

RECEIVED
APR 12 1988

**DIVISION OF
OIL, GAS & MINING**

March 18, 1988

Kipling Inc.
Boren, Texas 78006

Gentlemen:

This letter is in regard to Wesgra Oil Corporation which is a valued customer of Capitol Bank and Trust. Wesgra Oil Corporation has a Letter of Credit with our organization for \$20,000, which is in the process of being renewed to mature April 21, 1989.

It is our understanding that Wesgra Oil Corporation is granting you permission to drill Goodridge Oil Zone wells on Wesgra leases. Please be assured that our bank is aware that you are drilling these wells at the above mentioned zone at this time. Should you have any questions please contact me at 634-2411.

Sincerely,

Chris M. Clark
Executive Vice President

CMC/ew

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

(Other instructions on reverse side)

5. Lease Designation and Serial No.

private

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

Kipling-Goodridge

9. Well No.

22

10. Field and Pool, or Wildcat

Mexican Hat/Goodrich

11. Sec., T., R., M., or Blk. and Survey or Area

Pool

T42S R19E Sec 8

12. County or Parrish

13. State

San Juan, Utah

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

2. Name of Operator

Kipling, Inc.

DIVISION OF OIL, GAS & MINING

3. Address of Operator

Rt. 7, Box 2241 Boerne, Tx. 78006

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface

725 ft. FNL 1394 ft. FWL NENW

At proposed prod. zone

same

14. Distance in miles and direction from nearest town or post office*

1 mile east of Mexican Hat

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

50 ft. from west lease line

16. No. of acres in lease

6.265

17. No. of acres assigned to this well

all spacing rules lifted in Mex. Hat field

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

400'

19. Proposed depth

350' Goodridge

20. Rotary or cable tools

rotary

21. Elevations (Show whether DF, RT, GR, etc.)

4068'

22. Approx. date work will start*

June 1988

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
6 3/4	5 1/2	14.0	200	18 sacks

- 3.1 The top of the Goodrich formation is expected to be at 205 ft.
- 3.2 We will drill to the top of the Goodrich and circulate cement to the surface thus protecting all formations above the oil zone.
- 3.3 It is standard drilling procedure in the field not to use BOPs as all pressure is depleted.
- 3.4 Not applicable.
- 3.5 The well will be drilled with air.
- 3.6 Visual analysis of circulated cuttings.
- 3.7 Bottom hole pressure possibly 5-10 lbs. No known hazardous gases, temperatures, or pressures.
- 3.8 No unusual facets about the well.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed Dorothy P. Sanders

Title Secy-tres.

683-2279

(512) 537-9150

Date 4/07/88

(This space for Federal or State office use)

Permit No.

Approval Date

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

Approved by

Title

Conditions of approval, if any:

DATE:

BY:

*See Instructions On Reverse Side

WELL SPACING: Case No. 156-3

COMPANY Kipling, Inc.

LEASE Kipling - GOODRICH WELL NO. 22

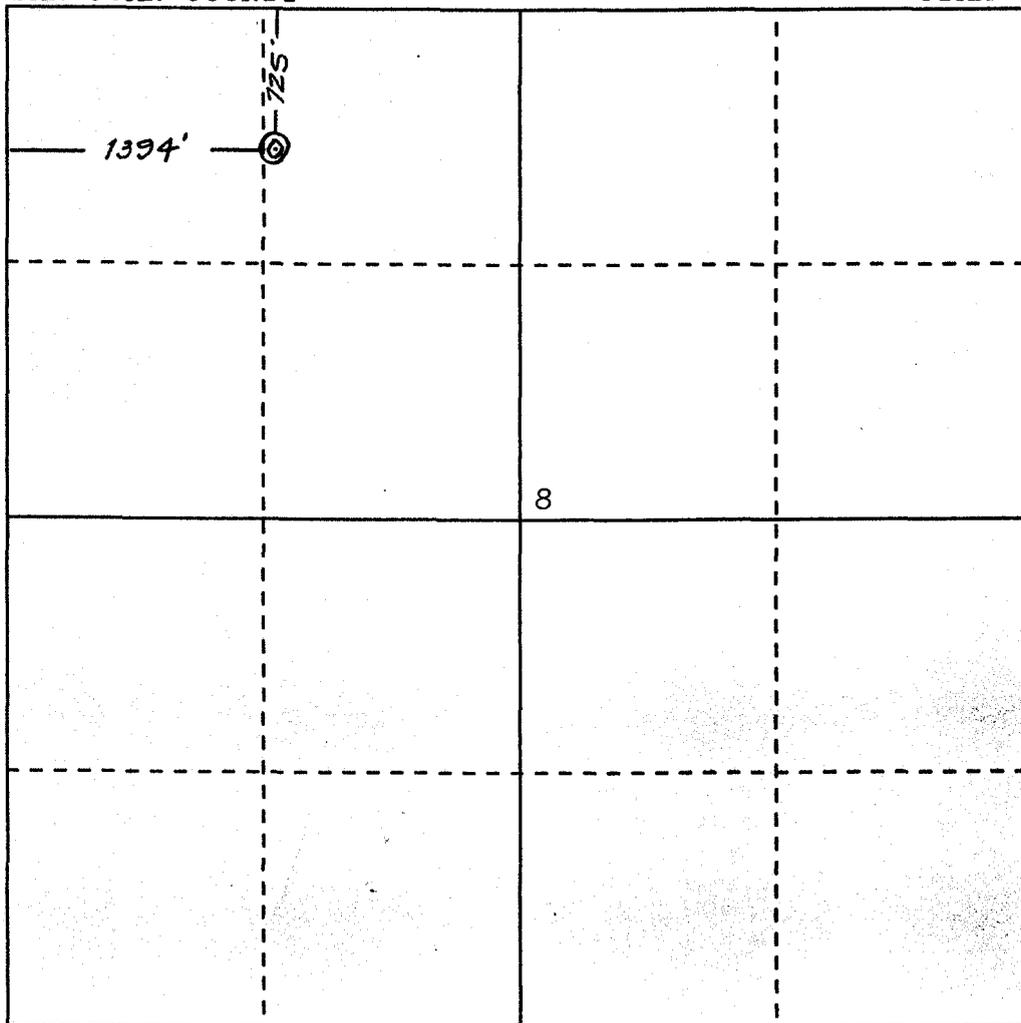
SEC. 8 T. 42 S. R. 19 E., S.L.M.

LOCATION 725 FEET FROM THE NORTH LINE and
1394 FEET FROM THE WEST LINE.

ELEVATION 4068

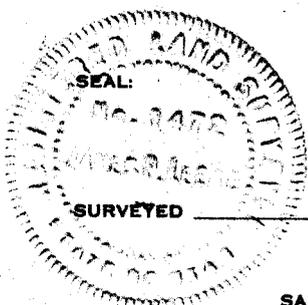
SAN JUAN COUNTY

UTAH



SCALE - 1 INCH EQUALS 1000 FEET

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



James P. Lease
Registered Land Surveyor.
James P. Lease
Utah Reg. No. 1472

31 March 19 88

Utah Board of Oil, Gas & Mining
Division of Permitting
Suite 350, 3 Triad Center
355 W. North Temple
Salt Lake City, Utah 84180-1203

Dear Sirs:

I have designated Kipling, Inc. as operator on the North one-half of the Goodrich lease, Tract "B", that I own and as described below:

Beginning at Cor. No. 3 of Monticello Placer, M.S. No. 6651, located South, 42.68 chs. and East, 8.05 chs. from Sec. Cor. 5, 6, 7, and 8, thence N. 14 45'E., 2.45 chs., N. 23 31 E. 32.71 chs. N. 36 00' E., 12.70 chs. to Meander Cor. of Secs. 5 and 8, thence with protracted description East, 4.50 chs. to Medial Line of San Juan River from 1959 Aerial Photos, thence along Medial Line S. 42 33' W., 12.01 chs., S. 34 04'W., 3.00 chs., S. 23 04'W., 34.02 chs. West 2.50 chs. to point of beginning, containing 12.53 acres, except that land to the North of the line from the North-east corner of Monticello Patented Placer mining claim as shown on MS-6661, East to the Medial line of the San Juan Rive, T. 42 S., R. 19 E., SLM.

I will be receiving royalties from this lease, and I have instructed my bank, Capitol Bank & Trust, P.O. Box 94790, Oklahoma City, OK 73143, to allow my bond to cover those wells drilled by Kipling, Inc. on said lease.

Sincerely,

Bill Skeen
Wesgra Corporation

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

STATE OFFICE: UTAH
SERIAL NO.:

and hereby designates

NAME: Kipling, Inc.
ADDRESS: Rt. 7, Box 2241
Boerne, Tx. 78006

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the authorized officer may serve written or oral instructions in securing compliance with the Operating Regulations (43 CFR 3160) with respect to (describe acreage to which this designation is applicable):

The North half of the Following:

Beginning at Cor. No. 3 of Monticello Placer, M.S. No. 6651, located South, 42.68 chs. and East, 8.05 chs. from Sec. Cor. 5, 6, 7, and 8, thence, N. 14°45' E., 2.45 chs., N. 23°31' E. 32.71 chs., N. 36°00' E., 12.70 chs., to Meander Cor. of Secs. 5 and 8, thence with protracted description East, 4.50 chs. to Medial Line of San Juan River from 1959 Aerial Photos, thence along Medial Line s. 42°33' W., 12.01 chs., S. 34°04' W., 3.00 chs., S. 23°04' W., 34.02 chs. West 2.50 chs. to point of beginning, containing 12.53 acres, except that land to the North of the line from the North-east corner of Monticello Patented Placer mining claim as shown on MS-6661, East to the Medial line of the San Juan River.

