

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

(Other instructions on reverse side)

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
 DRILL DEEPEN PLUG BACK

1b. Type of Well
 Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
J & I Oil Company

3. Address of Operator
P.O. Box 59 Bluff, UT 84512

4. Location of Well (Report location clearly and in accordance with any State requirements.)
 At surface 1460' F/SL 1385 F/EL
 At proposed prod. zone Same

5. Lease Designation and Serial No.
Fee

6. If Indian, Allottee or Tribe Name
None

7. Unit Agreement Name
None

8. Farm or Lease Name
Crossing #2

9. Well No.
Well #2

10. Field and Pool, or Wildcat
Mexican Hat (410)

11. Sec., T., R., M., or Blk. and Survey or Area
Sec 7 T42S R19E SLM

12. County or Parrish 13. State
San Juan Utah

14. Distance in miles and direction from nearest town or post office*
1/4 mile SE

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)
55'

16. No. of acres in lease
60

17. No. of acres assigned to this well
Unlimited

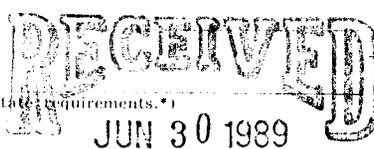
18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.
200'

19. Proposed depth
200' Goodridge Sandstone

20. Rotary or cable tools
Rotary

21. Elevations (Show whether DF, RT, GR, etc.)
4090' (est) 4140' GR

22. Approx. date work will start*
20 July 1989



DIVISION OF OIL, GAS & MINING

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
7"	5 1/2"	21 pd	100'	17 sacks neat

Drill hole with spud mud to set 7" surfact casing. Drill # 5 1/2" hole with mud to est. depth - Goodridge - 200 ft more or less.

A Notification of Intent to Drill will be sent to each working interesting in the drilling unit. An operating agreement is attached.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Phone: 683-2215 672-2201

Signed: Jerald Baum Title: Operator Date: 24 June 1989

(This space for Federal or State office use)

Permit No. 43-037-31469 Approval Date

Approved by: _____ Title: _____ Date: _____

Conditions of approval, if any:

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE: 7-18-89

BY: John R. Bass

WELL SPACING: Lease No. 156-3

* See Instructions On Reverse Side

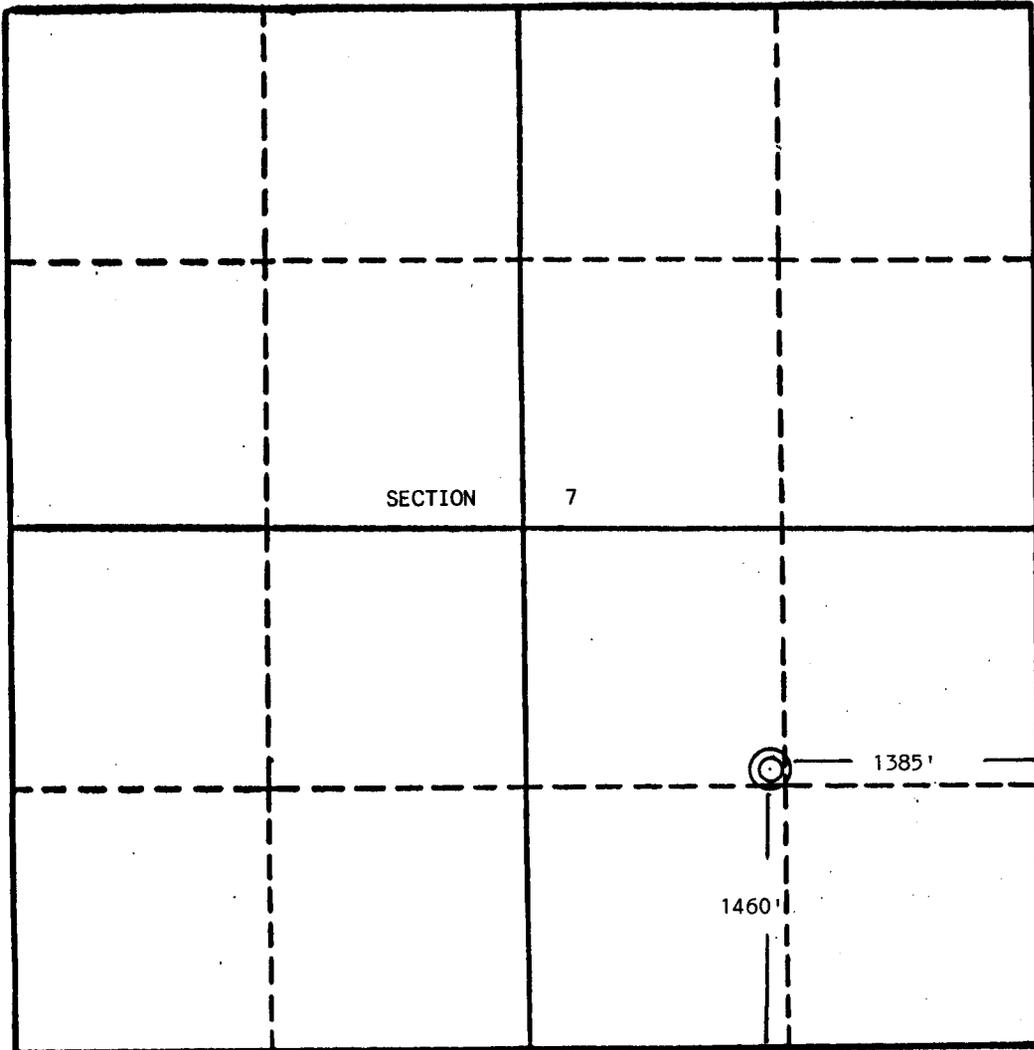
Company J & L Oil Company

Well Name & No. Crossing No. 2 #2

Location 1460' F/SL 1385' F/EL

Sec. 7, T. 42 S., R. 19 E., S. L. M., County San Juan, Utah

Ground Elevation 4140 (Estimated)



Scale, 1 inch = 1,000 feet

Surveyed May 30, 19 88

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Seal:



Edgar L. Risenhoover
Edgar L. Risenhoover,
Registered Land Surveyor
New Mexico Reg. No. 5979
Non-resident certification as
authorized by Utah State Law
58-22-21(b)

