

**A. R. KENDRICK**

P. O. BOX 516 • AZTEC, NEW MEXICO 87410 • (505) 334-2555

August 5, 1988

**RECEIVED**  
AUG 8 1988

Bureau of Land Management  
P. O. Box 970  
Moab, Utah 84532

DIVISION OF  
OIL, GAS & MINING

Re: Application for Permit to Drill  
CNG Producing Company  
Trudi Federal #2-17  
665' FSL 2090' FWL  
SE/SW 17-T31S-R23E  
San Juan County, Utah

Ladies and Gentlemen:

Enclosed in quintuplicate are the following for the subject well:

1. Form 3160-5, Application for permit to Drill,
2. Well location plat,
3. Location layout sheet,
4. Location profile sheet,
5. Drilling Prognosis and 13-Point Plan,
6. Topographic Map.

If further information is needed, please contact me.

Yours very truly,

  
A. R. Kendrick

Enclosures as stated

xc: CNG Producing Company

State of Utah  
Division of Oil, Gas and Mining  
Suite 350  
3 Triad Center  
Salt Lake City, Utah 84180-1203

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

5. LEASE DESIGNATION AND SERIAL NO.  
U-48419

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Trudi Federal

9. WELL NO.  
2-17

10. FIELD AND POOL, OR WILDCAT  
 Wildcat

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA  
17-T31S-R23E

12. COUNTY OR PARISH  
San Juan

13. STATE  
Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
DRILL  AUG 8 1988 DEEPEN  PLUG BACK

b. TYPE OF WELL  
OIL WELL  GAS WELL  SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
CNG Producing Company, OIL, GAS & MINING (323) 861-2008

3. ADDRESS OF OPERATOR  
Suite 1100, 1580 Lincoln Street, Denver, CO 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
At surface  
At proposed prod. zone 665' FSL 2090' FWL Sec. 17 SESW

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
Approximately 20 road miles NNW from Monticello, Utah

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)  
665'

16. NO. OF ACRES IN LEASE  
640

17. NO. OF ACRES ASSIGNED TO THIS WELL  
40

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  
N/A (First well)

19. PROPOSED DEPTH  
4900' Desert Creek

20. ROTARY OR CABLE TOOLS  
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
6207 GR

22. APPROX. DATE WORK WILL START\*  
September 15, 1988

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9 5/8"	36# K-55	950'	Circulate to surface.
7 7/8"	5 1/2"	15.5# K-55	4900'	Sufficient to cover 1200'+

OPERATOR'S PROPOSED PLAN OF ACTION:

- Construct access road and location. MI & RU rotary tools.  
Drill 12 1/4" hole to 950±' with adequate mud. Run 9 5/8" casing to drilled depth and cement to surface. W.O.C. 12 Hrs. Test casing and double ram, 3000 psi BOP to 1500 psi.  
Drill 7 7/8" hole to test Desert Creek formation (approximately 4900') w/fresh water, gel, chemical mud system. DST all significant shows. (Will probably use mud logger to assist in formation evaluation) Run induction, porosity and Gamma Ray logs. Evaluate generated information.  
If production is indicated, run 5 1/2" casing 100±' below pay zone and cement at least 1200' of annulus above pay zone. Perforate and stimulate possible pay zones. Type and amount of stimulation will depend on reservoir.  
If well appears to be commercial, set surface production equipment. Clear and rehabilitate unnecessary portion of location and access road.
- If not commercial, will obtain instructions to plug and abandon well.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED A. R. Kendrick TITLE Agent DATE August 5, 1988

(This space for Federal or State office use)

PERMIT NO. 43-037-31453

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_

DATE: 8-29-88  
BY: John R. Day  
WELL SPACING: R615-3-2

\*See Instructions On Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL  AUG 8 1988 DEEPEN  PLUG BACK

b. TYPE OF WELL  
 OIL WELL  GAS WELL  SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
 DIVISION OF OIL, GAS & MINING  
 CNG Producing Company

3. ADDRESS OF OPERATOR  
 Suite 1100, 1580 Lincoln Street, Denver, CO 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
 At surface  
 At proposed prod. zone 665' FSL 2090' FWL Sec. 17 *SESW*

5. LEASE DESIGNATION AND SERIAL NO.  
 U-48419

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
 Trudi Federal

9. WELL NO.  
 2-17

10. FIELD AND POOL, OR WILDCAT  
 Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
 17-T31S-R23E

12. COUNTY OR PARISH  
 San Juan

13. STATE  
 Utah

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
 Approximately 20 road miles NNW from Monticello, Utah

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)  
 665'

16. NO. OF ACRES IN LEASE  
 640

17. NO. OF ACRES ASSIGNED TO THIS WELL  
 40

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  
 N/A (First well)

19. PROPOSED DEPTH  
 4900' *Resort Creek*

20. ROTARY OR CABLE TOOLS  
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
 6207 GR

22. APPROX. DATE WORK WILL START\*  
 September 15, 1988

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9 5/8"	36# K-55	950'	Circulate to surface.
7 7/8"	5 1/2"	15.5# K-55	4900'	Sufficient to cover 1200'+

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. *A. R. Kendrick*  
 SIGNED A. R. Kendrick TITLE Agent DATE August 5, 1988

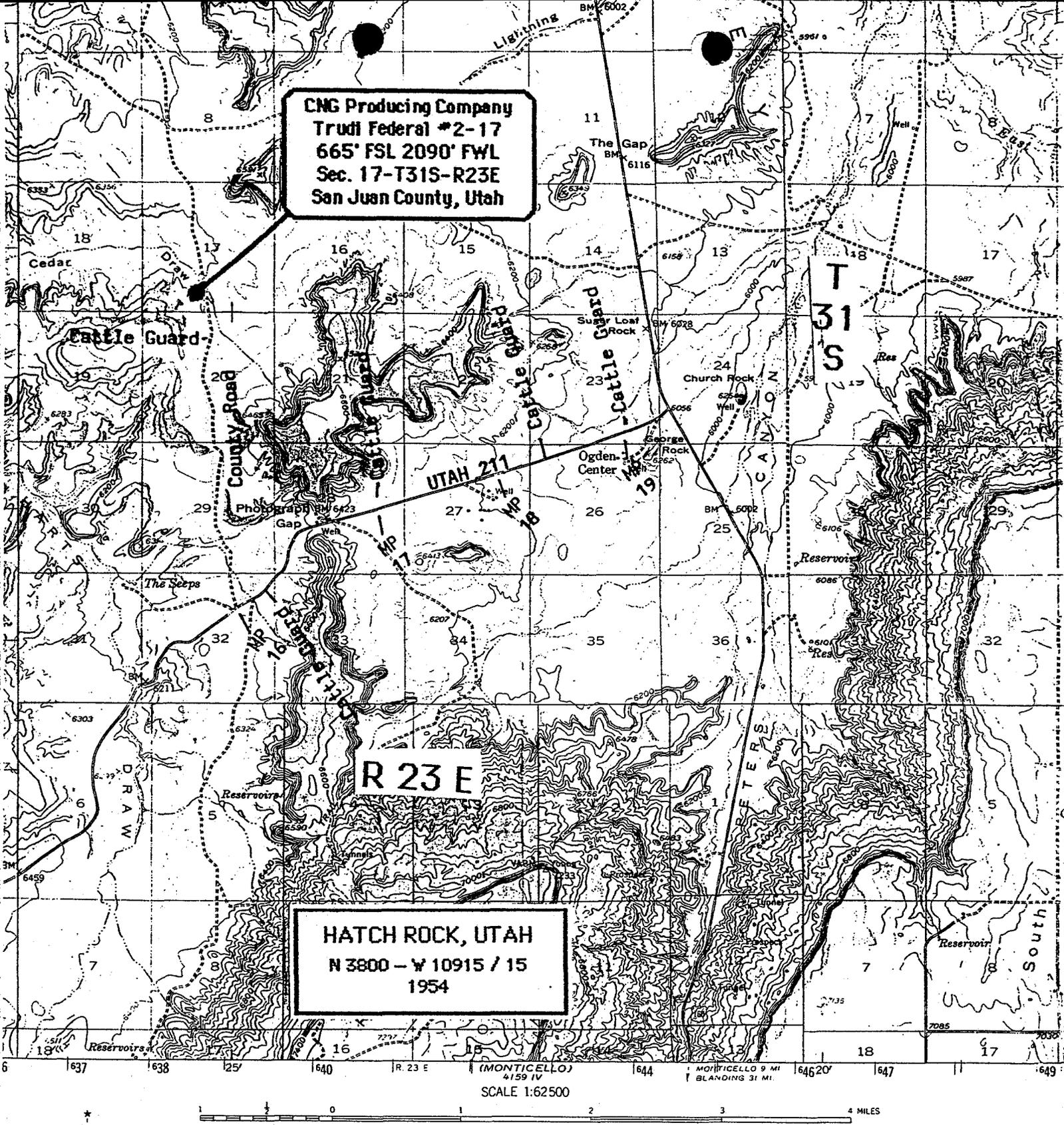
(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions On Reverse Side



**CNG Producing Company**  
**Trudi Federal #2-17**  
**665' FSL 2090' FWL**  
**Sec. 17-T31S-R23E**  
**San Juan County, Utah**

**HATCH ROCK, UTAH**  
**N 3800 - W 10915 / 15**  
**1954**

**ROAD DIRECTIONS:**

Starting at Church Rock, a scenic point on highway US-160 (Utah-191) approximately 14 miles north of Monticello or 43 miles south of Moab,

Turn west along Utah-211 for 3.4 miles to Mile Post 16,

At Mile Post 16 turn north along an unpaved county road for 2.8 miles to the location.

OPERATOR CNG Producing Company DATE 8-8-88

WELL NAME Trudi Federal 2-17

SEC SESW 17 T 31S R 23E COUNTY San Juan

43-037-31453  
API NUMBER

Fed.  
TYPE OF LEASE

CHECK OFF:

PLAT

BOND

NEAREST WELL

LEASE

FIELD

POTASH OR OIL SHALE

PROCESSING COMMENTS:

No other well within 920'  
Need Water Permit  
RDC 8-9-88 Process 8-24-88

CONFIDENTIAL  
PERIOD  
EXPIRED  
ON 1-1-90

APPROVAL LETTER:

SPACING:  R615-2-3 \_\_\_\_\_ UNIT

R615-3-2

\_\_\_\_\_  
CAUSE NO. & DATE

R615-3-3

STIPULATIONS:

1-Water Permit

**A. R. KENDRICK**

P. O. BOX 516 • AZTEC, NEW MEXICO 87410 • (505) 334-2555

August 9, 1988

**RECEIVED**  
AUG 12 1988

Bureau of Land Management  
P. O. Box 970  
Moab, Utah 84532

DIVISION OF  
OIL, GAS & MINING

Re: Lease No. U-48419  
Application for Permit to Drill  
CNG Producing Company  
Trudi Federal #2-17  
SE/SW 17-T31S-R23E  
San Juan County, Utah

Ladies and Gentlemen:

Enclosed is a corrected Form 3160-3, Application for Permit to Drill, for the subject well. I made a typographical error on the original filing by showing the well as #1-17 which should have been shown as #2-17.

Also enclosed are copies of a schematic of a double gate blowout preventer.

If there are further questions, please contact me.

Yours very truly,



A. R. Kendrick

Enclosures

xc: CNG Producing Company

State of Utah  
Division of Oil, Gas and Mining  
Suite 350  
3 Triad Center  
Salt Lake City, Utah 84180-1203

**A. R. KENDRICK**

P. O. BOX 516 • AZTEC, NEW MEXICO 87410 • (505) 334-2555

August 9, 1988

Ms. Lisa Romero  
State of Utah  
Division of Oil, Gas and Mining  
Suite 350  
3 Triad Center  
Salt Lake City, Utah 84180-1203

**RECEIVED**  
AUG 12 1988

DIVISION OF  
OIL, GAS & MINING

Re: Application for Permit to Drill  
CNG Producing Company  
Trudi Federal #2-17

Dear Ms. Romero:

Enclosed are the following items:

1. Copy of Application for Permit to Drill with all attachments.
2. Copy of Blowout Preventer schematic.
3. Corrected Form 3160-3, Application for Permit to Drill, showing corrected well number.

We will keep you advised regarding the possible unitization of the area and the water permit as things progress.

If there are further questions, please contact me.