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the authorized officer of any change in the designated operator.

by:


William Skeen

(Signature of lessee)

President, Wesgro Corp.

(Address)

328-88

(Date)

This form does not constitute an information collection as defined by 44 U.S.C. 3502 and thereto does not require OMB approval.

OPERATOR Kipling, Inc. DATE 4-21-88

WELL NAME Kipling-Goodridge 22

SEC NENW 8 T 42S R 19E COUNTY San Juan

43-037-31451
API NUMBER

Free
TYPE OF LEASE

CHECK OFF:

PLAT

(Kipling Bond)
 BOND

NEAREST WELL

LEASE

FIELD

POTASH OR OIL SHALE

PROCESSING COMMENTS:

nearest well ok under cause no. 156-3
air drilled / water permit 09-944 / A50074
received bond approval 6-7-88 Wesgra
Presite done on 6-23-88.
Bond received 8-5-88

APPROVAL LETTER:

SPACING: R615-2-3

UNIT

R615-3-2

156-3 4-15-80
CAUSE NO. & DATE

R615-3-3

STIPULATIONS:

Kipling, Inc. _____

Rt. 7, Box 2241
Boerne, Texas 78006
(512) 537-9150 or 628-1352

RECEIVED
APR 25 1988

**DIVISION OF
OIL, GAS & MINING**

April 21, 1988

Ms. Arlene Soliz
Utah Board of Oil, Gas & Mining
Division of Permitting
Suite 350, 3 Triad Center
355 W. North Temple
Salt Lake City, Utah 84180-1203

Dear Arlene:

If Mr. Skeen submits to you the enclosed letter, will this satisfy your bonding requirements? If the letter meets with your approval, Kipling, Inc. will reassign an interest to Wesgra Corporation.

Please look it over, and I will telephone you on Monday.

Sincerely,


John Sanders

RECEIVED

JUN 16 1988

WATER RIGHTS
PRICE

Division of Water Rights
P.O. Box 718
Price, UT 84501

Subject: Authorization for culinary water usage

Gentlemen:

The following Company has requested and received authorization from the undersigned to use culinary water from the township of Mexican Hat, Utah, for the purpose of drilling oil wells.

Water Right No. 09-944

Company:

Kipling Inc
P.O. Box 396
Mexican Hat, Ut 84531

Amount Allocated: *20,000 gal.*

Time Period: *June thru Dec, 1988*

Well Name: *Goodridge/Kipling Tract B N9S 22, 26, 30*

Surveyed Location:

T42S R19E Sec 8

ILL
725 FNL 1394 FWL

#26
382 FNL 1650 FWL

Very truly yours,

50 FNL 1878 FWL
#30

SAN JUAN SPECIAL SERVICE DIST. #1

Luther P. Risenhoover

Luther P. Risenhoover, President



STATE OF UTAH
NATURAL RESOURCES
Water Rights

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Robert L. Morgan, State Engineer

Southeastern Area • 453 S. Carbon Avenue • P.O. Box 718 • Price, UT 84501-0718 • 801-637-1303

RECEIVED
JUN 20 1988

June 17, 1988

**DIVISION OF
OIL, GAS & MINING**

Division of Oil, Gas & Mining
Attn: Lecia Romero
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Re: Kipling Inc.
Tract B Wells #22, #26 and #30

Dear Lecia:

The enclosed letter will serve as notice from this office that the proposed water right 09-944 (A50074) in the name of Mexican Hat Association Inc., can be used to provide water for the drilling of these proposed wells.

If you have any questions concerning this matter, please feel free to contact me.

Sincerely,

Mark P. Page
Area Engineer

Enclosure
MPP/mjk

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

(Other instructions on reverse side)

5. Lease Designation and Serial No.

private

6. If Indian, Allottee or Tribe Name

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

7. Unit Agreement Name

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

8. Farm or Lease Name

Kipling-Goodrich

2. Name of Operator

Kipling, Inc.

9. Well No.

22

3. Address of Operator

P.O. Box 396 Mexican Hat, Utah 84531

10. Field and Pool, or Wildcat

Mexican Hat/Goodrich

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

11. Sec., T., R., M., or Blk. and Survey or Area

T42S R19E Sec 8

At surface

646 ft. FNL 1529 ft. FWL NENW

At proposed prod. zone

same

14. Distance in miles and direction from nearest town or post office*

1 mile east of Mexican Hat

12. County or Parrish 13. State

San Juan, Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. line, if any)

50 ft. from west lease line

16. No. of acres in lease

6.265

17. No. of acres assigned to this well

all spacing rules lifted in Mex. Hat field

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

65'

19. Proposed depth

350' Goodridge

20. Rotary or cable tools

rotary

21. Elevations (Show whether DF, RT, GR, etc.)

4063

22. Approx. date work will start*

Aug. 1, 1988

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
6 3/4	5 1/2	14.0	200	18 sacks

- 3.1 The top of the Goodrich formation is expected to be at 205 ft.
- 3.2 We will drill to the top of the Goodrich and circulate cement to the surface thus protecting all formations above the oil zone.
- 3.3 It is standard drilling procedure in the field not to use BOPs as all pressure is depleted.
- 3.4 Not applicable.
- 3.5 The well will be drilled with air.
- 3.6 Visual analysis of circulated cuttings.
- 3.7 Bottom hole pressure possibly 5-10 lbs. temperatures, or pressures.
- 3.8 No unusual facets about the well.

No known hazardous gases,
APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 8-10-88
BY: John R. [Signature]

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed: [Signature]

Title: Secy-tres.

(801) 683-2270
Date: 7/03/88

(This space for Federal or State office use)

Permit No. 43-037-31451

Approval Date

Approved by: [Signature]
Conditions of approval, if any:

Title

RECEIVED
JUL 7 1988

COMPANY KIPLING, INC.

LEASE KIPLING GOODRICH WELL NO. 22

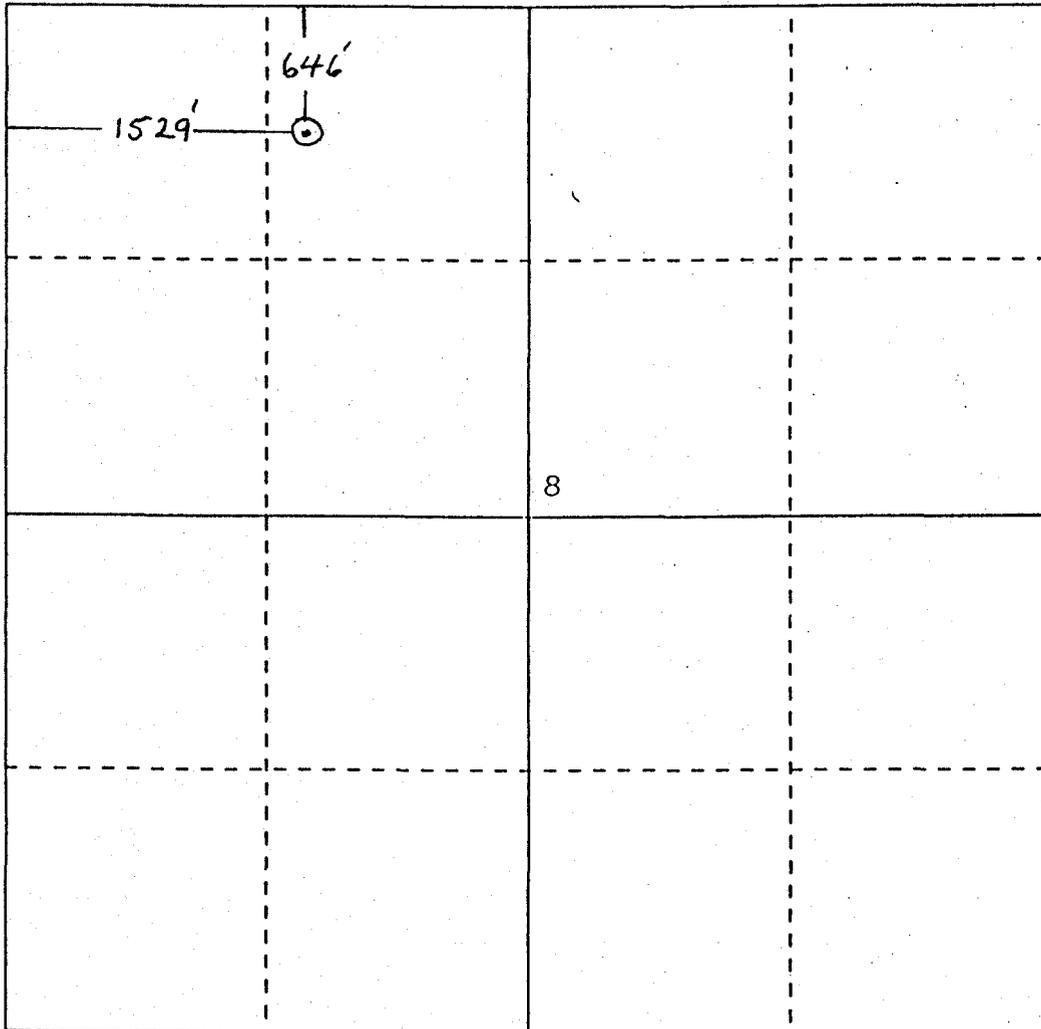
SEC. 8 T 42 S. R 19 E, S.L.M.