Company J & L Oil Company

Well Name & No. Crossing No. 2 #2

Location 1460' F/SL 1385' F/EL

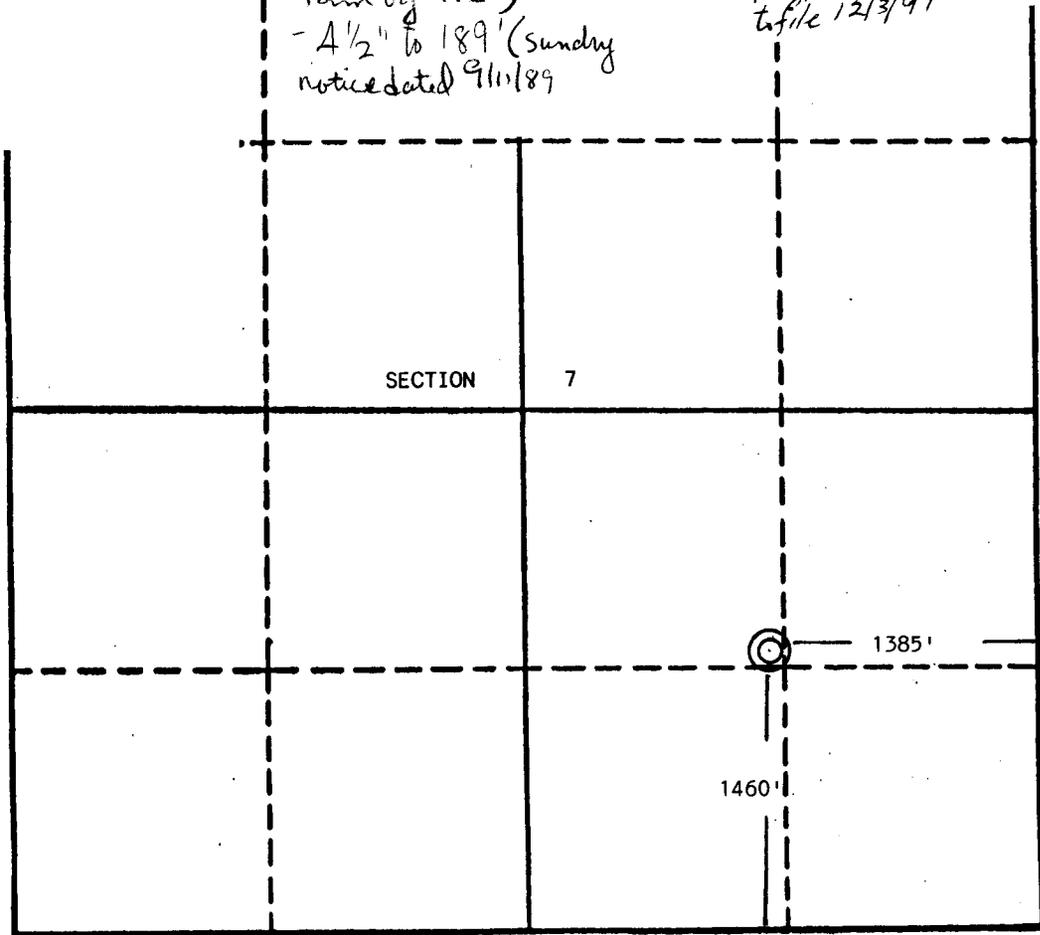
Sec. 7, T. 42 S., R. 19 E., S. L. M., County San Juan

Ground Elevation 4140 (Estimated)

- Original APD for 5 1/2" 21 #1/4" Surface Csg. to 100'

- 8" surface pipe @ 40' (see 8/5/89 conversation from by TAS)
- 4 1/2" to 189' (sundry notice dated 9/11/89)

~~APD for 5 1/2" 21 #1/4" Surface Csg. to 100'~~
- Put in T A on 3/23/94
- J+L was not bonded (see 5/31/96 L. Cond. notes)
- Plugged as per K/MH memo to file 12/3/97



Scale, 1 inch = 1,000 feet

Surveyed May 30, 19 88

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Seal:



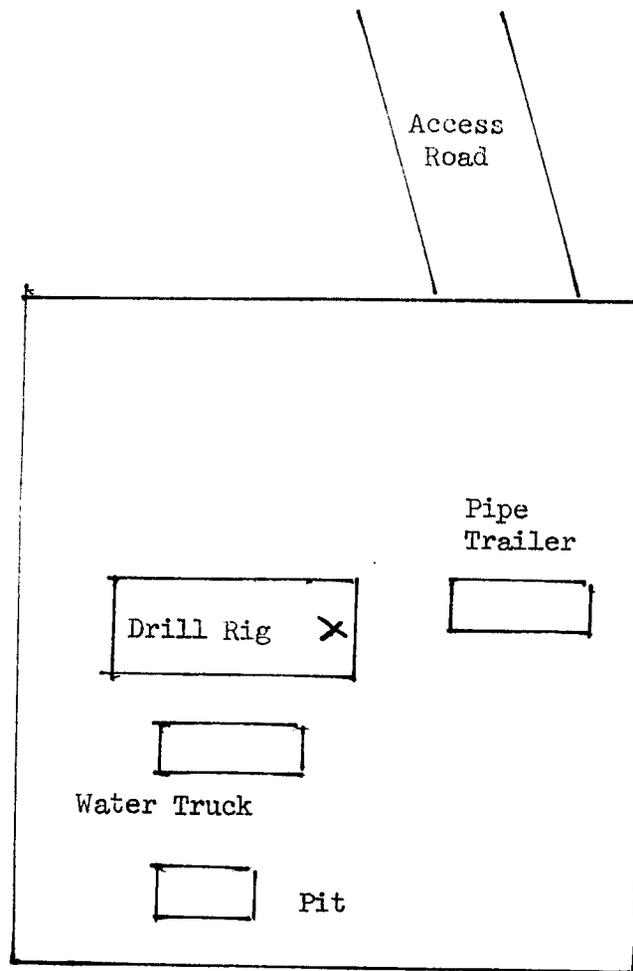
Edgar L. Risenhoover
 Edgar L. Risenhoover,
 Registered Land Surveyor
 New Mexico Reg. No. 5979
 Non-resident certification as
 authorized by Utah State Law
 58-22-21(b)

EXHIBIT I

1. There no important geologic markers in the immediate vicinity.
2. Estimated depths at which the top and bottom of anticipated water, oil, gas, etc. is unknown as there has not been any other wells drilled in this location. All precautions will be taken to protect any resource of this type which is encountered.
3. This known as a low pressure area. Adequate blowout prevention equipment will be used.
4. The type and characteristics of the proposed circulating medium or mediums to be employed in drilling, the quantities and types of mud and weighting material to be maintained is unknown until the drilling commences.
5. A sample will be taken every 5 feet.
6. It is anticipated that there will be no bottomhole, or abnormal pressures or temperatures or other hazards encountered.
7. Approved source of water: Approval for use per Ms. Dorothy Bolton, Utah Div. of Water Rights and San Juan Spec. Service Dist. #1.

Fresh water for surface hole, drilling and cement will be hauled from the town of Mexican Hat.
8. Cultural Resource clearance is not required as this is fee land.
9. Planned Access Roads - Roads already in existance. Any new construction will be limited to a total disturbed width of 16 feet.
10. Surface area of proposed location is rocky with very little vegetation - some Shadscale. Little dirt work is necessary to restore the area to it's original condition.
11. Source of construction Materials - None Required.
12. Handling of Waste Materials:
Liquid waste to be retained in earthen pit.
Burnable waste, if any, to be placed in earthen pit and burned at appropriate times.
Non-burnable waste to be placed near burn pit and hauled off on completion.
13. Well layout - See Exhibit II

NORTH



DRILLING LOCATION ASSESSMENT

State of Utah
Division of Oil, Gas and Mining

OPERATOR: J&L Oil Co. WELL NAME: Crossing #2-2
SECTION: 7 TWP: 42S RNG: 19E LOC: 1460 FSL 1385 FEL
QTR/QTR SW/SE COUNTY: San Juan FIELD: Mexican Hat
SURFACE OWNER: First Security Bank-Allyson Estate
SPACING: 50' F SECTION LINE; 50' F QTR/QTR LINE
INSPECTOR: Brad Hill DATE AND TIME: 7/12/88 2:00 PM

PARTICIPANTS: Luther Risenhoover (J&L Oil Co.); Glenn Goodwin

REGIONAL SETTING/TOPOGRAPHY: Located on a bench overlooking the San Juan River and directly adjacent to the town of Mexican Hat.

LAND USE:

CURRENT SURFACE USE: Junkyard

PROPOSED SURFACE DISTURBANCE: Location is on a retired equipment burial ground. The only disturbance will be an 8'X 8'X 6' reserve pit.

AFFECTED FLOODPLAINS AND/OR WETLANDS: Location is 1/4 mile north of the San Juan River.