Yours very truly,



A. R. Kendrick

Enclosures as stated

*Amended*  
**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0136  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.  
U-48419

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Trudi Federal

9. WELL NO.  
#2-17

10. FIELD AND POOL, OR WILDCAT  
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
17-T315-R23E

12. COUNTY OR PARISH | 13. STATE  
San Juan | Utah

22. APPROX. DATE WORK WILL START\*  
September 15, 1988

**APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK**

1a. TYPE OF WORK  
DRILL  DEEPEN  PLUG BACK

b. TYPE OF WELL  
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Suite 1100, 1580 Lincoln Street, Denver, CO 80203

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15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 665'

16. NO. OF ACRES IN LEASE 640

17. NO. OF ACRES ASSIGNED TO THIS WELL 40

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. (First well) N/A

19. PROPOSED DEPTH 4900'

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
6207 GR

23. PROPOSED CASING AND CEMENTING PROGRAM

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Drill 7 7/8" hole to test Desert Creek formation (approximately 4900') w/fresh water, gel, chemical mud system. DST all significant shows. (Will probably use mud logger to assist in formation evaluation) Run induction, porosity and Gamma Ray logs. Evaluate generated information.  
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24. SIGNED A. R. Kendrick TITLE Agent DATE August 9, 1988

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions On Reverse Side

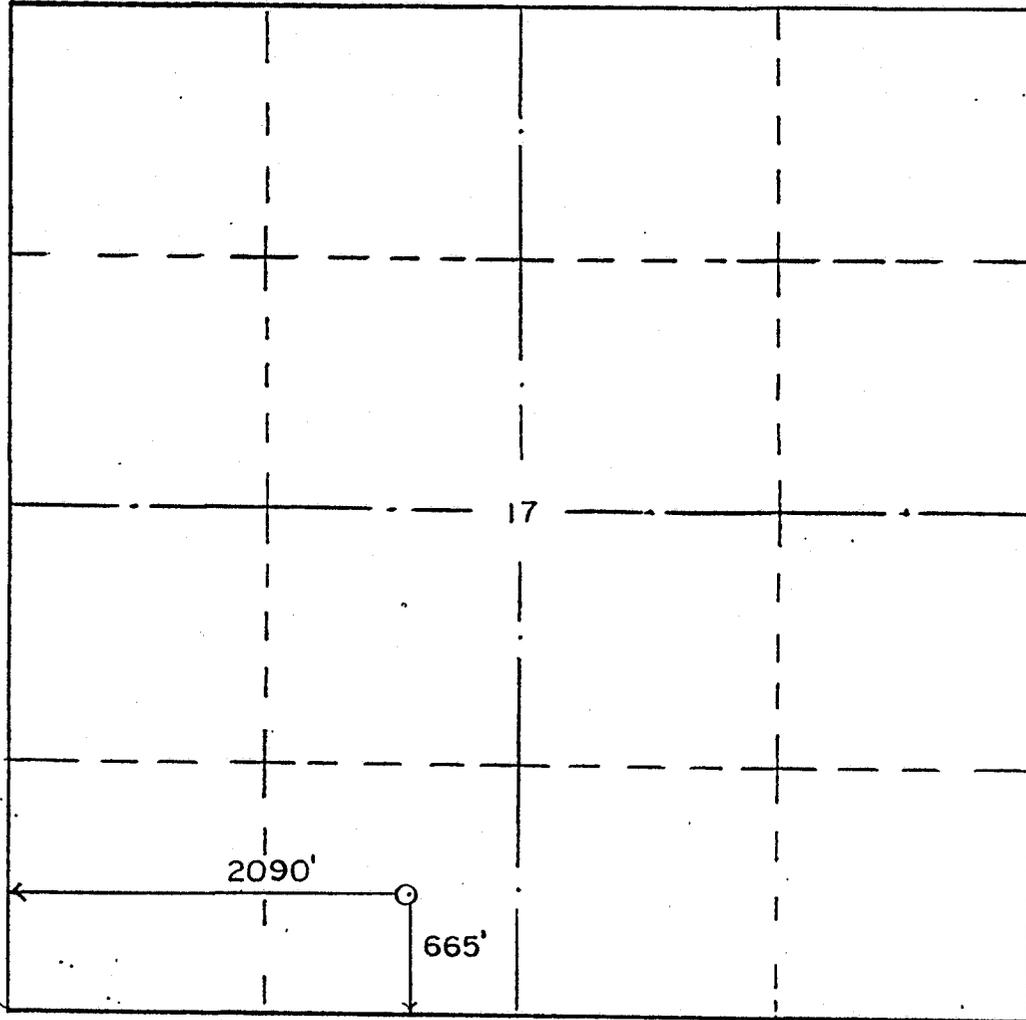
327'(GLO 1925)

N8°58'E

WELL LOCATION AND ACREAGE DEDICATION PLAT

N0°02'W

15,946'(GLO 1902)



1"=1000'  
◆ brass cap

WELL LOCATION DESCRIPTION:

CNG Producing Company, Trudi Federal #2-17

665'FSL & 2090'FWL

Section 17, T.31 S., R.23 E., SLM

San Juan County, Utah

6207' ground elevation

Alternate: Trudi Federal #1-17, 300'FSL & 540'FWL

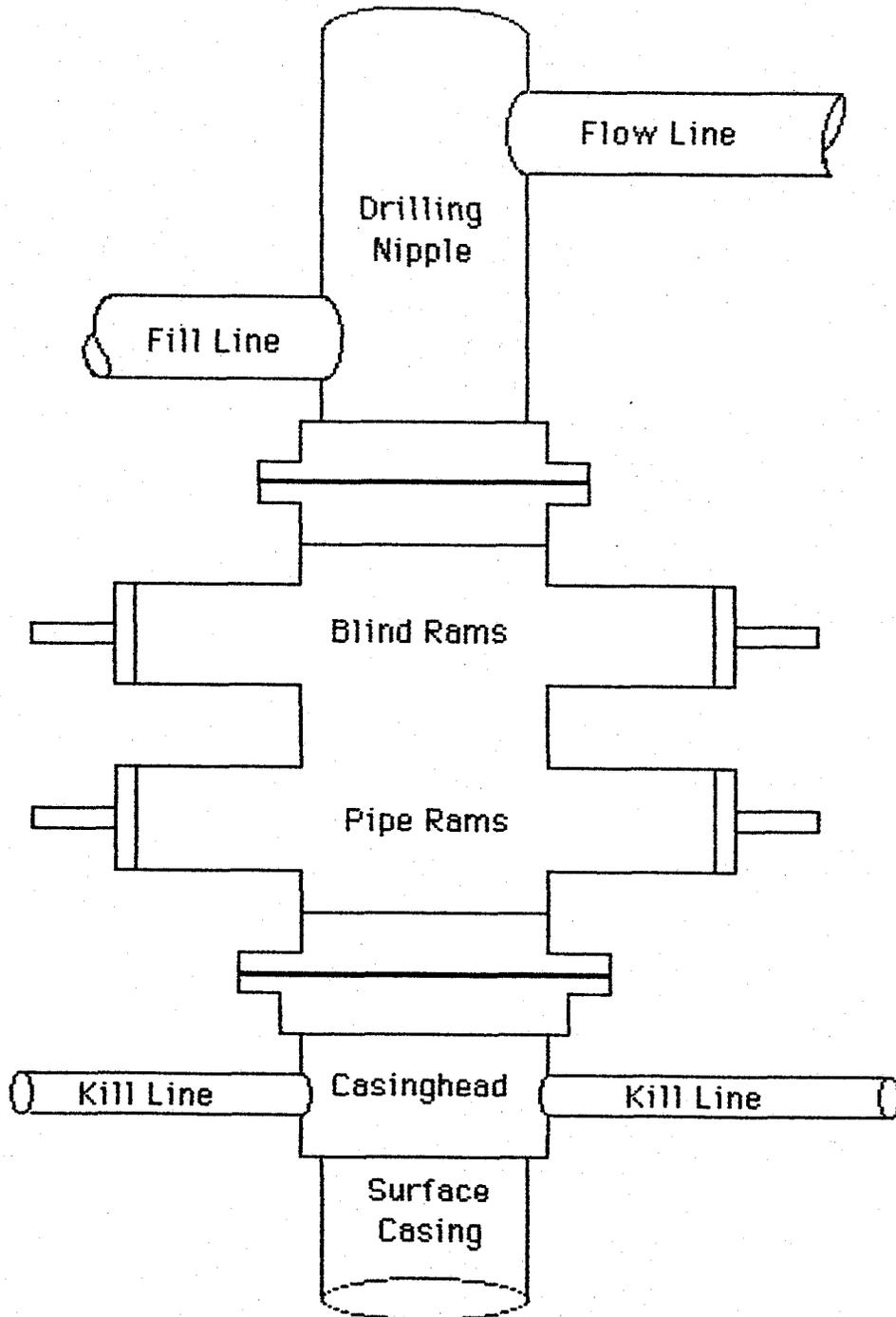
6295' grd.

The above plat is true and correct to my knowledge and belief.

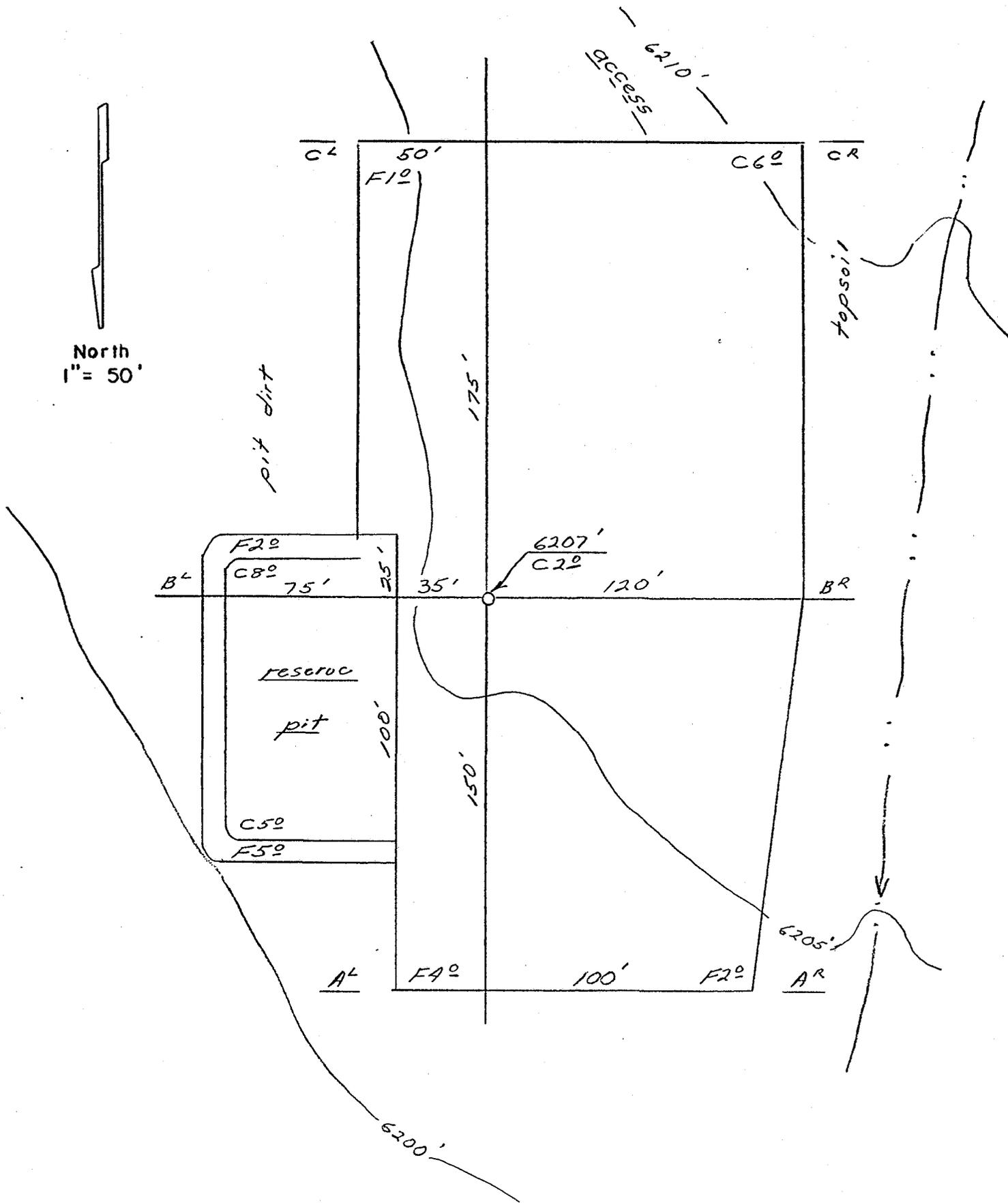
4 August 1988

REGISTERED LAND SURVEYOR  
 No. 5705  
*Gerald G. Huddleston*  
 Gerald G. Huddleston, LS  
 STATE OF UTAH

# DOUBLE GATE BLOWOUT PREVENTER



North  
1" = 50'

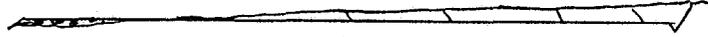


Cross Section

Trudi Federal 2-17

Cut ////  
Fill

1"=50' Horz. & Vert.