LOCATION 646 FEET FROM THE NORTH LINE and
1529 FEET FROM THE WEST LINE.

ELEVATION 4063

SAN JUAN COUNTY

UTAH



SCALE - 1 INCH EQUALS 1000 FEET

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

RECEIVED
JUL 7 1988

Douglas E. Leisa
Registered Land Surveyor
#4780

DIVISION OF OIL, GAS & MINING Surveyed 7-1, 1988

DRILLING LOCATION ASSESSMENT

RECEIVED
JUL 13 1988

State of Utah
Division of Oil, Gas & Mining

DIVISION OF
OIL, GAS & MINING

OPERATOR: Kipling Inc WELL NAME: Kipling Goodrich #22
 QTR/QTR: _____ SECTION: 8 TWP: 42S RANGE: 19E
 COUNTY: San Juan FIELD: Mexican Hat 046 FNL 1529 FWL
 SFC OWNER: Goodridge Estate LEASE #: FEE
 SPACING: _____ F SECTION LINE _____ F QTR/QTR LINE _____ F ANOTHER WELL
 INSPECTOR: Chip Hutchinson DATE & TIME: June 23 1988
 PARTICIPANTS: John Sanders

REGIONAL SETTING/TOPOGRAPHY: @ 1/2 mi NE of Mexican Hat along west side of San Juan River

LAND USE

CURRENT SURFACE USE: NA

PROPOSED SURFACE DISTURBANCE: 50'x50' w/ 10x10 pit

AFFECTED FLOODPLAINS AND/OR WETLANDS: San Juan River flood plain

FLORA/FAUNA: lizards, birds, BEAVERS, Coyote, Tamarisk, Russian Olive, willow REEDS

ENVIRONMENTAL PARAMETERS

GEOLOGY

SOIL TYPE AND CHARACTERISTICS: Red sandy silty clay soil

SURFACE FORMATION & CHARACTERISTICS: Cedar Mesa Red sandstone of un conformed & broken out crops

EROSION/SEDIMENTATION/STABILITY:

OK stable area

SUBSURFACE GEOLOGY

OBJECTIVE(S)/DEPTH(S): @ 3.50 Goodridge Sand

ABNORMAL PRESSURES - HIGH AND LOW: None anticipated

CULTURAL RESOURCES/ARCHAEOLOGY: Non REQUIRED NOT any noticeable

WATER RESOURCES: San Juan River 20 ft (#30)

RESERVE PIT

CHARACTERISTICS: 10'x10'x 5'

LINING: Non anticipated

MUD PROGRAM: mist w/soap

DRILLING WATER SUPPLY: Mexican Hat city water

OTHER OBSERVATIONS: area has been cleared of vegetation

STIPULATIONS FOR APD APPROVAL: Notice of spud surface set
PEA

ATTACHMENTS



Norman H. Bangertter
Governor
Dee C. Hansen
Executive Director
Dianne R. Nielson, Ph.D.
Division Director

State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

August 10, 1988

Kipling Incorporated
P. O. Box 396
Mexican Hat, Utah 84531

Gentlemen:

Re: Kipling-Goodridge 22 - NE NW Sec. 8, T. 42S, R. 19E - San Juan County, Utah
646' FNL, 1529' FWL

Approval to drill the referenced well is hereby granted in accordance with the Order of Cause No. 156-3 dated April 15, 1980 subject to the following stipulations.

1. Kipling Incorporated, as designated operator, is the bonded principal on this Application for Permit to Drill. Should this designation change, or a transfer of ownership occur, liability will remain with the designated operator until the Division is notified by a letter of a new bonded principal in reference to this application.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification within 24 hours after drilling operations commence.
2. Submittal of an Entity Action Form within five working days following spudding and whenever a change in operations or interests necessitates an entity status change.
3. Submittal of the Report of Water Encountered During Drilling, Form OGC-8-X.
4. Prompt notification if it is necessary to plug and abandon the well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or Jim Thompson, Lead Inspector, (Home) 298-9318.
5. Compliance with the requirements of Rule R615-3-22, Gas Flaring or Venting, Oil and Gas Conservation General Rules.

Page 2
Kipling Incorporated
Kipling-Goodridge 22
August 10, 1988

6. Prior to commencement of the proposed drilling operations, plans for facilities for disposal of sanitary wastes at the drill site shall be submitted to the local health department. These drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 538-6121.
7. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-037-31451.

Sincerely,



R. J. Fifth
Associate Director, Oil & Gas

lr
Enclosures
cc: Branch of Fluid Minerals
D. R. Nielson
8159T

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

API 43-037-31451

NAME OF COMPANY: KIPLING INC.

WELL NAME: KIPLING-GOODRIDGE #22

SECTION NEW 8 TOWNSHIP 42S RANGE 19E COUNTY SAN JUAN

DRILLING CONTRACTOR BILL SUTHERLAND

RIG # 5

SPUDDED: DATE 8/16/88

TIME 12:00 noon

HOW ROTARY

DRILLING WILL COMMENCE _____

REPORTED BY DOTTI SANDER

TELEPHONE # 801-683-2270

DATE 8/18/88 SIGNED TAS

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

RECEIVED
AUG 19 1988

SUNDRY NOTICES AND REPORTS
(Do not use this form for proposals to drill or to deepen or plug wells. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR: Kipling, Inc.

3. ADDRESS OF OPERATOR: P.O. Box 396 Mexican Hat, Utah 84531

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
541 ft. FNL 1549 Ft. FWL

5. LEASE DESIGNATION AND SERIAL NO.: private

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: _____

7. UNIT AGREEMENT NAME: _____

8. FARM OR LEASE NAME: Kipling-Goodrich

9. WELL NO.: 22

10. FIELD AND POOL, OR WILDCAT: Mexican Hat/Goddrich pool

11. SEC., T., R., M., OR B.L.K. AND SURVEY OR AREA: T42S R19E Sec 8

12. COUNTY OR PARISH: San Juan 13. STATE: Utah

14. API NUMBER: 43-037-31451 15. ELEVATIONS (Show whether DF, RT, CR, etc.): 4063

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Change of location at surface

18. I hereby certify that the foregoing is true and correct

SIGNED Dorothy P. Sanders TITLE Secy-tres. DATE 8/16/88

(This space for Federal or State office use)

APPROVED BY _____ TITLE APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 8-31-88
BY: [Signature]

*See Instructions on Reverse Side

RECEIVED
SEP 29 1988

OPERATOR KIPLING, INC.
ADDRESS P.O. BOX 218
CORTEZ, CO. 81321

OPERATOR CODE N2075
PHONE NO. 303, 565-7186

**DIVISION OF
OIL, GAS & MINING**

OPERATORS MUST COMPLETE FORM UPON SPUDDING NEW WELL OR WHEN CHANGE IN OPERATIONS OR INTERESTS NECESSITATES CHANGE IN EXISTING ENTITY NUMBER ASSIGNMENT.

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	10934	43-037-31451	KIPLING-Goodridge 22	NE NW	8	42S	19E	SAN JUAN	8/16/88	9/27/88
COMMENTS: Fee-lease Proposed Zone-Goodridge Sandstone Field-Mexican Hat (First well spud, for Kipling in sec. 8. Assign new entity 10934 on 9/30/88) for Not in a Unit											
COMMENTS:											
COMMENTS:											
COMMENTS:											
COMMENTS:											
COMMENTS:											

ACTION CODES: A - ESTABLISH NEW ENTITY FOR NEW WELL (SINGLE WELL ONLY)
 B - ADD NEW WELL TO EXISTING ENTITY (GROUP OR UNIT WELL)
 C - RE-ASSIGN WELL FROM ONE EXISTING ENTITY TO ANOTHER EXISTING ENTITY
 D - RE-ASSIGN WELL FROM ONE EXISTING ENTITY TO A NEW ENTITY
 E - OTHER (EXPLAIN IN COMMENTS SECTION)
 (SEE INSTRUCTIONS ON BACK OF FORM)

Lowell P. Sanders
SIGNATURE
Secretary 9/27/88
TITLE DATE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR.