FLORA/FAUNA: Shadescala, Desert Trumpet, Mormon Tea, scattered grasses / Birds, insects, lizards

ENVIRONMENTAL PARAMETERS

GEOLOGY

SOIL TYPE AND CHARACTERISTICS: clayey silt with surface gravel

SURFACE FORMATION & CHARACTERISTICS: Quaternary terrace gravel overlying Halgaito Shale; red shales interbedded with siltstones and fine grained sandstones.

EROSION/SEDIMENTATION/STABILITY: No active erosion or sedimentation/stable

SUBSURFACE GEOLOGY

OBJECTIVES/DEPTHS: Goodridge Sandstone-200'
ABNORMAL PRESSURES-HIGH AND LOW: None

CULTURAL RESOURCES/ARCHAEOLOGY: This site is covered with recent artifacts such as old car parts, trucks, trailers, bottles, cans, and assorted oilfield equipment. This is private land and no cultural survey is required.

WATER RESOURCES: The well will be located 1/4 mile north of the San Juan River. No other water resources or drainages are nearby.

CONSTRUCTION MATERIALS: None

SITE RECLAMATION: If well is completed as a dry hole the site will be regraded and reseeded as close to the original state as possible.

RESERVE PIT

CHARACTERISTICS: An 8'X 8'X 6' reserve pit will be dug in the existing roadbed.

LINING: No lining should be required. The soils in this area are fairly permeable but considering the small amount of fluid used in drilling these holes and the fact that they are drilled with air and fresh water it is not felt that a pit liner is needed.

MUD PROGRAM: Well to be drilled with air until water is encountered then will be switched to fresh water.

DRILLING WATER SUPPLY: Drilling water will be hauled from the town of Mexican Hat.

STIPULATIONS FOR APD APPROVAL

None

ATTACHMENTS

Photographs to be placed on file.

August 12, 1985

Utah State Natural Resources
355 W. North Temple
3 Triad Center - Suite 350
Salt Lake City, UT 84180-1203

Subject: J & L Oil Company

Gentlemen:

J & L Oil Company, Mexican Hat, Utah, has requested and received authorization from the undersigned to use culinary water from the township of Mexican Hat, Utah, for the purpose of drilling oil wells.

Very truly yours,

SAN JUAN SPECIAL SERVICE DIST. #1



Luther Risenhoover, President

DIVISION OF OIL, GAS AND MINING
OF THE STATE OF UTAH

DESIGNATION OF OPERATOR

The undersigned producer, operator, transporter, refiner, gasoline of initial purchaser who is conducting oil and/or gas operations in the State of Utah, does, pursuant to the Rules and Regulations and Rules of Practice and Procedure of the Division of Oil, Gas and Mining of the State of Utah, hereby appoint J & L Oil Company, whose address is P.O. Box 307, Mexican Hat, UT 84531, (~~xxxxxxx~~ its) designated operator to accept and to be served with notices from said Board, or from other persons authorized under the Oil and Gas Conservation Act of the State of Utah.

The undersigned further agrees to immediately report in writing, all changes of address of the operator, and any termination of the operator's authority, and in the latter case, the designation of a new operator shall be immediately made. This designation of operator, however, shall remain in full force and effect until and unless a new designation of operator is filed in accordance with said statute and said regulations.

Effective date of designation August 12, 1985

Company: San Juan Minerals, Exp. Co. Address Box 57, Blythe Calif 92225
By Jack Williams Title Pres.
(signature)

BEFORE THE BOARD OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
IN AND FOR THE STATE OF UTAH

IN THE MATTER OF THE APPLICATION)	
OF SAN JUAN MINERALS EXPLORATION)	
COMPANY FOR AN EXCEPTION TO THE)	
WILD CAT WELL SPACING PATTERN)	
ESTABLISHED BY RULE C-3, OF THE)	
GENERAL RULES AND REGULATIONS,)	ORDER
AND AMENDING PRIOR ORDERS OF THE)	
BOARD IN CAUSE NO. 156-1 TO GRANT)	
UNRESTRICTED SPACING IN CERTAIN)	CAUSE NO. 156-3 ✓
PORTIONS OF THE MEXICAN HAT AREA,)	
SAN JUAN COUNTY, STATE OF UTAH)	

Pursuant to Notice of Hearing dated February 22, 1980, as amended, of the Board of Oil, Gas and Mining, Department of Natural Resources of the State of Utah, this Cause came on for hearing before Cleon B. Feight, acting as hearing examiner for the full Board, commencing at the hour of 9:00 a.m. on April 15, 1980, in the offices of the Division of Oil, Gas and Mining, 1588 West North Temple, Salt Lake City, Utah.

Appearing for the applicant was Anthony L. Rampton of the law firm of Fabian & Clendenin, Salt Lake City, Utah, and Robert Lauth, Certified Registered Geologist. Appearing on behalf of the Division of Oil, Gas and Mining were Denise Dragoo, Special Assistant, Utah Attorney General's Office, and Mike Minder, Petroleum Engineer.

NOW, THEREFORE, having considered the testimony presented to the hearing examiner and the exhibits received at said hearing, and being fully advised in the premises, and all persons appearing before the hearing examiner being in favor of the application, the Board now makes and enters the following:

FINDINGS OF FACT

1. Due and regular notice of the time, place and purpose of the hearing was given to all interested parties in the form and manner and within the time required by law and the rules and regulations of the Board.

2. The Board has jurisdiction over the matter covered by said Notice and over all parties interested therein and has jurisdiction to make and promulgate the Order hereinafter set forth.

3. The principal producing sand or zone in this area is the Goodridge Sand producing from shallow sand and low pressure.

4. That there has been no systematic development through the Mexican Hat Area.

5. By Order entered in Cause No. 156-1 dated September 25, 1974, the Board established five-acre spacing for drilling wells and not less than two hundred feet from any property or lease line or from the boundary of any legal subdivision comprising a governmental quarter-quarter section or equivalent lot or lots of comparable size and location and not less than 330 feet from any producible oil well, unless otherwise specifically permitted by order of the Board after notice and hearing.

6. That the oil wells producing on tracts in Sections 31 and 32, Township 41 South, and Sections 4, 5, 6, 7 and 8, Township 42 South, Range 19 East, Salt Lake Meridian, San Juan County, State of Utah, are all producing from the Goodridge producing sand.

7. That the Goodridge formation is confined to certain pockets of permeability and porosity requiring the drilling of holes in an irregular pattern in order to discover and drain all of the recoverable oil and associated hydrocarbons from said formation.

8. That in order to facilitate the location and commercial production of oil in this area, it is necessary to allow for an amendment to the Order in Cause No. 156-1 so as to permit the drilling of wells on unrestricted spacing in the aforesaid sections.

O R D E R

IT IS THEREFORE ORDERED:

A. That an exception is hereby granted to the provisions of Rule C-3, General Rules and Regulations, Division of Oil, Gas

and Mining, so as to permit the drilling of wells on unrestricted spacing to best accommodate the prevention of waste and protection of correlative rights in the development of the field and to maximize ultimate future recovery of oil and associated hydrocarbons insofar as and only insofar as the Goodridge Formation in Sections 31 and 32, Township 41 South, and Sections 4, 5, 6, 7 and 8, Township 42 South, Range 19 East, Salt Lake Meridian, San Juan County, State of Utah, and the Order of this Board in Cause No. 156-1 is hereby amended accordingly.

B. It is further Ordered that no well in said Sections shall be drilled less than 50 feet from any property or lease line or from the boundary of any legal subdivision comprising a governmental quarter-quarters section or equivalent lot or lots of comparable size unless otherwise specifically permitted by order of the Board after notice and hearing.