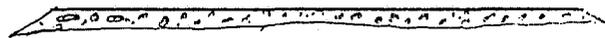
C<sup>L</sup>

C<sup>R</sup>



B<sup>L</sup>

B<sup>R</sup>



A<sup>L</sup>

A<sup>R</sup>

UT-060-3160-1  
(1403f)

BUREAU OF LAND MANAGEMENT  
MOAB DISTRICT

CONDITIONS OF APPROVAL FOR PERMIT TO DRILL

Company CNG Producing Company Well No. Trudi Federal #2-17  
Location: Sec: 17 T. 31S R. 23E Lease No. U-48419  
Onsite Inspection Date August 3, 1988

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Orders, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to ensure compliance.

A. DRILLING PROGRAM

1. Surface Formation and Estimated Formation Tops: Surface = Navajo

Chinle	556'
Moenkopi	1085'
Cutler	1297'
Ismay	4304'
Desert Creek	4436'
Total Depth	4900'

2. Estimated Depth at Which Oil, Gas, Water, or Other Mineral-Bearing Zones are Expected to be Encountered:

	<u>Formation</u>	<u>Depth</u>
Expected Oil Zones:	Desert Creek	4436'+
Expected Gas Zones:	None known	
Expected Water Zones:	None known	
Expected Mineral Zones:	None known	

All fresh water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling will be recorded by depth, cased, and cemented. All oil and gas shows will be tested to determine commercial potential.

3. Pressure Control Equipment: 12" 3000 psi double gate (pipe rams and blind rams) BOP with associated choke assembly.
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BOP systems will be consistent with API RP 53. Pressure tests will be conducted before drilling out from under all casing strings which are set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

4. Casing Program and Auxiliary Equipment: 9 5/8" surface casing @ 950'+ with cement circulated to surface. 5 1/2" casing set 100'+ below pay zone with at least 1200' of annulus cemented above pay zone.
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Anticipated cements tops will be reported as to depth, not the expected number of sacks.

5. Mud Program and Circulating Medium: Fresh water, gel chemical as needed to maintain 38-46 viscosity, 8.8 to 9.2 pound/gallon, 6-8 cc water loss.
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Bloolie line will be misted to reduce fugative dust when air drilling.

6. Coring, Logging and Testing Program: No cores anticipated. Resistivity and porosity logs with Gamma Ray to surface. DST all significant shows.
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Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted to the District Office not later than thirty (30) days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs, core descriptions, core analyses, well test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the Moab District Manager.

7. Abnormal Conditions, Bottom Hole Pressures and Potential Hazards:  
Abnormal temperatures and or pressures are not anticipated. No known H<sub>2</sub>S, CO<sub>2</sub>, or N<sub>2</sub> in the area.
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8. Anticipated Starting Dates and Notifications of Operations:

Required verbal notifications are summarized in Table I, attached. Written notification in the form of a Sundry Notice (Form 3160-5) will be submitted to the District Office within twenty-four (24) hours after spudding. If the spudding occurs on a weekend or holiday, the written report will be submitted on the following regular work day.

In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 3160-6, "Monthly Report of Operations", starting with the month in which operations commence and continuing each month until the well is physically plugged and abandoned. This report will be filed directly with the BLM, Moab District Office, P. O. Box 970, Moab, Utah 84532.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported to the Resource Area in accordance with requirements of NTL-3A.

Should the well be successfully completed for production, the District Manager will be notified when the well is placed in producing status. Such notification will be sent by telegram or other written communication, not later than five (5) business days following the date on which the well is placed on production.

A first production conference will be scheduled within fifteen (15) days after receipt of the first production report. The Resource Area Office will coordinate the field conference.

A "Subsequent Report of Abandonment" (Form 3160-5) will be filed with the District Manager within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the Area Manager or his representative, or the appropriate surface managing agency.

Approval to vent/flare gas during initial well evaluation will be obtained from the District Office. This preliminary approval will not exceed 30 days or 50 MMCF gas. Approval to vent/flare beyond this initial test period will require District Office approval pursuant to guidelines in NTL-4A.

Upon completion of approved plugging, a regulation marker will be erected in accordance with 43 CFR 3162.6. The marker will be constructed as follows: Above ground pipe

The top of the marker will be closed or capped.

The following minimum information will be permanently placed on the marker with a plate, cap, or beaded-on with a welding torch:

"Fed" or "Ind", as applicable. "Well number, location by 1/4 1/4 section, township and range". "Lease number".

Other: \_\_\_\_\_

## B. THIRTEEN-POINT SURFACE USE PLAN

### 1. Existing Roads:

a. Location of proposed well in relation to town or other reference point: 15.5 miles north-northwest from Monticello, Utah. See topographic map for Road Directions.

b. Proposed route to location: See topographic map.

c. Plans for improvement and/or maintenance of existing roads: Plan to maintain roads in as good condition as found.

d. Other: An encroachment permit will be obtained from the San Juan County Road Dept. (801) 587-2231, Ext 43

### 2. Planned Access Roads:

a. The maximum total disturbed width will be 30 feet.

b. Maximum grades: Less than 5%

c. Turnouts: None needed.

d. Location (centerline): Flagged.

e. Drainage: None needed.

f. Surface Materials: Native.

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g. Other: \_\_\_\_\_

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Surface disturbance and vehicular travel will be limited to the approved location and access road. Any additional area needed will be approved by the Area Manager in advance.

The access road will be rehabilitated or brought to Resource (Class III) Road Standards within sixty (60) days of dismantling of the drilling rig. If this time frame cannot be met, the Area Manager will be notified so that temporary drainage control can be installed along the access road.

3. Location of Existing Wells: No wells within two-mile radius of this location.

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4. Location of Tank Batteries and Production Facilities:

All permanent (onsite for six (6) months or longer) structures constructed or installed (including oil well pump jacks) will be painted a flat, nonreflective, earth tone color to match the standard environmental colors, as determined by the Rocky Mountain Five-State Interagency Committee. All facilities will be painted within (6) six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) may be excluded. Colors will be as follows:

To blend with surrounding vegetation or rocks.

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If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain 1-1/2 times the storage capacity of the largest tank in the battery.

All loading lines and valves will be placed inside the berm surrounding the tank battery.

All site security guidelines identified in 43 CFR 3162.7-4 regulations will be adhered to.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the District Manager.

All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed.

Gas meter runs for each well will be located within five hundred (500) feet of the wellhead. The gas flowline will be buried from the well head to the meter and downstream for the remainder of the pad. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three (3) months on new meter installations and at least quarterly thereafter. The Area Manager will be provided with a date and time for the initial meter calibration and all future meter-improving schedules. A copy of the meter calibration reports will be submitted to the Resource Area Office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

5. Location and Type of Water Supply:

All water needed for drilling purposes will be obtained from: \_\_\_\_\_  
Indian Creek, 6 1/2 miles southwest of location.  
\_\_\_\_\_  
\_\_\_\_\_

A temporary water use permit for this operation will be obtained from the Utah State Engineer, in Pricelltah (801) 637-1303.

Water obtained on private land, or land administered by another agency, will require approval from the owner or agency for use of the land.

6. Source of Construction Material: None needed.

Pad construction material will be obtained from: \_\_\_\_\_  
Native - on site.  
\_\_\_\_\_  
\_\_\_\_\_

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.1-3. Source of construction material (will/will not) be located on lease.

7. Methods of Handling Waste Disposal:

The reserve pit (~~will~~/will not) be lined: \_\_\_\_\_  
Trash disposal will be by use of a basket.  
\_\_\_\_\_  
\_\_\_\_\_

Three sides of the reserve pit will be fenced with 4-strand barbed wire before drilling starts. The fourth side will be fenced as soon as the drilling is completed. The fence will be kept in good repair while the pit is drying.

All trash must be contained and disposed of by: \_\_\_\_\_

Hauled away.

If burning is required, a permit will be obtained from the State Fire Warden, George Kensley 587-2237 (Permit required May 1 - October 31).

Produced waste water will be confined to a (~~lined~~/unlined) pit for a period not to exceed ninety (90) days after initial production. During the ninety (90) day period, an application for approval of a permanent disposal method and location, along with the required water analysis, will be submitted for the District Manager's approval pursuant to Onshore Oil and Gas Order No. 3 (NTL-2B).

Other: \_\_\_\_\_

8. Ancillary Facilities:

Camp facilities (~~will~~/will not) be required. They will be located at: \_\_\_\_\_

9. Well Site Layout:

The reserve pit will be located: Northeast of location.

The top 10 inches of soil material will be removed from the location and stockpiled separately on Southwest (up hill)  
(soil and brush mixture will be stockpiled for rehabilitation use.)

Pit spoil will be stored adjacent to pit.  
Topsoil along the access road will be reserved in place adjacent to the road.

Access to the well pad will be from: South.

The trash pit will be located: Near the mud hopper.

10. Plans for Restoration of Surface:

Immediately upon completion of drilling, the location and surrounding area will be cleared of all remaining debris, materials, trash and junk not required for production.

Before any dirt work to restore the location takes place, the reserve pit must be completely dry.

All disturbed areas will be recontoured to the approximate natural contours.

The stockpiled topsoil will be evenly distributed over the disturbed contours.

Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface.

*Rip 6 inches deep  
with Rips 18 inches apart*

Seed will be broadcast or drilled at a time specified by the BLM. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage.

*October 1 - February 28*

The following seed mixture will be used:

- |            |                                    |       |
|------------|------------------------------------|-------|
| _____      | lbs/acre Indian ricegrass          | _____ |
| _____      | lbs/acre Galleta                   | _____ |
| <u>7</u>   | lbs/acre crested wheatgrass        | _____ |
| _____      | lbs/acre Western wheatgrass        | _____ |
| _____      | lbs/acre Sand dropseed             | _____ |
| <u>3</u>   | lbs/acre Fourwing saltbush         | _____ |
| _____      | lbs/acre Shadscale                 | _____ |
| _____      | lbs/acre Desert bitterbrush        | _____ |
| <u>1/2</u> | lbs/acre <i>Small Burnett</i>      | _____ |
| _____      | lbs/acre <i>Yellow Sweetclover</i> | _____ |
| _____      | lbs/acre Wild sunflower            | _____ |
| _____      | lbs/acre                           | _____ |

The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed.

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11. Surface and Mineral Ownership:

Public Domain.

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12. Other Information:

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There will be no deviation from the proposed drilling and/or workover program without prior approval from the District Manager. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, will be identified in accordance with 43 CFR 3162.3-2.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

The dirt contractor will be provided with an approved copy of the surface use plan.

All persons in the area who are associated with the project will be informed by the holder/operator that they will be subject to prosecution for disturbing archaeological sites or paleontological sites, or collecting artifacts or fossils.

Any cultural and/or paleontological resource discovered by the holder/operator, or any person working on his behalf, on public or federal land shall be immediately reported to the authorized officer (BLM-San Juan Resource Area Office (801) 587-2141). The holder/operator shall immediately suspend all operations in the area of such discovery until written authorization to proceed is issued by the authorized officer. An evaluation of the discovery will be made by the authorized officer to determine appropriate actions to prevent the loss of significant cultural or scientific values. The holder/operator will be responsible for the cost of evaluation of the discovery and of any required mitigation measures. Any decision as to proper mitigation measures will be made by the authorized officer after consulting with the holder/operator and other affected parties.

This permit will be valid for a period of one (1) year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

If at any time the facilities located on public lands authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change) the BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental, or other financial obligation determined by the authorized officer.

13. Lessee's or Operator's Representative and Certification:

Representative

Name A. R. Kendrick

Address Box 516  
Aztec, New Mexico 87410

Phone No. (505) 334-2555

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions which currently exist, that the statements made in this plan are, to the best of my knowledge, true and correct, and that the work associated with operations proposed herein will be performed by: CNG Producing Company

and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Name AR Kendrick

Title Agent

Date August 5, 1988

CNG Producing Company  
Trudi Federal #2-17  
665' FSL 2090' FWL  
Sec. 17-T31S-R23E  
San Juan County, Utah

HATCH ROCK, UTAH  
N 3800 - W 10915 / 15  
1954

**ROAD DIRECTIONS:**

Starting at Church Rock, a scenic point on highway US-160 (Utah-191) approximately 14 miles north of Monticello or 43 miles south of Moab,

Turn west along Utah-211 for 3.4 miles to Mile Post 16,

At Mile Post 16 turn north along an unpaved county road for 2.8 miles to the location.

