

RECEIVED
MAY 15 1989

DIVISION OF
OIL, GAS & MINING

NOTICE OF STAKING

1. Type of Well OIL [XX] GAS [] OTHER	5. Lease Number ML-35741
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2.(a) Name of Operator SAMEDAN OIL CORPORATION	6. If Indian, Allottee or Tribal Name N/A
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2.(b) Name of Agent PERMITS WEST, INC. (Brian Wood)	7. Unit Agreement Name WILD STALLION
--	---

3.(a) Address of Operator 1616 GLENARM PLACE, SUITE 2550 DENVER, CO. 80202-4371	8. Farm or Lease Name WILD STALLION UNIT
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3.(b) Address of Agent 37 VERANO LOOP, SANTA FE, NM 87505	9. Well Number #2
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4. Surface Location of Well 1650' FNL & 330' FEL	10. Field or Wildcat Name UNDESIGNATED
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14. Formation Objective ISMAY & DESERT CREEK	11. Sec., T., R., SLBM 32-36s-23e
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15. Estimated Well Depth 6,700'	12. County SAN JUAN	13. State UT
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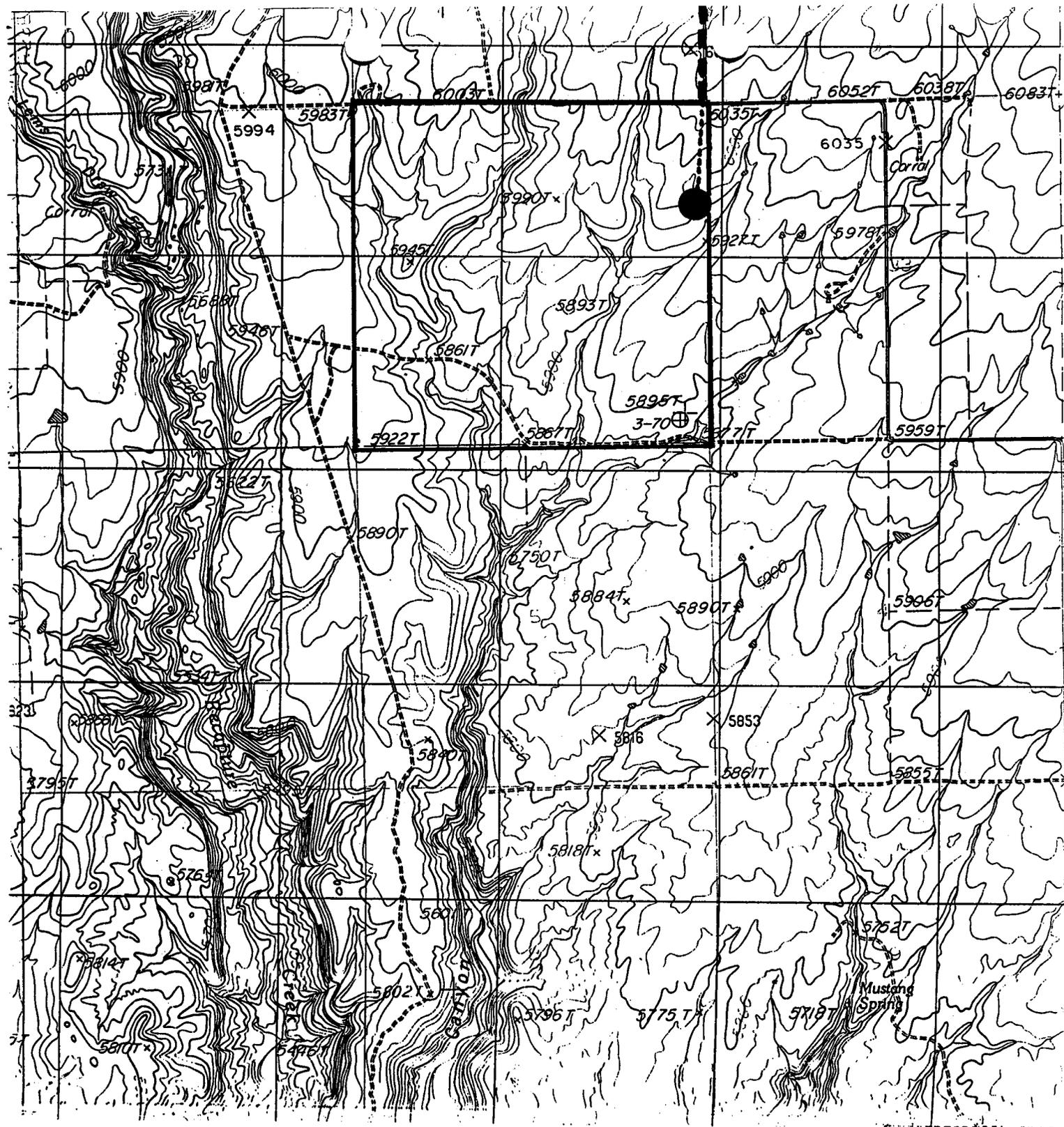
16. Location will be staked & access road flagged before onsite. A sketch showing the road, pad dimensions, reserve pit, cuts, and fills will be ready at the onsite.

17. Other Considerations

- a. Hydrogen Sulfide Potential: NO
- b. Surface Ownership: ALL STATE.
- c. Cultural Resources: TO BE DONE BY COMPLETE ARCHEOLOGICAL SERVICE ASSOCIATES.
- d. Federal Right-of-Way: NO.
- e. Extra Info: WISH TO DRILL IN JUNE 1989.


Date 5-13-89
Brian Wood - Consultant to Samedan Oil Corporation

cc: Brune, UDOGM



PROPOSED WELL: ●

LEASE: L

EXISTING ROAD: - - - -

NEW ROAD: ······

DRILLING LOCATION ASSESSMENT

State of Utah Division of Oil, Gas and Mining

OPERATOR: SAMEDAN OIL CORP. WELL NAME: WILD STALLION #2
SECTION: 32 TWP: 36S RNG: 23E LOC: 1615 FNL 365 FEL
QTR/QTR SE/NE COUNTY: SAN JUAN FIELD: WILDCAT
SURFACE OWNER: STATE OF UTAH
SPACING: WILD STALLION UNIT
INSPECTOR: BRAD HILL DATE AND TIME: 5/23/89 9:00 AM

PARTICIPANTS: Glenn Goodwin-DOGM, Mike Wade-BLM, Brian Wood-Permits West, Nancy Hammack-C.A.S.A., Howard Hughes-contractor, Ray Atchison-contractor, ?-Sutherland Bros., Kelly Laws-adjacent landowner (Section 33)

REGIONAL SETTING/TOPOGRAPHY: Blanding Basin/Mustang Flats. The area consists of gently sloping topography to the SSW with a shallow, dry drainage to the west of the location and one which crosses the location. A deeper dry wash will be crossed by the access road in Section 33.

LAND USE:

CURRENT SURFACE USE: Wildlife grazing

PROPOSED SURFACE DISTURBANCE: A rectangular pad will be constructed, approximately 160' X 325', with an extension for an irregularly shaped reserve pit. (see page 14 of application) An access road will be constructed (.2 miles) from an existing location in Section 33.

AFFECTED FLOODPLAINS AND/OR WETLANDS: Only dry washes are affected by this project. One will be diverted around the location. The wash in Section 33 will have a 24" X 60' culvert installed under the access road, as per landowner request.

FLORA/FAUNA: This area has been previously chained off. Juniper, Sage, Cliffrose, Cheat grass, Rabbitbrush, Crested Wheat grass/rabbits, deer, birds

ENVIRONMENTAL PARAMETERS

SURFACE GEOLOGY

SOIL TYPE AND CHARACTERISTICS: dry clayey silt with fractured untransported cobbles

SURFACE FORMATION & CHARACTERISTICS: Quaternary eolian silt lying on Cretaceous Dakota Sandstone at an unknown depth.

EROSION/SEDIMENTATION/STABILITY: No active erosion or

sedimentation is taking place. This area is stable in it's natural state but highly erodible when disturbed. A diversion should be built on the uphill side of the location to prevent any water from draining onto and crossing the location.

PALEONTOLOGICAL POTENTIAL: None observed

SUBSURFACE GEOLOGY

OBJECTIVES/DEPTHS: Hermosa-5145', Upper Ismay-6200', Lower Ismay-6400', Desert Creek-6440'

ABNORMAL PRESSURES-HIGH AND LOW: None anticipated

CULTURAL RESOURCES/ARCHAEOLOGY: Survey done By Nancy Hammack with C.A.S.A. A lithic site was found near the reserve pit location and will be avoided.

CONSTRUCTION MATERIALS: Onsite materials will be used for construction. A culvert will be installed in the wash in Section 33 and a cattle guard will be installed between Sections 32 and 33.

SITE RECLAMATION: If P&A the site will be recontoured and reseeded as per State Lands in Section 32 and as per Land owner in Section 33.

RESERVE PIT

CHARACTERISTICS: An irregularly shaped pit 10' deep will be built on the NE side of location.(see page 14 of application)

LINING: Lining requirements will be determined upon construction of the reserve pit.

MUD PROGRAM: Surface hole will be drilled with fresh water gel mudding up as needed. The productive interval will be drilled with fresh water polymer type mud.

DRILLING WATER SUPPLY: Drilling water will be trucked in from Recapture Reservoir.

STIPULATIONS FOR APD APPROVAL

Reserve pit to be checked prior to introduction of fluids to determine liner requirements. Diversion to be built on uphill side of pad to prevent erosion of site.

ATTACHMENTS

Site diagrams attached to APD
Photos to be placed on file

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

(Other instructions on reverse side)

5. Lease Designation and Serial No.
ML-35741

6. If Indian, Allottee or Tribe Name
N/A

7. Unit Agreement Name
Wild Stallion

8. Farm or Lease Name
Wild Stallion Unit

9. Well No.
#2

10. Field and Pool, or Wildcat
Wildcat

Sec., T., R., M., or Blk. and Survey or Area
32-36s-23e SLBM

12. County or Parrish 13. State
San Juan Ut.

17. No. of acres assigned to this well
40

20. Rotary or cable tools
Rotary

22. Approx. date work will start*
June 15, 1989

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
DRILL DEEPEN PLUG BACK

b. Type of Well
Oil Well Gas Well Other
Single Zone Multiple Zone

2. Name of Operator
Samedan Oil Corporation (303) 534-0677

3. Address of Operator
1616 Glenarm Pl., Ste. 2550, Denver, Co. 80202

4. Location of Well (Report location clearly and in accordance with any State law)
At surface **1615' FNL & 365' FEL**

At proposed prod. zone
Same

14. Distance in miles and direction from nearest town or post office*
4 air miles E of Blanding, Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)
365'

16. No. of **OIL, GAS & MINING**
640

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.
N/A

19. Proposed depth
6,653' Akah

21. Elevations (Show whether DF, RT, GR, etc.)
5,975' ungraded ground

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
11"	8-5/8"	24*(K-55, ST&C)	2,450'	~950 cu ft or to surface
7-7/8"	5-1/2"	15.5*(K-55, ST&C)	6,653'	~950 cu ft or to 3,000'

- State lease is all Sec. 32, T. 36 S., R. 23 E., San Juan County, Utah. Samedan has 100% interest.
- Request exception to Rule 302 because of geology. Exception is to lease line within Samedan's unit, not to another well nor to a non-Samedan lease.
 - Orthodox well could be drilled at 660 FN & 660 FE but, based on Samedan's Recapture 29-34 dry hole (SWSE 29-36s-23e), it too could be a dry hole. Hence the need for an exception.
 - Request permission to drill at 1615' FNL & 365' FEL 32-36s-23e, San Juan County, Utah.
 - One existing well offsets the proposed exception, it is Samedan's Wild Stallion Unit #1 which is 1,080' east in SWNW 33-36s-23e. Seven potential wells could offset the proposed location and all would be in Samedan's Wild Stallion Unit.
 - & e) Samedan is the lessee or operator of all lands and drilling units within a 1,615' radius.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed: *Bruce Wood* Title: **Consultant** (505) 984-8120 Date: **5-29-89**

(This space for Federal or State office use)

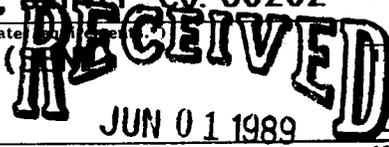
Permit No. **43-037-31466**

Approved by: _____
Conditions of approval, if any:

cc: BLM-MDO, Brune (3), UDOGM (2)
APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE: **6-14-89**
BY: *John R. By...*
WELL SPACING: **R615-23**

*See Instructions On Reverse Side



Samedan Oil Corporation
 Wild Stallion Unit #2
 1615' FNL & 365' FEL
 Sec. 32, T. 36 S., R. 23 E.
 San Juan County, Utah

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8 Point Drilling Program

1. ESTIMATED FORMATION TOPS*

<u>Formation Name</u>	<u>Depth from GL</u>	<u>Depth from KB</u>	<u>Subsea Depth</u>
Dakota	000'	12'	+5,975'
Morrison	140'	152'	+5,835'
Entrada	1,500'	1,512'	+4,475'
Navajo	1,600'	1,612'	+4,375'
Kayenta	1,910'	1,922'	+4,065'
Wingate	2,110'	2,122'	+3,865'
Chinle	2,410'	2,422'	+3,565'
Shinarump	3,030'	3,042'	+2,945'
Moenkopi	3,160'	3,172'	+2,815'
Cutler	3,310'	3,322'	+2,665'
Hermosa	5,145'	5,157'	+ 830'
Upper Ismay	6,200'	6,212'	- 225'
Lower Ismay	6,400'	6,412'	- 425'
Desert Creek	6,440'	6,452'	- 465'
Akah Shale	6,550'	6,562'	- 575'
Total Depth (TD)	6,653'	6,665'	- 678'

* All depths based on ungraded ground level of '.