2. NAME OF OPERATOR
Kipling, Inc.

3. ADDRESS OF OPERATOR
P.O. Box 218 Cortez, CO 81321

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 541' FNL 1549' FWL
At top prod. interval reported below
At total depth

RECEIVED
OCT 17 1988

5. LEASE DESIGNATION AND SERIAL NO.
private

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Kipling-Goodrich

9. WELL NO.
22

10. FIELD AND POOL, OR WILDCAT
Mexican Hat/Goodrich

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
T42S R19E Sec 8

14. PERMIT NO. 43-037-31451 | DATE ISSUED 8/10/88

12. COUNTY OR PARISH San Juan | 13. STATE Utah

15. DATE SPUDDED 8/16/88 | 16. DATE T.D. REACHED 8/23/88 | 17. DATE COMPL. (Ready to prod.) | 18. ELEVATIONS (DF, RB, BT, GR, ETC.)* 4063 GR | 19. ELEV. CASINGHEAD 4063 GR

20. TOTAL DEPTH, MD & TVD 260 | 21. PLUG. BACK T.D., MD & TVD N/A | 22. IF MULTIPLE COMPL., HOW MANY* N/A | 23. INTERVALS DRILLED BY → | ROTARY TOOLS X | CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 179-210 | 25. WAS DIRECTIONAL SURVEY MADE none

26. TYPE ELECTRIC AND OTHER LOGS RUN none | 27. WAS WELL CORDED no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
6 PVC	SCH 40	39'	7 7/8	4 sks tot. vol. 36gal	
4 1/2	10.5	157	5 7/8	10 SKS tot. val. 100gal	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
N/A				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)
open hole 157-260

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
n/a	

33. PRODUCTION

DATE FIRST PRODUCTION 10/04/88 | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) jet with air | WELL STATUS (Producing or shut-in) testing

DATE OF TEST	HOURS TESTED	CROCKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10/04/88	72		→	1.5	1	0	

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
		→	0.5	1	0	39

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) vented | TEST WITNESSED BY John P. Sanders

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED John P. Sanders | TITLE Secy-tres | DATE 10/10/88

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

Item 1: If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24. If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Goodrich	179	210	hard white sandstone

OIL AND GAS

DRN	RJF
JRB	GLH
DTS	SLS
1-TAS	✓
2-	MICROFILM ✓
3-	FILE ✓

38. GEOLOGIC MARKERS

NAME	MEAS. DEPTH	TOP

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING
 3 TRIAD CENTER, SUITE 350
 SALT LAKE CITY, UT 84180-1203

RECEIVED
 OCT 17 1988

DIVISION OF
 OIL, GAS & MINING

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Kipling-Goodrich 22

Operator Kipling, Inc. Address P.O. Box 218 Cortez, CO 81321

Contractor Bill Sutherland Address Mexican Hat, Utah 84531

Location NE 1/4 NW 1/4 Sec. 8 T. 42S R. 19E County San Juan

Water Sands

	<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
	From	To	Flow Rate or Head	Fresh or Salty
1.	13	15	5 - 10 GPM	assume fresh
2.	41	42	3 - 5 GPM	"
3.	56	59	1 - 3 GPM	"
4.	117	120	2 - 4 GPM	"
5.				

(Continue on reverse side if necessary)

Formation Tops

Remarks

- NOTE: (a) Report on this form as provided for in Rule 806, Oil and Gas Conservation General Rules.
- (b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

PRINT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
NOV 20 1989

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. fee land
2. NAME OF OPERATOR Wesgra Oil Corp		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 367, Mexican Hat, Utah 84531		UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface		8. FARM OR LEASE NAME Goodridge estate
14. PERMIT NO. H3-037-31451		9. WELL NO. 22
15. ELEVATIONS (Show whether OP, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT Mexican Hat
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 8, 42S, 19E
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)		12. COUNTY OR PARISH San Juan
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

Conformation of the re assignment of part of the Goodridge estate lease back to Wesgra from Kipling, Inc. of Cortez, Colorado. #22 11-2-89

Kipling's well #22

OIL AND GAS	
DRN	RJF
JRB	GLH
2- DIED	SLS
1-TAS	
3- MICROFILM	
4- FILE	

18. I hereby certify that the foregoing is true and correct

SIGNED W. Eskeen TITLE President DATE 11-17-89

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Kipling, Inc.

P.O. Box 218
Cortez, Colorado 81321
(303) 565-7186

November 2, 1989

Ms. Arlene Soliz
Utah Board of Oil, Gas & Mining
Suite 350, 3 Triad Center
355 W. North Temple
Salt Lake City, UT 84180-1203

Dear Arlene:

Kipling, Inc. has assigned their lease from Wesgra Corporation back to Wesgra. (See enclosed copy of assignment and letter to Bill Skeen).

Please see that the plugging responsibility for Kipling-Goodrich well #22 on this lease is transferred to Wesgra and release Kipling's bond.

Thank you for your assistance.

Sincerely,


John P. Sanders

cc: Bill Skeen
Wesgra Corporation
P.O. Box 14
Mexican Hat, UT 84531

TAS } need "change of
operator" Sundry
from Kipling & Wesgra!
DTS
11-7-89

Kipling, Inc.

RECEIVED
NOV 06 1989

P.O. Box 218
Cortez, Colorado 81321
(303) 565-7186

DIVISION OF
OIL, GAS & MINING

November 2, 1989

Mr. Bill Skeen
Wesgra Corporation
P.O. Box 14
Mexican Hat, Utah 84531

Dear Bill,

The enclosed lease is a duplicate of how you assigned it to me, so it will put the lease back together like it was before I came along.

Please call Arlene with the Utah Oil & Gas Commission to tell her to cover the well under your bond. I am sending her a copy of the assignment with a request to release my bond. The well name and number is Kipling-Goodridge #22.

Bill, thanks for making the lease available so I could try my luck in Mexican Hat. The purpose was served in getting us to the area, and Kyle's health is better because of it.

Thanks again,

John P. Sanders

cc: Ms. Arlene Soliz
Utah Board of Oil, Gas & Mining
Suite 350, 3 Triad Center
355 W. North Temple
Salt Lake City, UT 84180-1203

ASSIGNMENT OF OIL AND GAS LEASE

Whereas, On the 4th day of December, 1984, a certain oil and gas mineral lease was made and entered into by and between Goodridge Estate represented by First Security Bank of Utah, Salt lake City, Lessor, and Weger Petroleum Corp., Lessee, covering the following described land in the county of San Juan and State of Utah to wit:

Beginning at Cor. No. 3 of Monticello Placer, M.S. no. 6651, located South, 42.68 chs. and East, 8.05 chs. from Sec. Cor. 5, 6, 7, and 8, thence n. 14°45'E., 2.45 chs., N. 23°31' E. 32.71 chs., N. 36°00' E., 12.70 chs. to Meander Cor. of Secs., 5 and 8, Thence with protracted description East, 4.50 chs. to Medial line of San Juan River from 1959 Aerial photos, thence along medial line S. 42°33' W., 12.01 chs., S. 34°04' W., 3.00 chs., S. 23°04' W., 34.02 chs. West 2.50 chs. to point of beginning, containing 12.53 acres, except that land to the north of the line from the north-east corner of Monticello patented placer mining claim as shown on MS-6661, East to the medial line of the San Juan River. T. 42 S., R. 19 E., SLM.

Said lease being recorded in the office of the County Clerk in and for said County in book 666, page 724-728 and

Whereas, The said lease and all rights thereunder or incident thereto are now owned by

Kipling, Inc.

Now, Therefore, for and in consideration of One Dollar (and other good and valuable considerations), the receipt of which is hereby acknowledged, the undersigned, the present owner..... of the said lease and all rights thereunder or incident thereto, do..... hereby bargain, sell, transfer, assign and convey all rights, title and interest of the original lessee and present owner..... in and to said lease and rights thereunder, insofar as it covers the

North half of the above lease and is further described as the north half of that distance the lease extends along the river in Sec. 8.

Further:

Kipling, Inc. conveys to Wesgra Corp. any overriding interest it may have.

together with all personal property used or obtained in connection therewith to Wesgra Corporation and its heirs, successors and assigns.

And for the same considerations, the undersigned for itself and its heirs, successors and representatives, do..... covenant with the said assignee its heirs, successors, or assigns, that Kipling, Inc. the lawful owner..... of the said lease and

rights and interests thereunder and of the personal property thereon or used in connection therewith; that the undersigned..... good right and authority to sell and convey the same, and that said rights, interest and property are free and clear from all liens and incumbrances, and that all rentals and royalties due and payable thereunder have been duly paid, and that the undersigned will warrant and defend the same against the lawful claims and demands of all persons whomsoever.

In Witness Whereof, The undersigned owner..... and assignor..... ha S signed and sealed this instrument the..... day of....., 19.....

John P. Sanders (Seal)

John P. Sanders (Seal)

President, Kipling, Inc. (Seal)

STATE ACKNOWLEDGMENT

THE STATE OF UTAH
COUNTY OF _____

Before me, the undersigned authority, on this day personally appeared _____

known to me to be the person _____ whose name _____ is (are) subscribed to the foregoing instrument, and acknowledged to me that _____ executed the same as _____ free act and deed for the purposes and consideration therein expressed.

Given under my hand and seal of office this _____ day of _____, 19 _____.

My Commission Expires _____

Notary Public, State of Utah

Notary's Printed Name

SINGLE ACKNOWLEDGMENT

THE STATE OF UTAH
COUNTY OF _____

Before me, the undersigned authority, on this day personally appeared _____

known to me to be the person _____ whose name _____ is (are) subscribed to the foregoing instrument, and acknowledged to me that _____ executed the same as _____ free act and deed for the purposes and consideration therein expressed.

Given under my hand and seal of office this _____ day of _____, 19 _____.