STATE ACTIONS

Mail to:  
RDCC Coordinator  
116 State Capitol  
Salt Lake City, Utah 84114

1. ADMINISTERING STATE AGENCY  
OIL, GAS AND MINING  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, UT 84180-1203

2. STATE APPLICATION IDENTIFIER NUMBER:  
(assigned by State Clearinghouse)

3. APPROXIMATE DATE PROJECT WILL START:  
Sept. 15, 1988

4. AREAWIDE CLEARING HOUSE(S) RECEIVING STATE ACTIONS:  
(to be sent out by agency in block 1)  
Southeastern Utah Association of Local Governments

5. TYPE OF ACTION:  Lease  Permit  License  Land Aquisition  
 Land Sale  Land Exchange  Other \_\_\_\_\_

6. TITLE OF PROPOSED ACTION:  
Application for Permit to Drill

7. DESCRIPTION:  
CNG Producing Co. proposes to drill a wildcat well, the Trudi Federal #2-17, on federal lease number U-48419 in San Juan County, Utah. This action is being presented to RDCC for consideration of resource issues affecting state interests. The U.S. Bureau of Land Management is the primary administrative agency in this case and must issue approval to drill jointly with DOGM before operations can commence.

8. LAND AFFECTED (site location map required) (indicate county)  
SE/4, SW/4, Section 17, Township 31 South, Range 23 East, San Juan County, Utah

9. HAS THE LOCAL GOVERNMENT(S) BEEN CONTACTED?  
Unknown

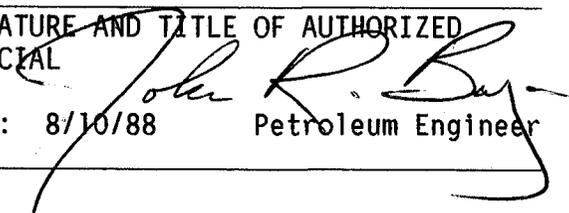
10. POSSIBLE SIGNIFICANT IMPACTS LIKELY TO OCCUR:  
Degree of impact is based on the discovery of oil or gas in commercial quantities.

11. NAME AND PHONE NUMBER OF DISTRICT REPRESENTATIVE FROM YOUR AGENCY NEAR PROJECT SITE, IF APPLICABLE:  
Chip Hutchinson, Moab, 259-8151

12. FOR FURTHER INFORMATION, CONTACT: 13. SIGNATURE AND TITLE OF AUTHORIZED OFFICIAL

John Baza  
PHONE: 538-5340

DATE: 8/10/88  
Petroleum Engineer



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

*Amended*  
**RECEIVED**  
AUG 26 1988

Form approved.  
Budget Bureau No. 1004-0136  
Expires August 31, 1985

LCR

**APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK**

1a. TYPE OF WORK  
 DRILL  DEEPEN  PLUG BACK

b. TYPE OF WELL  
 OIL WELL  GAS WELL  OTHER  SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
 CNG Producing Company

3. ADDRESS OF OPERATOR  
 Suite 1100, 1580 Lincoln Street, Denver, CO 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*)  
 At surface  
 At proposed prod. zone 665' FSL 2090' FWL Sec. 17

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
 Approximately 20 road miles NNW from Monticello, Utah

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 665'

16. NO. OF ACRES IN LEASE 640

17. NO. OF ACRES ASSIGNED TO THIS WELL 40

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. N/A (First well)

19. PROPOSED DEPTH 4900'

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6207 GR

22. APPROX. DATE WORK WILL START\* September 15, 1988

5. LEASE DESIGNATION AND SERIAL NO.  
 U-48419

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
 Trudi Federal

9. WELL NO.  
 #2-17

10. FIELD AND POOL, OR WILDCAT  
 Wildcat

11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA  
 17-T31S-R23E

12. COUNTY OR PARISH San Juan

13. STATE Utah

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9 5/8"	36# K-55	950'	Circulate to surface.
7 7/8"	5 1/2"	15.5# K-55	4900'	Sufficient to cover 1200'+

OPERATOR'S PROPOSED PLAN OF ACTION:

24. *A. R. Kendrick*  
 SIGNED A. R. Kendrick TITLE Agent DATE August 9, 1988

(This space for Federal or State office use)  
 PERMIT NO. 43-037-31453 APPROVAL DATE \_\_\_\_\_

APPROVED BY /s/Kenneth V. Rhea TITLE Acting District Manager DATE 8/23/88  
 CONDITIONS OF APPROVAL, IF ANY:

**CONDITIONS OF APPROVAL ATTACHED**

FLARING OR VENTING OF GAS IS SUBJECT TO NTL 4-A DATED 1/1/80

\*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

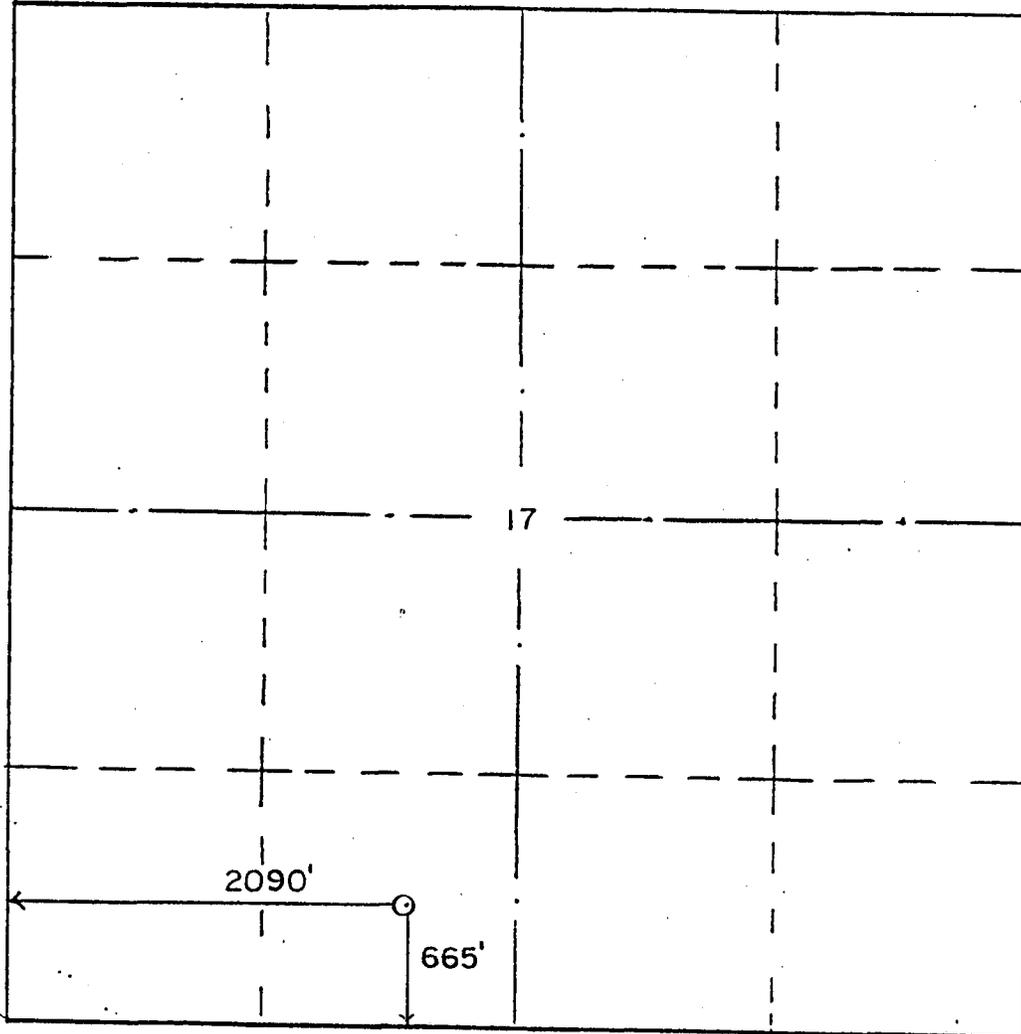
327' (GLO 1925)

N8°58'E

WELL LOCATION AND ACREAGE DEDICATION PLAT

N0°02'W

15,946' (GLO 1902)



1"=1000'

◆ brass cap

WELL LOCATION DESCRIPTION:

CNG Producing Company, Trudi Federal #2-17

665'FSL & 2090'FWL

Section 17, T.31 S., R.23 E., SLM

San Juan County, Utah

6207' ground elevation

Alternate: Trudi Federal #1-17, 300'FSL & 540'FWL

6295' grd.

The above plat is true and correct to my knowledge and belief.

4 August 1988

REGISTERED LAND SURVEYOR  
 No. 5705  
*Gerald G. Huddleston*  
 Gerald G. Huddleston, LS  
 STATE OF UTAH

# SOUTHEASTERN UTAH ASSOCIATION OF LOCAL GOVERNMENTS

HAROLD JACOBS  
Chairman

P.O. Drawer A1 • Price, Utah 84501 • Telephone 637-5444

WILLIAM D. HOWELL  
Executive Director

**RECEIVED**  
AUG 26 1988

## AREAWIDE CLEARINGHOUSE A-95 REVIEW

DIVISION OF  
OIL, GAS & MINING

NOI \_\_\_ Preapp \_\_\_ App \_\_\_ State Plan \_\_\_ State Action X Subdivision \_\_\_ (ASP # 8-812-4)

Other (indicate) \_\_\_\_\_ SAI Number UT

Applicant (Address, Phone Number):

Federal Funds:  
Requested: \_\_\_\_\_

Oil, gas and Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

*43-037-31453*

Title:

APPLICATION FOR PERMIT TO DRILL

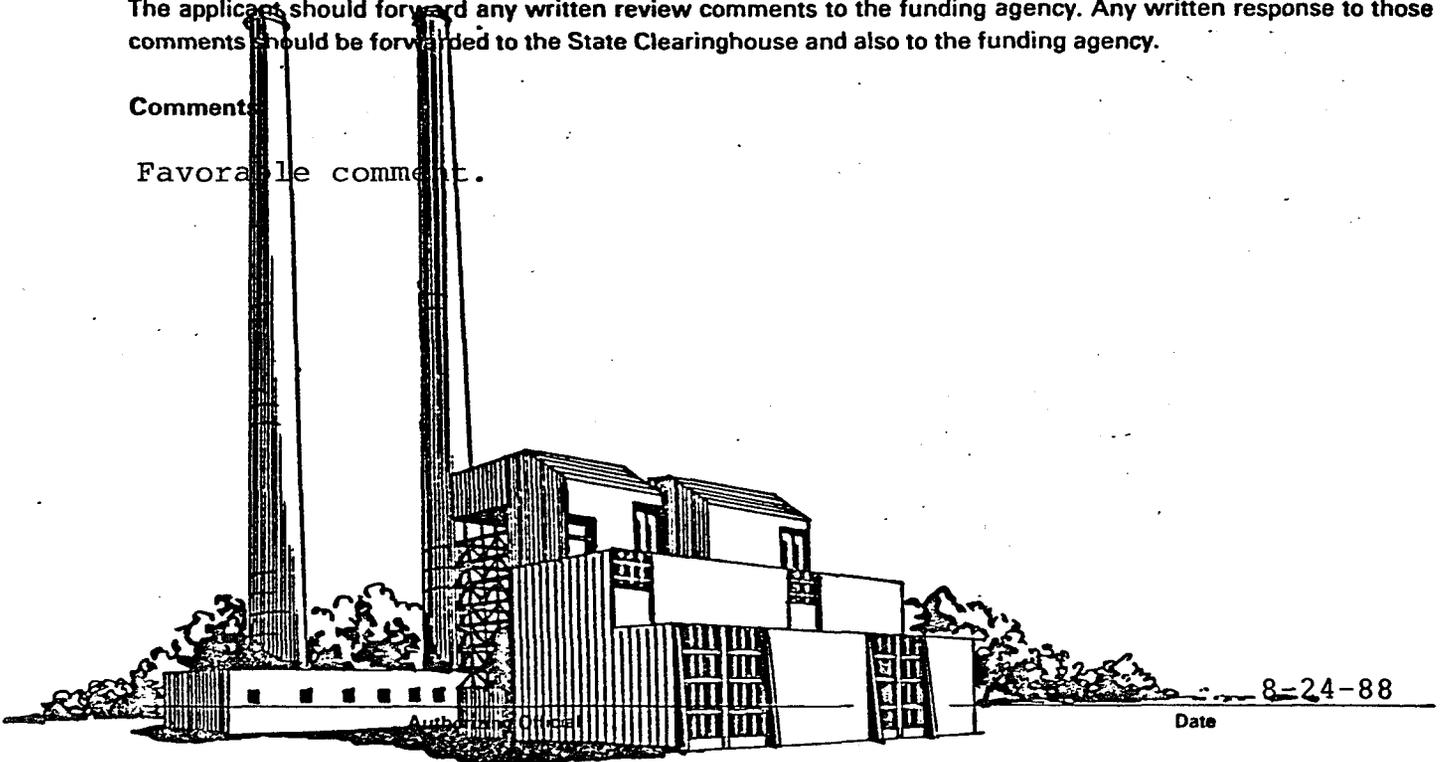
*CNG Producing Co.  
Triad Fed. # 2-17  
17-915-23E  
San Juan Co.*

- No comment
- See comments below
- No action taken because of insufficient information
- Please send your formal application to us for review. Your attendance is requested

The applicant should forward any written review comments to the funding agency. Any written response to those comments should be forwarded to the State Clearinghouse and also to the funding agency.