2. NOTABLE ZONES

The estimated formation top depths from ungraded GL at which water, oil, gas, or other mineral bearing zones may be encountered are:

Possible Fresh Water Zones
 Navajo: 1,600'

Possible Uranium Zones
 Morrison: 140'

Possible Oil & Gas Zones
 Hermosa: 5,145'

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Kayenta: 1,910'

Chinle: 2,410'

Upper Ismay: 6,200'

Lower Ismay: 6,400'

Desert Creek: 6,440'

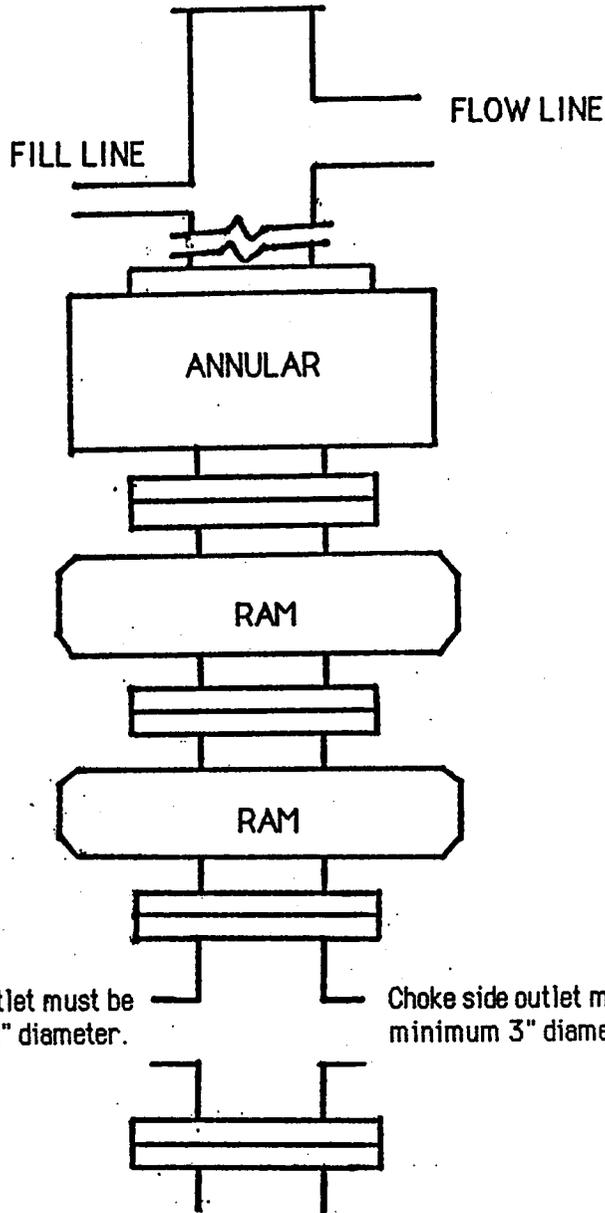
Water bearing zones will be protected with weighted mud. All fresh water encountered during drilling will be recorded by depth, cased, and cemented. Surface casing will be set \approx 50' into the Chinle shale. All promising oil and gas shows, as determined by the wellsite geologist, will be tested to determine commercial potential.

3. PRESSURE CONTROL (Also see "5." on PAGE 4)

BOP systems will be consistent with API RP 53. An 11" x 3,000 psi double ram and annular preventer with a 3,000 psi choke manifold will be used from 2,450' (base of surface casing) to TD. A typical example of a 3,000 psi BOP is on Page 3. The actual model will not be known until the bid is let.

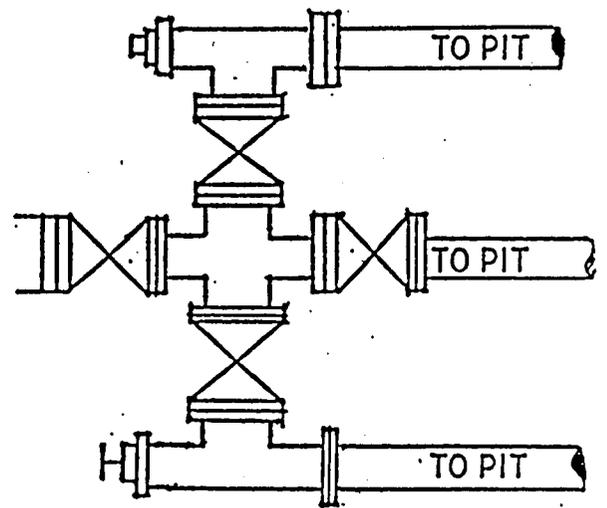
Ram type preventers will be tested to the rated working pressure of the stack or to 70% of the internal yield of the casing, whichever is less. The annular type preventer will be tested to 50% of its rated working pressure.

Pressure tests will be conducted before drilling out from under all casing strings which are set and cemented in place. BOP controls will be installed before drilling the surface casing plug, and will stay in use until the well is completed or abandoned. Preventers will be pressure tested with rig



TYPICAL BOP STACK
 & CHOKE MANIFOLD

There will be at least 2 chokes and 2 choke line valves (3" minimum). The choke line will be 3" in diameter. There will be a pressure gauge on the choke manifold.



Kill line will be minimum 2" diameter and have 2 valves, one of which shall be a minimum 2" check valve.

Upper kelly cock will have handle available.
 Safety valve and subs will fit all drill string connections in use.
 All BOPE connections subjected to well pressure will be flanged, welded, or clamped.

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pumps to the rated stack pressure or 2/3 of the casing burst pressure or to the maximum rig pump pressure. Tests will be run before drilling casing cement plugs. Minimum test pressure will be at least 1,500 psi.

BOPs will be inspected and operated at least daily to assure good mechanical working order. All BOP mechanical tests, pressure tests, and inspections will be recorded on the drillers log or daily drilling report.

4. CASING & CEMENTING

<u>Hole Size</u>	<u>O.D.</u>	<u>Weight</u>	<u>Grade</u>	<u>Type</u>	<u>Age</u>	<u>Setting Depth (GL)</u>
11"	8-5/8"	24#	K-55	ST&C	New	0' - 2,450'
7-7/8"	5-1/2"	15.5#	K-55	ST&C	New	0' - 6,653'

Surface Casing (0' to ≈2,450'): Cement to surface with ≈950 cubic feet (includes 50% excess) "Neat" (tail) and "Light" (lead). Actual depth will be at least 50' into the Chinle, which may be shallower than 2,450'.

Production Casing (0' to 6,653'): Cement from 6,653' (TD) to 3,000' in one stage with ≈950 cubic feet (includes 50% excess). "Neat" will be used across producing zones and casing shoe. "Light" will be used for remainder.

5. MUD PROGRAM

<u>Depth</u>	<u>Type</u>	<u>Weight (ppg)</u>	<u>Viscosity</u>	<u>Fluid Loss</u>
0'-2,450'	Fr. water w/ floc. & gel/lime	8.3-8.7	26-29	NC
2,450'-5,200'	Fr. water w/ floc. & gel/lime	8.3-8.4	26-29	NC
5,100'-5,300'	Mud up as needed			
5,300'-6,100'	Fresh water polymer			
6,100'-6,653'	Fresh water polymer	8.8-9.2	34-40	<15 cc

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6. CORING, TESTING, & LOGGING

No cores, except some possible sidewall cores, are planned. DSTs may be run in the Upper Ismay and Desert Creek zones if good shows are found. Cuttings will be collected every 30' from the surface to 5,000'. A 2 man mud logging unit will be present from 5,000' to TD. Cuttings will then be collected every 10'. These logs may be run:

TD (6,653') to Surface (000'): DLL/GR
TD (6,653') to 5,800': MSFL
TD (6,653') to 4,800': FDC/CNL/GR
TD (6,653') to 2,450': BHC Sonic/GR

7. DOWNHOLE CONDITIONS

The maximum anticipated bottom hole pressure is 2,700 psi. No abnormal pressures, temperatures, or hydrogen sulfide are expected.

8. MISCELLANEOUS

The anticipated spud date is June 15, 1989. It is expected it will take ≈20 days to drill the well and 10 days to complete the well.

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San Juan County, Utah**

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Surface Use Plan

1. EXISTING ROADS & DIRECTIONS (See PAGES 11 & 12)

From US 666 and US 191 in Monticello, go south 17 mi. on US 191.
Then turn left just before crossing Recapture Dam and go northeast 2.1 mi. on gravel County Road #215.
Then turn right and go south 4.1 mi. on gravel County Road #207 (Mustang).
Then turn right and go south 0.3 mi. on the Wild Stallion Unit #1 road.
Then turn right just before the Wild Stallion Unit #1 pad and follow a flagged route west \approx 0.2 mi. to the Wild Stallion Unit #2.

Except for the Samedan's Wild Stallion Unit #1 road, existing roads are state and county. An Encroachment Permit has been approved by the San Juan County Road Department.

Roads will be maintained to a standard at least equal to their present condition. No upgrading will be needed.

2. ROAD TO BE BUILT (See PAGE 12)

The 0.2 mi. of new road will be flat bladed with a 16' wide running surface and maximum disturbed width of 35'. Maximum cut or fill will be 6'. Maximum grade will be 8%. A 24" diameter 60' long culvert will be installed.

A cattleguard will be installed on the boundary line between Sections 32 and 33. The fence will be braced and tied before cutting. Braces will be at least 4"x4" and no more than 6' apart.

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3. EXISTING WELLS (See PAGE 12)

There are no injection or disposal wells within 1 mile. Kelly Laws has a windmill and Samedan a gas well (Wild Stallion Unit #1) and proposed oil well (Wild Stallion Unit #3) within 1 mile. All are in 33-36n-23e. They are:

Wild Stallion Unit #1 is 1,080' away @ 1795' FNL & 700' FWL

Wild Stallion Unit #3 will be 2,513' away @ 1980' FSL & 1500' FWL

Windmill is ≈2,700' away in NESW 33-36s-23e

4. PROPOSED PRODUCTION FACILITIES

The exact type and layout of the production facilities are not known now. They are likely to consist of oil tanks, water tank, separator, and a meter run installed on location. A gas pipeline will be laid east along the access road to the Wild Stallion Unit #1

All permanent (on site for 6 or more months) surface facilities will be painted a flat, neutral earthtone color. Painting will be completed within 6 months of installation. Parts required to comply with OSHA colors will be excluded.

The tank battery will be surrounded by a dike of sufficient capacity to contain 150% of the storage capacity of the largest tank in the battery.

5. WATER SUPPLY (See PAGE 11)

Water will be trucked ≈7 miles from Recapture Reservoir in Sec. 7, T. 36 S., R. 23 E. An Application to Appropriate Water (09-1640 & T63938) has been approved by the State of Utah Div. of Water Rights.

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6. CONSTRUCTION MATERIALS & METHODS

Trees, brush, and the top 6" of topsoil will be stockpiled west of the pad. Topsoil will be kept separate from trees and brush. Pad construction materials will be on lease native soil in place on the well pad.

Glenn Goodwin (801-587-2561) of the Utah Div. of Oil, Gas, & Mining will be called 48 hours before excavating the reserve pit. Mr. Goodwin will inspect the excavated pit to determine if lining is necessary. If needed, a minimum 10 mil plastic liner will be installed.

7. WASTE DISPOSAL

Over half of the capacity will be in cut. The pit will be fenced on 3 sides with 4 strands of barbed wire or woven wire topped with barbed wire. The 4th side will be fenced once the rig moves off. The fence will be kept in good repair while the pit dries.

All trash will be placed in a trash cage. When full, it will be hauled to the Blanding dump or a landfill in Montezuma County. A burning permit is required for burning trash between May 1 and October 31. Call the San Juan County Sheriff at (801) 587-2237 for a burning permit. The road and pad will be kept litter free.

Human waste will be disposed of in 10' deep ratholes or chemical toilets. The ratholes will be immediately filled when the trailers are removed.

8. ANCILLARY FACILITIES

There will be no airstrip or formal camp. Three camper trailers may be on site for the company man, mud logger, and tool pusher.

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9. WELL SITE LAYOUT & CONSTRUCTION

See PAGES 13-15 for depictions of the well pad, cross sections, cut and fill diagrams, reserve pit, flare pit, access road onto the pad, parking, living facilities, and rig orientation. Avoid an archaeological site south of the reserve pit.