My Commission Expires _____

Notary Public, State of Utah

Notary's Printed Name

CORPORATION ACKNOWLEDGMENT

THE STATE OF ~~UTAH~~ Colorado
COUNTY OF Montezuma

BEFORE ME, the undersigned authority, on this day personally

appeared John P. Sanders, known to me to be the person whose name is subscribed to the foregoing instrument, as President of Kipling, Inc. a corporation, and acknowledged to me that he executed the same for the purposes and consideration therein expressed, in the capacity stated, and as the act and deed of said corporation.

Given under my hand and seal of office this the 2nd day of November A. D. 19 89

My Commission Expires 8-01-92

Gena Viles

Notary Public, State of ~~UTAH~~ Colorado
Gena Viles

Notary's Printed Name

FORM NO. 85

No. _____

Assignment of Oil and Gas Lease

FROM _____

TO _____

dated _____, 19 _____

containing _____
No. of Acres _____
_____ County, Utah

This instrument was filed for record on the _____
day of _____, 19 _____, at _____
o'clock _____ M., and duly recorded in
Volume _____ Page _____
_____ of the records of this office.

by _____
County Clerk
Deputy,
When recorded return to _____



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter
Governor
Dee C. Hansen
Executive Director
Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

December 20, 1989

Mr. John P. Sanders
Kipling, Inc.
P.O. Box 218
Cortez, Colorado 81321

Dear Mr. Sanders:

Re: Notification of Lease Sale or Transfer

The division recently received notification of a change of operator from Kipling, Inc. to Wesgra Oil Corporation for the following well located on a fee lease:

Kipling-Goodridge 22

API No. 43-037-31451

425 19E S-8

Rule R615-2-10, of the Utah Oil and Gas Conservation General Rules, states:

"The owner of a lease shall provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred."

This letter is written to advise Kipling, Inc. of its responsibility to notify all individuals with an interest in this lease of the change of operator. Please provide written documentation of this notification to the division no later than January 15, 1990.

Sincerely,

Don Staley
Administrative Supervisor
Oil and Gas

ldc
cc: D.R. Nielson
R.J. Firth
Well file

HOI3/1



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter
Governor
Dee C. Hansen
Executive Director
Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

January 24, 1990

Mr. John P. Sanders
Kipling, Inc.
P.O. Box 218
Cortez, Colorado 81321

Dear Mr. Sanders:

Re: Notification of Sale of Transfer of Lease Interest - Kipling-Goodridge 22,
API No. 43-037-31451, Sec. 8, T42S, R19E, San Juan County, Utah

The division notified you by letter dated December 20, 1989, that Rule R615-2-10 of the Utah Oil and Gas Conservation General Rules, requires that the owner of a lease provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred. You were informed of your responsibility to notify all individuals with an interest in the above well and asked to provide written documentation of this notification to the division by no later than January 15, 1990. As of yet, we have not received the requested documentation.

If you have problems or questions concerning this request, please feel free to call me at (801)538-5340. Otherwise, please respond by February 7, 1990. Your prompt attention to this matter is appreciated.

Sincerely,

Don Staley
Administrative Supervisor
Oil and Gas

ldc
cc: D.R. Nielson
R.J. Firth
Well file

WOI13/2

Kipling, Inc.

P.O. Box 218
Cortez, Colorado 81321
(303) 565-7186

February 3, 1990

RECEIVED
FEB 07 1990

DIVISION OF
OIL, GAS & MINING

Mr. Don Staley
Administrative Supervisor
Oil & Gas
State of Utah
Dept. of Natural Resources
355 West North Temple
3 Triad Center Suite 350
Salt Lake City, UT 84180-1203

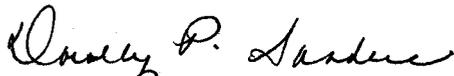
Dear Mr. Staley:

When I received your first letter dated December 20, 1989, I called and spoke with Arlene Soliz. There are no other interested parties, so I inquired as to what else might be necessary from Kipling in order to close the file on well #22.

Ms. Soliz advised me that this was merely a form letter sent to all operators and that I was correct in saying there were no other interested parties to well #22. She said that no further action was necessary.

Please let us know if there is other paperwork yet to be completed.

Sincerely,



Dorothy P. Sanders
Secretary-tres.



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

J. Sanders
BTS
2-7-90

Norman H. Bangertter
Governor
Dee C. Hansen
Executive Director
Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

January 24, 1990

Mr. John P. Sanders
Kipling, Inc.
P.O. Box 218
Cortez, Colorado 81321

Dear Mr. Sanders:

Re: Notification of Sale of Transfer of Lease Interest - Kipling-Goodridge 22,
API No. 43-037-31451, Sec. 8, T42S, R19E, San Juan County, Utah

The division notified you by letter dated December 20, 1989, that Rule R615-2-10 of the Utah Oil and Gas Conservation General Rules, requires that the owner of a lease provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred. You were informed of your responsibility to notify all individuals with an interest in the above well and asked to provide written documentation of this notification to the division by no later than January 15, 1990. As of yet, we have not received the requested documentation.

If you have problems or questions concerning this request, please feel free to call me at (801)538-5340. Otherwise, please respond by February 7, 1990. Your prompt attention to this matter is appreciated.

Sincerely,

Don Staley
Administrative Supervisor
Oil and Gas

ldc
cc: D.R. Nielson
R.J. Firth
Well file

WO113/2



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter
Governor
Dee C. Hansen
Executive Director
Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

February 15, 1990

Mr. John P. Sanders
Kipling, Inc.
P.O. Box 218
Cortez, Colorado 81321

Re: Bond Release, Kipling-Goodrich #22 Well, Section 8, T42S, R19E, San Juan County, Utah

Dear Mr. Sanders:

In response to your request for the release of the bond for the Kipling-Goodrich #22 Well, please be advised that the Division does hereby release liability under the referenced bond. A copy of the Irrevocable Documentary Letter of Credit issued by the NBC Bank - Boerne, N.A., 194 South Main, Boerne, Texas is enclosed for your records.

Mr. Bill Skeen, Wesgra Corporation, has assumed responsibility for the Kipling-Goodrich #22 Well by Assignment of Oil and Gas Lease dated November 2, 1989. The well is now covered under Wesgra Corporation Letter of Credit #8805 issued by Capitol Bank & Trust in the amount of \$10,000.

Should you have any questions regarding this matter, please contact me at (801)538-5340.

Sincerely,

R. J. Firth

Associate Director, Oil and Gas

ldc
Enclosure

cc: NBC Bank - Boerne, N.A.
Capitol Bank & Trust - Oklahoma City
Bill Skeen, Wesgra Corporation
Dianne R. Nielson, Director

WOI29



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangertter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

May 17, 1990

Mr. Bill Skeen
Wesgra Corporation
P.O. Box 367
Mexican Hat, Utah 84531

Dear Mr. Skeen:

Re: Operator Change; Kipling-Goodridge 22, Sec. 8, T. 42S, R. 19E, San Juan County, Utah; API No. 43-037-31451

On the March 1990 production report you submitted to the division, you indicated that the referenced well is not operated by Wesgra. The latest information in our files for this well indicates that an operator change took place from Kipling, Inc. to Wesgra effective November 2, 1989 (see attachments). If our files are incomplete or we have misinterpreted the information previously submitted, please contact us in writing as soon as possible. Otherwise, we will continue to regard Wesgra as operator.

Sincerely,

Don Staley
Administrative Supervisor
Oil and Gas

ldc
Attachments
cc: R.J. Firth
T.A. Searing
Well File

WOI124



355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• WESGRA CORPORATION
P O BOX 367
MEXICAN HAT UT 84531
ATTN: BILL SKEEN

RECEIVED
APR 30 1990

Utah Account No. N1060

DIVISION OF Report Period (Month/Year) 3 / 90
OIL, GAS & MINING Amended Report

Well Name	Producing Zone	Days Oper	Production Volume	Gas (MSCF)	Water (BBL)
API Number Entity Location			Oil (BBL)		
GEBAUER-SKEEN 5 4303730833 08191 42S 19E 7	GDRSD		shut in no equipment		
GEBAUER-SKEEN #17 4303730881 08191 42S 19E 7	GDRSD		equipment removed		
GEBAUER-SKEEN #18 4303730912 08191 42S 19E 7	GDRSD		equipment removed		
KIPLING-GOODRIDGE 22 4303731451 10934 42S 19E 8	GDRSD		this is not Wesgro Oil well		
GEBAUER-GROOM #10 4303730842 11004 42S 19E 7	GDRSD		Plugged		
GEBAUER-GROOM #11 4303730876 11004 42S 19E 7	GDRSD		Plugged		
GEBAUER-GROOM #33 4303731090 11004 42S 19E 7	GDRSD	10	10		
GEBAUER-GROOM #31 4303731156 11004 42S 19E 7	GDRSD		no		
GEBAUER-GROOM 32-A 4303731213 11004 42S 19E 7	GDRSD		Plugged		
GEBAUER-GROOM 30 4303731390 11004 42S 19E 7	GDRSD	15	51		
GEBAUER-GROOM 37 4303731429 11004 42S 19E 7	GDRSD		shut in, no equipment		
GEBAUER-GROOM 43 4303731440 11004 42S 19E 7	GDRSD	29	100		
Gebauer-Groom 48 43-037-31448 11004	GRLI	15	45		
Gebauer-Groom 29 43-037-31420 11067	GRLI	15	45		
		TOTAL	total	251	

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date 4-20-90

Bill Skeen
Authorized signature

Telephone 801-683-2298
405-521-8960

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File Kipling - Goodridge 22

Suspense (Return Date) _____

Other _____

(Location) Sec 8 Twp 425 Rng 19E

(To - Initials) _____

(API No.) 43-037-31451

1. Date of Phone Call: 5-25-90 Time: 10:00 Am

2. DOGM Employee (name) Don Staley (Initiated Call)
Talked to:

Name Bill Skeen (Initiated Call) - Phone No. ()

of (Company/Organization) Wesgra O.I.