C. That this Order is a temporary order and the Board, on its own motion or the motion of any interested party, may file an application requesting a hearing to present new evidence covering the matter set forth herein.

D. That the Board retains continuing jurisdiction of all matters covered by this Order and particularly retains continuing jurisdiction to make further orders as appropriate and authorized by statute and applicable regulations.

ENTERED AND EFFECTIVE this 15th day of April, 1980.

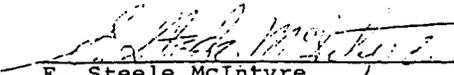
BOARD OF OIL, GAS AND MINING OF
THE STATE OF UTAH

Charles R. Henderson

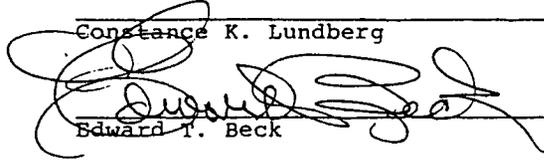
John L. Bell

Thadeus W. Box

C. Ray Juvelin


E. Steele McIntyre

Constance K. Lundberg


Edward T. Beck

OPERATOR G & L Oil Company (N6330) DATE 7-3-89

WELL NAME Crossing No. 2 #2

SEC NWSE 7 T 42S R 19E COUNTY San Juan

43-037-31469
API NUMBER

Fee
TYPE OF LEASE

CHECK OFF:
Sec. 7, 4140' OR per operator

Statewide-San Juan Minerals

PLAT

BOND

NEAREST WELL

LEASE

FIELD

POTASH OR OIL SHALE

PROCESSING COMMENTS:

Nearest well ok under Cause No. 156-3
Water Permit ok! (Culinary water - Mexican Hat)
7-3-89 Brad Hill - Presite / Received 7-14-89.

APPROVAL LETTER:

SPACING: R615-2-3 N/A R615-3-2
UNIT

156-3 4-15-80 R615-3-3
CAUSE NO. & DATE

STIPULATIONS:

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

API NO. 43-037-31444

NAME OF COMPANY: J & L OIL COMPANY

WELL NAME: CROSSING 2 #42

SECTION NWSE 7 TOWNSHIP 42S RANGE 19E COUNTY SAN JUAN

DRILLING CONTRACTOR SUTHERLAND BROS.

RIG # 1

SPUDDED: DATE 7/17/89

TIME 11:30 a.m.

HOW ROTARY

DRILLING WILL COMMENCE _____

REPORTED BY BILL SKEEN

TELEPHONE # 683-2298

DATE 7/17/89 SIGNED TAS TAKEN BY: AWS



Norman H. Bangarter
Governor
Dee C. Hansen
Executive Director
Dianne R. Nielson, Ph.D.
Division Director

State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

July 18, 1989

J & L Oil Company
P. O. Box 59
Bluff, Utah 84512

Gentlemen:

Re: Crossing No. 2 #2 - NW SE Sec. 7, T. 42S, R. 19E - San Juan County, Utah
1460' FSL, 1385' FEL

Approval to drill the referenced well is hereby granted in accordance with the Order of Cause No. 156-3 dated April 15, 1980, subject to the following stipulation:

1. J & L Oil Company, as designated operator, is the bonded principal in reference to this Application for Permit to Drill. Should this designation change or a transfer of ownership occur, liability will remain with the designated operator until the Division is notified by letter of a new bonded principal.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification within 24 hours after drilling operations commence.
2. Submittal of an Entity Action Form within five working days following spudding and whenever a change in operations or interests necessitates an entity status change.
3. Submittal of the Report of Water Encountered During Drilling, Form 7.
4. Prompt notification if it is necessary to plug and abandon the well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or Jim Thompson, Lead Inspector, (Home) 298-9318.
5. Compliance with the requirements of Rule R615-3-20, Gas Flaring or Venting, Oil and Gas Conservation General Rules.

Page 2
J & L Oil Company
Crossing No. 2 #2
July 18, 1989

6. Prior to commencement of the proposed drilling operations, plans for facilities for disposal of sanitary wastes at the drill site shall be submitted to the local health department. These drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 538-6121.
7. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-037-31469.

Sincerely,



R. J. Eirth
Associate Director, Oil & Gas

lcr
Enclosures
cc: Bureau of Land Management
D. R. Nielson
J. L. Thompson
WE14/1-2

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

API NO. 43-037-31469

NAME OF COMPANY: J & L OIL COMPANY

WELL NAME: CROSSING #2 #2

SECTION 7 TOWNSHIP 42S RANGE 19E COUNTY SAN JUAN

DRILLING CONTRACTOR BILL SUTHERLAND

RIG # 1

SPUDDED: DATE 8/4/89

TIME 9:00 a.m.

HOW 8" surface pipe @ 40'

DRILLING WILL COMMENCE 8/5/89

REPORTED BY JEROLD BAREM

TELEPHONE # 1-672-2201

DATE 8/4/89 SIGNED TAS TAKEN BY: PMK

RECEIVED
AUG 16 1989

ENTITY ACTION FORM - DOGM FORM 6

DIVISION OF
OIL, GAS & MINING

OPERATOR J & L Oil Company

OPERATOR CODE N/6330

ADDRESS P.O. Box 59

PHONE NO. 801, 672-2201

Bluff, UT 84512

OPERATORS MUST COMPLETE FORM UPON SPUDDING NEW WELL OR WHEN CHANGE IN OPERATIONS OR INTERESTS NECESSITATES CHANGE IN EXISTING ENTITY NUMBER ASSIGNMENT.

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	10908 99999	10908	43-037-31469	Well #2 Crossing #2		7	42S	19E	San Juan	8-7-89 8-4-89	8-7-89
COMMENTS: Fee Lease Proposed Zone - Goodridge Sandstone Field - Mexican Hat (Produces into the same tank battery as the Crossing No. 2 #8 entity 10908. Assign Not in a Unit Same entity on 8-17-89. Jcf.											
COMMENTS:											
COMMENTS:											
COMMENTS:											
COMMENTS:											

- ACTION CODES:
- A - ESTABLISH NEW ENTITY FOR NEW WELL
 - B - ADD NEW WELL TO EXISTING ENTITY
 - C - RE-ASSIGN WELL FROM ONE EXISTING ENTITY TO ANOTHER EXISTING ENTITY
 - D - RE-ASSIGN WELL FROM ONE EXISTING ENTITY TO A NEW ENTITY
 - E - OTHER (EXPLAIN IN COMMENTS SECTION)

Gerald Baum
SIGNATURE
Operator
TITLE
8-11-89
DATE

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:	5. Lease Designation and Serial Number: FEE
2. Name of Operator: J & L OIL COMPANY	6. If Indian, Allottee or Tribe Name: GOODRIDGE TRUST
3. Address and Telephone Number: P.O. BOX 310398 MEXICAN HAT, UTAH 84531	7. Unit Agreement Name: NA
4. Location of Well Footages: 2460 FSL 1385 FEL OO, Sec., T., R., M.: NW SW SEC 7, T. 42 S., R. 19 E.	8. Well Name and Number: CROSSING 2-2 9. API Well Number: 43-037-31469 10. Field and Pool, or Wildcat: MEXICAN HAT County: SAN JUAN State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT <small>(Submit in Duplicate)</small>	SUBSEQUENT REPORT <small>(Submit Original Form Only)</small>																										
<table style="width:100%;"> <tr> <td><input type="checkbox"/> Abandon</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Repair Casing</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Recomplete</td> </tr> <tr> <td><input type="checkbox"/> Convert to Injection</td> <td><input type="checkbox"/> Reperforate</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat or Acidize</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Multiple Completion</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input type="checkbox"/> Other _____</td> <td></td> </tr> </table> <p>Approximate date work will start _____</p>	<input type="checkbox"/> Abandon	<input type="checkbox"/> New Construction	<input type="checkbox"/> Repair Casing	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Reperforate	<input type="checkbox"/> Fracture Treat or Acidize	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other _____		<table style="width:100%;"> <tr> <td><input checked="" type="checkbox"/> Abandon *</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Repair Casing</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Reperforate</td> </tr> <tr> <td><input type="checkbox"/> Convert to Injection</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat or Acidize</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input type="checkbox"/> Other _____</td> <td></td> </tr> </table> <p>Date of work completion _____</p> <p><small>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.</small></p> <p><small>* Must be accompanied by a cement verification report.</small></p>	<input checked="" type="checkbox"/> Abandon *	<input type="checkbox"/> New Construction	<input type="checkbox"/> Repair Casing	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Reperforate	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat or Acidize	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other _____	
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