10. RECLAMATION

Immediately upon completion of drilling, all trash and debris will be collected from the pad and surrounding area and placed in the trash cage.

The reserve pit will be completely dry before it is backfilled. All disturbed areas will be recontoured to blend as nearly as possible with the natural topography. This includes removing all berms and refilling all cuts. Stockpiled trees, brush, and soil will be scattered evenly over the disturbed area. All disturbed areas will be ripped 6" deep and 18" apart with the contour. Ten pounds/acre crested wheatgrass will be broadcast between October 1 and February 28.

If production results, the reserve pit and that part of the pad not needed for production will be reclaimed as previously described.

11. SURFACE OWNER

The owner of the pad and westernmost 100 yards of road is the state government, as administered by the Utah Div. of State Lands & Forestry. The remainder of the new road is on private land owned by Kelly & Terri Laws of Blanding. Samedan has reached an agreement with the Laws for access across their land.

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12. OTHER INFORMATION

The dirt contractor will be provided with an approved copy of the surface use plan.

The nearest hospital is a ≈30 minute drive to Monticello, Utah. It is 3 blocks northwest of the intersection of US 666 and US 191. Hospital phone number is (801) 587-2116. Or dial 1-800-332-1911 from anywhere in San Juan County. The closest medically equipped helicopter is in Grand Junction, Colorado, at St. Mary's Hospital. Call (303) 244-2550.

13. REPRESENTATION AND CERTIFICATION

Anyone having questions concerning the APD should contact:

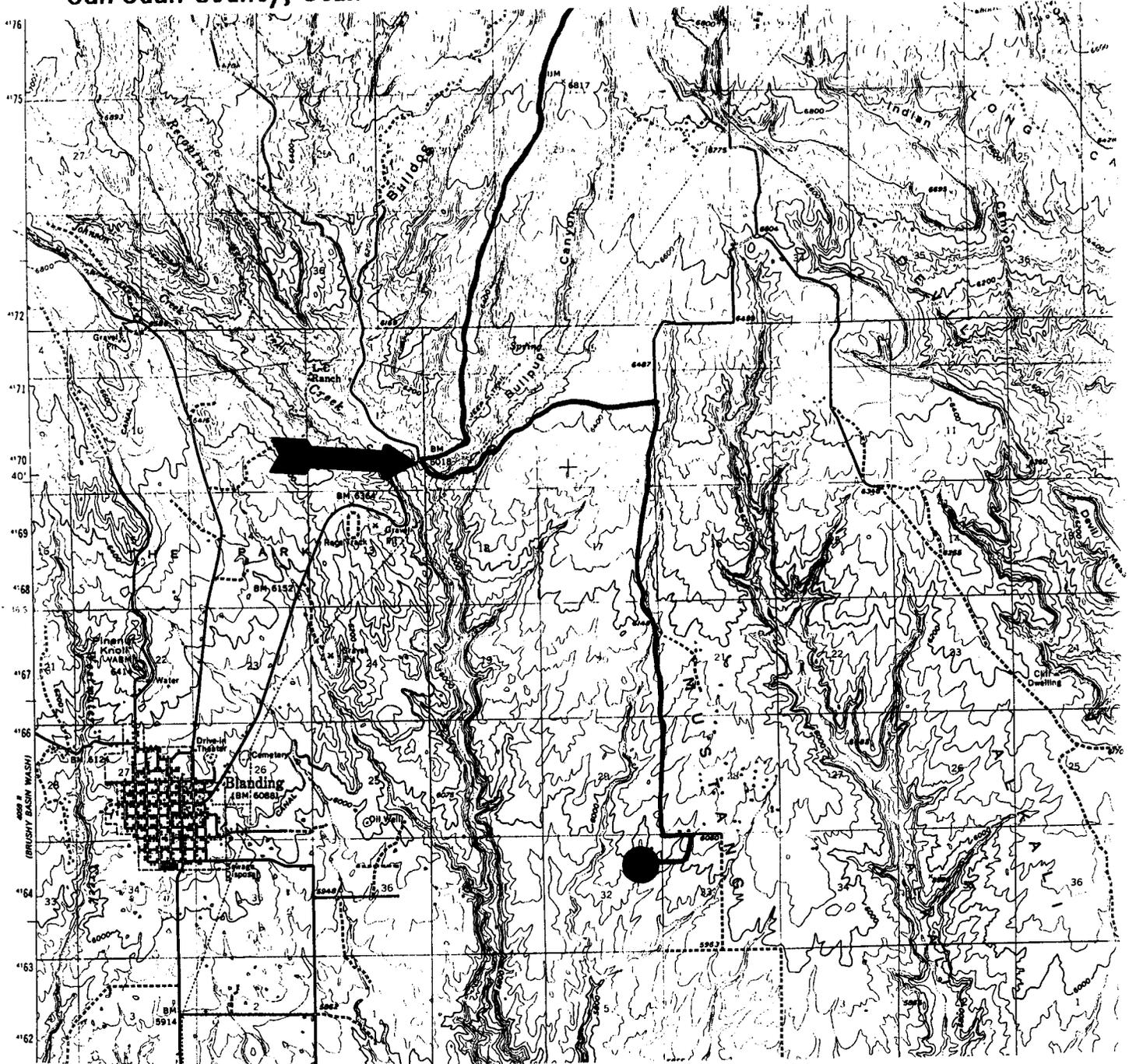
Brian Wood
Permits West, Inc.
37 Verano Loop
Santa Fe, NM 87505
(505) 984-8120

The field representative for Samedan Oil Corporation will be:

Gary Brune, Division Production Superintendent
Samedan Oil Corporation
1616 Glenarm Place, Suite 2550
Denver, Co. 80202-4371
(303) 534-0677

HOME: (303) 779-5194

Samedan Oil Corporation
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1615' FNL & 365' FEL
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San Juan County, Utah



PROPOSED WELL: ●

WATER SOURCE: ➔

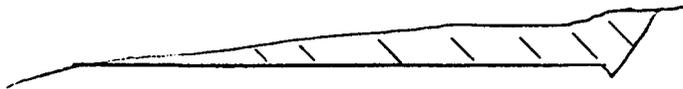
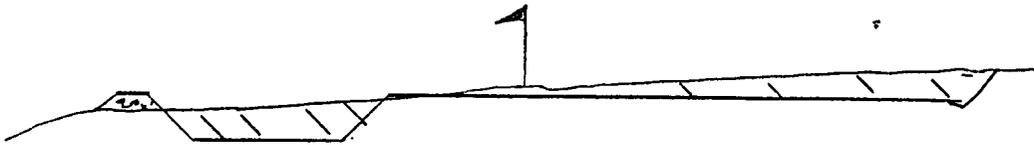
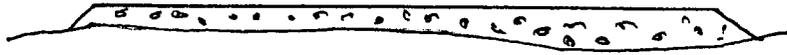
ACCESS ROUTE: ~

Cross Section

Wild Stallion Unit # 2

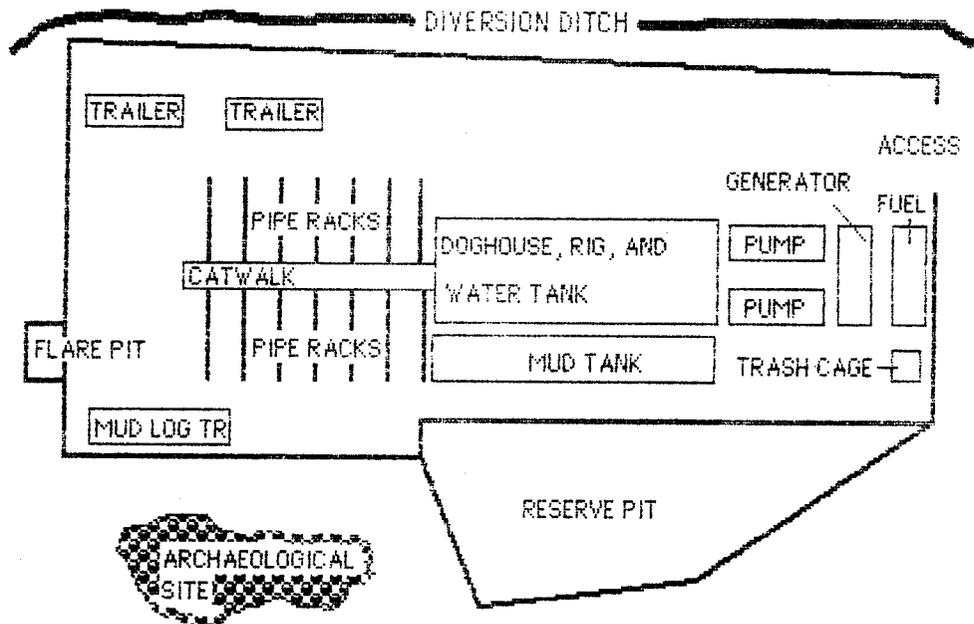
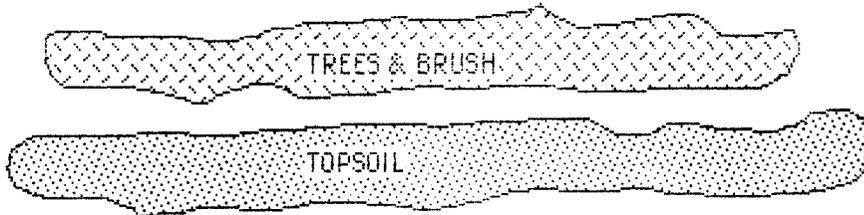
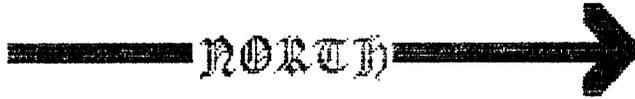
Cut 
Fill 

1"=50' Horz. & Vert.



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RECEIVED
TEMPORARY
MAY 15 1989
DIVISION OF
OIL, GAS & MINING

FILING FOR WATER IN THE STATE OF UTAH
MAY 15 1989

Rec. by 98
Fee Rec. 38.00
Receipt # 86246
Microfilmed _____
Roll # _____

APPLICATION TO APPROPRIATE WATER RIGHTS
PRICE

For the purpose of acquiring the right to use a portion of the unappropriated water of the State of Utah, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of Title 73, Chapter 3 of the Utah Code Annotated (1953, as amended).

* WATER RIGHT NO. 09 — 1640 * APPLICATION NO. A T63938

1. *PRIORITY OF RIGHT: May 15, 1989 * FILING DATE: May 15, 1989

2. OWNER INFORMATION
Name(s): Samedan Oil Corporation c/o Permits West, Inc. * Interest: 100 %
Address: 37 Verano Loop (505) 984-8120
City: Santa Fe State: NM Zip Code: 87505
Is the land owned by the applicant? Yes _____ No XXX
(If "No", please explain in EXPLANATORY section.)

3. QUANTITY OF WATER: _____ cfs and/or Six ac-ft

4. SOURCE: Recapture Creek * DRAINAGE: _____
which is tributary to San Juan River
which is tributary to Colorado River
POINT(S) OF DIVERSION: _____ COUNTY: San Juan
North 1100 feet and East 200 feet from the SW corner of Sec. 7, T. 36 S., R. 23 E., SLBM

Description of Diverting Works: Water will be pumped directly into 85 bbl tank trucks.
* COMMON DESCRIPTION: 3 miles NE of Blanding Blanding North Quad

5. POINT(S) OF REDIVERSION
The water will be rediverted from N/A at a point: _____
Description of Rediverting Works: _____

6. POINT(S) OF RETURN
The amount of water consumed will be _____ cfs or 6.0 ac-ft
The amount of water returned will be _____ cfs or _____ ac-ft
The water will be returned to the natural stream/source at a point(s): _____

7. STORAGE
Reservoir Name: _____ N/A Storage Period: from _____ to _____
Capacity: _____ ac-ft. Inundated Area: _____ acres
Height of dam: _____ feet
Legal description of inundated area by 40 acre tract(s): _____

* These items are to be completed by the Division of Water Rights

TEMPORARY
Appropriate

8. List any other water rights which will supplement this application _____
Application supplements other entities' water rights for stockwatering, irrigation, etc.

9. NATURE AND PERIOD OF USE

Irrigation: From _____ to _____
Stockwatering: From _____ to _____
Domestic: From _____ to _____
Municipal: From _____ to _____
Mining: From _____ to _____
Power: From _____ to _____
Other: From June 15, 1989 to June 14, 1990

10. PURPOSE AND EXTENT OF USE

Irrigation: _____ acres. Sole supply of _____ acres.
Stockwatering (number and kind): _____
Domestic: _____ Families and/or _____ Persons
Municipal (name): _____
Mining: _____ Mining District in the _____ Mine
Ores mined: _____
Power: Plant name: _____ Type: _____ Capacity: _____
Other (describe): Water will be used for oil well drilling mud, dust control, compaction, etc.