Comments:

Favorable comment.



8-24-88

Date

CNG Producing Company  
Well No. Trudi Federal 2-17  
SESW Sec. 17, T. 31 S., R. 23 E., SLB&M  
San Juan County, Utah  
Lease U-48419

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that CNG Producing Company is considered to be the operator of the above well, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by Bond No. 8099-75-34 (Principal - CNG Producing Company) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

A. DRILLING PROGRAM

BOP Specification and Testing:

All ram-type preventers will be tested to the rated working pressure of the stack or to 70% of the internal yield of the casing, whichever is less.

The annular-type preventer will be tested to 50% of its rated working pressure.

NOTIFICATIONS

Notify the San Juan Resource Area, at (801) 587-2144 for the following:

2 days prior to commencement of dirt work, construction or reclamation;

1 day prior to spudding;

Notify the Moab District Office, Branch of Fluid Minerals at (801) 259-6111 for the following:

No well abandonment operations will be commenced without the prior approval of the District Manager. In the case of newly drilled dry holes, and in emergency situations, verbal approval can be obtained by calling the following individuals, in the order listed:

Dale Manchester, Petroleum Engineer      Office Phone: (801) 259-6111

Home Phone: (801) 259-6239

Lynn Jackson, Chief, Branch of Fluid Minerals

Office Phone: (801) 259-6111

Home Phone: (801) 259-7990

Paul Brown, I&E Coordinator

Office Phone: (801) 259-6111

Home Phone: (801) 259-7018

24 hours advance notice is required for all abandonments.



# State of Utah

DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Norman H. Bangertter

Governor

Dee C. Hansen

Executive Director

Dianne R. Nielson, Ph.D.

Division Director

355 West North Temple

3 Triad Center, Suite 350

Salt Lake City, Utah 84180-1203

801-538-5340

August 29, 1988

CNG Producing Company  
1580 Lincoln Street, Suite 1100  
Denver, Colorado 80203

Gentlemen:

Re: Trudi Federal 2-17 - SE SW Sec. 17, T. 31S, R. 23E - San Juan County, Utah  
665' FSL, 2090' FWL

Approval to drill the referenced well is hereby granted in accordance with Rule R615-3-2, Oil and Gas Conservation General Rules, subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water as required by Chapter 3, Title 73, Utah Code Annotated.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification within 24 hours after drilling operations commence.
2. Submittal of an Entity Action Form within five working days following spudding and whenever a change in operations or interests necessitates an entity status change.
3. Submittal of the Report of Water Encountered During Drilling, Form OGC-8-X.
4. Prompt notification if it is necessary to plug and abandon the well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or Jim Thompson, Lead Inspector, (Home) 298-9318.
5. Compliance with the requirements of Rule R615-3-22, Gas Flaring or Venting, Oil and Gas Conservation General Rules.

Page 2  
CNG Producing Company  
Trudi Federal 2-17  
August 29, 1988

6. Prior to commencement of the proposed drilling operations, plans for facilities for disposal of sanitary wastes at the drill site shall be submitted to the local health department. These drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 538-6121.
7. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-037-31453.

Sincerely,



R. J. Firth  
Associate Director, Oil & Gas

lr  
Enclosures  
cc: Branch of Fluid Minerals  
D. R. Nielson  
8159T

# APPLICATION FOR TEMPORARY CHANGE OF WATER

RECEIVED

Rec. by \_\_\_\_\_

Fee Paid \$ \_\_\_\_\_

STATE OF UTAH

SEP 19 1988

Receipt # \_\_\_\_\_

Microfilmed \_\_\_\_\_

WATER RIGHTS

Roll # \_\_\_\_\_

PRICE

For the purpose of obtaining permission to make a temporary change of water in the State of Utah, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of Section 73-3-3 Utah Code Annotated 1953, as amended.

\*WATER RIGHT NO. 05 - Area \_\_\_\_\_ \*APPLICATION NO. t 88 - 05 - 1

Changes are proposed in (check those applicable)

point of diversion.  place of use.  nature of use. \_\_\_\_\_ period of use.

1. OWNER INFORMATION

Name: CNG Producing Company \*Interest: \_\_\_\_\_%

Address: ~~5000 Lake Shore~~ C/O FOSSIL ASSOCIATES 1580 LINCOLN ST STE 1100

City: ~~Littleton~~ DENVER State: Colorado Zip Code: ~~80123~~ 80203

2. \*PRIORITY OF CHANGE: September 19, 1988 \*FILING DATE: September 19, 1988

\*Is this change amendatory? (Yes/No): No

3. RIGHT EVIDENCED BY: 05-28 (a-4690)

Prior Approved Temporary Change Applications for this right: None

\*\*\*\*\* HERETOFORE \*\*\*\*\*

4. QUANTITY OF WATER: 13.6 cfs and/or 1500 ac-ft.

5. SOURCE: Indian Creek

6. COUNTY: San Juan

7. POINT(S) OF DIVERSION: \_\_\_\_\_

1) N. 410 ft. & W. 2577 ft. from SE Cor. Sec. 31, T31S, R22E, SLB&M;

2) N. 547 ft. & W. 781 ft. from S½ Cor. Sec. 13, T31S, R21E, SLB&M.

Description of Diverting Works: Concrete diversion structure, earthen dam, earthen ditches

8. POINT(S) OF REDIVERSION

The water has been rediverted from Unnamed Stream at a point: \_\_\_\_\_

N. 660 ft. & W. 660 ft. from E½ Cor. Sec. 14, T31S, R21E, SLB&M.

Description of Diverting Works: Concrete structure, earthen ditches

9. POINT(S) OF RETURN

The amount of water consumed is 13.6 cfs or 1500 ac-ft.

The amount of water returned is \_\_\_\_\_ cfs or \_\_\_\_\_ ac-ft.

The water has been returned to the natural stream/source at a point(s): \_\_\_\_\_

\*These items are to be completed by the Division of Water Rights.

10. NATURE AND PERIOD OF USE

Irrigation: From April 1 to Oct. 31
Stockwatering: From Jan. 1 to Dec. 31
Domestic: From Jan. 1 to Dec. 31
Municipal: From to
Mining: From to
Power: From to
Other: From to

11. PURPOSE AND EXTENT OF USE

Irrigation: 467 acres. Sole supply of acres.
Stockwatering (number and kind): 500 Cattle, 5000 Sheep, 50 Horses
Domestic: 5 Families and/or 25 Persons.
Municipal (name):
Mining: Mining District in the Mine.
Ores mined:
Power: Plant name: Type: Capacity:
Other (describe):

12. PLACE OF USE

Legal description of place of use by 40 acre tract(s): SE 1/4 NE 1/4 Sec. 33, W 1/2 W 1/2 Sec. 34, T30S, R21E, SLB&M; Pts. of Sections 3,4,10,11,14, T31S, R21E, SLB&M.

13. STORAGE

Reservoir Name: Unnamed Reservoir Storage Period: from Jan. 1 to Dec. 31
Capacity: 570 ac-ft. Inundated Area: 37 acres.
Height of dam: 50 feet.
Legal description of inundated area by 40 tract(s): E 1/2 SW 1/4, SW 1/4 SE 1/4 Sec. 13, NW 1/4 NE 1/4 Sec. 24, all T31S, R21E, SLB&M.

\*\*\*\*\* THE FOLLOWING CHANGES ARE PROPOSED \*\*\*\*\*

14. QUANTITY OF WATER: cfs and/or 1.0 ac-ft.
15. SOURCE: Indian Creek
Balance of the water will be abandoned: , or will be used as heretofore: X
16. COUNTY: San Juan
17. POINT(S) OF DIVERSION: S. 1150 ft. & E. 1090 ft. from NW Cor. Sec. 21, T32S, R22E, SLB&M.

Description of Diverting Works: Small pump, water trucks
\*COMMON DESCRIPTION: 0.25 miles SE of Newspaper Rock (Shay Mtn. Quad)

18. POINT(S) OF REDIVERSION

The water will be rediverted from at a point:
Description of Diverting Works:

19. POINT(S) OF RETURN

The amount of water to be consumed is cfs or 1.0 ac-ft.
The amount of water to be returned is cfs or ac-ft.
The water will be returned to the natural stream/source at a point(s):

20. NATURE AND PERIOD OF USE

Irrigation: From \_\_\_/\_\_\_/\_\_\_ to \_\_\_/\_\_\_/\_\_\_
Stockwatering: From \_\_\_/\_\_\_/\_\_\_ to \_\_\_/\_\_\_/\_\_\_
Domestic: From \_\_\_/\_\_\_/\_\_\_ to \_\_\_/\_\_\_/\_\_\_
Municipal: From \_\_\_/\_\_\_/\_\_\_ to \_\_\_/\_\_\_/\_\_\_
Mining: From \_\_\_/\_\_\_/\_\_\_ to \_\_\_/\_\_\_/\_\_\_
Power: From \_\_\_/\_\_\_/\_\_\_ to \_\_\_/\_\_\_/\_\_\_
Other: From 9 / 1 / 88 to 9 / 30 / 88

21. PURPOSE AND EXTENT OF USE

Irrigation: \_\_\_\_\_ acres. Sole supply of \_\_\_\_\_ acres.
Stockwatering (number and kind): \_\_\_\_\_
Domestic: \_\_\_\_\_ Families and/or \_\_\_\_\_ Persons.
Municipal (name): \_\_\_\_\_
Mining: \_\_\_\_\_ Mining District at the \_\_\_\_\_ Mine.
Ores mined: \_\_\_\_\_
Power: Plant name: \_\_\_\_\_ Type: \_\_\_\_\_ Capacity: \_\_\_\_\_
Other (describe): Exploratory drilling for oil and gas well.

22. PLACE OF USE

Legal description of place of use by 40 acre tract(s):
SE 1/4 SW 1/4 Sec. 17, T31S, R23E, SLB&M.

23. STORAGE

Reservoir Name: \_\_\_\_\_ Storage Period: from \_\_\_\_\_ to \_\_\_\_\_
Capacity: \_\_\_\_\_ ac-ft. Inundated Area: \_\_\_\_\_ acres.
Height of dam: \_\_\_\_\_ feet.
Legal description of inundated area by 40 tract(s): \_\_\_\_\_

24. EXPLANATORY

The following is set forth to define more clearly the full purpose of this application. Include any supplemental water rights used for the same purpose. (Use additional pages of same size if necessary):
The well to be drilled is the Trudy Fed 2-17 Well. 43-037-31453

\*\*\*\*\*

The undersigned hereby acknowledges that even though he/she/they may have been assisted in the preparation of the above-numbered application through the courtesy of the employees of the Division of Water Rights, all responsibility for the accuracy of the information contained herein, at the time of filing, rests with the applicant(s).

Signature of Applicant(s)
[Handwritten Signature]
Agent

STATE ENGINEER'S ENDORSEMENT

TEMPORARY CHANGE APPLICATION NUMBER: t88-05-1

1. September 19, 1988 Change Application received by MP.
2. September 20, 1988 Application designated for APPROVAL by MP.
3. Comments:

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Conditions:

This application is hereby APPROVED, dated September 20, 1988, subject to prior rights and this application will expire on December 31, 1988.