THIS WELL WAS ABANDONED SHORTLY AFTER BEING DRILLED IN 1989.
THE PLUGGING DATE AND AMOUNTS OF CEMENT USED ARE UNKNOWN.
HOWEVER THE APPROXIMATE DATE WAS BEFORE THE END OF 1989.

13. Name & Signature: _____ Title: _____ Date: _____

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR J & L Oil Company</p> <p>3. ADDRESS OF OPERATOR P.O. Box 59 Bluff, UT 84512</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with instructions on reverse side. See also space 17 below.) At surface 1460' F /SL 1385' F/EL</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. Fee</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME None</p> <p>7. UNIT AGREEMENT NAME None</p> <p>8. FARM OR LEASE NAME Crossing #2</p> <p>9. WELL NO. Well #2</p> <p>10. FIELD AND POOL, OR WILDCAT Mexican Hat</p> <p>11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec 7 42S R19E SIM</p> <p>12. COUNTY OR PARISH 13. STATE San Juan Utah</p>
<p>14. PERMIT NO. 43-037-31460</p> <p>15. ELEVATIONS (Show whether OIL, GAS & MINING) 4090' Est</p>		

RECEIVED
AUG 16 1989

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	(Other) _____	(Other) _____

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudding Report - August 7, 1989 9:00 a.m. Started drilling
 August 9, 1989 Reached total depth of 210' Good show of oil but no flow - Will continue working on well to try to make a producing well.
 Drilled by Bill Sutherland, Rig No. 1 Rotary

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
1-ETAS	
2- MICROFILM	
3- FILE	

18. I hereby certify that the foregoing is true and correct

SIGNED *Wald Baum* TITLE Operator DATE 8-11-89

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangertter
Governor
Dee C. Hansen
Executive Director
Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

RECEIVED
SEP 21 1989
DIVISION OF
OIL, GAS & MINING

September 7, 1989

Mr. Jerold Baum
J & L Oil Company
P. O. Box 59
Bluff, Utah 84512

Dear Mr. Baum:

Re: Request for Completed Entity Action Form

This is written to remind you that all well operators are responsible for sending an Entity Action Form to the Division of Oil, Gas and Mining within five working days of spudding a new well. This office was notified that your company spudded the Crossing 2 #4, API Number 43-037-31444, on July 17, 1989. At this time, we have not received an Entity Action Form for this well. *See note below*

Please review the instructions on the back of the enclosed form. Make sure you choose the proper Action Code to show whether the well will be a single well with its own sales facilities (Code A), a well being added to an existing group of wells having the same tank battery and common division of royalty interest (Code B - show existing Entity Number to which well should be added), or a well being drilled in the participating area of a properly designated unit (Code B). Complete the form and return it to us by September 15, 1989.

Your attention to this matter is appreciated. If we can be of assistance to you, please feel free to call Lisha Romero at the above number.

Sincerely,

Don Staley

Don Staley
Administrative Supervisor

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
1-LCB	
2-TAS	
MICROFILM	
3-	FILE

lr
Enclosure
cc: D. R. Nielson
R. J. Firth
0682S-1

*Gentlemen: T42 R19 Sec. 7
S E
Crossing 2 #4 was never spudded
or drilled. Driller called in report
in error - Crossing 2 #2 was the
correct well.
Jerold Baum
43-037-31444*

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or pump back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR: **J & L Oil Company**

3. ADDRESS OF OPERATOR: **P.O. Box 59 Bluff, UT 84512**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface: **1460' F /SL 1385' F/EL**

5. LEASE DESIGNATION AND SERIAL NO.: **None**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: **None**

7. UNIT AGREEMENT NAME: **None**

8. FARM OR LEASE NAME: **Crossing #2**

9. WELL NO.: **Well #2**

10. FIELD AND POOL, OR WILDCAT: **Mexican Hat**

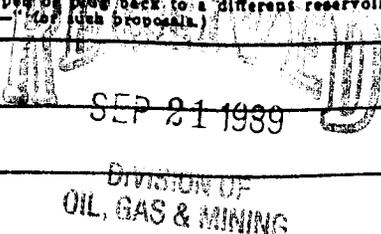
11. SEC., T., S., M., OR BLK. AND SURVEY OR AREA: **Sec 7 42S R19E SIM**

12. COUNTY OR PARISH: **San Juan**

13. STATE: **Utah**

14. PERMIT NO.: **43-037-31468**

15. ELEVATIONS (Show whether OF, BT, OR, etc.): **4090' Est**



16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANN <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spudding Report - August 7, 1989 9:00 a.m. Started drilling
 August 9, 1989 Reached total depth of 210' Good show of oil but no flow - Will continue working on well to try to make a producing well.
 Drilled by Bill Sutherland, Rig No. 1 Rotary

September 11, 1989 - Well cased to 189' , 4 1/2" casing - still no oil flow

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
1-TAS	
MICROFILM	
2-	FILE

18. I hereby certify that the foregoing is true and correct

SIGNED *Judd Baum* TITLE Operator DATE 9-11-89

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

SUSPENSE

DTS

5-15-94

WELL: (ROSSING 2-2)

OPERATOR: J&L OIL

LOCATION: 7-425-19E

API: 43-037-31469

AS OF THIS DATE, NO WCR HAS BEEN RECEIVED FOR THIS WELL. IT HAS BEEN SPUDDED AND THE FILE HAS BEEN IN DRILLING FOR A LENGTHY TIME.

ON 3/28/94 THIS WELL WAS PUT IN TA STATUS IN 3270 DUE TO THE LENGTH OF TIME THE WELL HAS BEEN IN A DRILLING STATUS (SPUDDED ON 8/7/89) AND DUE TO ANY OF THE OTHER FOLLOWING REASONS:

Inspection report of 2/11/91 shows well TA'd w/cement plug in place.

CHECK IN LATE MAY 94 (MONTH/YEAR) TO SEE IF OPERATOR REPORTED ON WELL ON TURNAROUND DOCUMENT. DEPENDING ON OPERATOR'S REACTION, WRITE LETTER TO OPERATOR REQUESTING WCR, ETC.

DTS

TODAY'S DATE 3/23/94

WELL FILE



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

July 26, 1994

CERTIFIED MAIL
P 074 977 607

Louise Leber
J & L Oil Company
P.O. Box 310398
Mexican Hat, Utah 84531

Re: Well Completion or Recompletion Report and Log; Crossing 2-2 Well, Sec. 7,
T. 42 S., R. 19 E., San Juan County, Utah, API No. 43-037-31469

Dear Ms. Leber:

Your March 1994 Monthly Oil and Gas Production Report shows the above referenced well in a Temporarily Abandoned status. Utah Admin. R649-3-21 states:

Within 30 days after the completion of any well drilled or redrilled for the production of oil or gas, Form 8, Well Completion or Recompletion Report and Log, shall be filed with the division, together with a copy of the electric and radioactivity logs, if run.