11. PLACE OF USE

Legal description of place of use by 40 acre tract(s): _____
South 1465' and West 1380' from the NE corner of Sec. 23, T. 36 S., R. 23 E., SLBM at the Little Pony
23-32 oil well (SWNE 23-36s-23e) on BLM land; South 1650' and West 330' from the NE corner of Sec.
32, T. 36 S., R. 23 E., SLBM at the Wild Stallion #2 oil well (SENE 32-36s-23e) on state land; and North
1980' and East 1500' from the SW corner of Sec. 33, T. 36 S., R. 23 E., SLBM at the Wild Stallion #3 oil
well (NWSW 33-36s-23e) on private land.

12. EXPLANATORY

The following is set forth to define more clearly the full purpose of this application. (Use additional pages of same size if necessary): _____
From #2: Land is public (federal) and administered by the Bureau of
Land Management, Monticello, Ut. Lake is administered by the San Juan Conservancy District. Norman
Nielson has approved this use.

The applicant(s) hereby acknowledges that he/she/they are a citizen(s) of the United States of America or intends to become such a citizen(s). The quantity of water sought to be appropriated is limited to that which can be beneficially used for the purposes herein described. The undersigned hereby acknowledges that even though he/she/they may have been assisted in the preparation of the above-numbered application through the courtesy of the employees of the Division of Water Rights, all responsibility for the accuracy of the information contained herein, at the time of filing, rests with the applicant(s).

Brian Wood
Signature of Applicant(s)

TEMPORARY

STATE ENGINEER'S ENDORSEMENT

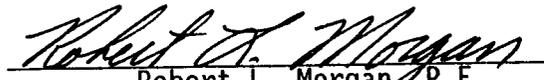
WATER RIGHT NUMBER: 09 - 1640

APPLICATION NO. T63938

1. May 15, 1989 Application received by MP.
 2. May 15, 1989 Application designated for APPROVAL by MP and KLJ.
 3. Comments:
-
-

Conditions:

This application is hereby APPROVED, dated May 19, 1989, subject to prior rights and this application will expire on May 19, 1990.


Robert L. Morgan, P.E.
State Engineer

OPERATOR Samedan Oil Corporation (No 185) DATE 6-5-89

WELL NAME Wild Stallion Unit # 2

SEC SENE 32 T 36S R 23E COUNTY San Juan

43-037-31466
API NUMBER

State
TYPE OF LEASE

CHECK OFF:

^(Rec. 6-9-89) PLAT

^{statewide} BOND

NEAREST WELL

LEASE

FIELD

POTASH OR OIL SHALE

PROCESSING COMMENTS:

No other well sec. 32 / ok under Unit Spacing

Water Permit T63938 / 09-1640 (5/89 to 5/90)

Presite on 5-23-89 (Brad Hill)

6-5-89 Have not received 1989 P.O.D for Unit. / Rec. 6-7-89 - Supplement on 6-9-89.

Unit well - RDCC not necessary.

APPROVAL LETTER:

SPACING: R615-2-3 Wild Stallion R615-3-2
UNIT

CAUSE NO. & DATE R615-3-3

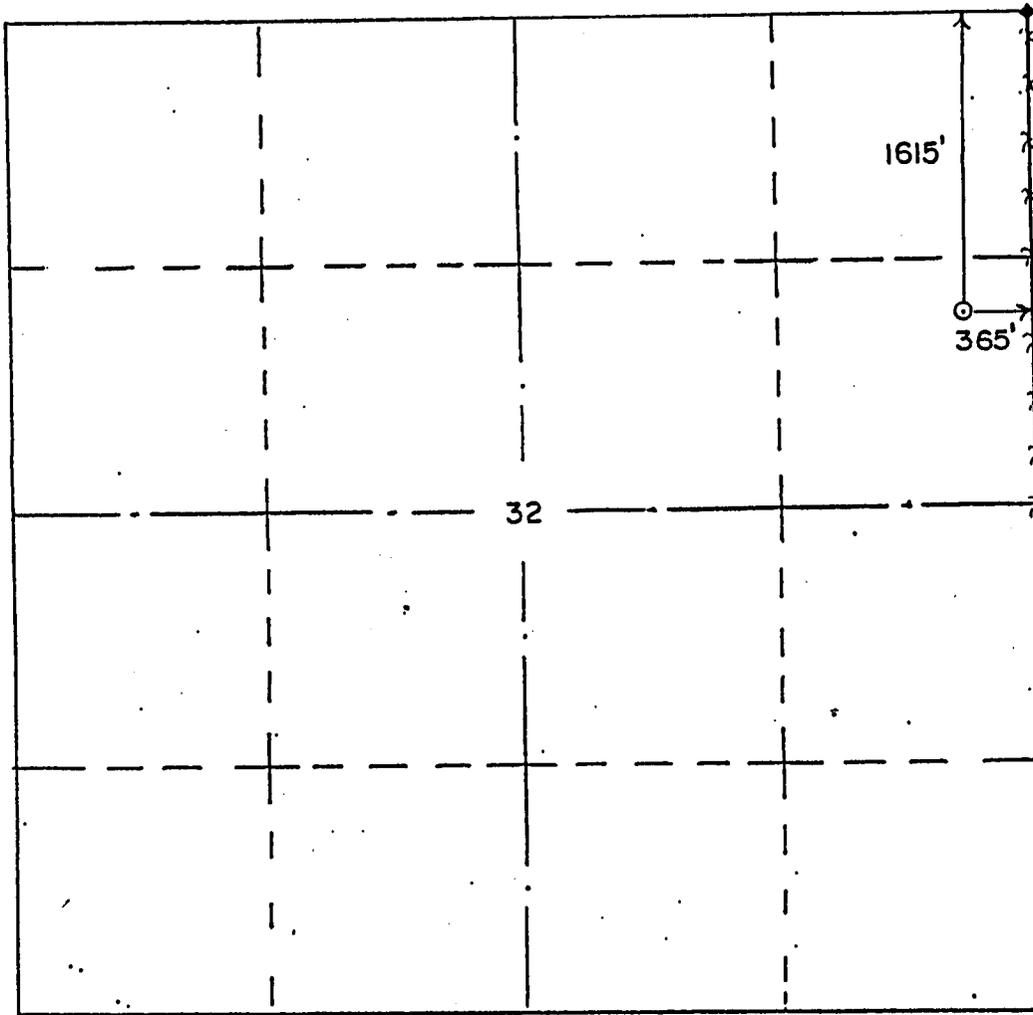
STIPULATIONS:

CONFIDENTIAL
PERIOD
EXPIRED
ON 5-14-91

1. State History Stip.
2. Upon excavation of reserve pit and prior to introduction of fluids the operator shall notify the Division to allow inspection of pit for determination of lining requirements.

3. The operator shall construct a diversion on the uphill side of drill pad to prevent erosion of site.

WELL LOCATION AND ACREAGE DEDICATION PLAT



1"=1000'

◆ brass cap

RECEIVED
JUN 09 1989

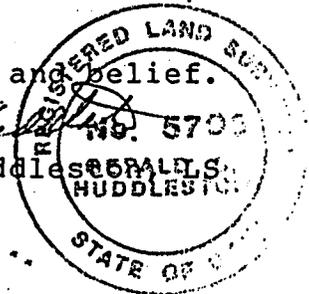
WELL LOCATION DESCRIPTION:
 SAMEDAN OIL, Wild Stallion Unit #2
 1615' FNL & 365' FEL
 Section 32, T.36 S., R.23 E., SLM
 San Juan County, Utah
 5975' ground elevation
 Reference: Sec.33, 1795' FNL & 700' FWL, 5985' g.g.

DIVISION OF
OIL, GAS & MINING

The above plat is true and correct my knowledge and belief.

22 May 1989

Gerald G. Huddles
 Gerald G. Huddles
 REGISTERED LAND SURVEYOR
 NO. 5700
 HUDDLES





State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangarter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

June 14, 1989

Samedan Oil Corporation
1616 Glenarm Place, Suite 2550
Denver, Colorado 80202

Gentlemen:

Re: Wild Stallion Unit #2 - SE NE Sec. 32, T. 36S, R. 23E - San Juan County, Utah
1615' FNL, 365' FEL

Approval to drill the referenced well is hereby granted in accordance with Section 40-6-18, Utah Code Annotated, as amended 1983; and predicated on Rule R615-2-3, Oil and Gas Conservation General Rules, subject to the following stipulations:

1. In accordance with U.C.A. 63-18-29 as amended, it is unlawful to appropriate, injure, or destroy any cultural resource site, specimen, or designated landmark situated on lands owned or controlled by the state or its subdivisions. To avoid disturbance of sites, specimens, or landmarks, it is recommended that the operator take such action as necessary including performing a cultural resource survey and filing such survey with the Division of State History. A list of acceptable archaeological contractors is available from the Division of State History, telephone (801)533-4563.
2. Upon excavation of reserve pit and prior to introduction of fluids the operator shall notify the Division to allow inspection of pit for determination of lining requirements.
3. The operator shall construct a diversion on the uphill side of drill pad to prevent erosion of site.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification within 24 hours after drilling operations commence.
2. Submittal of an Entity Action Form within five working days following spudding and whenever a change in operations or interests necessitates an entity status change.

3. Submittal of the Report of Water Encountered During Drilling, Form 7.
4. Prompt notification if it is necessary to plug and abandon the well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or Jim Thompson, Lead Inspector, (Home) 298-9318.
5. Compliance with the requirements of Rule R615-3-20, Gas Flaring or Venting, Oil and Gas Conservation General Rules.
6. Prior to commencement of the proposed drilling operations, plans for facilities for disposal of sanitary wastes at the drill site shall be submitted to the local health department. These drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 538-6121.
7. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-037-31466.

Sincerely,



R. J. Farth
Associate Director, Oil & Gas

lcr
Enclosures
cc: Bureau of Land Management
D. R. Nielson
J. L. Thompson
Division of State Lands & Forestry
Division of State History
WE14/1-2



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF WILDLIFE RESOURCES

Norman H. Bangerter
Governor
Dee C. Hansen
Executive Director
Timothy H. Provan
Division Director

Southeastern Region
455 West Railroad Avenue
Price, Utah 84501-2829
801-637-3310

RECEIVED
JUN 26 1989

June 21, 1989

DIVISION OF
OIL, GAS & MINING

Lisha Romero
Utah Division of Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

Ref: Presite Inspections

Dear Lisha:

In regards to presite inspections to determine special stipulations for oil and gas prospects, the following is offered for your consideration.

- (1) State Unit #41 -- ML4668 (T 16 S, R 25 E, Sec. 36 NENE, Grand County) lies within high-priority valued deer winter range. 43-019-31289 - Lone mtn.
- (2) San Arroyo #42 (T 16 S, R 26 E, Sec. 30 NESE, Grand County) lies within high-priority valued deer winter range. 43-019-31290 - Lone mtn.
- (3) San Arroyo #43 (T 16 S, R 26 E, Sec. 29 NESE, Grand County) lies in a dual area ranked as being of high-priority value for wintering deer and yearlong use by pronghorn antelope. 43-019-31291 - Lone mtn.
- (4) Wild Stallion #2 (T 34 S, R 23 E, Sec. 32 NESE, San Juan County) lies within high-priority valued deer winter range. 43-037-31466 - Samudari
- (5) Wild Stallion #3 (T 36 S, R 23 E, Sec. 33 NESW, San Juan County) lies within high-priority valued deer winter range.
- (6) Keas 5-9 (T 20 S, R 24 E, Sec. 5 SWNW, Grand County) lies within high-priority valued yearlong range for pronghorn antelope. 43-019-31288 - Walter Broadhead
- (7) Federal 29-5 (T 20 S, R 24 E, Sec. 6 SWNW, Grand County) lies within high-priority valued yearlong range for pronghorn antelope. Walter Broadhead

cc: BLM
state Lands

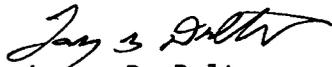
Lisha Romero
Page 2
June 21, 1989

Mule deer on high-priority valued winter range need to be protected from man's disturbance between December 1 and April 15 each year. Antelope on yearlong range needs to be protected from man's disturbance during periods of severe snow conditions and at the time of parturition (5-15 to 6-15). Tables 1 and 2 identify revegetation prescriptions that would enhance winter range values for deer, and yearlong use areas for antelope, respectively.

Roads should be planned such that they can be closed and permanently reclaimed at project abandonment. Other surface disturbed sites should be planned to encompass as small an area as is practicable. Revegetation of disturbed sites should ensue to advantage the first growing season following abandonment.

Thank you for an opportunity to review and provide comment.

Sincerely,



Larry B. Dalton
Wildlife Program Manager
Habitat Protection/Resource Analysis

LBD/dd

cc: Ralph Miles

Table 1. Revegetation prescription for disturbed areas within critical or high-priority valued deer and elk winter range.