---

Mark Page, Area Engineer  
for  
Robert L. Morgan, State Engineer



Norman H. Bangerter  
Governor

Dale C. Hatch, C.P.A., J.D.  
Director

Michael E. Christensen, Ph.D.  
Deputy Director

# State of Utah

OFFICE OF PLANNING AND BUDGET

116 State Capitol Building  
Salt Lake City, Utah 84114  
(801) 538-1027

*well file*

**RECEIVED**  
SEP 2 1988

**DIVISION OF  
OIL, GAS & MINING**

August 31, 1988

Mr. John Baza  
Division of Oil, Gas and Mining  
3 Triad Center, Suite 350  
355 West North Temple  
Salt Lake City, Utah 84180-1203

**SUBJECT:** CNG Producing Co. Wildcat Well, the Trudi Federal #2-17 on federal lease #U48419, San Juan County  
State Application Identifier #UT880818-020

Dear Mr. Baza:

The Resource Development Coordinating Committee of the State of Utah has reviewed this proposed action and the Division of State History comments:

At the request of the Division of Oil, Gas and Mining, as received through the RDCC Agenda, we make the following suggestions concerning alternatives which might preserve the historical qualities of districts, sites, buildings, or objects in accordance with Utah Code Title 63-18-37. As we understand this legislation, it is the responsibility of the Division of Oil, Gas and Mining to consider alternatives to preserve the historical qualities of historic properties or not to preserve these qualities.

A file search of the involved lands revealed that no cultural resource sites or cultural resource surveys have been conducted on this small parcel. There have been some cultural resource surveys for seismic lines in the near vicinity and these have recorded archaeological sites, some of which are eligible to the National Register of Historic Places. The small location of this project may also encounter archaeological sites. A cultural resource survey of the area would determine whether there are properties which might be affected. Alternatively, the Division of Oil, Gas and Mining could require permit restrictions or qualifications in the event that a significant archaeological site is found and affected during

Mr. John Baza  
August 31, 1988  
Page Two

drilling activities. Or the Division of Oil, Gas and Mining could take no protective measures but they would have to determine the potential or cost of any litigation.

The Division of State History is willing to assist the Division of Oil, Gas and mining with any alternatives they choose in complying with their existing responsibility under Utah law. Please contact Diana Christensen at (801) 533-7039 or 533-6017 for additional assistance.

The Committee appreciates the opportunity of reviewing this document. Please address any other questions regarding this correspondence to Carolyn Wright (801) 538-1535.

Sincerely,



Michael E. Christensen  
Deputy Director

MEC/jw

DIVISION OF OIL, GAS AND MINING

SPODDING INFORMATION

APT NO. 43-037-31453

NAME OF COMPANY: CNG PRODUCING COMPANY

WELL NAME: TRUDI FEDERAL 2-17

SECTION SESW 17 TOWNSHIP 31S RANGE 23E COUNTY SAN JUAN

DRILLING CONTRACTOR COLEMAN

RIG # 2

SPODDED: DATE 9/20/88

TIME 10:00 a.m.

HOW ROTARY

**CONFIDENTIAL**

DRILLING WILL COMMENCE \_\_\_\_\_

REPORTED BY A. R. KENDRICK

TELEPHONE # (505) 334-2555

DATE 10/11/88 SIGNED AS



STATE OF UTAH  
NATURAL RESOURCES  
Water Rights

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Robert L. Morgan, State Engineer

Southeastern Area • 453 S. Carbon Avenue • P.O. Box 718 • Price, UT 84501-0718 • 801-637-1303

RECEIVED  
SEP 23 1988

September 20, 1988

DIVISION OF  
OIL, GAS & MINING

Division of Oil, Gas & Mining  
Attn: Lisha Romero  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

Re: Temporary Change Application t88-05-1  
Trudy Federal 2-17 Well

Dear Lisha:

The above referenced Temporary Change Application has been approved, and a copy is enclosed for your records and information.

If you have any questions, please contact me.

Sincerely,

A handwritten signature in cursive script, appearing to read "Mark P. Page".

Mark P. Page  
Area Engineer

Enclosure  
MPP/mjk

**HALLIBURTON SERVICES**  
**JOB LOG**

WELL NO. 2-17 LEASE TRUDI FLD TICKET NO. 711817  
 CUSTOMER C.N.G. PAGE NO. 1  
 JOB TYPE P.T.A. DATE 10-3-88

FORM 2013 R-2

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL / GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
<del>10-2</del>	2015							ON LOCATION
	2120							Have safety meeting
								1 <sup>st</sup> PLUG 4750-4450' 125 SKS
	2130	2		✓		200		START water ahead
	2134	2	8.5	✓		200		water in, start 15.6# cement
	2139	5	26	✓		200		Cement in, start water spacer
	2140	3	3	✓		250		water in, start mud
	2147	8	57	✓		200		mud in stop, K.O.D.P.
								2 <sup>ND</sup> PLUG 1030-930' 45 SKS
10-3	1249	3		✓		150		START water ahead
	1252	3	8.5	✓		150		water in, start 15.6# cement
	1254	4.5	9	✓		150		Cement in, start water spacer
	1255	3	3	✓		100		water in, start mud
	1257	4.5	9	✓		100		mud in stop, K.O.D.P.
								3 <sup>RD</sup> PLUG 45-0' 20 SKS
	1543	1.6		✓		100		START CUT DOWN HOLE
	1546	1.6	5	✓		100		HOLE circulating cut START water
	1547	1 1/2	1 1/2	✓		100		Displ complete stop
	1548							JOB Complete

**CONFIDENTIAL**

CUSTOMER

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIP  
(Other instruction  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

U 48419

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON

(Do not use this form for proposals to drill or to deepen or plug back the well.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED  
OCT 17 1988

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR

CNG PRODUCING CO.

3. ADDRESS OF OPERATOR

SUITE 1100 1580 LINCOLN ST. DENVER CO. 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)

At surface 665' FSL 2090' FWL SEC 17

7. LEASE AGREEMENT NAME

8. FARM OR LEASE NAME

TRUDI FEDERAL

9. WELL NO.

2-17

10. FIELD AND POOL, OR WILDCAT

WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

17-T315-R23E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6220 KB

12. COUNTY OR PARISH

13. STATE

SAN JUAN UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other)

(Other) NOTICE OF SPUD

NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

THE SUBJECT WELL WAS SPUDDED @ 1000 HR ON 9-20-88.

A 17 1/2" HOLE WAS DRILLED TO 73'.

13 3/8" - 48# - H40 CASING WAS RUN (74' LOA) AND SET ON BOTTOM.

THE 13 3/8" CONDUCTOR WAS CEMENTED WITH 75 SACKS OF CLASS A CEMENT WITH 3% CC.

CONDUCTOR PIPE WAS CEMENTED @ 2030 HRS. 9-20-88

CONFIDENTIAL

18. I hereby certify that the foregoing is true and correct

SIGNED

*[Signature]*

TITLE

AGENT

DATE

9-21-88

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIP  
(Other instruction  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

RECEIVED  
OCT 17 1988

SUNDRY NOTICES AND REPORTS

(Do not use this form for proposals to drill or to deepen or plug back into a well or reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
**CNG PRODUCING Co.**

3. ADDRESS OF OPERATOR **10 Fossil Associates**  
**Suite 1100 1580 Lincoln St Denver Co. 80203**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface **665' FSL 2090' FWL SEC. 17**

5. LEASE DESIGNATION AND SERIAL NO  
**U48419**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
**TRUDI FEDERAL**

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA

12. COUNTY OR PARISH  
**SAN JUAN**

13. STATE  
**UTAH**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
**6220' KB**

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <b>REPORT OF SURFACE CASING</b> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

**9 5/8" - 32.3# - H-40 CASING (22 JOINTS LOA 955') RUN AND SET IN 1 1/4" HOLE @ 950'. GUIDE SHOE (950') AND INSERT FLOAT (907') WERE USED. CASING WAS CEMENTED WITH 120 SACKS HALLIBURTON LITE FOLLOWED BY 200 SACKS STANDARD CEMENT. CEMENT DISPLACED WITH 68 BARRELS F.W. PARTIAL RETURNS THROUGH OUT JOB. CIRCULATED 37 SACKS CEMENT TO SURFACE. PLUG DOWN 6:30 AM 9-22-88. CEMENT FELL BACK AFTER 5 MINUTES MIXED & SPOTTED 100 SACKS STANDARD CEMENT DOWN 13 3/8 x 9 5/8 ANULUS TO REFILL. HOLE STOOD FULL.**

DETAIL INFORMATION ATTACHED.

**CONFIDENTIAL**

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE AGENT DATE 9-26-88

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side



RECEIVED  
OCT 17 1988

CASING OR LINER CEMENT JOB

DIVISION OF  
OIL, GAS & MINING

Operator CNG PRODUCING CO Well TRUDI FEDERAL 2-17 Date 9-22-88  
Size Casing 9 5/8" Setting Depth 950' Top (liner hanger) SURF  
Hole Size 12 1/4" Mud Gradient 0.434 Viscosity 28

Casing Equipment

GUIDE shoe, INSERT float located 43.2 feet  
above shoe, NA DV collars located at — feet  
and — feet.

centralizers located TOP OF JT # 1, 3, 5, 7, & 9

scratchers located NONE

Liner hanger and pack off (describe) NA

Miscellaneous (baskets, etc.) NONE

**CONFIDENTIAL**

Cement (around shoe)

No.	Sacks	Brand	Type	Additives	CF/Sx	Slurry Weight	Slurry Volume
(1)	<u>120</u>		<u>LITE</u>	<u>1/2#/Sx FLAKES 2%CC</u>	<u>(1.85)</u>	<u>123</u>	<u>222 CF</u>
(2)	<u>200</u>		<u>STD</u>	<u>1/4#/Sx FLAKES 2%CC</u>	<u>(1.18)</u>	<u>15.6</u>	<u>236 CF</u>

~~Cement through DV Collar at~~ \_\_\_\_\_ feet

TOP DOWN (SURFACE FILL FOR FALL-BACK)

No.	Sacks	Brand	Type	Additives	Slurry Weight	Slurry Volume	
(3)	<u>100</u>	<u>CLS A</u>	<u>STD</u>	<u>2%CC</u>	<u>(1.18)</u>	<u>15.6</u>	<u>118 CF</u>
(4)							

Cementing Procedure (around shoe) (cross out where necessary)

Circulated 30 minutes, pumped in 10 (cu. ft.), (barrels) FRESH

WATER prewash, used bottom plug (~~yes~~ no), mixed cement (1) above 20

minutes, cement (2) above 25 minutes, top plug (yes, ~~no~~) displaced with

68 (cu. ft.), (barrels) in 18 minutes at rate of 3 3/4 BPM, CFM.

(Bumped plug) (~~Did not bump plug~~). Final Pressure 400 PSI. Reciprocated

pipe 0 feet while (mixing) and (displacing) cement. Displacing time 18

minutes. Had PARTIAL circulation (full, partial,

none, etc.). Completed job at 06 30 a.m., p.m.

Cementing Procedure (through DV at \_\_\_\_\_ feet) (cross out where necessary) N.A

Opened DV at \_\_\_\_\_ a.m., p.m., circulated \_\_\_\_\_ minutes, pumped in

\_\_\_\_\_ (cu. ft.), (barrels) \_\_\_\_\_ prewash, mixed cement (3) above

\_\_\_\_\_ minutes, cement (4) above \_\_\_\_\_ minutes, dropped closing plug, dis-

placed with \_\_\_\_\_ (cu. ft.), (barrels) in \_\_\_\_\_ minutes at rate of \_\_\_\_\_

\_\_\_\_\_ BPM, CFM. (Bumped plug) (~~Did not bump plug~~). Final Pressure \_\_\_\_\_

Displacing time \_\_\_\_\_ minutes. Had \_\_\_\_\_ circulation

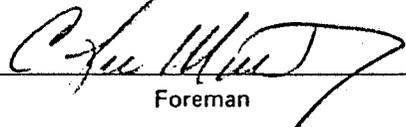
(full, partial, none, etc.)

**CONFIDENTIAL**

Remarks (Third Stage Job, etc.)

CIRC 37 SX TO SURFACE FELL BACK  
AFTER 10 MINUTES WAIT 45 MINUTES MIX  
AND FILL ANNULUS FROM TOP WITH  
100 SX CLASS A W 2% CC. JET 10  
SX TO RESERVE PIT STOOD FULL &  
SET UP OK.