3. Topic of Conversation: _____
Change of Lease/operator for Kipling - Goodridge 22
(see 5-17-90 memo)

4. Highlights of Conversation: _____
Bill claims the above well is no longer his. Says he took lease back from Kipling and then sold lease to Sutherland O.I. I told him everything that's in our file. He said there should be some documentation from Sutherland showing they took over the lease. I told him I'd look for it and get back with him. Told him he may need to send in a sundry showing an operator change. He didnt seem to object to that.
- I will call him back on 5-29-90 ±

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File Kipling - Goodridge 22
(Location) Sec 8 Twp 42S Rng 17E
(API No.) 43-037-31451

Suspense
(Return Date) 6-7-90
(To - Initials) MS

Other

1. Date of Phone Call: 5-29-90 Time: 1:25 pm

2. DOGM Employee (name) Don Staley (Initiated Call)
Talked to:
Name Bill SKeen (Initiated Call) - Phone No. (405) 521-8960
of (Company/Organization) Wesgra Oil

3. Topic of Conversation: _____
Change of operator for Kipling - Goodridge 22
(See Phone Doc Form of 5-25-90)

4. Highlights of Conversation: _____
Asked Bill to send Sundry ~~to~~ showing the
operator change for this well to Sutherland Oil.
Said he would send it in to my attention.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:	
1- VLC <i>PLP</i>	
2- DTS <i>DIS</i>	
3- RJF <i>RJP</i>	
4-VLC	
5- BWM <i>RWM</i>	
6-LCR <i>LLP</i>	

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 3-3-90)

TO (new operator)	<u>SUTHERLAND OIL COMPANY</u>	FROM (former operator)	<u>WESGRA CORPORATION</u>
(address)	<u>P. O. BOX 356</u>	(address)	<u>P. O. BOX 367</u>
	<u>MEXICAN HAT, UT 84531</u>		<u>MEXICAN HAT, UT 84531</u>
	<u>phone (801) 683-2201</u>		<u>phone (801) 683-2298</u>
	<u>account no. N7325</u>		<u>account no. N1060</u>

Well(s) (attach additional page if needed):

Name: <u>KIPLING-GOODRIDGE 22</u>	API: <u>4303731451</u>	Entity: <u>10934</u>	Sec <u>8</u> Twp <u>42S</u> Rng <u>19E</u>	Lease Type: <u>FEE</u>
Name: <u>(TO #8-1)</u>	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- 1 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form).
- 1 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- N/A 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes will take place prior to completion of steps 5 through 9 below.
- 1 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above.
- 1 6. Cardex file has been updated for each well listed above.
- 1 7. Well file labels have been updated for each well listed above.
- 1 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- 1 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- CF 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) NO (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- CF 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes. N/A

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- DT * 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 6-25 1990, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

BOND VERIFICATION (Fee wells only)

- CF 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- CF 2. A copy of this form has been placed in the new and former operators' bond files.
- CF 3. The former operator has requested a release of liability from their bond (yes/no) NO. Today's date June 5, 1990. If yes, division response was made by letter dated _____ 19____.

FILMING

- CF 1. All attachments to this form have been microfilmed. Date: July 11 1990.

FILING

- CF 1. Copies of all attachments to this form have been filed in each well file.
- CF 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

* B. Skren called RJF and told him there are no other lease owners to notify. No letter needed. DT ⁷⁻¹⁰⁻⁹⁰



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

June 25, 1990

Mr. Bill Skeen
Wesgra Corporation
P.O. Box 367
Mexican Hat, Utah 84531

Dear Mr. Skeen:

Re: Notification of Sale or Transfer of Lease Interest - Kipling Goodridge 22 Well, Section 8, T. 42S, R. 19E, San Juan County, Utah, API No. 43-037-31451

The division has received notification of a change of operator from Wesgra Corporation to Sutherland Oil Company for the referenced well which is located on a fee lease.

Rule R615-2-10, of the Utah Oil and Gas Conservation General Rules, requires that the owner of a lease provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred.

This letter is written to advise Wesgra Corporation of its responsibility to notify all individuals with an interest in this lease of the change of operator. Please provide written documentation of this notification to the division no later than July 20, 1990.

Sincerely,

Don Staley
Administrative Supervisor
Oil and Gas

ldc
cc: R.J. Firth
Well file
WOI159



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter
Governor
Dee C. Hansen
Executive Director
Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

June 25, 1990

*Bill Skeen called him
RJF and told him
there are no other
lease interest owners
to notify - no letter
needed - DTS
7-10-90*

Mr. Bill Skeen
Wesgra Corporation
P.O. Box 367
Mexican Hat, Utah 84531

Dear Mr. Skeen:

Re: Notification of Sale or Transfer of Lease Interest - Kipling Goodridge 22 Well,
Section 8, T. 42S, R. 19E, San Juan County, Utah, API No. 43-037-31451

The division has received notification of a change of operator from Wesgra Corporation to Sutherland Oil Company for the referenced well which is located on a fee lease.

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This letter is written to advise Wesgra Corporation of its responsibility to notify all individuals with an interest in this lease of the change of operator. Please provide written documentation of this notification to the division no later than July 20, 1990.

Sincerely,

Don Staley
Administrative Supervisor
Oil and Gas

ldc
cc: R.J. Firth
Well file
WOI159

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

MAR 08 1990

5. LEASE DESIGNATION & SERIAL NO.

Private

SUNDRY NOTICES AND REPORTS ON WELLS & MINING
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1. OIL WELL GAS WELL OTHER Change of operator

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR
Sutherland oil Co

8. FARM OR LEASE NAME

3. ADDRESS OF OPERATOR
P.O. Box 356 Mexican Hat UT 84531

9. WELL NO.
Kipling # 22 (Sutherland 8-1)

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

10. FIELD AND POOL OR WILDCAT
Mexican Hat - UT

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA

T 425 R 19E Sec 8

At proposed prod. zone
Goodridge

14. API NO.
43-037-31451

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

12. COUNTY San Juan
13. STATE UT

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other) Change of operator

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)
REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

APPROX. DATE WORK WILL START 2-90

DATE OF COMPLETION

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

Change of operator From Wesgra
(From Kipling) oil Corporation, To Sutherland oil Co.

Bond # = L.O.C.# - 90-02-2-1
and Chang The well No. To 8-1

and if you have any information (A.P.O.'s &/or logs
I would like to have copies

thanks

801-683-2201

eff. Date

18. I hereby certify that the foregoing is true and correct

SIGNED Miss Bobbie J. Bunn

TITLE Partner

DATE 3-3-90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

RECEIVED
IN TRIPPLICATE
(Other instructions on reverse side)
JUN 01 1990

DIVISION OF OIL, GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO. N1060

6. INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR Southerland Oil Co. *(from Wesgra - former operator 2/85)*

3. ADDRESS OF OPERATOR Mexican Hat, Utah, P.O. Box 22 84531

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME Kiuling-Goodridge

9. WELL NO. 22

10. FIELD AND POOL, OR WILDCAT Mexican Hat

11. SEC., T., S., M., OR BLK. AND SURVEY OR AREA Sec 8, 42S, 19E

12. COUNTY OR PARISH San Juan 13. STATE Utah

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was re-assigned to Wesgra, who in turn assigned it to Southerland oil Co. in March 30 of 90.

APE # 4303731451

18. I hereby certify that the foregoing is true and correct

SIGNED W.C. Skeen TITLE President DATE 5-30-90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File 8-1 & 8-2

Suspense

Other
Bond File
Open File

(Location) Sec 8 Twp 42S Rng 19E

(Return Date) _____

(API No.) 43-037-31451 & 43-037-30529

(To - Initials) _____

1. Date of Phone Call: 7-16-96 Time: 2:45

2. DOGM Employee (name) L. Condon (Initiated Call)
Talked to:

Name Mrs. Petty (Initiated Call) - Phone No. (801) 678-2535

of (Company/Organization) Petty Enterprises

3. Topic of Conversation: Assuming ownership of wells? If so, reg. doc. & bonding.

4. Highlights of Conversation: _____

msg - George Petty

* 960730 George Petty assigned all of his interest over to Wesgra "Clint Howell".

* 960730 Clint Howell 11:30 msg.

* 960805 Clint Howell/Wesgra, planning to assume ownership of wells. Doc. to follow!