(1) Disturbed areas should be double ripped. (2) Fertilizer (0-16-8) at a rate of 100 lb/acre should be disked into the topsoil mass prior to seeding. (3) The seed mix should be drilled, followed by an identical application hydroseeded as a slurry to incorporate more seed mix, tacifier (60 lb/acre), wood fiber mulch (2,000 lb/ acre), and nitrogen fertilizer (33-0-0 distributed at a rate of 100 lb/acre). (3b) If a drill/hydroseed technique is not utilized, the pounds of pure live seed/acre in the seed mix should be doubled and then drilled. After seed application, nitrogen fertilizer (33-0-0 distributed at a rate of 100 lb/acre) should be broadcasted. (4) Seeding should occur following a permanent killing frost which is usually after October 15.

Plant Material	Pounds of Pure Live Seed/Acre
Smooth brome (<u>Bromus inermis</u> -southern variety)	1.5
Alkali Sacaton (<u>Sporobolus airoides</u>)	1
Russian wildrye (<u>Elymus junceus</u>)	1
Indian ricegrass (<u>Oryzopsis hymensides</u>)	0.5
Piute orchardgrass (<u>Dactylis glomerata</u>)	1.5
Utah sweetvetch, out of hull (<u>Hedysarum germinale</u>)	1.5
Alfalfa (<u>Medicago sativa</u> - ladak)	1.5
Small Burnett (<u>Sanguisorba minor</u>)	1
Yellow sweetclover (<u>Melilotus officinalis</u>)	0.5
Palmer penstemon (<u>Penstemon palmer</u>)	0.5
Lewis flax (<u>Linum lewisii</u>)	1
Antelope bitterbrush (<u>Purshia tridentata</u>)	0.5
*Wyoming big sagebrush (<u>Artemisia tridentata wyomingensis</u>)	0.5 (20% purity)
*Great Basin sagebrush (<u>A. t. tridentata</u>)	0.5 (20% purity)
*Mountain sagebrush (<u>A. t. vaseyana</u>)	0.5 (20% purity)
Fourwing saltbush (<u>Atriplex canescens</u>)	1
Winterfat (<u>Ceratoides lanata</u>)	0.5
	TOTAL 15

*These species should not be drill seeded. They should be hydroseeded in the slurry or broadcast over the surface after drilling of other seed.

Table 2. Revegetation prescription for disturbed areas within yearlong deer, pronghorn antelope and desert bighorn sheep use areas.

(1) Disturbed areas should be double ripped. (2) Fertilizer (0-16-8) at a rate of 50 lb/acre should be disked into the topsoil mass prior to seeding. (3) The seed mix should be drilled, followed by an identical application hydrosprayed as a slurry to incorporate more seed mix, tacifier (60 lb/acre), wood fiber mulch (2,000 lb/ acre), and nitrogen fertilizer (33-0-0 distributed at a rate of 50 lb/acre). (3b) If a drill/hydrospray technique is not utilized, the pounds of pure live seed/acre in the seed mix should be doubled and then drilled. After seed application, nitrogen fertilizer (33-0-0 distributed at a rate of 50 lb/acre) should be broadcasted. (4) Seeding should occur following a permanent killing frost which is usually after October 15.

Plant Material	Pounds of Pure Live Seed/Acre
Galleta (<u>Hilaria jamesii</u>)	1
Sand dropseed (<u>Sporobolus cryptandrus</u>)	1
Alkali sacation (<u>Sporobolus airoides</u>)	0.5
Russian wildrye (<u>Elymus junceus</u>)	0.5
Indian ricegrass (<u>Oryzopsis hymensides</u>)	1
Sandberg bluegrass (<u>Poa secunda</u>)	1
Utah sweetvetch, out of hull (<u>Hedysarum germinale</u>)	1
Alfalfa (<u>Medicago sativa</u> - Ladak)	1.5
Gooseberry globemallow (<u>Sphaeralcea grossulariaefolia</u>)	0.5
Small burnett (<u>Sanguisorba minor</u>)	1
Yellow sweetclover (<u>Melilotus officinalis</u>)	0.5
Palmer penstemon (<u>Penstemon palmer</u>)	1
Lewis flax (<u>Linum lewisii</u>)	1
Mexican cliffrose (<u>Cowania mexicana</u>)	0.5
Antelope bitterbrush (<u>Purshia tridentata</u>)	0.5
*Wyoming big sagebrush (<u>Artemisia tridentata wyomingensis</u>)	0.25 (20% purity)
*Great Basin sagebrush (<u>A. t. tridentata</u>)	0.25 (20% purity)
Black sagebrush (<u>A. nova</u>)	0.5
Green Mormon tea (<u>Ephedra viridis</u>)	0.5
Fourwing saltbush (<u>Atriplex canescens</u>)	1
Winterfat (<u>Ceratoides lanata</u>)	0.5
TOTAL	15.5

*These species should not be drill seeded. They should be hydrosprayed in the slurry or broadcast over the surface after drilling of other seed.



State of Utah

Division of State History
(Utah State Historical Society)
Department of Community and Economic Development

Norman H. Bangerter
Governor
Max J. Evans
Director

300 Rio Grande
Salt Lake City, Utah 84101-1182
801-533-5755

June 27, 1989

RECEIVED
JUL 17 1989

DIVISION OF
OIL, GAS & MINING

R. J. Firth
Associate Director, Oil and Gas
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RE: Wild Stallion Unit #2 - SE NE Sec. 32 T36S, R23E, San Juan County, Utah

In Reply Please Refer to Case No. M713

*Samedan Oil Corp.
43-037-31466*

Dear Mr. Firth:

The Utah State Historic Preservation Office reviewed our cultural resource files for the above requested project area. No prehistoric or historic sites have been recorded within the project area because no cultural resource surveys have been conducted.

A survey of the area will likely lead to the identification of more resources, some of which may be eligible for the National Register. It is your responsibility, based on this assessment, to determine the need for further actions, such as field surveys or predictive models to identify historic properties. If you choose to do this, we will be glad to comment on your evaluation of historic properties against the National Register criteria (36 CFR 60.4) should any sites be found. We will also assist in applying the criteria of effect as outlined in 36 CFR 800.5.

This information is provided on request to assist the Division of Oil, Gas and Mining in identifying historic properties as specified in 36 CFR 800 for Section 106 consultation procedures. If you have questions or need additional assistance, please contact me at (801) 533-7039.

Sincerely,

James L. Dykman
Regulation Assistance Coordinator

JLD:M713/7206V OR

43-37-31466

Form 3160-3
(November 1983)
(formerly 9-331C)

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

5. Lease Designation and Serial No.
ML-35741

6. If Indian, Allottee or Tribe Name
N/A

7. Unit Agreement Name
Wild Stallion

8. Farm or Lease Name
Wild Stallion Unit

9. Well No.
#2

10. Field and Pool, or Wildcat
Wildcat

11. Sec., T., R., M., or Bk. and Survey or Area
32-36s-23e SLBM

12. County or Parrish
San Juan

13. State
Ut.

17. No. of acres assigned to this well
40

20. Rotary or cable tools
Rotary

22. Approx. date work will start*
June 15, 1989

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
DRILL DEEPEN PLUG BACK

b. Type of Well
Oil Well Gas Well Other
Single Zone Multiple Zone

2. Name of Operator
Samedan Oil Corporation (303) 534-0677

3. Address of Operator
1616 Glenarm Pl., Ste. 2550 Denver, Co. 80202

4. Location of Well (Report location clearly and in accordance with any State or Federal rules, regulations, or orders)
At surface **1615' FNL & 365' FEL**
At proposed prod. zone **Same**

14. Distance in miles and direction from nearest town or post office*
4 air miles E of Blanding, Utah

15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drilg. line, if any)
365'

16. No. of acres assigned to this well
40

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.
N/A

19. Proposed depth
6,653'

21. Elevations (Show whether DF, RT, GR, etc.)
5,975' ungraded ground

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JUL 28 1989

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
11"	8-5/8"	24* (K-55, ST&C)	2.450'	~950 cu ft or to surface
7-7/8"	5-1/2"	15.5* (K-55, ST&C)	6.653'	~950 cu ft or to 3,000'

1. State lease is all Sec. 32, T. 36 S., R. 23 E., San Juan County, Utah. Samedan has 100% interest.
2. Request exception to Rule 302 because of geology. Exception is to lease line within Samedan's unit, not to another well nor to a non-Samedan lease.
 - a) Orthodox well could be drilled at 660 FN & 660 FE but, based on Samedan's Recapture 29-34 dry hole (SWSE 29-36s-23e), it too could be a dry hole. Hence the need for an exception.
 - b) Request permission to drill at 1615' FNL & 365' FEL 32-36s-23e, San Juan County, Utah.
 - c) One existing well offsets the proposed exception, it is Samedan's Wild Stallion Unit #1 which is 1,080' east in SWNW 33-36s-23e. Seven potential wells could offset the proposed location and all would be in Samedan's Wild Stallion Unit.
 - d & e) Samedan is the lessee or operator of all lands and drilling units within a 1,615' radius.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed: *Brian Wood* Title: Consultant Date: 5-29-89
(This space for Federal or State office use)

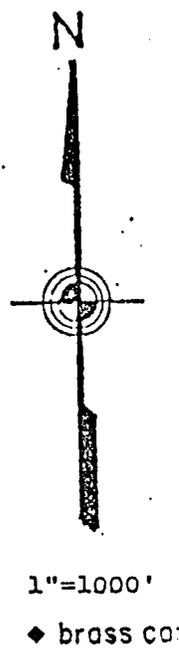
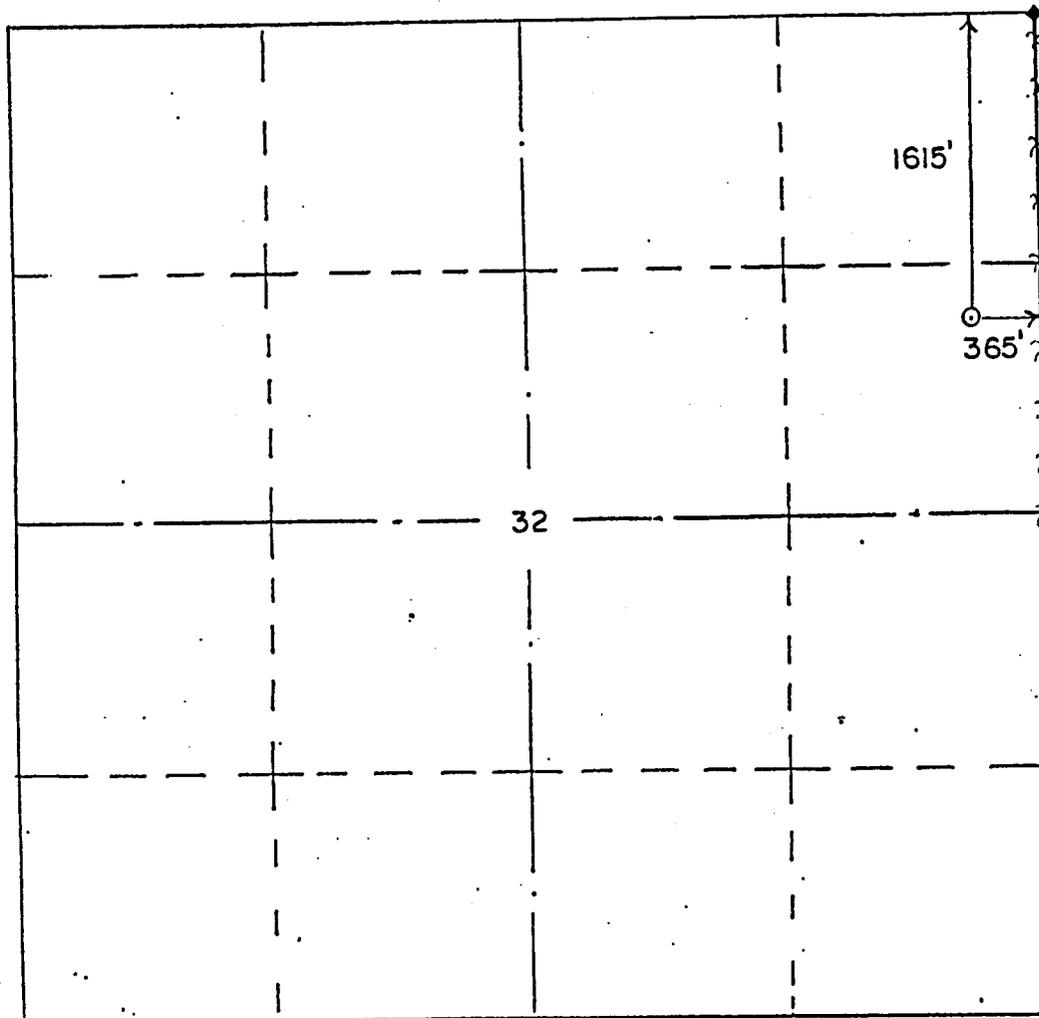
Permit No. _____ Approval Date: 11 24 1989
/s/ Kenneth V. Rhea ACTING DISTRICT MANAGER
Approved by: _____ Title: _____ Date: _____
Conditions of approval, if any:

APPROVED FOR UNIT PURPOSES ONLY

*See Instructions On Reverse Side

DOGm

WELL LOCATION AND ACREAGE DEDICATION PLAT



WELL LOCATION DESCRIPTION:
SAMEDAN OIL, Wild Stallion Unit #2
1615'FNL & 365'FEL
Section 32, T.36 S., R.23 E., SLM
San Juan County, Utah
5975' ground elevation
Reference: Sec.33, 1795'FNL & 700'FWL, 5985' g.g.