JOB WITNESSED BY MIKE WADE WITH BLM

  
Foreman

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

U48419

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

**RECEIVED**  
OCT 17 1988

1. OIL WELL  GAS WELL  OTHER  Dry Hole

2. NAME OF OPERATOR  
CNG Producing Co.

3. ADDRESS OF OPERATOR c/o Fossil Associates  
1580 Lincoln Street, Suite 1100, Denver, CO 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface  
665' FSL 2090' FWL (SESW) Sec. 17

5. ELEVATIONS (Show whether DF, RT, GR, etc.)  
6220' KB

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Trudi Federal

9. WELL NO.  
2-17

10. FIELD AND POOL, OR WILDCAT  
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 17, T31S, R23E

12. COUNTY OR PARISH  
San Juan

13. STATE  
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Total Depth Drilled 4911'  
Formation Tops  
Ismay 4582'  
Desert Creek 4707'  
DST #1 4660'-4688'  
DST #2 4785'-4801'

Logs Run (Log TD 4904')  
DLL/MSFL 2" - 4904'-950'  
5" - 4904'-3904'  
CNL/FDC 4902'-3900'  
BHC Sonic 4897'-950'

Well plugged as follows:

Plug #1 125 sacks 4750' to 4410' Plug tagged after 10 hr.  
Plug #2 45 sacks 1030' to 900' (80' below and 50' into surface pipe)  
Plug #3 20 sacks 50' to Surface

Dry hole marker to be installed  
Attached Halliburton Plugging Report

**CONFIDENTIAL**

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE AGENT DATE 10-7-88

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R355.5

14

5. LEASE DESIGNATION AND SERIAL NO.

U48419

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Trudi Fed.

9. WELL NO.

2-17

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 17, T31S, R23E

12. COUNTY OR PARISH  
San Juan

13. STATE  
Utah

**RECEIVED**  
OCT 17 1988

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY

b. TYPE OF COMPLETION:  
NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.

2. NAME OF OPERATOR  
CNG Producing Company

DIVISION OF  
OIL, GAS & MINING

3. ADDRESS OF OPERATOR c/o Fossil Associates  
1580 Lincoln Street, Suite 1100, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 665' FSL 2090' FWL (SESW) Sec. 17

At top prod. interval reported below

At total depth

**CONFIDENTIAL**

14. PERMIT NO. 43-037-31453 | DATE ISSUED 8/23/88

15. DATE SPUDDED 9/20/88 | 16. DATE T.D. REACHED 10/1/88 | 17. DATE COMPL. (Ready to prod.) NA | 18. ELEVATIONS (DF, REB, RT, GR, ETC.)\* 6220 KB | 19. ELEV. CASINGHEAD 6207

20. TOTAL DEPTH, MD & TVD 4911 | 21. PLUG, BACK T.D., MD & TVD NA | 22. IF MULTIPLE COMPL., HOW MANY\* NA | 23. INTERVALS DRILLED BY → | ROTARY TOOLS X | CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
None | 25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN  
DLL/MSFL; CNL/FDS; BHC Sonic Cij | 27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

*CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	4	73'	17 1/2	75 SX	0
9 5/8	32.3	950'	12 1/4	420 SX	0

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None					None		

31. PERFORATION RECORD (Interval, size and number)  
NA

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  
DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED  
NA

33.\* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
NA	NA	P&A					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
NA			→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
NA | TEST WITNESSED BY

35. LIST OF ATTACHMENTS  
All required reports previously submitted.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED C. J. [Signature] TITLE Agent DATE 10/12/88

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29:** "Sacks Cement". Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

**37. SUMMARY OF POROUS ZONES:**  
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
NONE			

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
I-TAS	✓
MICROFILM	
3-	FILE

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
HERMOSA	3250	
ISMAY	4582	
DESERT-CREEK	4707	

58. GEOLOGIC MARKERS

ENTITY ACTION FORM - DOGM FORM 6

**RECEIVED**  
NOV 02 1988

OPERATOR CNG PRODUCING COMPANY  
C/O LEE MUELLER  
ADDRESS 5000 LAKESHORE DRIVE  
LITTLETON, CO 80123

OPERATOR CODE N0605  
PHONE NO. 303, 795-7665

**DIVISION OF OIL, GAS & MINING**

OPERATORS MUST COMPLETE FORM UPON SPUDDING NEW WELLS OR WHEN CHANGE IN OPERATIONS OR INTERESTS NECESSITATES CHANGE IN EXISTING ENTITY NUMBER ASSIGNMENT.

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
X	99999	99998	43-037-31453	TRUDI FEDERAL 2-17	SESW	17	31S	23E	SAN JUAN	9-20-88	9-20-88

COMMENTS: *Federal Lease Not in a Unit Field - Wildcat Proposed Zone - Desert Creek (well PA'd with Completion Report 10-1-88) Assign PA entity 99998 on 11-8-88. Lee*

--	--	--	--	--	--	--	--	--	--	--	--

COMMENTS:

--	--	--	--	--	--	--	--	--	--	--	--

COMMENTS: **CONFIDENTIAL**

--	--	--	--	--	--	--	--	--	--	--	--

COMMENTS:

--	--	--	--	--	--	--	--	--	--	--	--

COMMENTS:

- ACTION CODES:
- A - ESTABLISH NEW ENTITY FOR NEW WELL
  - B - ADD NEW WELL TO EXISTING ENTITY
  - C - RE-ASSIGN WELL FROM ONE EXISTING ENTITY TO ANOTHER EXISTING ENTITY
  - D - RE-ASSIGN WELL FROM ONE EXISTING ENTITY TO A NEW ENTITY
  - E - OTHER (EXPLAIN IN COMMENTS SECTION)
- (SEE INSTRUCTIONS)

X *Lee Mueller*  
SIGNATURE  
X AGENT X 10-27-88  
TITLE DATE

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO. <b>Fed. U-48419</b>
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME <b>Trudi Federal</b>
9. WELL NO. <b>2-17</b>
10. FIELD AND POOL, OR WILDCAT <b>Wildcat</b>
11. SEC., T., R., M., OR BLK. AND SUBVY OR AREA <b>Sec. 17-T31S-R23E</b>
12. COUNTY OR PARISH
13. STATE <b>Utah</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER **Dry Hole**

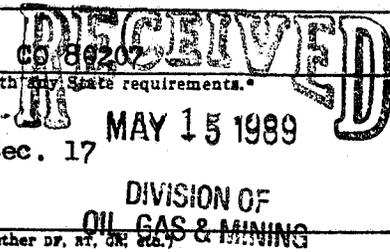
2. NAME OF OPERATOR  
**CNG Producing Co.**

3. ADDRESS OF OPERATOR  
**c/o Fossil Associates  
1580 Lincoln St., Suite 1100, Denver, CO 80202**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface  
**665' FSL 2090' FWL (SESW) Sec. 17**

14. PERMIT NO.  
**43-037-31453**

15. ELEVATIONS (Show whether DF, RT, OR, etc.)  
**6220' KB**



18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

Restoration of site was performed April 25th through April 28th, 1989 by Ray L. Atchison, P. O. Box 1750, Cortez, Colorado 81321. The location is ready for your inspection and approval of the recontouring and other work performed.

Re seeding will take place at the appropriate time this fall.

**CONFIDENTIAL**

18. I hereby certify that the foregoing is true and correct

SIGNED *[Signature]* TITLE Agent DATE 4-8-89

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

FAN APP'D

4301530174  
Amoco #5, NEWS 34-175-11E 5-10-91  
4303731453  
Inude 2-17, SESW 17-315-23E 5-13-91  
4303731465  
COG C 1-35-36-21, NWSW 35-365-24E 5-13-91  
4303731340  
Recapture 29-34, SWSE 29-365-23E 5-13-91  
4303730499  
Bug 1, NESE 12-365-25E 5-13-91  
4303731184  
Cedar Point F-13-26, NWSW 12-365-25E 5-13-91  
4303730735  
Bug 25, NEWS 18-365-26E 5-10-91  
4303731322  
Jina 1, NESE 13-375-23E 5-13-91  
4303731388  
Mauden 1-5, NUNE 5-375-24E 5-13-91

JLT List from BLM showing final  
abandonment notice dates.

DTS  
5-28-91



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

In Reply Refer To:  
3100  
U-01470-A et al  
(UT-932)

JUN 2 2000

### NOTICE

Dominion Exploration & Production, Inc. : Oil and Gas Leases  
1450 Poydras Street :  
New Orleans, LA 70112-6000 :

#### Name Change Recognized

Acceptable evidence has been received in this office concerning the change of name of CNG Producing Company to Dominion Exploration & Production, Inc. on Federal oil and gas leases.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from your list of leases and a list of leases obtained from our automated records system. We have not abstracted the lease files to determine if the entity affected by the name change holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the name change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

The following lease on your list is closed on the records of this office: U-029277.

Due to the name change, the name of the principal on the bond is required to be changed from CNG Producing Company to Dominion Exploration & Production, Inc. on Bond No. 524 7050 (BLM Bond No. WY1898). You may accomplish this name change either by consent of the surety on the original bond or by a rider to the original bond. Otherwise, a replacement bond with the new name should be furnished to the Wyoming State Office.

**/s/ Robert Lopez**

Robert Lopez  
Chief, Branch of  
Minerals Adjudication

Enclosure  
Exhibit of Leases

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JUN 05 2000

DIVISION OF  
OIL, GAS AND MINERAL

cc: Wyoming State Office  
New Mexico State Office  
Moab Field Office  
Vernal Field Office  
MMS-Reference Data Branch, MS 3130, Box 5860, Denver, CO 80217  
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC, UT 84114-5801  
Irene Anderson (UT-932)  
Teresa Thompson (UT-931)  
LaVerne Steah (UT-942)

STATE OF UTAH  
DIVISION OF OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well : OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER:	5. Lease Designation and Serial Number: VARIOUS
2. Name of Operator: DOMINION EXPLORATION & PRODUCTION, INC.	6. If Indian, Allottee or Tribe Name:
3. Address and Telephone Number: 1460 Poydras Street, New Orleans, LA 70112-6000 (504) 593-7260	7. Unit Agreement Name:
4. Location of Well Footages: QQ, Sec. T., R., M.:	8. Well Name and Number: VARIOUS
	9. API Well Number
	10. Field and Pool, or Wildcat: Natural Buttes 630
	County: UINTAH State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
NOTICE OF INTENT (SUBMIT IN DUPLICATE)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other	<input type="checkbox"/> Abandon* <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input checked="" type="checkbox"/> Other <u>OPERATOR NAME CHANGE FOR WELLS</u> Date of work completion _____ Report results of Multiple Completion and Recompletion to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form. *Must be accompanied by a cement verification report.
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recomplete <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start _____	

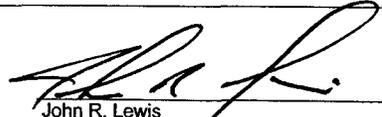
12. DESCRIBE PROPOSED OR COMPLETION OPERATIONS (Clearly State all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that effective April 12, 2000, CNG Producing Company has changed its name to Dominion Exploration & Production, Inc. and would like to transfer the well permits into the name of Dominion Exploration & Production, Inc. Our new bond has been filed and is pending approval with the State of Utah. The bond number is 76S 63050 361.

  
John R. Lewis  
Sr. Vice-President - CNG Producing Company

**RECEIVED**  
JUN 29 2000  
DIVISION OF  
OIL, GAS AND MINING

13.

Name & Signature:  Title: Sr. Vice-President - Dominion Expl. & Prod., Inc. Date: June 26, 2000

(This space for State use only)

Dominion Exploration & Production, Inc.  
1450 Poydras Street, New Orleans, LA 70112-6000  
Phone: 504-593-7000



June 27, 2000

Mr. Jimmy Thompson  
Utah Board of Oil Gas & Mining  
1594 West North Temple  
Suite 1210  
Salt Lake City, UT 84114-5801

RE: Name Change Documentation for CNG Producing Company

Dear Mr. Thompson:

CNG Producing Company has become Dominion Exploration & Production, Inc. effective April 12, 2000. Enclosed please find a sundry regarding the name change with an attached listing of all the permits in the name of CNG Producing Company to be changed to Dominion Exploration & Production, Inc. Also enclosed please find a Form UIC 5 for the Transfer of Authority to Inject for the Federal #1-26B well.

If you have any questions or require any additional information, please contact me at (504) 593-7260.

Sincerely,

DOMINION EXPLORATION & PRODUCTION, INC.

Susan H. Sachitana  
Regulatory Reports Administrator

Enclosure

cc: Nelda Decker

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JUN 29 2000

DIVISION OF  
OIL, GAS AND MINING



State of Utah
DEPARTMENT OF COMMERCE
Division of Corporations & Commercial Code

552894
CO 106990
File Number

Table with 2 columns: Check Appropriate Box, Fee Amount. Rows include Foreign Profit Corporation (\$35.00), Foreign Non-Profit Corporation (\$35.00), Foreign Limited Partnership (\$25.00), Foreign Limited Liability Company (\$35.00).