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number
GOODRIDGE - FEE

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

9. Well Name and Number
Sutherland #8-2 & #8-1

10. API Well Number 4303730529
4303731451

11. Field and Pool, or Wildcat
MEXICAN HAT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well
 Oil Well Gas Well Other (specify)

2. Name of Operator
WESGRA CORPORATION

3. Address of Operator
P.O. Box 310367 MEXICAN HAT, UT. 84531

4. Telephone Number
801-683-2298

5. Location of Well
Footage
County : SAN JUAN
State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

Abandonment New Construction
 Casing Repair Pull or Alter Casing
 Change of Plans Recompletion
 Conversion to Injection Shoot or Acidize
 Fracture Treat Vent or Flare
 Multiple Completion Water Shut-Off
 Other CHANGE OF OPERATOR

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

Abandonment * New Construction
 Casing Repair Pull or Alter Casing
 Change of Plans Shoot or Acidize
 Conversion to Injection Vent or Flare
 Fracture Treat Water Shut-Off
 Other _____

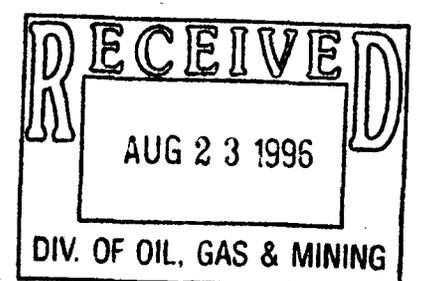
Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

WESGRA CORPORATION WILL ASSUME OPERATION OF THIS LEASE, EFFECTIVE ON JULY 1st. 1996, FROM PETTY ENTERPRISES AND SUTHERLAND OIL CO. SEE ENCLOSED ATTACHMENT OF AGREEMENT BETWEEN (LEBER) and (PETTY ENTERPRISES)

THANK YOU



14. I hereby certify that the foregoing is true and correct

Name & Signature CLINT HOWELL *Clint Howell* Title PRESIDENT Date 8/20/96

(State Use Only)

RECORDER'S OFFICE on February 26, 1990 in Book 708 at pages 299-300.

I.E. SUTHERLAND assigned and conveyed one-half (1/2) of all SUTHERLAND'S right, title and entire working interest in the NORTHERN PORTION OF THE LEASE to RISENHOOVER by Assignment of Oil and Gas Lease made effective as of June 27, 1991, and recorded in the RECORDER'S OFFICE on August 5, 1992, in Book 725 at pages 45-48.

I.F. RISENHOOVER assigned and conveyed all RISENHOOVER'S right, title and entire working interest in the NORTHERN PORTION OF THE TO LEBER by Assignment of Oil and Gas Lease made effective as of March 10th, 1993, and recorded in the RECORDER'S OFFICE on April 2, 1993 Book 729 pages 580-582.

II. ASSIGNMENT.

II.A. NOW THEREFORE, for good and valuable consideration, the receipt of which is hereby acknowledged, LEBER does hereby agree to and hereby assign, transfer, sell bargain and convey to PETTY all of LEBER'S right, title and entire working interest, in the NORTHERN PORTION OF THE LEASE.

II.B. This Assignment shall be and is binding upon the parties hereto, their heirs, successors and assigns.

IN WITNESS WHEREOF, this Assignment is executed as of the date first above written.

Louise Leber
LOUISE LEBER

STATE OF UTAH)
 : SS.
COUNTY of SAN)
JUAN

The foregoing instrument was acknowledged before me this 18th day of JUNE, 1996, by Louise Leber.



Leona L. Mueller
Notary Public

Residing at Mexican Hat, Utah

My Commission Expires;
Feb 6, 1998

OPERATOR CHANGE WORKSHEET

Routing	
1-LEC ✓	6-LEC ✓
2-GLH/SLS ✓	7-KDR ✓
3-DTS ✓	8-SJ ✓
4-VLD ✓	9-FILE ✓
5-RJF ✓	

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 7-1-96

TO: (new operator) WESGRA CORPORATION
 (address) PO BOX 367
MEXICAN HAT UT 84531
CLINT HOWELL
 Phone: (801)683-2298
 Account no. N1060

FROM: (old operator) SUTHERLAND OIL COMPANY
 (address) C/O LOUISE LEBER
BOX 310398
MEXICAN HAT UT 84531
 Phone: (801)683-2202
 Account no. N7325(A)

WELL(S) attach additional page if needed:

Name: <u>8-1/GDRSD</u> *	API: <u>43-037-31451</u>	Entity: <u>10934</u>	S	<u>8</u>	T	<u>42S</u>	R	<u>19E</u>	Lease: <u>FEE</u>
Name: <u>8-2/GDRSD</u>	API: <u>43-037-30529</u>	Entity: <u>10934</u>	S	<u>8</u>	T	<u>42S</u>	R	<u>19E</u>	Lease: <u>FEE</u>
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- Yes 1. (r649-8-10) Sundry or other legal documentation has been received from the FORMER operator (attach to this form). *(Rec'd 8-23-96)*
- Yes 2. (r649-8-10) Sundry or other legal documentation has been received from the NEW operator (Attach to this form). *(Rec'd 8-23-96)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) _____ If yes, show company file number: _____
- N/A 4. FOR INDIAN AND FEDERAL WELLS ONLY. The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of Federal and Indian well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
- Yes 5. Changes have been entered in the Oil and Gas Information System (3270) for each well listed above. *(8-28-96)*
- Yes 6. Cardex file has been updated for each well listed above. *(8-28-96)*
- Yes 7. Well file labels have been updated for each well listed above. *(8-28-96)*
- Yes 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(8-28-96)*
- Yes 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Lee 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY) *IDLOC #007230 (\$10,000) "Zions Bank"

- Lee 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
- Lee 2. A copy of this form has been placed in the new and former operator's bond files. **Upon compl. of routing.*
- Lee 3. The FORMER operator has requested a release of liability from their bond (yes/no) no, as of today's date Aug. 28, 1996. If yes, division response was made to this request by letter dated _____ **IDLOC #90-02-2-1 (\$10,000) "Montrose County Bank" Exp. 2/95.*

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- M/A 1. Copies of documents have been sent on _____ to _____ at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding. *DTS 8/30/96*

FILMING

- USR 1. All attachments to this form have been microfilmed. Today's date: Sept. 18, 1996

FILING

- ___ 1. Copies of all attachments to this form have been filed in each well file.
- ___ 2. The original of this form, and the original attachments are now being filed in the Operator Change file.

COMMENTS



State of Utah

Department of
Natural Resources

Division of
Oil, Gas & Mining

ROBERT L. MORGAN
Executive Director

LOWELL P. BRAXTON
Division Director

MICHAEL O. LEAVITT
Governor

OLENE S. WALKER
Lieutenant Governor

April 16, 2004

CERTIFIED MAIL NO. 7002 0510 0003 8602 6198

Clint Howell
Wesgra Corporation
P.O. Box 367
Mexican Hat, Utah 84531

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases.

Dear Mr. Howell:

Wesgra Corporation, as of April 2004, has four (4) Fee Lease Wells (see attachment A) that are currently in non-compliance for extended shut-in or temporary abandonment status. Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

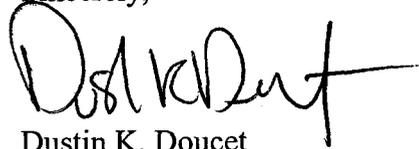
Page 2
April 16, 2004
Clint Howell

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

jc
cc: John Baza
Well File

Wesgra Corporation

	Well Name	API	Lease Type	Years Inactive
1	Wesgra 8-1	43-037-31451	Fee	7 Years 8 Months
2	Wesgra 8-2	43-037-30529	Fee	7 Years 8 Months
3	San Juan Fed 8	43-037-30528	Fee	1 Year 11 Months
4	Goodridge Trust 21B	43-037-31703	Fee	1 Year 6 Months

WESGRA CORPORATION

Hwy 163 / Riverview Dr.
P.O. Box 310367
Mexican Hat, Utah 84531

Phone: 435-683-2263
Fax: 435-683-2298
E-mail: ch1sj@yahoo.com

06 /28 /2004

RECEIVED

JUN 30 2004

DIV. OF OIL, GAS & MINING

Dustin K. Doucet

State of Utah

Division of oil, Gas And Mining

1594 West North Temple Suite 1210

P.O. Box 145801

Salt Lake City, UT. 84114-5801

RE: Letter, April 16, 2004

Extended shut-in and Temporary abandoned wells

Plan of Action as follows,

#1 Wesgra 8-1	43-037-31451	Workover-Reproduce	
2 Wesgra 8-2	43-037-30529	Workover- Reproduce	
3 San Juan Fed 8	43-037-30528	Workover- Reproduce	Possibly Plug & abandon
4 Goodridge Trust 21 B	43-037-31073	Workover- Reproduce	Possibly Plug & abandon

COPY SENT TO OPERATOR

Date: 7-28-04

Initials: CHD

Sincerely,



Clint Howell

Manager

Wesgra Corporation



State of Utah

Department of
Natural Resources

ROBERT L. MORGAN
Executive Director

Division of
Oil, Gas & Mining

LOWELL P. BRAXTON
Division Director

OLENE S. WALKER
Governor

GAYLE F. McKEACHNIE
Lieutenant Governor

July 21, 2004

CERTIFIED MAIL NO. 7002 0510 0003 8602 5207

Mr. Clint Howell
Wesgra Corporation
Hwy 163 / Riverview Drive
P.O. Box 310367
Mexican Hat, Utah 84531

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases dated April 16, 2004.