The above plat is true and correct my knowledge and belief.

22 May 1989

Gerald G. Huddles
Gerald G. Huddles
REGISTERED LAND SURVEYOR
NO. 5700
STATE OF UTAH
HUDDLES

DIVISION OF OIL, GAS AND MINING

API NO. 43-037-31466

SPUDDING INFORMATION

NAME OF COMPANY: SAMEDAN OIL CORPORATION

WELL NAME: WILD STALLION UNIT #2

SECTION SENE 32 TOWNSHIP 36S RANGE 23E COUNTY SAN JUAN

DRILLING CONTRACTOR EXETER

RIG # 68

SPUDDED: DATE 1/27/90

TIME 11:00 a.m.

How ROTARY

DRILLING WILL COMMENCE _____

REPORTED BY GARY BRUNE

TELEPHONE # 1-303-534-0677

DATE 1/28/90 SIGNED TAS

STATE OF UTAH
 DIVISION OF OIL, GAS AND MINING
 ENTITY ACTION FORM - FORM 6

OPERATOR Samedan Oil Corporation
 ADDRESS 1616 Glenarm Place, Suite 2550
Denver, CO 80202

OPERATOR ACCT. NO. N 0185

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	10888	4303731466	Wild Stallion Unit #2	SENE	32	36S	23E	San Juan	1-27-90	
WELL 1 COMMENTS:											
Lease #ML-35741 -- New well in the Wild Stallion Unit											
WELL 2 COMMENTS:											
State Lease - ML-35741 Field - Wildcat Unit - Wild Stallion (One other well - 43-037-31426 / Wild Stallion Unit #1 - Entity 10888 produces) from Ismay "A" P.A. Assign same entity to this well. It is also within unit, same P.A. Entity added 2-12-90 for											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

- ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another existing entity
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

RECEIVED
 JAN 31 1990

DIVISION OF
 OIL, GAS & MINING

Scott Steinke
 Signature Scott Steinke
 Petroleum Engineer 1-29-90
 Title Date
 Phone No. (303) 534-0677

BAKER SERVICE TOOLS

56 Inverness Drive East
Englewood, CO 80112

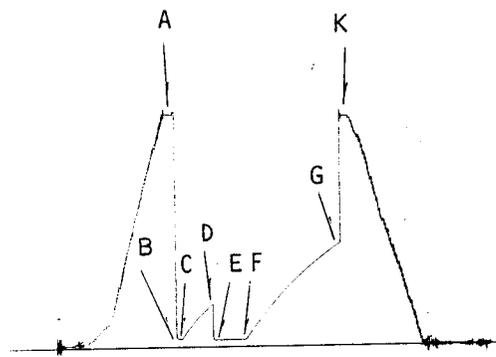
Phone (303) 790-2705

Contractor Exeter Drilling	Surface Choke 1/4"	Mud Type --
Rig No. 68	Bottom Choke 3/4"	Weight 9.1
Spot SE/NE	Hole Size 7 7/8"	Viscosity 37
Sec. 37	Core Hole Size --	Water Loss --
Twp. 36 S	DP Size & Wt. 4 1/2" 16.60	Filter Cake --
Rng. 23 E	Wt. Pipe None	Resistivity .8 @ _____ °F
Field Wild Stallion	I.D. of DC 2 1/4"	6,000 Ppm. NaCl
County San Juan	Length of DC Not Reported	B.H.T. 132 °F
State Utah	Total Depth 6327'	Co. Rep. Scott Steinke
Elevation 5987' KB	Type Test Conventional	Tester David Dolyniuk
Formation Upper Ismay	Interval 6247' - 6327'	Baker Dist. Farmington NM

	REPORTED	CORRECTED	
Opened Tool @	11:00		hrs.
Flow No. 1	10	10	min.
Shut-In No. 1	60	59	min.
Flow No. 2	60	60	min.
Shut-In No. 2	180	180	min.
Flow No. 3	None Taken		min.
Shut-In No. 3	"		min.

Recorder Type Kuster K-3	
No. 16815	Cap. 6100 psi
Depth _____	6322 feet
Inside _____	Clock _____
Outside X	Range 24 hrs.

Initial Hydrostatic	A	3121.4
Final Hydrostatic	K	3100.2
Initial Flow	B	95.1
Final Initial Flow	C	87.7
Initial Shut-In	D	555.8
Second Initial Flow	E	78.6
Second Final Flow	F	79.2
Second Shut-In	G	1384.6
Third Initial Flow	H	
Third Final Flow	I	
Third Shut-In	J	



Pipe Recovery: **650' Gas above fluid**
90' Slightly gas cut mud = 0.44 bbl.

Resistivity:
 Top: **.4, Titrates: 10,000 ppm.**
 Middle: **.4, Titrates: 10,000 ppm.**
 Bottom: **.4, Titrates: 10,000 ppm.**

Operator
Ticket No. **82352**
Date **2/11/90**

SAMEDAN OIL CORP.

Well Name & No.
Location
County, State

WILD STALLION #2
SE/NE S-37 T-36S R-23E
SAN JUAN COUNTY, UT

DSI No.
Interval
Formation

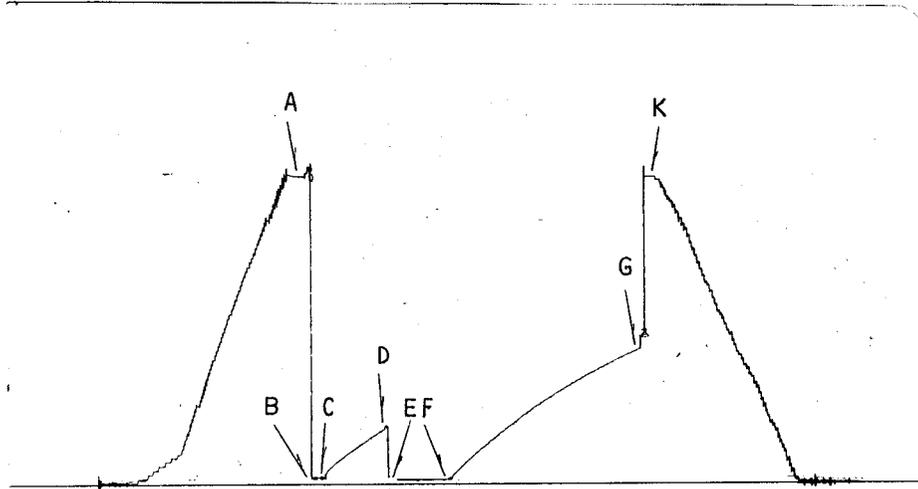
1
6247' - 6327'
UPPER ISMAY

BAKER SERVICE TOOLS

Samedan Oil Corp.
Operator

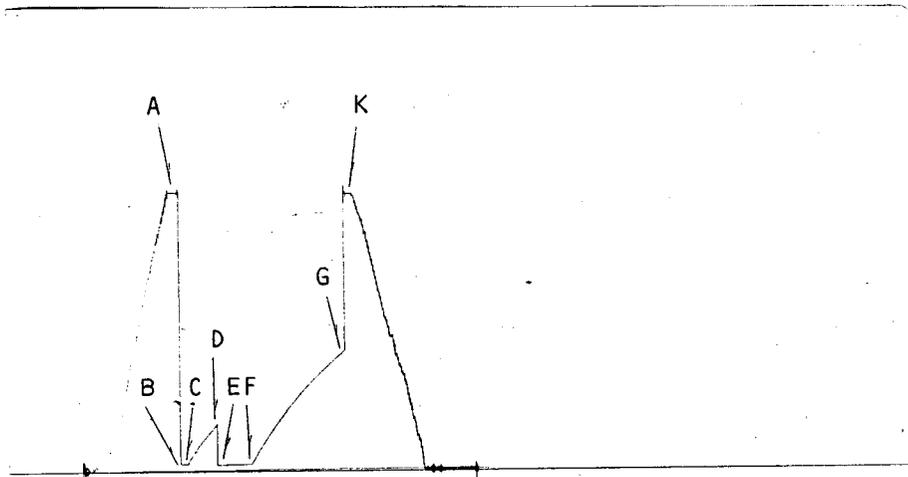
Wild Stallion #2
Well Name and No.

1
DST No.



Recorder Type Kuster K-3
No. 24645 Cap. 4450 psi
Depth 6223 feet
Inside Clock
Outside Range 12 hrs.

Initial Hydrostatic	A	<u>3073.5</u>
Final Hydrostatic	K	<u>3046.6</u>
Initial Flow	B	<u>65.8</u>
Final Initial Flow	C	<u>52.5</u>
Initial Shut-In	D	<u>473.1</u>
Second Initial Flow	E	<u>33.6</u>
Second Final Flow	F	<u>33.8</u>
Second Shut-In	G	<u>1284.5</u>
Third Initial Flow	H	
Third Final Flow	I	
Third Shut-In	J	



Recorder Type Kuster K-3
No. 7661 Cap. 4900 psi
Depth 6267 feet
Inside Clock
Outside Range 24 hrs.

Initial Hydrostatic	A	<u>3111.7</u>
Final Hydrostatic	K	<u>3088.7</u>
Initial Flow	B	<u>72.1</u>
Final Initial Flow	C	<u>69.8</u>
Initial Shut-In	D	<u>511.9</u>
Second Initial Flow	E	<u>57.0</u>
Second Final Flow	F	<u>69.0</u>
Second Shut-In	G	<u>1306.0</u>
Third Initial Flow	H	
Third Final Flow	I	
Third Shut-In	J	

BAKER SERVICE TOOLS

Samedan Oil Corp.
Operator

Wild Stallion #2
Well Name and No.

1
DST No.

This analysis has been made on the basis of the gas recovery and equations applicable to gas recovery tests and the McKinley curve matching analysis method.

The pressure extrapolation plot indicates "steady-state" conditions were not attained during either shut-in period. It is, therefore, impossible to determine reliable extrapolated reservoir pressures. A maximum reservoir pressure of 2675 psi has been estimated.

The Average Production Rate which was used in this analysis, 5.0 MCF/D, has been estimated.

The calculated Total Effective Transmissibility of 0.954 md.-ft./cp. indicates an Average Permeability to gas of 0.0014 md. for the estimated 10 feet of effective porosity within the total 80 feet of tested interval.

The calculated Estimated Damage Ratio of 2.2 indicates significant well-bore damage was present at the time of this formation test and implies that the production rate would have been 2.2 times that which occurred, or 11.0 MCFPD, if formation damage had not been present.

The evaluation criteria used in the drillstem test analysis system indicate this is a good mechanical test and the results obtained in this analysis should be reliable within reasonable limits relative to the assumptions which have been made.

BAKER

SERVICE TOOLS

Samedan Oil Corp.
Operator

Wild Stallion #2
Well Name and No.

1
DST No.

TEST PARAMETERS

DRILLPIPE CAPACITY	0.0142 BBL/FT	HOLE SIZE	7.875 IN
DRILLCOLLAR CAPACITY	0.0049 BBL/FT	PAY THICKNESS	10 FT (EST)
DRILLCOLLAR LENGTH	0 FT	VISCOSITY	0.02 CP
BOTTOM HOLE TEMP	592 DEG R	COMPRESSIBILITY	0.850000 1/PSI
POROSITY FRACTION	0.08 (EST)	1ST FLOW TIME	10 MIN
RECORDER NUMBER	16815	1ST SHUT-IN TIME	59 MIN
RECORDER DEPTH	6322 FT	2ND FLOW TIME	60 MIN
ELEVATION	5987 FT (KB)	2ND SHUT-IN TIME	180 MIN
DATUM	-335		

CALCULATIONS

MAXIMUM RESERVOIR PRESSURE (PSI)	2675.0 (EST)
AVERAGE PRODUCTION RATE (MCF/DAY).....	5.0 (EST)
FORMATION TRANSMISSIBILITY (MD.-FT./CP.)	0.954
FLOW CAPACITY (MD.-FT.).....	0.014
PERMEABILITY (MD.)	0.0014
PRODUCTIVITY INDEX (MCF/DAY/PSI).....	0.0019 (EST)
ESTIMATED DAMAGE RATIO (EDR).....	2.2
APPROXIMATE RADIUS OF INVESTIGATION (FT.)	0.3
POTENTIOMETRIC SURFACE (FT.)	5897.8 (EST)

BAKER

SERVICE TOOLS

Samedan Oil Corp.
Operator

Wild Stallion #2
Well Name and No.

1
DST No.

RECORDER NO. 16815 DEPTH 6322 FT.

INITIAL FLOW

DT(MIN) PRESSURE(PSIG)

0	95.1
5	88.8
10	87.7

RECORDER NO. 16815 DEPTH 6322 FT.