As of this date, we have not received the Well Completion or Recompletion Report and Log, for this well. The division requests that this report be submitted immediately. A blank form has been enclosed for your convenience. Please feel free to contact me if further information or discussion is necessary.

Sincerely,

Don Staley
Administrative Manager
Oil and Gas

ldc

Enclosure

cc: F.R. Matthews
D.M. Eatchel
Well file

WCREQUEST





State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

July 26, 1994

CERTIFIED MAIL
P 074 977 607

Louise Leber
J & L Oil Company
P.O. Box 310398
Mexican Hat, Utah 84531

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T. 42 S., R. 19 E., San Juan County, Utah, API No. 43-037-31469

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As of this date, we have not received the Well Completion or Recompletion Report and Log, for this well. The division requests that this report be submitted immediately. A blank form has been enclosed for your convenience. Please feel free to contact me if further information or discussion is necessary.

Sincerely,

Don Staley
Administrative Manager
Oil and Gas

ldc

Enclosure

cc: R.J. Firth
F.R. Matthews
D.M. Eatchel

~~Well file~~

WCREQUST



ENTITY ACTION FORM - DOGM FORM 6

OPERATOR J & L Oil Company

OPERATOR CODE N6330

ADDRESS P.O. Box 59

PHONE NO. 801, 672-2201

Bluff, UT 84512

OPERATORS MUST COMPLETE FORM UPON SPUDDING NEW WELL OR WHEN CHANGE IN OPERATIONS OR INTERESTS NECESSITATES CHANGE IN EXISTING ENTITY NUMBER ASSIGNMENT.

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	10908	→	43-037-31469	Well #2 Crossing #2		7	428	19E	San Juan	8-7-89	8-7-89

COMMENTS: Entity previously added 8-17-89. J Lee

--	--	--	--	--	--	--	--	--	--	--	--

COMMENTS:

--	--	--	--	--	--	--	--	--	--	--	--

COMMENTS:

--	--	--	--	--	--	--	--	--	--	--	--

COMMENTS:

--	--	--	--	--	--	--	--	--	--	--	--

COMMENTS:

- ACTION CODES:
- A - ESTABLISH NEW ENTITY FOR NEW WELL
 - B - ADD NEW WELL TO EXISTING ENTITY
 - C - RE-ASSIGN WELL FROM ONE EXISTING ENTITY TO ANOTHER EXISTING ENTITY
 - D - RE-ASSIGN WELL FROM ONE EXISTING ENTITY TO A NEW ENTITY
 - E - OTHER (EXPLAIN IN COMMENTS SECTION)

RECEIVED
SEP 19 1989

Gerald Baum
SIGNATURE
Operator
TITLE
8-11-89
DATE

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File _____

(Location) Sec ___ Twp ___ Rng ___
(API No.) _____

Suspense
(Return Date) _____
(To - Initials) _____

Other
FM-FOLLOW-UP

1. Date of Phone Call: 5-31-96 Time: 9:15

2. DOGM Employee (name) L. CORDOVA (Initiated Call)
Talked to:

Name LOUISE LEBER (Initiated Call) - Phone No. (801) 683-2202

of (Company/Organization) J&L OIL COMPANY

3. Topic of Conversation: J&L #3, J&L #3-X, CROSSING 2-2 WELLS (SEE ATTACHED FILES)

4. Highlights of Conversation: _____

MS. LEBER INDICATED THAT THE ABOVE WELLS ARE PA'D. DOGM RECORDS LIST THEM AS
BEING EITHER SI OR TA'D. SHE WOULD LIKE TO KNOW WHAT SHE NEEDS TO HAVE DONE
TO THE WELLS (PA PROCEDURES) AND WHAT SHE NEEDS TO SUBMIT TO THE DIV. TO GET
THESE WELLS OFFICIALLY PA'D. THESE WELLS WERE HANDED DOWN TO HER BY HER FATHER
HOWEVER SHE HAS VERY LITTLE INFORMATION ON THEM. SHE HAS REPORTED MONTHLY
PRODUCTION (Ø) (SEE ATTACHED) THROUGH 3/96.
SHE INDICATED THAT CLINT HOWELL/QUALITY DRILLING WHOM BOUGHT OUT BILL SKEEN/WESGRA
WOULD HELP HER PA THE WELLS AND SUBMIT THE NECESSARY PAPERWORK TO DOGM.
I TOLD HER THAT DOGM WOULD REVIEW THE FILES AND CALL HER BACK.

*J&L OIL COMPANY WAS ADDED TO SAN JUAN MINERALS BOND (\$50,000) SURETY BY SJ 10/85
HOWEVER NO BOND RIDER FROM "TRAVELERS INDEMNITY COMPANY/SURETY" WAS EVER
SUBMITTED. (J&L IS OFFICIALLY NOT BONDED AT THIS TIME)

elevation: 4140' GR
* * completion information * *
spud date: 890807
producing intervals:
bottom hole:
24hr oil: 24hr gas:
* * well comments:
890817 ENTITY ADDED:TA'D DUE TO LENGTH OF TIME IN DRILLING STATUS;NO WCR AS
OF 3/23/94;CHECK ZONE UPON RECEIPT:

apd date: 890718 auth code: 156-3
date recd: la/pa date:
compl date: total depth: 210
first prod: well status: TA
24hr water: gas/oil ratio:
directionl: api gravity:

opt: 21 api: 4303731469 zone: GDRSD date(yymm): 9500 enty acct:

DATE 05/31/96

PRODUCTION INQUIRY SCREEN

MENU: OPTION 00

TWNSHP RANGE SC SPOT MD. API ZONE STATUS
42.0 S 19.0 E 6 NWSW S 43-037-31207 GDRSD SOW

OPERATOR: N6330 : J & L OIL COMPANY

WELL NAME: J & L #3

ENTITY: 10691 :

ACCT	ENTY	STAT	DAYS	OIL PROD	GAS PROD	WATER PROD	PERIOD
CUM THRU 12/31/94				20	0	0	
N6330	10691	PA	0	0	0	0	96-01
N6330	10691	PA	0	0	0	0	96-02
N6330	10691	PA	0	0	0	0	96-03
		YTD		0	0	0	

OPT: 13 API: 4303731207 ZONE: GDRSD PERIOD(YMMM): 9600 ENTY: 0 ACCT:

DATE 05/31/96

PRODUCTION INQUIRY SCREEN

MENU: OPTION 00

TWNSHP RANGE SC SPOT MD. API ZONE STATUS

42.0 S 19.0 E 6 NESW S 43-037-31669 TA

OPERATOR: N6330 : J & L OIL COMPANY

WELL NAME: J & L 3-X

ENTITY: 11504 : J & L 3-X

ACCT	ENTY	STAT	DAYS	OIL PROD	GAS PROD	WATER PROD	PERIOD
CUM THRU 12/31/94				0	0	0	
N6330	11504	TA	0	0	0	0	96-01
N6330	11504	TA	0	0	0	0	96-02
N6330	11504	TA	0	0	0	0	96-03
		YTD		0	0	0	

OPT: 13 API: 4303731669 ZONE: PERIOD(YMM): 9600 ENTY: 0 ACCT:

DATE 05/31/96

PRODUCTION INQUIRY SCREEN

MENU: OPTION 00

TWNSHP RANGE SC SPOT MD. API ZONE STATUS
42.0 S 19.0 E 7 NWSE S 43-037-31469 GDRSD TA

OPERATOR: N6330 : J & L OIL COMPANY

WELL NAME: CROSSING 2-2

ENTITY: 10908 :