Application To Amend The
CERTIFICATE OF AUTHORITY OR
REGISTRATION of

CNG Producing Company
Business Entity Name

Delaware
Name of Home State

I. AMENDING THE BUSINESS NAME

The business name is changed to: Dominion Exploration & Production, Inc.
The corporation shall use as its name in Utah: Dominion Exploration & Production, Inc.

NOTE: If the business name has changed its name in the home state, a copy of the Certificate of Amendment or a certified copy of the amendment must accompany this application.

Check the following:

- [X] The name of the corporation is changing its name in Utah to the new name of the corporation in the home state.
[] The name of the corporation is being changed in Utah to comply with Utah State Insurance Regulations.

II. AMENDING THE DURATION OF THE BUSINESS EXISTENCE

The businesses period of duration is changed to:

III. AMENDING THE STATE OR COUNTRY OF INCORPORATION/REGISTRATION

The corporation's state or country of incorporation/registration is changed to:

IV. Other:
(Limited Partnership changing General Partners, Limited Companies changing Members or Managers. Change of statement who is managing, etc.)
Use an attached sheet if needed.

Under penalties of perjury, I declare this Application to Amend the Certificate of Authority or Registration to be, to the best of my knowledge and belief, true and correct.

Signature: [Handwritten Signature] Title: Vice President & Corporate Secretary Date: April 20, 2000

STATE OF UTAH
DIVISION OF CORPORATIONS
AND COMMERCIAL CODE
160 East 300 South / Box 146705
Salt Lake City, UT 84114-6705
Service Center: (801) 530-4849
Web Site: http://www.commerce.state.ut.us

FILED

Department of Commerce
Division of Corporations and Commercial Code

I Herby certify that the foregoing has been filed and approved on this 25 day of April 2000 in the office of this Division and hereby issue this Certificate thereof.

Examiner: [Signature] Date: 7/4/00



Signature: [Signature] Name: JENSON

Date: 04/25/2000

Receipt Number: 22156

Amount Paid: \$60.00

Well Name	Api Well Code	Operator Name	Production Status	Lease Type
AMY THORPE - USA 1	4303731283	DOMINION EXPLORATION & PR	LA	BLM
KENNETH TAYLOR - USA 1	4303731284	DOMINION EXPLORATION & PR	LA	BLM
TRUDI FED 2-17	4303731453	DOMINION EXPLORATION & PR	PA	BLM
MAJOR MARTIN FED 1	4303731479	DOMINION EXPLORATION & PR	PA	BLM
OSC #3 *	4304730104	DOMINION EXPLORATION & PR	PA	BLM
OSC #5-2 *	4304730129	DOMINION EXPLORATION & PR	PR	STATE
NATURAL #1-2	4304730153	DOMINION EXPLORATION & PR	PA	BLM
RBU #11-21E	4304730414	DOMINION EXPLORATION & PR	PA	BLM
RBU #11-36B	4304730583	DOMINION EXPLORATION & PR	DA	STATE
FEDERAL #1-26A	4304730716	DOMINION EXPLORATION & PR	PA	BLM
FEDERAL #6-30B	4304730733	DOMINION EXPLORATION & PR	PA	BLM
BARTON FEDERAL #1-26	4304731179	DOMINION EXPLORATION & PR	PR	BLM
RBU #6-2D	4304731190	DOMINION EXPLORATION & PR	PR	STATE
RBU #16-2D	4304731353	DOMINION EXPLORATION & PR	PR	STATE
HILL CREEK FEDERAL #1-29	4304731522	DOMINION EXPLORATION & PR	PR	BLM
RBU #10X-15E	4304731551	DOMINION EXPLORATION & PR	PA	BLM
HILL CREEK STATE #1-32	4304731560	DOMINION EXPLORATION & PR	UNK	STATE
HILL CREEK FEDERAL #1-27	4304731675	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-31B	4304731765	DOMINION EXPLORATION & PR	LA	BLM
STATE #4-36E	4304731777	DOMINION EXPLORATION & PR	PR	STATE
SADDLE TREE DRAW 4-31	4304731780	DOMINION EXPLORATION & PR	LA	BLM
SADDLE TREE DRAW 16-31	4304731781	DOMINION EXPLORATION & PR	LA	BLM
SADDLE TREE DRAW 13-34	4304731782	DOMINION EXPLORATION & PR	LA	BLM
STATE #12-36E	4304731784	DOMINION EXPLORATION & PR	LA	STATE
RBU #3-10D	4304731832	DOMINION EXPLORATION & PR	PA	BLM
RBU #16-19C	4304731841	DOMINION EXPLORATION & PR	DA	BLM
EVANS FEDERAL #3-25	4304731878	DOMINION EXPLORATION & PR	PR	BLM
EVANS FEDERAL #41-26	4304731879	DOMINION EXPLORATION & PR	PR	BLM
STATE #11-36E	4304732019	DOMINION EXPLORATION & PR	PR	STATE
RBU #7-13E	4304732051	DOMINION EXPLORATION & PR	LA	BLM
RBU #7-18F	4304732104	DOMINION EXPLORATION & PR	LA	BLM
RBU #15-15F	4304732109	DOMINION EXPLORATION & PR	LA	BIA
RBU #7-15F	4304732111	DOMINION EXPLORATION & PR	LA	BIA
RBU #7-23E	4304732125	DOMINION EXPLORATION & PR	LA	BLM
RBU #6-19F	4304732126	DOMINION EXPLORATION & PR	LA	BLM
RBU #3-17F	4304732127	DOMINION EXPLORATION & PR	LA	BLM
RBU #15-10E	4304732139	DOMINION EXPLORATION & PR	LA	BLM
RBU #3-15F	4304732140	DOMINION EXPLORATION & PR	LA	BLM
RBU #3-3E	4304732152	DOMINION EXPLORATION & PR	LA	BLM
RBU #5-24E	4304732154	DOMINION EXPLORATION & PR	LA	BLM
RBU #5-17F	4304732165	DOMINION EXPLORATION & PR	LA	BLM
RBU #15-13E	4304732167	DOMINION EXPLORATION & PR	LA	BLM
RBU #3-19FX	4304732216	DOMINION EXPLORATION & PR	LA	BLM
STATE 2-32B	4304732221	DOMINION EXPLORATION & PR	PR	STATE
STATE #5-36B	4304732224	DOMINION EXPLORATION & PR	PR	STATE
FEDERAL #13-26B	4304732237	DOMINION EXPLORATION & PR	PR	BLM
STATE #9-36B	4304732249	DOMINION EXPLORATION & PR	PR	STATE
RBU #11-21F	4304732262	DOMINION EXPLORATION & PR	LA	BLM
RBU #4-15F	4304732269	DOMINION EXPLORATION & PR	PA	BIA
RBU #1-3E	4304732272	DOMINION EXPLORATION & PR	LA	BLM
RBU #16-9E	4304732273	DOMINION EXPLORATION & PR	LA	BLM
RBU #3-10E	4304732291	DOMINION EXPLORATION & PR	PA	BLM
RBU #7-23E	4304732294	DOMINION EXPLORATION & PR	LA	BLM
RBU #13-19F2	4304732311	DOMINION EXPLORATION & PR	LA	BLM
RBU #12-2F	4304732316	DOMINION EXPLORATION & PR	LA	STATE
RBU #7-20E	4304732332	DOMINION EXPLORATION & PR	LA	BLM
RBU #13-34B	4304732334	DOMINION EXPLORATION & PR	PA	BLM
RBU #9-20E	4304732335	DOMINION EXPLORATION & PR	LA	BLM
RBU #7-19F	4304732360	DOMINION EXPLORATION & PR	LA	BLM
RBU #13-23F	4304732361	DOMINION EXPLORATION & PR	LA	BLM
EVANS FEDERAL #12-25A	4304732394	DOMINION EXPLORATION & PR	PR	BLM
EVANS FEDERAL #32-26	4304732395	DOMINION EXPLORATION & PR	PR	BLM
STATE #2-36E	4304732404	DOMINION EXPLORATION & PR	LA	STATE
STATE #9-36E	4304732405	DOMINION EXPLORATION & PR	LA	STATE

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JUN 29 2000

DIVISION OF

**OPERATOR CHANGE WORKSHEET**

<del>1-CDW</del>	4-KAS ✓
2-CDW ✓	5-JT ✓
3-JLT ✓	6-FILE

Check each listed item when completed. Write N/A if item is not applicable.

Change of Operator (Well Sold)                      Designation of Agent  
**X Operator Name Change Only**                              Merger

The operator of the well(s) listed below has changed, effective: 4-12-00

**TO:**(New Operator) DOMINION EXPL & PROD INC.  
 Address: 1450 POYDRAS STREET  
NEW ORLEANS, LA 70112-6000  
 Phone: 1-(504)-593-7000  
 Account No. N1095

**FROM:**(Old Operator) CNG PRODUCING COMPANY  
 Address: 1450 POYDRAS STREET  
NEW ORLEANS, LA 70112-6000  
 Phone: 1-(504)-593-7000  
 Account No. N0605

WELL(S):	CA Nos.	or	Unit						
Name: <u>AMY THORPE USA 1</u>	API: <u>43-037-31283</u>	Entity: <u>99998</u>	S	<u>01</u>	T	<u>31S</u>	R	<u>22E</u>	Lease: <u>U-53350</u>
Name: <u>KENNETH TAYLOR USA 1</u>	API: <u>43-037-31284</u>	Entity: <u>99998</u>	S	<u>12</u>	T	<u>31S</u>	R	<u>22E</u>	Lease: <u>U-53635</u>
Name: <u>TRUDI FEDERAL 2-17</u>	API: <u>43-037-31453</u>	Entity: <u>99998</u>	S	<u>17</u>	T	<u>31S</u>	R	<u>23E</u>	Lease: <u>U-48419</u>
Name: <u>MAJOR MARTIN FEDERAL 1</u>	API: <u>43-037-31479</u>	Entity: <u>11044</u>	S	<u>22</u>	T	<u>31S</u>	R	<u>23E</u>	Lease: <u>U-64752</u>
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____

**OPERATOR CHANGE DOCUMENTATION**

- YES 1. A pending operator change file has been set up.
- YES 2. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator on 6-29-00.
- YES 3. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on 6-29-00.
- YES 4. The new company has been looked up in the **Department of Commerce, Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State? **Yes/No** If yes, the company file number is SEE ATTACHED. If no, Division letter was mailed to the new operator on \_\_\_\_\_.
- YES 5. **Federal and Indian Lease Wells.** The BLM or the BIA has approved the merger, **name change** or operator change for all wells listed above involving Federal or Indian leases on 6-2-00.
- N/A 6. **Federal and Indian Units.** The BLM or the BIA has approved the successor of unit operator for all wells listed above involving unit operations on \_\_\_\_\_.
- N/A 7. **Federal and Indian Communitization Agreements ("CA").** The BLM or the BIA has approved the operator change for all wells listed above involved in the CA on \_\_\_\_\_.

- N/A 8. **Underground Injection Control ("UIC") Program.** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project and/or for the water disposal well(s) listed above.
- YES 9. Changes have been entered in the **Oil and Gas Information System** for each well listed on 7-19-00.
- YES 10. Changes have been included on the **Monthly Operator Change letter** on 7-19-00.

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**STATE BOND VERIFICATION**

- N/A 1. State Well(s) covered by Bond No. \_\_\_\_\_.

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**FEE WELLS - BOND VERIFICATION / LEASE INTEREST OWNER NOTIFICATION**

- N/A 1. (R649-3-1) The **NEW** operator of any fee lease well(s) listed above has furnished a proper bond.
- N/A 2. A **copy of this form** has been placed in the **new and former operator's bond files** on \_\_\_\_\_.
- N/A 3. The **FORMER** operator has requested a release of liability from their bond as of todays date \_\_\_\_\_? If yes, Division response was made to this request by letter dated \_\_\_\_\_. (see bond file).
- N/A 4. (R649-2-10) The **Former** operator of any Fee lease wells listed above has been contacted and informed by letter dated \_\_\_\_\_, of their responsibility to notify all interest owners of this change.
- N/A 5. Bond information added to **RBDMS** on \_\_\_\_\_.
- N/A 6. Fee wells attached to bond in **RBDMS** on \_\_\_\_\_.

---

**FILMING**

- \_\_\_\_ 1. All attachments to this form have been **microfilmed** on 2-23-01.

---

**FILING**

- \_\_\_\_ 1. **Originals/Copies** of all attachments pertaining to each individual well have been filed in each **well file**.
- \_\_\_\_ 2. The **original of this form** has been filed in the operator file and a copy in the old operator file.

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**COMMENTS**

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