Dear Mr. Howell,

The Division of Oil, Gas and Mining (the "Division") is in receipt of your letter dated June 28, 2004 (received by the Division on 6/30/2004) in regards to the four (4) shut-in wells operated by Wesgra Corporation ("Wesgra"). It is the Division's understanding Wesgra intends to workover and put on production the 8-1 well, 8-2 well, San Juan Federal 8 well and Goodridge Trust 21B well.

Based on the ^{428 19E 08} proposed plan of action the Division grants a one (1) year extension for the 8-1 well, 8-2 well, San Juan Federal 9 well and Goodridge Trust 21B well. These shut-in/temporary abandonment extensions are valid through June 30, 2005, allowing adequate time to accomplish the proposed work.

If you have any questions or need additional assistance in regards to the above matters please contact me at (801) 538-5281.

Sincerely,

Dustin Doucet
Petroleum Engineer

CLD:jc
cc: Well file



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

September 29, 2008

CERTIFIED MAIL NO.: 7004 2510 0004 1824 6398

Mr. Clint Howell
Wesgra Corporation
P.O. Box 310367
Mexican Hat, UT 84531

43 037 31451
8-1
42S 19E 8

Re: Second Notice of Extended Shut-in and Temporarily Abandoned Requirements for Wells on Fee or State Leases

Dear Mr. Howell:

Wesgra Corporation ("Wesgra") has sixteen (16) Fee Lease Wells (see attachment A) that are currently in non-compliance for extended shut-in and temporary abandonment (SI/TA) status. Wells SI/TA beyond twelve (12) consecutive months require the filing of a Sundry Notice in accordance with R649-3-36-1 for Utah Division of Oil, Gas & Mining ("Division") approval. Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (R649-3-36-1.3.3).

This is a second notice of non-compliance for wells 1 through 12 listed on Attachment A. For wells 1 through 10, the Division notified you (under operator name San Juan Minerals) on several occasions by certified mail about these wells non-compliance issues. Plans to PA or re-complete these wells were submitted, but no action has been taken to date. For wells 11 and 12, Wesgra was notified through certified mail dated April 16, 2004, and again in a response dated July 21, 2004. In the response, it was understood that Wesgra planned to workover these wells. The Division feels that sufficient time has passed to perform necessary work to put these in to production or to PA. Please submit your plans to produce or plug these wells. If this is not addressed within 30 days, a Notice of Violation will be issued for these wells. A similar response is required for the other four wells listed on Attachment A.



Page 2
September 29, 2008
Mr. Howell

For extended SI/TA consideration the operator shall provide the Division with the following:

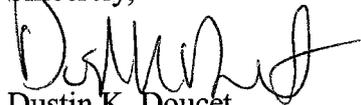
1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3)

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions will be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

JP/js
Enclosure

cc: Compliance File
Well File

Attachment A

	Well Name	API	Lease Type	Years Inactive
1	NORDEEN 5	43-037-20722	FEE	2 Years 8 Months
2	NORDEEN 3	43-037-30149	FEE	2 Years 8 Months
3	GOODRIDGE 81-3	43-037-30960	FEE	12 Years
4	J & L 3	43-037-31207	FEE	21 Years 6 Months
5	GOODRIDGE 91-2	43-037-31605	FEE	12 Years
6	GOODRIDGE 91-7	43-037-31613	FEE	12 Years
7	GOODRIDGE 91-16	43-037-31634	FEE	12 Years
8	GOODRIDGE 91-12	43-037-31637	FEE	12 Years
9	GOODRIDGE 1	43-037-31647	FEE	12 Years
10	J & L 3-X	43-037-31669	FEE	21 Years 6 Months
11	WESGRA 8-2	43-037-30529	FEE	12 Years
12	WESGRA 8-1	43-037-31451	FEE	12 Years
13	SAN JUAN FED 3	43-037-30420	FEE	2 Years 2 Months
14	SAN JUAN TRACT 4-2X	43-037-30733	FEE	1 Year 10 Months
15	NORDEEN 81-5	43-037-30958	FEE	4 Years 5 Months
16	NORDEEN 86-6	43-037-31254	FEE	2 Years 1 Month

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER
FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME

8. WELL NAME and NUMBER:
Wesgra 8 - 1

9. API NUMBER:
4303731451

10. FIELD AND POOL, OR WILDCAT.
Mexican Hat

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR
Kipling, Inc. / Wesgra Corp

3. ADDRESS OF OPERATOR:
P.O. Box 310367 Mexican Hat STATE UT ZIP 84531 PHONE NUMBER (435) 683-2263

4. LOCATION OF WELL
FOOTAGFS AT SURFACE. **541'FNL1549'FWL**
QTR/QR. SECTION. TOWNSHIP. RANGE. MERIDIAN: **NENW 8 42S 19E S**
COUNTY: **San Juan**
STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 12/15/2008	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDE TRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> LUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT OFF
	<input type="checkbox"/> COMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc

Propose to fill from TD. To surface with cement slurry

COPY SENT TO OPERATOR
Date: 12.18.2008
Initials: KS

NAME (PLEASE PRINT) Clint Howell TITLE Manager

SIGNATURE Clint Howell DATE 11/17/2008

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
(See Instructions on Reverse Side)

DATE: 12/16/08
BY: [Signature]
*Contact Bart Kettle @ 435.820.0862 prior to commencing work.

RECEIVED
NOV 17 2008
DIV. OF OIL, GAS & MINING

Wellbore Diagram

API Well No: 43-037-31451-00-00 **Permit No:** **Well Name/No:** 8-1
Company Name: WESGRA CORPORATION
Location: Sec: 8 T: 42S R: 19E Spot: NENW
Coordinates: X: 602224 Y: 4112575
Field Name: MEXICAN HAT
County Name: SAN JUAN

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)	Capacity (F/CF)
HOLI	260	5.875			
SURF	157	4.5	10.5		11.167

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
SURF	157	0	UK	10

$$260' (1.15) (11.167) = \pm 255X$$

Perforation Information

Surface: 4.5 in. @ 157 ft.

Formation Information

Formation	Depth
GDRSD	179

Hole: 5.875 in. @ 260 ft.

TD: 260 TVD: PBTD:



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

March 3, 2009

CERTIFIED MAIL NO.: 7004 1160 0003 0190 2549

Mr. Clint Howell
Wesgra Corporation
P.O. Box 310367
Mexican Hat, UT 84531

43 037 31451
Wesgra 8-1
42S 19E 8

Subject: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases

Dear Mr. Howell:

As of January 2009, Wesgra Corporation (Wesgra) has ten (10) Fee Lease Wells (see attachment A) that have recently been added as being in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status.

The Utah Division of Oil, Gas & Mining (Division) also wishes to remind Wesgra of the other outstanding wells that are past due in their non-compliance issues and PA proposals as previously addressed in numerous communications with Wesgra. Most recently a letter sent via certified mail September 29, 2008. Please respond to this matter within 30 days or a Notice of Violation may be issued on these wells (attachment A).

Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Division with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Please note that the Divisions preferred method for showing well integrity is by MIT



Page 2
Wesgra Corporation
March 3, 2009

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

DKD/JP/js
Enclosure
cc: Compliance File
Well File

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITA

ATTACHMENT A

	Well Name	API	Lease Type	Years Inactive
FIRST NOTICE				
1	SAN JUAN FED 8	43-037-30528	FEE	1 year
2	GOODRIDGE 80.1	43-037-30570	FEE	1 year 1 month
3	SAN JAUN FED 10	43-037-30836	FEE	1 year
4	SAN JUAN FED 11	43-037-30837	FEE	1 year
5	GOODRIDGE ESTATE 21	43-037-31344	FEE	1 year
6	GOODRIDGE ESTATE 22-A	43-037-31352	FEE	1 year
7	GOODRIDGE ESTATE 24	43-037-31354	FEE	1 year
8	GOODRIDGE TRUST 21B	43-037-31703	FEE	1 year
9	GOODRIDGE TRUST 24A	43-037-31713	FEE	1 year
10	GOODRIDGE TRUST 96-1	43-037-31782	FEE	1 year
PENDING NOTICE OF VIOLATION				
	WESGRA 8-1	43-037-31451	FEE	12 years 5 months
	WESGRA 8-2	43-037-30529	FEE	12 years 4 months
	GOODRIDGE 91-2	43-037-31605	FEE	12 years 5 months
	GOODRIDGE 91-12	43-037-31637	FEE	12 years 5 months
	GOODRIDGE 1	43-037-31647	FEE	12 years 5 months
	GOODRIDGE 91-7	43-037-31613	FEE	12 years 5 months
	J&L 3-X	43-037-31669	FEE	20 years 11 months
	GOODRIDGE 81-3	43-037-30960	FEE	11 years 5 months
	J&L 3	43-037-31207	FEE	21 years 11 months
	NORDEEN 5	43-037-20722	FEE	3 years 1 month
	NORDEEN 3	43-037-30149	FEE	3 years 1 month
SECOND NOTICE				
	NORDEEN 81-5	43-037-30958	FEE	4 years 10 months
	SAN JUAN FED 3	43-037-30420	FEE	2 years 7 months
	SAN JUAN TRACT 4-2X	43-037-30733	FEE	2 years 3 months
	NORDEEN 86-6	43-037-31254	FEE	2 years 6 months