ACCT	ENTY	STAT	DAYS	OIL PROD	GAS PROD	WATER PROD	PERIOD
CUM THRU 12/31/94				0	0	0	
N6330	10908	PA	0	0	0	0	96-01
N6330	10908	PA	0	0	0	0	96-02
N6330	10908	PA	0	0	0	0	96-03
		YTD		0	0	0	

OPT: 13 API: 4303731469 ZONE: GDRSD PERIOD(YMM): 9600 ENTY: 0 ACCT:

05/31/96 BASIC W E L L D A T A B Y A C C O U N T MENU: OPTION 00
 API NUMBER ACCT ACCOUNT NAME TOWNSHP CUM OIL
 PROD ZONE ENTITY ENTITY NAME RANGE CUM GAS
 LEASE TYPE STATUS FIELD FIELD NAME SECTION CUM WATER
 QTR-QTR

4303731191 N6330 J & L OIL COMPANY S420 0
 99998 PA/LA E190 0
 410 MEXICAN HAT 6 0
 4 PA J & L #1 NWSW

4303731206 N6330 J & L OIL COMPANY S420 0
 99998 PA/LA E190 0
 410 MEXICAN HAT 6 0
 4 LA J & L #2 NWSW

4303731207 N6330 J & L OIL COMPANY S420 20
 GDRSD 10691 E190 0
 410 MEXICAN HAT 6 0
 4 SOW J & L #3 NWSW

OPT: 3 API: 0 ZONE: PERIOD(YMMM): 0 ENTY: 0 ACCT: N6330

05/31/96 BASIC W E L L D A T A B Y A C C O U N T MENU: OPTION 00
 API NUMBER ACCT ACCOUNT NAME TOWNSHP CUM OIL
 PROD ZONE ENTITY ENTITY NAME RANGE CUM GAS
 LEASE TYPE STATUS FIELD FIELD NAME SECTION CUM WATER
 QTR-QTR

4303731443 N6330 J & L OIL COMPANY S420 0
 99998 PA/LA E190 0
 410 MEXICAN HAT 7 0
 4 LA CROSSING NO. 2 #11 SWSE

4303731444 N6330 J & L OIL COMPANY S420 0
 99998 PA/LA E190 0
 410 MEXICAN HAT 7 0
 4 LA CROSSING NO. 2 #4 NWSE

4303731445 N6330 J & L OIL COMPANY S420 59
 GDRSD 10908 E190 0
 410 MEXICAN HAT 7 0
 4 SOW CROSSING NO. 2 #8 SWSE

OPT: 3 API: 0 ZONE: PERIOD(YMMM): 0 ENTY: 0 ACCT: N6330

05/31/96 BASIC W E L L D A T A B Y A C C O U N T MENU: OPTION 00
 API NUMBER ACCT ACCOUNT NAME TOWNSHP CUM OIL
 PROD ZONE ENTITY ENTITY NAME RANGE CUM GAS
 LEASE TYPE STATUS FIELD FIELD NAME SECTION CUM WATER
 QTR-QTR

 4303731446 N6330 J & L OIL COMPANY S420 0
 GDRSD 10691 E190 0
 410 MEXICAN HAT 7 0
 4 SOW CROSSING NO. 2 #12 SWSE

4303731447 N6330 J & L OIL COMPANY S420 0
 99998 PA/LA E190 0
 410 MEXICAN HAT 7 0
 4 LA CROSSING NO. 2 #13 SWSE

4303731468 N6330 J & L OIL COMPANY S420 0
 99998 PA/LA E190 0
 410 MEXICAN HAT 7 0
 4 LA CROSSING NO. 2 #1 NESE

OPT: 3 API: 0 ZONE: PERIOD(YMMM): 0 ENTY: 0 ACCT: N6330

05/31/96 BASIC W E L L D A T A B Y A C C O U N T MENU: OPTION 00
 API NUMBER ACCT ACCOUNT NAME TOWNSHP CUM OIL
 PROD ZONE ENTITY ENTITY NAME RANGE CUM GAS
 LEASE TYPE STATUS FIELD FIELD NAME SECTION CUM WATER
 QTR-QTR

 4303731208 N6330 J & L OIL COMPANY S420 0
 99998 PA/LA E190 0
 410 MEXICAN HAT 6 0
 4 PA J & L #4 NWSW

4303731209 N6330 J & L OIL COMPANY S420 0
 99998 PA/LA E190 0
 410 MEXICAN HAT 6 0
 4 LA J & L #5 NWSW

4303731210 N6330 J & L OIL COMPANY S420 0
 99998 PA/LA E190 0
 410 MEXICAN HAT 6 0
 4 LA J & L #6 NWSW

OPT: 3 API: 0 ZONE: PERIOD(YMMM): 0 ENTY: 0 ACCT: N6330

05/31/96 BASIC W E L L D A T A B Y A C C O U N T MENU: OPTION 00
 API NUMBER ACCT ACCOUNT NAME TOWNSHP CUM OIL
 PROD ZONE ENTITY ENTITY NAME RANGE CUM GAS
 LEASE TYPE STATUS FIELD FIELD NAME SECTION CUM WATER
 QTR-QTR

 4303731469 N6330 J & L OIL COMPANY S420 0
 GDRSD 10908 E190 0
 410 MEXICAN HAT 7 0
 4 TA CROSSING 2-2 NWSE

4303731669 N6330 J & L OIL COMPANY S420 0
 11504 J & L 3-X E190 0
 410 MEXICAN HAT 6 0
 4 TA J & L 3-X NESW

4300715115 N6335 AMERIGAS, INC. S150 0
 NAVA 11318 FARNHAM DOME #3 E110 0
 15 FARNHAM DOME 12 0
 1 TA FARNHAM DOME 3 NWSE

OPT: 3 API: 0 ZONE: PERIOD(YMMM): 0 ENTY: 0 ACCT: N6330

05/31/96 BASIC W E L L D A T A B Y A C C O U N T MENU: OPTION 00
 API NUMBER ACCT ACCOUNT NAME TOWNSHP CUM OIL
 PROD ZONE ENTITY ENTITY NAME RANGE CUM GAS
 LEASE TYPE STATUS WELL NAME SECTION CUM WATER
 QTR-QTR

 4303731318 N6330 J & L OIL COMPANY S420 0
 99998 PA/LA E190 0
 410 MEXICAN HAT 6 0
 4 LA J & L #7 NWSW

4303731319 N6330 J & L OIL COMPANY S420 0
 99998 PA/LA E190 0
 410 MEXICAN HAT 6 0
 4 LA J & L #8 NWSW

4303731320 N6330 J & L OIL COMPANY S420 0
 99998 PA/LA E190 0
 410 MEXICAN HAT 6 0
 4 LA J & L #11 NWSW

OPT: 3 API: 0 ZONE: PERIOD(YMMM): 0 ENTY: 0 ACCT: N6330

```

06/19/97          D E T A I L   W E L L   D A T A          menu: opt 00
api num:  4303731469   prod zone: GDRSD      sec   twnshp   range   qr-qr
entity:   10908 :                7     42.0 S   19.0 E   NWSE
well name: CROSSING 2-2
operator:  N6330 : J & L OIL COMPANY      meridian: S
field:     410   : MEXICAN HAT
confidential flag: confidential expires: alt addr flag:
      * * * application to drill, deepen, or plug back * * *
lease number: FEE      lease type: 4      well type: OW
surface loc:  2460 FSL 1385 FEL   unit name:
prod zone loc: 2460 FSL 1385 FEL   depth: 200      proposed zone: GDRSD
elevation:    4140' GR      apd date: 890718  auth code: 156-3
* * completion information * *   date recd:      la/pa date:
spud date:    890807      compl date:      total depth: 210
producing intervals:
bottom hole:      first prod:      well status: TA
24hr oil:        24hr gas:      24hr water:    gas/oil ratio:
      * * well comments:      directionl:     api gravity:
890817 ENTITY ADDED:TA'D DUE TO LENGTH OF TIME IN DRILLING STATUS;NO WCR AS
OF 3/23/94;CHECK ZONE UPON RECEIPT:

opt: 21 api: 4303731469 zone:      date (yymm):      enty      acct:

```

Form 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number FEE LAND
7. Indian Allottee or Tribe Name
8. Unit or Communitization Agreement

SUNDRY NOTICES AND REPORTS ON WELLS
 Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
 Use APPLICATION FOR PERMIT for such proposals.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)		9. Well Name and Number CROSSING NO. 2 # 2
2. Name of Operator SAN JUAN MINERALS EX.		10. APT Well Number 43-037-31469
3. Address of Operator P.O. BOX 310367 MEXICAN HAT UT. 84531	4. Telephone Number 801-683-2298	11. Field and Pool, or Wildcat MEXICAN HAT
5. Location of Well Footage: 1460' FS/L 1385' FE/L QQ, Sec. T., R., M.: SE-NW Sec. 7 T. 42 S R. 19 E.		County: SAN JUAN State: UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____ Approximate Date Work Will Start _____	<input checked="" type="checkbox"/> Abandonment * <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Other _____ Date of Work Completion _____ Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

THIS WELL WAS DRILLED AND ABANDONDED
I HAVE NO FUTHER INFORMATION ON THIS WELL

14. I hereby certify that the foregoing is true and correct

Name & Signature CLINT HOWELL *Clint Howell* Title OPERATOR Date 6/23/97

(State Use Only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS		5. Lease Designation and Serial Number: FEE
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.		6. If Indian, Allottee or Tribe Name: GOODRIDGE TRUST
1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:		7. Unit Agreement Name: NA
2. Name of Operator: J & L OIL COMPANY		8. Well Name and Number: CROSSING 2-2
3. Address and Telephone Number: P.O. BOX 310398 MEXICAN HAT, UTAH 84531		9. API Well Number: 43-037-31469
4. Location of Well 2460 FSL 1385 FEL Footage: QQ, Sec., T., R., M.: NW SW SEC 7, T. 42 S., R. 19 E.		10. Field and Pool, or Wildcat: MEXICAN HAT County: SAN JUAN State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT <small>(Submit in Duplicate)</small>	SUBSEQUENT REPORT <small>(Submit Original Form Only)</small>																										
<table style="width:100%;"> <tr> <td><input type="checkbox"/> Abandon</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Repair Casing</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Recomplete</td> </tr> <tr> <td><input type="checkbox"/> Convert to Injection</td> <td><input type="checkbox"/> Reperforate</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat or Acidize</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Multiple Completion</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input type="checkbox"/> Other _____</td> <td></td> </tr> </table> <p>Approximate date work will start _____</p>	<input type="checkbox"/> Abandon	<input type="checkbox"/> New Construction	<input type="checkbox"/> Repair Casing	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Reperforate	<input type="checkbox"/> Fracture Treat or Acidize	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other _____		<table style="width:100%;"> <tr> <td><input checked="" type="checkbox"/> Abandon *</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Repair Casing</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Reperforate</td> </tr> <tr> <td><input type="checkbox"/> Convert to Injection</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat or Acidize</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input type="checkbox"/> Other _____</td> <td></td> </tr> </table> <p>Date of work completion _____</p> <p style="font-size: x-small;">Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form. * Must be accompanied by a cement verification report.</p>	<input checked="" type="checkbox"/> Abandon *	<input type="checkbox"/> New Construction	<input type="checkbox"/> Repair Casing	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Reperforate	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat or Acidize	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other _____	
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

THIS WELL WAS ABANDONED SHORTLY AFTER BEING DRILLED IN 1989.
THE PLUGGING DATE AND AMOUNTS OF CEMENT USED ARE UNKNOWN.
HOWEVER THE APPROXIMATE DATE WAS BEFORE THE END OF 1989.

P&A estimated date: 8/15/89

RECEIVED

JUL 25 1997

DIV. OF OIL, GAS & MINING

13. Name & Signature: Louise Leber Title: _____ Date: 7-23-97

(This space for State use only)

TAH DIVISION OF OIL, GAS AND MINING
OIL AND GAS WELL INSPECTION RECORD

Operator: J & L Oil Company Lease Number: Fee
 Well Name: Crossing No 2-2 API Number: 43-037-31469
 Sec: 7 Twp: 42 S Rng: 19 E County: San Juan Field: Mexican Hat (410)
 Well Status: P & A

GENERAL	Inspected (✓)
1. Well Identification	X
2. Well Equipment	X
3. Environmental Protection	X
4. Temporary/Emergency Pits	X
5. Spills, Discharges, Seepage	X
Remarks: There is none of the above referenced materials or items at this wellsite to inspect.	
OIL PRODUCTION	Inspected (✓)
1. Method of Measurement: Tank Gauge <input type="checkbox"/> LACT Unit <input type="checkbox"/> Other <input type="checkbox"/>	
2. Storage Facilities	
3. Lines Leaving Storage Facilities Sealed/Locked	
4. Oil Handling/Treatment Equipment	
Remarks:	
GAS PRODUCTION	Inspected (✓)
1. Type of Gas Production: Gas Well <input type="checkbox"/> Casinghead <input type="checkbox"/>	
2. Gas Disposition: Sold <input type="checkbox"/> Flared/Vented <input type="checkbox"/> Used on Lease <input type="checkbox"/> Other <input type="checkbox"/>	
3. Method of Measurement: Orifice Meter <input type="checkbox"/> Turbine Meter <input type="checkbox"/> Estimated <input type="checkbox"/> Other <input type="checkbox"/>	
4. Gas Handling/Treatment Equipment	
Remarks:	
PRODUCED WATER DISPOSAL	Inspected (✓)
1. Disposal Method: Unlined Pit <input type="checkbox"/> Lined Pit <input type="checkbox"/> Subsurface <input type="checkbox"/> Other <input type="checkbox"/>	
2. If Disposal by Pits, Are Pits Satisfactory? Yes <input type="checkbox"/> No <input type="checkbox"/>	
3. Other E & P Waste Disposal	
Remarks: This well has been plugged and abandoned since just after is was drilled in 1989. The	
Well head has been buried and the location restored no evidence of the	
well remains.	

Inspector: K. Michael Hebertson Date: 2-Sep-1997

43-037-31469

MEMORANDUM

TO: FILE
FROM: Mike Hebertson
THRU: John Baza *SRB 12/15/97*
DATE: December 3, 1997
RE: Plugging of the J & L Oil Company Crossing No. 2-2

On the 2nd of September, 1997 a field inspection of the Crossing No. 2-2 was conducted by Mike Hebertson of the Division of Oil, Gas & Mining. The subject well could not be located and was determined to be abandoned and reclaimed. The operator of the well (Mrs. Louise Lieber) was located and I was taken by her and an employee of San Juan Minerals and shown where the well had been located. They both testified that the well had been capped shortly after the date that it was originally drilled.

The site currently consists of a small pile of gravel (about 2 feet high) that was piled on top of the casing to keep locals and tourists from running over the pipe and causing damage to their vehicles.

From an operational standpoint the Division can consider that THIS WELL IS PLUGGED.!