FINAL FLOW

DT(MIN) PRESSURE(PSIG)

0	78.6
5	76.0
10	76.0
15	75.9
20	76.1
25	76.5
30	76.9
35	77.1
40	77.5
45	77.9
50	78.1
55	78.5
60	79.2

BAKER

SERVICE TOOLS

Samedan Oil Corp.
Operator

Wild Stallion #2
Well Name and No.

1
DST No.

RECORDER NO. 16815 DEPTH 6322 FT.

INITIAL SHUT-IN

INITIAL FLOW TIME: T = 10 MIN.

<u>DT(MIN)</u>	<u>LOG((T+DT)/DT)</u>	<u>PRESSURE(P SIG)</u>	<u>DP(P SIG)</u>
0		87.7	0.0
1	1.041	96.2	8.5
2	0.778	105.2	17.5
3	0.637	118.0	30.2
4	0.544	127.5	39.7
5	0.477	139.5	51.8
6	0.426	151.6	63.8
7	0.385	159.1	71.4
8	0.352	169.4	81.7
9	0.325	179.8	92.0
10	0.301	187.6	99.9
12	0.263	206.3	118.6
14	0.234	224.3	136.5
16	0.211	241.8	154.0
18	0.192	259.1	171.3
20	0.176	278.7	190.9
22	0.163	295.5	207.8
24	0.151	313.9	226.2
26	0.141	327.2	239.5
28	0.133	343.9	256.1
30	0.125	360.3	272.5
35	0.109	395.8	308.0
40	0.097	429.0	341.3
45	0.087	465.2	377.5
50	0.079	497.4	409.6
55	0.073	534.8	447.0
59	0.068	555.8	468.1

EXTRAPOLATED PRESSURE: INDETERMINATE

BAKER

SERVICE TOOLS

Samedan Oil Corp.
Operator

Wild Stallion #2
Well Name and No.

1
DST No.

RECORDER NO. 16815 DEPTH 6322 FT.

FINAL SHUT-IN

TOTAL FLOW TIME: T = 70 MIN.

<u>DT(MIN)</u>	<u>LOG((T+DT)/DT)</u>	<u>PRESSURE(P SIG)</u>	<u>DP(P SIG)</u>
0		79.2	0.0
1	1.851	84.2	5.0
2	1.556	94.2	14.9
3	1.386	102.2	22.9
4	1.267	112.4	33.2
5	1.176	125.2	45.9
6	1.103	133.9	54.7
7	1.041	142.7	63.5
8	0.989	152.5	73.3
9	0.943	164.1	84.9
10	0.903	172.9	93.7
12	0.835	194.1	114.9
14	0.778	212.6	133.3
16	0.730	232.6	153.4
18	0.689	250.6	171.4
20	0.653	271.7	192.5
22	0.621	293.2	213.9
24	0.593	308.5	229.3
26	0.567	329.5	250.3
28	0.544	348.2	269.0
30	0.523	365.4	286.2
35	0.477	409.2	329.9
40	0.439	453.3	374.1
45	0.407	495.6	416.4
50	0.380	537.9	458.7
55	0.357	580.4	501.2
60	0.336	623.0	543.8
70	0.301	706.9	627.6
80	0.273	778.1	698.9
90	0.250	853.2	774.0
100	0.230	923.2	844.0
110	0.214	986.9	907.7
120	0.200	1053.1	973.9
130	0.187	1117.0	1037.8
140	0.176	1175.0	1095.8
150	0.166	1230.1	1150.9
160	0.158	1283.9	1204.7

BAKER

SERVICE TOOLS

Samedan Oil Corp.
Operator

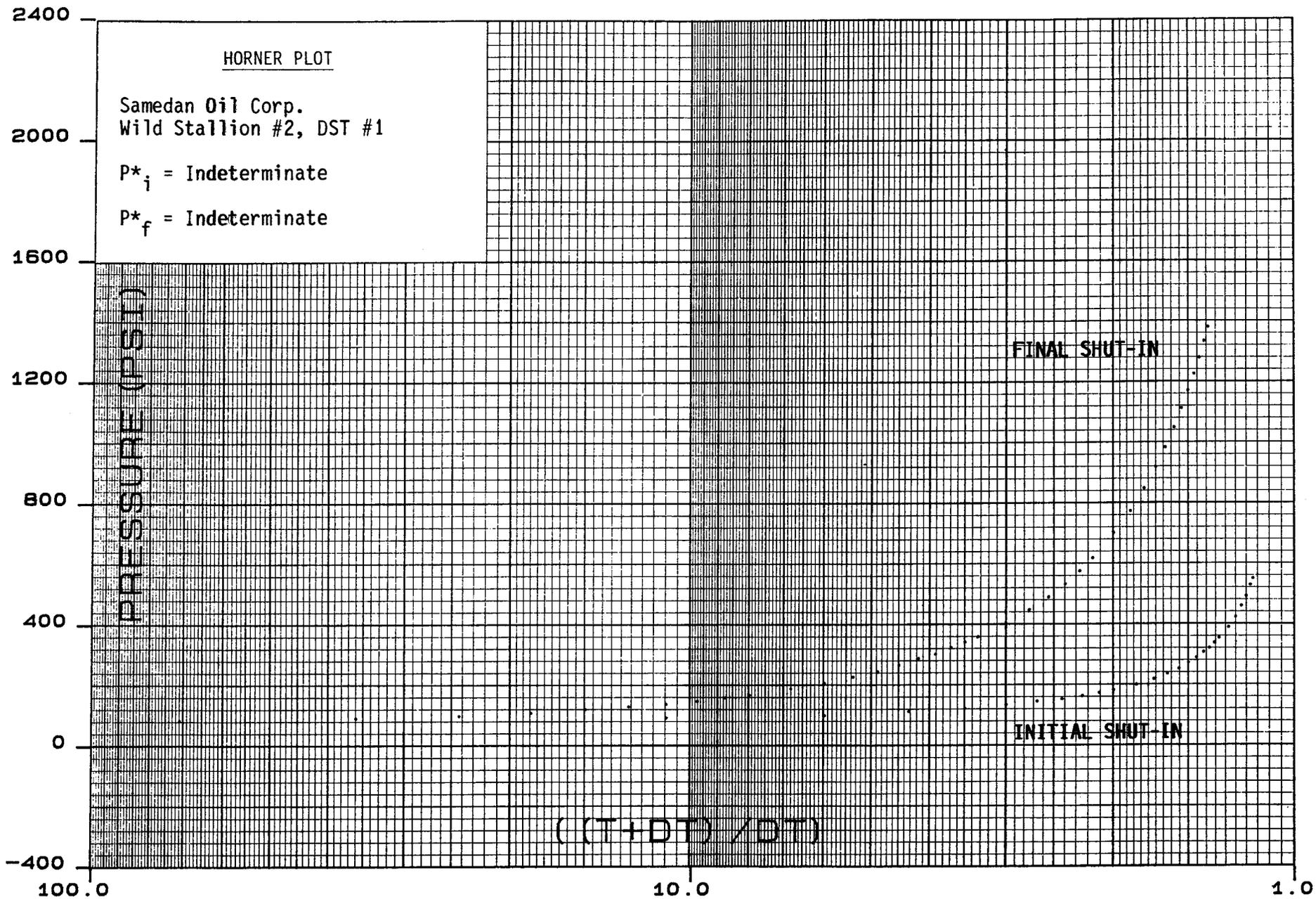
Wild Stallion #2
Well Name and No.

1
DST No.

FINAL SHUT-IN CONTINUED

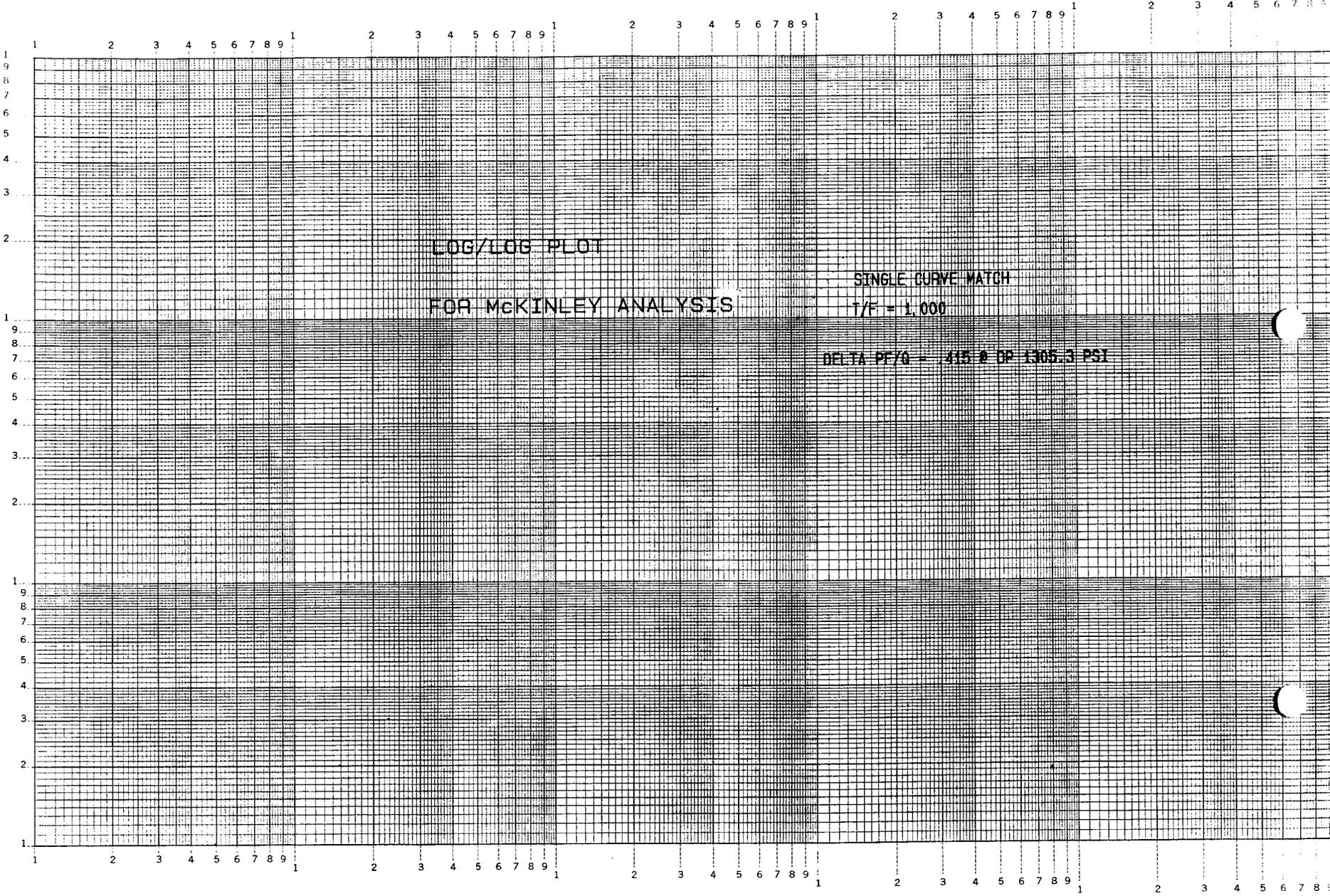
<u>DT(MIN)</u>	<u>LOG((T+DT)/DT)</u>	<u>PRESSURE(P SIG)</u>	<u>DP(P SIG)</u>
170	0.150	1337.4	1258.2
180	0.143	1384.6	1305.3

EXTRAPOLATED PRESSURE: INDETERMINATE

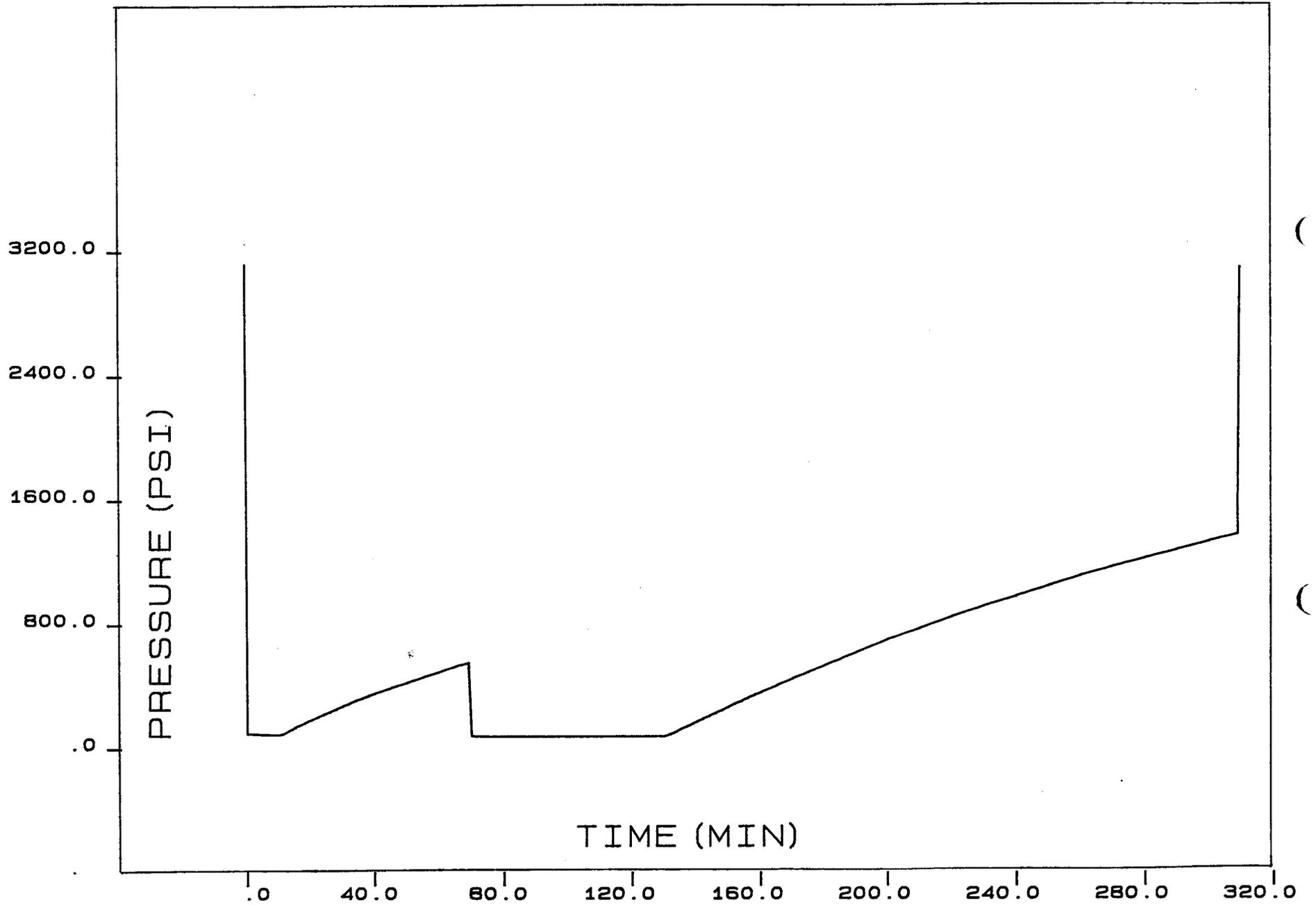


47 7523

K&E LOGARITHMIC 3 X 5 CYCLES
KEUFFEL & ESSER CO. MADE IN U.S.A.



GAUGE NO. 16815 @ 6322 FT.



BAKER SERVICE TOOLS

DISTRIBUTION OF FINAL REPORTS

Samedan Oil Corp.

Operator

Wild Stallion #2

Well Name and No.

SAMEDAN OIL CORP. 4
1616 GLENARM PLACE SUITE 2550
DENVER CO 80202

AXEM RESOURCES INC. 2
7800 E. UNION AVE. SUITE 1100
DENVER CO 80237

PETER HUMMEL 1
P.O. BOX 10350
RENO NV 89510

DUNCAN EXPLORATION CO. 1
1777 S. HARRISON ST.
PENTHOUSE ONE
DENVER CO 80210

MERIDIAN OIL INC. 1
5613 D.T.C. PARKWAY
ENGLEWOOD CO 80111

BLM 2
BRANCH OF FLUIDS
P.O. BOX 970
MOAB UT 84532

STATE OF UTAH 1
3 TRIAD CENTER SUITE 350
SALT LAKE CITY UT 84180-1203

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NO.
ML-35741

6. IS INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Wild Stallion

8. FARM OR LEASE NAME
Wild Stallion Unit

9. WELL NO.
2

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 32-T36S-R23E SLBM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

12. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

13. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other P&A FEB 20 1990

2. NAME OF OPERATOR
Samedan Oil Corporation

3. ADDRESS OF OPERATOR
1616 Glenarm Place, Suite 2550, Denver, CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 1615 FNL 365 FEL (SENE)
At top prod. interval reported below SAME
At total depth SAME

14. API NO. 43-077-31466 DATE ISSUED 6-14-89

12. COUNTY San Juan 13. STATE Utah

15. DATE SPUNDED 1-27-90 16. DATE T.D. REACHED 2-12-90 17. DATE COMPL. (Ready for prod.) 2-14-90 18. ELEVATIONS (OF, BEB, RT, CR, ETC.) KB 5,987' 19. ELEV. CASINGHEAD N/A

20. TOTAL DEPTH, MD & TVD 6,587' 21. PLUG BACK T.D., MD & TVD P&A 22. IF MULTIPLE COMPLET. HOW MANY 23. INTERVALS DRILLED BY 0-6,587' ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) P&A 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Schlumberger GR/FDC/CNL/DLL/MSFL/SP/CAL 27. WAS WELL CORED YES NO (Submit analysis) DRILL STEM TEST YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	2290	11	650 sx, circ 30 bbl to surf	0

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) 32. GRD, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
		P&A

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO

FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS
P&A report from cementer

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Scott Steinke TITLE Petroleum Engineer DATE 2-16-90

See Spaces for Additional Data on Reverse Side

INSTRUCTIONS

This form should be completed in compliance with the Utah Oil and Gas Conservation General Rules. If not filed prior to this time, all logs, tests, and directional surveys as required by Utah Rules should be attached and submitted with this report.

ITEM 18: Indicate which elevation is used as reference for depth measurements given in other spaces on this form and on any attachments.

ITEMS 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

ITEM 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

ITEM 33: Submit a separate completion report on this form for each interval to be separately produced (see instruction for items 22 and 24 above).

37. SUMMARY OF POROUS ZONES:		38. GEOLOGIC MARKERS				
Formation	Top	Bottom	Description, contents, etc.	Name	Meas. Depth	Top
						True Vert. Depth
Upper Ismay	6,252'	6,344'	DST #1 6,247'-6,327'	Ismay Anhydrite	6,207'	-220
			IH 3129	Base Anhydrite	6,252'	-265
			IF 10 min 81-92	Hovenweep	6,344'	-357
			ISI 60 min 623	Lower Ismay	6,376'	-389
			FF 60 min 92-108	Gothic	6,429'	-442
			FSI 180 min 1461	Desert Creek	6,456'	-469
			FH 3104	Chimney Rock	6,528'	-541
			Recovered 600' gas, 90' SGC mud. Sampler 1800 cc SGC mud at 25 psi.	Akah	6,560'	-573
			Log Evaluation: Dolomite, avg porosity 4%. No permeability.	TD	6,587'	-600

CEMENTING SERVICE REPORT



DOWELL SCHLUMBERGER INCORPORATED

TREATMENT NUMBER 2204 DATE 8/13/00
 DISTRICT DS Cortez Co

DS-496 PRINTED IN U.S.A.

WELL NAME AND NO. Wild Stallion #2
 LOCATION (LEGAL) S32 T36S R23E
 FIELD-POOL
 FORMATION Desert Creek
 COUNTY/PARISH San Juan STATE Utah API. NO.

NAME Spinedan Oil Corporation
 AND
 ADDRESS
 ZIP CODE

RIG NAME Exeter 08
 WELL DATA: BOTTOM
 BIT SIZE 7 7/8 CSG/Liner Size 8 7/8
 TOTAL DEPTH WEIGHT 241 LB 20 1990
 ROT CABLE FOOTAGE 2350
 MUD TYPE GRADE K-55
 BHST BHCT THREAD
 MUD DENSITY LESS FOOTAGE SHOE JOINT(S)
 MUD VISC. Disp. Capacity
 NOTE: Include Footage From Ground Level To Head In Disp. Capacity

SPECIAL INSTRUCTIONS
 1st Plug @ 6384-636
 2nd Plug 4088-3988 75SKS 14 in hole
 3rd Plug 2327-2227 80SKS 50ft in O.H
 10 SK Surface Plug

Floor	TYPE		Stage Tool	TYPE	
	DEPTH			DEPTH	
Shoe	TYPE		Stage Tool	TYPE	
	DEPTH			DEPTH	

Head & Plugs TBG D.P. SQUEEZE JOB
 Double SIZE 4 1/2 JOINT TYPE
 Single WEIGHT 16.6 DEPTH
 Swage GRADE TAIL PIPE: SIZE DEPTH
 Knockoff THREAD TUBING VOLUME Bbls
 TOP R W NEW USED CASING VOL. BELOW TOOL Bbls
 BOT R W DEPTH 6384 TOTAL Bbls
 ANNUAL VOLUME Bbls

IS CASING/TUBING SECURED? YES NO
 LIFT PRESSURE PSI CASING WEIGHT + SURFACE AREA (3.14 x R²)
 PRESSURE LIMIT PSI BUMP PLUG TO PSI
 ROTATE RPM RECIPROCATE FT No. of Centralizers

TIME	PRESSURE		VOLUME PUMPED BBL		JOB SCHEDULED FOR TIME: 00.00 DATE: 8-13			ARRIVE ON LOCATION TIME: 00.00 DATE: 8-13	LEFT LOCATION TIME: DATE:
	TBG OR D.P.	CASING	INCREMENT	CUM	INJECT RATE	FLUID TYPE	FLUID DENSITY	SERVICE LOG DETAIL	
0001 to 2400								PRE-JOB SAFETY MEETING Yes	
2130	320		5		6	mud	9.8	Establish Circulation with mud	
2131	300		10		5.8	water	8.3	Start water ahead	
2134	280		21		5.8	cmf	15.8	Start mixing slurry	
2139	280		2		5	water	8.3	Start water behind	
2140	250		81		6	mud	9.8	Displace with mud Plug @ 6384 - 636 100SKS 2nd Plug 4088-3988 14 in O.H 75SKS	
2330	270		23		5	mud	9.8	Fill hole with mud	
2335	270		12		5	water	8.3	Start water ahead	
2337	270		15		5	cmf	15.8	Start mixing slurry	
2343	250		1		5	water	8.3	Start water behind	
2343			53		5	mud	9.8	Displace with mud 3rd Plug 2327-2227 50ft in casing 50ft O.H	
0130	210		7		6			Start water ahead	
	200		16		5			Start mixing slurry	
0140	200		30		5			1 bbl H ₂ O, displ. with mud	

REMARKS Set 30ft, surface Plug 2 bbl slurry Shut Down
 Cement @ surface

SYSTEM CODE	NO. OF SACKS	YIELD CU. FT/SK	COMPOSITION OF CEMENTING SYSTEMS		SLURRY MIXED	
					BBLs	DENSITY
1.	100	1.15	D-907		21	15.8
2.	75	1.15	D-907		15	15.8
3.	80	1.15	D-907		16	15.8
4.	10	1.15	D-907		2	15.8

WITNESS BY STATE OF UT 06 AM
 Scott S. [Signature] DD 6M

BREAKDOWN FLUID TYPE VOLUME DENSITY PRESSURE MAX. MIN.
 HESITATION SQ. RUNNING SQ. CIRCULATION LOST YES NO Cement Circulated To Surf. YES NO Bbls.
 BREAKDOWN PSI FINAL PSI DISPLACEMENT VOL. 81.53 Bbls TYPE OF WELL OIL STORAGE BRINE WATER
 GAS INJECTION WILDCAT
 Washed Thru Perfs YES NO TO FT MEASURED DISPLACEMENT WIRELINE
 PERFORATIONS CUSTOMER REPRESENTATIVE DS SUPERVISOR
 TO TO Scott S. A. Martinez

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.
ML-35741
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

FEB 20 1990

2. NAME OF OPERATOR
Samedan Oil Corporation

3. ADDRESS OF OPERATOR
1616 Glenarm Place, Suite 2550, Denver, CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any state requirements. See also space 17 below.)
At surface
1615' FNL; 365' FEL (SENE)

DIVISION OF
OIL, GAS & MINING

DPN	CLH
JRB	CLH
DTS	SLS

7. UNIT AGREEMENT NAME
Wild Stallion

8. FARM OR LEASE NAME
Wild Stallion Unit

9. WELL NO.
2

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLK. AND SUBST OR AREA
Sec 32-T36S-R23E SLBM

14. PERMIT NO.
43-037-31466

15. ELEVATIONS (Show whether DT, RT, OR, etc.)
KB 5987'

12. COUNTY OR PARISH
San Juan

13. STATE
UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

1-TAS

2-MICROPIERFUT-OFF

3-FRAC FILE

MICROPIERFUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded well 1/27/90. Set 8 5/8" casing at 2,290' 1/30/90.

1/30/90 to 2/12/90 Drilled hole to 6,587' T.D.

2/13/90 Received approval and plug program to P & A from John Baza DOGM. All plugs set with Class "G" cement. 9.8 ppg fresh water gel mud between all plugs.

Plug #	# Sx	Interval
1	100	6,384'-6,154'
2	75	4,088'-3,988'
3	80	2,327'-2,227'
4	10	30'- 0'

Plugs witnessed by Glenn Goodwin, DOGM. Rig released 2/14/90. Location will be secured and reserve pit allowed to evaporate.

18. I hereby certify that the foregoing is true and correct

SIGNED

Scott Steinke
Scott Steinke

TITLE Petroleum Engineer

DATE 2/16/90

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY: