

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS WELL LOG ELECTRIC LOGS FILE  WATER SANDS LOCATION INSPECTED SUB REPORT/abd.

8-31-88 footages changed

DATE FILED 7-07-88

LAND: FEE & PATENTED **FEE** STATE LEASE NO. PUBLIC LEASE NO. INDIAN

DRILLING APPROVED: 8-10-88 (CAUSE NO.156-3)

SUDDEN IN:

COMPLETED: 10-24-89 OPA PUT TO PRODUCING.

INITIAL PRODUCTION

GRAVITY API

GOR

PRODUCING ZONES

TOTAL DEPTH

WELL ELEVATION

DATE ABANDONED OPA 10-24-89

FIELD: MEXICAN HAT

UNIT

COUNTY: SAN JUAN

WELL NO. KIPLING-GOODRIDGE 30 API NO. 43-037-31449

LOCATION 58' FNL FT. FROM (N) (S) LINE. 2007' FWL FT. FROM (E) (W) LINE. NE NW 1/4 - 1/4 SEC 8

221'

1778'

TWP	RGE	SEC	OPERATOR	TWP	RGE	SEC	OPERATOR
-----	-----	-----	----------	-----	-----	-----	----------

42S	19E	8	KIPLING INCORPORATED
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STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

(Other instructions on reverse side)

**RECEIVED**  
APR 12 1988  
DEEPEN

APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK

1a. Type of Work  
DRILL  DEEPEN  PLUG BACK

h. Type of Well  
Oil Well  Gas Well  Other  DIVISION OF OIL, GAS & MINING  
Single Zone  Multiple Zone

2. Name of Operator  
Kipling, Inc.

3. Address of Operator  
Rt. 7, Box 2241 Boerne, Tx. 78006

4. Location of Well (Report location clearly and in accordance with any State requirements.)\*  
At surface 50 ft. FNL 1878 ft. FWL NEW  
At proposed prod. zone same

14. Distance in miles and direction from nearest town or post office\*  
1 mile east of Mexican Hat

15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)  
50 ft. from west lease line

18. Distance from proposed location to nearest well, drilling, completed, or applied for, on this lease, ft.  
400'

21. Elevations (Show whether DF, RT, GR, etc.)  
4067

5. Lease Designation and Serial No.

private

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

Kipling-Goodrich

9. Well No.

30

10. Field and Pool, or Wildcat

Mexican Hat/Goodrich

11. Sec., T., R., M., or Blk. and Survey or Area  
Pool

T42S R19E Sec 8

12. County or Parrish 13. State

San Juan, Utah

16. No. of acres in lease 6.265  
17. No. of acres assigned to this well all spacing rules lifted in Mex. Hat field

19. Proposed depth 350' Goodrich  
20. Rotary or cable tools rotary

22. Approx. date work will start\*  
June 1988

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
6 3/4	5 1/2	14.0	200	18 sacks

- 3.1 The top of the Goodrich formation is expected to be at 205 ft.
- 3.2 We will drill to the top of the Goodrich and circulate cement to the surface thus protecting all formations above the oil zone.
- 3.3 It is standard drilling procedure in the field not to use BOPs as all pressure is depleted.
- 3.4 Not applicable.
- 3.5 The well will be drilled with air.
- 3.6 Visual analysis of circulated cuttings.
- 3.7 Bottom hole pressure possibly 5-10 lbs. No known hazardous gases, temperatures, or pressures.
- 3.8 No unusual facets about the well.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed Quincy P. Sanders Title Secy-tres. Date (512) 537-9150 4/07/88

(This space for Federal or State office use)

Permit No. \_\_\_\_\_ Approval Date APPROVED BY THE STATE

Approved by \_\_\_\_\_ Title OF UTAH DIVISION OF OIL, GAS, AND MINING

Conditions of approval, if any: \_\_\_\_\_

DATE: \_\_\_\_\_  
BY: \_\_\_\_\_

\*See Instructions On Reverse Side  
WELL SPACING: Case No. 1563

COMPANY Kipling, Inc.

LEASE Kipling - GOODRICH WELL NO. 41 30

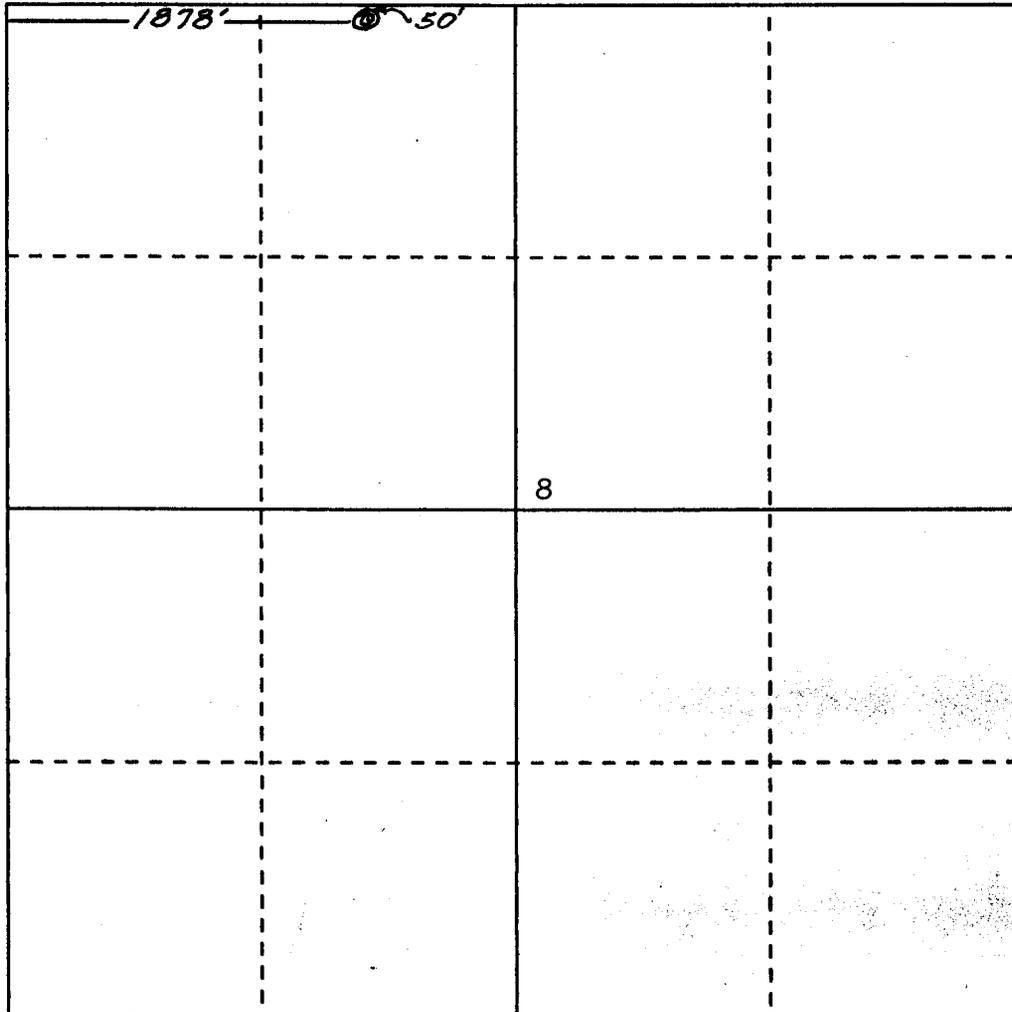
SEC. 8 T. 42 S. R. 19 E., S.L.M.

LOCATION 50 FEET FROM THE NORTH LINE and  
1878 FEET FROM THE WEST LINE.

ELEVATION 4067

SAN JUAN COUNTY

UTAH



SCALE - 1 INCH EQUALS 1000 FEET

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



*James P. Leese*  
Registered Land Surveyor.  
James P. Leese  
Utah Reg. No. 1472

31 March 19 88

OPERATOR Kipling, Inc. DATE 4-21-88

WELL NAME Kipling-Goodridge 30

SEC NENW 8 T 42S R 19E COUNTY San Juan

43-037-31449  
API NUMBER

Free  
TYPE OF LEASE

CHECK OFF:

(Kipling Bond) ✓

PLAT

BOND

NEAREST WELL

LEASE

FIELD

POTASH OR OIL SHALE

PROCESSING COMMENTS:

nearest well ok under cause no. 156-3  
air drilled / 09-944 (A50074)  
received bond approval 6-7-88. Wesgra  
Presite done on 6-23-88.  
Bond received 8-5-88

APPROVAL LETTER:

SPACING:  R615-2-3 \_\_\_\_\_ UNIT

R615-3-2

156-3 4-15-80  
CAUSE NO. & DATE

R615-3-3

STIPULATIONS:

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Kipling, Inc.

Rt. 7, Box 2241  
Boerne, Texas 78006  
(512) 537-9150 or 628-1352

RECEIVED  
APR 25 1988

DIVISION OF  
OIL, GAS & MINING

April 21, 1988

Ms. Arlene Soliz  
Utah Board of Oil, Gas & Mining  
Division of Permitting  
Suite 350, 3 Triad Center  
355 W. North Temple  
Salt Lake City, Utah 84180-1203

Dear Arlene:

If Mr. Skeen submits to you the enclosed letter, will this satisfy your bonding requirements? If the letter meets with your approval, Kipling, Inc. will reassign an interest to Wesgra Corporation.

Please look it over, and I will telephone you on Monday.

Sincerely,

  
John Sanders

Utah Board of Oil, Gas & Mining  
Division of Permitting  
Suite 350, 3 Triad Center  
355 W. North Temple  
Salt Lake City, Utah 84180-1203

Dear Sirs:

I have designated Kipling, Inc. as operator on the North one-half of the Goodrich lease, Tract "B", that I own and as described below:

Beginning at Cor. No. 3 of Monticello Placer, M.S. No. 6651, located South, 42.68 chs. and East, 8.05 chs. from Sec. Cor. 5, 6, 7, and 8, thence N. 14 45'E., 2.45 chs., N. 23 31 E. 32.71 chs. N. 36 00' E., 12.70 chs. to Meander Cor. of Secs. 5 and 8, thence with protracted description East, 4.50 chs. to Medial Line of San Juan River from 1959 Aerial Photos, thence along Medial Line S. 42 33' W., 12.01 chs., S. 34 04'W., 3.00 chs., S. 23 04'W., 34.02 chs. West 2.50 chs. to point of beginning, containing 12.53 acres, except that land to the North of the line from the North-east corner of Monticello Patented Placer mining claim as shown on MS-6661, East to the Medial line of the San Juan Rive, T. 42 S., R. 19 E., SLM.

I will be receiving royalties from this lease, and I have instructed my bank, Capitol Bank & Trust, P.O. Box 94790, Oklahoma City, OK 73143, to allow my bond to cover those wells drilled by Kipling, Inc. on said lease.

Sincerely,

Bill Skeen  
Wesgra Corporation

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

STATE OFFICE: UTAH  
SERIAL NO.:

and hereby designates

NAME: Kipling, Inc.  
ADDRESS: Rt. 7, Box 2241  
Boerne, Tx. 78006

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the authorized officer may serve written or oral instructions in securing compliance with the Operating Regulations (43 CFR 3160) with respect to (describe acreage to which this designation is applicable):

The North half of the Following:

Beginning at Cor. No. 3 of Monticello Placer, M.S. No. 6651, located South, 42.68 chs. and East, 8.05 chs. from Sec. Cor. 5, 6, 7, and 8, thence, N. 14°45' E., 2.45 chs., N. 23°31' E. 32.71 chs., N. 36°00' E., 12.70 chs, to Meander Cor. of Secs. 5 and 8, thence with protracted description East, 4.50 chs. to Medial Line of San Juan River from 1959 Aerial Photos, thence along Medial Line s. 42°33' W., 12.01 chs., S. 34°04' W., 3.00 chs., S. 23°04' W., 34.02 chs. West 2.50 chs. to point of beginning, containing 12.53 acres, except that land to the North of the line from the North-east corner of Monticello Patented Placer mining claim as shown on MS-6661, East to the Medial line of the San Juan River.

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the authorized officer of any change in the designated operator.

by:   
William Skeen

(Signature of lessee)

President, Wesgro Corp.

(Address)

328-88  
(Date)

This form does not constitute an information collection as defined by 44 U.S.C. 3502 and thereto does not require OMB approval.



STATE OF UTAH  
NATURAL RESOURCES  
Water Rights

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Robert L. Morgan, State Engineer

Southeastern Area • 453 S. Carbon Avenue • P.O. Box 718 • Price, UT 84501-0718 • 801-637-1303

**RECEIVED**  
JUN 20 1988

June 17, 1988

**DIVISION OF  
OIL, GAS & MINING**

Division of Oil, Gas & Mining  
Attn: Lecia Romero  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

Re: Kipling Inc.  
Tract B Wells #22, #26 and #30

Dear Lecia:

The enclosed letter will serve as notice from this office that the proposed water right 09-944 (A50074) in the name of Mexican Hat Association Inc., can be used to provide water for the drilling of these proposed wells.

If you have any questions concerning this matter, please feel free to contact me.

Sincerely,

Mark P. Page  
Area Engineer

Enclosure  
MPP/mjk

RECEIVED

JUN 16 1988

WATER RIGHTS  
PRICE

Division of Water Rights  
P.O. Box 718  
Price, UT 84501

Subject: Authorization for culinary water usage

Gentlemen:

The following Company has requested and received authorization from the undersigned to use culinary water from the township of Mexican Hat, Utah, for the purpose of drilling oil wells.

Water Right No. 09-944

Company: *Kipling Inc*  
*P.O. Box 396*  
*Mexican Hat, Ut 84531*

Amount Allocated: *20,000 gal.*

Time Period: *June thru Dec, 1988*

Well Name: *Goodridge/Kipling Tract B N2S 22, 26, 30*

Surveyed Location:  
*T42S R19E Sec 8*

*725 FNL 1394 FWL*

*#26*  
*382 FNL 1650 FWL*

Very truly yours,

*50 FNL 1878 FWL*  
*#30*

SAN JUAN SPECIAL SERVICE DIST. #1

*Luther P. Risenhoover*

Luther P. Risenhoover, President

Kipling, Inc.

RECEIVED  
JUL 7 1988

DIVISION OF  
OIL, GAS & MINING

Rt. 7, Box 2241  
Boerne, Texas 78006  
(512) 537-9150 or 628-1352

July 5, 1988

Dear Arlene,

We are going to permit only 3 wells -  
# 28, #26, + # 30 as originally planned.  
The uncertainty of drilling any more is too  
great, and should we drill more, there  
will be enough time to permit as we wait  
test & gather supplies.

Enclosed are the revised APDs for  
these wells.

Thank you,

Ottie Sanders

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

(Other instructions on reverse side)

3

5. Lease Designation and Serial No.

private

6. If Indian, Allottee or Tribe Name

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

7. Unit Agreement Name

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

8. Farm or Lease Name

Kipling-Goodrich

2. Name of Operator

Kipling, Inc.

9. Well No.

30

3. Address of Operator

P.O. Box 396 Mexican Hat, Utah 84531

10. Field and Pool, or Wildcat

Mexican Hat/Goodrich

4. Location of Well (Report location clearly and in accordance with any State requirements.)\*

At surface

50 ft. FNL 2007 ft. FWL

11. Sec., T., R., M., or Blk. and Survey or Area

Pool

At proposed prod. zone

same

T42S R19E Sec 8

14. Distance in miles and direction from nearest town or post office\*

1 mile east of Mexican Hat

12. County or Parrish 13. State

San Juan, Utah

15. Distance from proposed\* location to nearest property or lease line, ft. (Also to nearest drig. line, if any)

50 ft. from west lease line

16. No. of acres in lease

6.265

17. No. of acres assigned to this well

all spacing rules lifted in Mex. Hat field

18. Distance from proposed location\* to nearest well, drilling, completed, or applied for, on this lease, ft.

11'

19. Proposed depth

350' Goodridge

20. Rotary or cable tools

rotary

21. Elevations (Show whether DF, RT, GR, etc.)

4067

22. Approx. date work will start\*

Aug. 1, 1988

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
6 3/4	5 1/2	14.0	200	18 sacks

- 3.1 The top of the Goodrich formation is expected to be at 205 ft.
- 3.2 We will drill to the top of the Goodrich and circulate cement to the surface thus protecting all formations above the oil zone.
- 3.3 It is standard drilling procedure in the field not to use BOPs as all pressure is depleted.
- 3.4 Not applicable.
- 3.5 The well will be drilled with air.
- 3.6 Visual analysis of circulated cuttings.
- 3.7 Bottom hole pressure possibly 5-10 lbs. No known hazardous gases, temperatures, or pressures.
- 3.8 No unusual facets about the well.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed: *Clayton P. Sanders*

Title: Secy-tres.

(801) 683-2270  
Date: 7/03/88

(This space for Federal or State office use)

Permit No. 43-037-31449

Approved by: \_\_\_\_\_  
Conditions of approval, if any:

Title: \_\_\_\_\_

RECEIVED APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

JUL 7 1988 DATE 8-10-88

By: *John R. Bay*

\*See Instructions On **WELL SPACING**: Case No. 156-3

COMPANY KIPLING, INC.

LEASE KIPLING GOODRICH WELL NO. 30

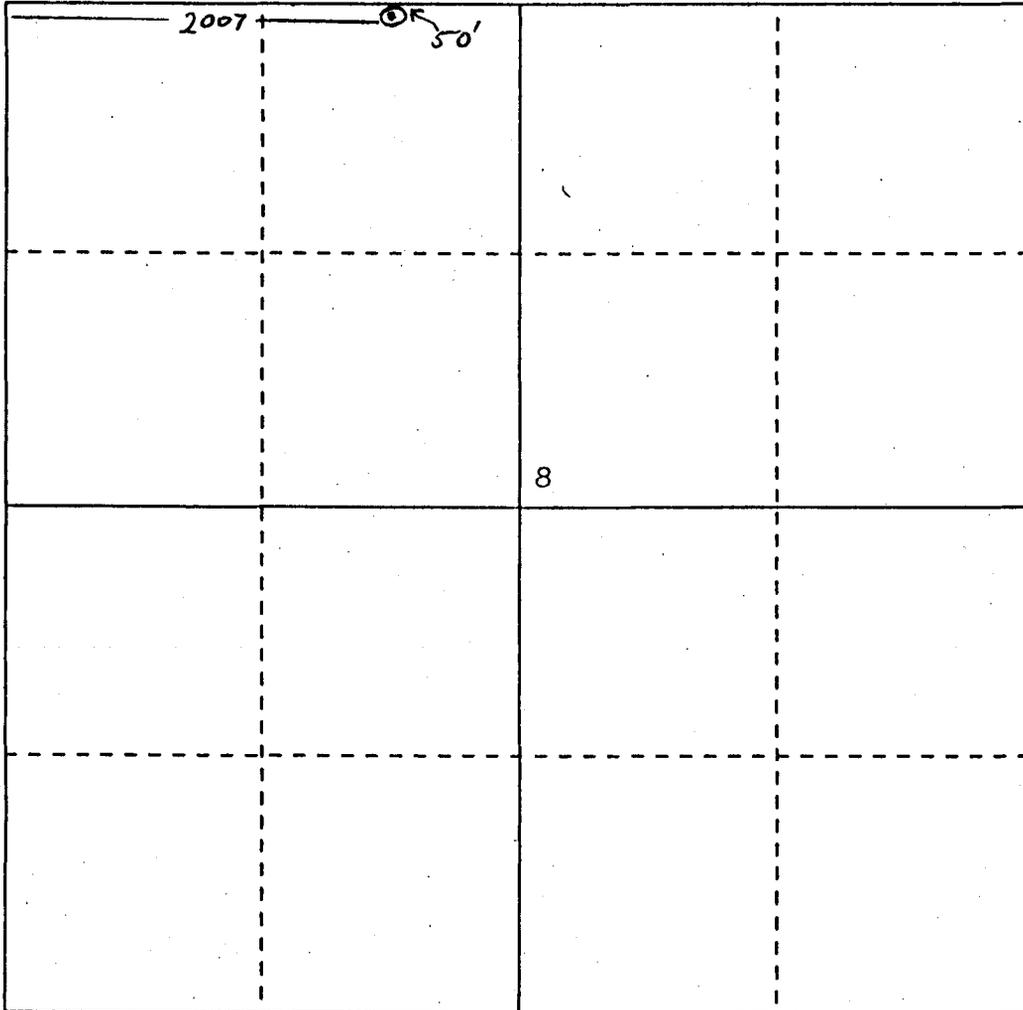
SEC. 8 T. 42 S. R. 19 E, S.L.M.

LOCATION 50 FEET FROM THE NORTH LINE and  
2007 FEET FROM THE WEST LINE.

ELEVATION 4067

SAN JUAN COUNTY

UTAH



SCALE - 1 INCH EQUALS 1000 FEET

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*Douglas E. Peterson*  
Registered Land Surveyor  
#4780

DIVISION OF  
OIL, GAS & MINING

RECEIVED  
JUL 7 1988

Surveyed *Douglas E. Peterson* 7-1, 1988

**RECEIVED**  
JUL 13 1988

DRILLING LOCATION ASSESSMENT

State of Utah  
Division of Oil, Gas & Mining

DIVISION OF  
OIL, GAS & MINING

OPERATOR: Kipling Inc WELL NAME: Kipling Goodrich #30  
QTR/QTR: \_\_\_\_\_ SECTION: 8 TWP: 42S RANGE: 19E  
COUNTY: San Juan FIELD: Mexican Hat 50 FN L 2007 FWL  
SFC OWNER: Goodridge Estate LEASE #: FEE  
SPACING: \_\_\_\_\_ F SECTION LINE \_\_\_\_\_ F QTR/QTR LINE \_\_\_\_\_ F ANOTHER WELL \_\_\_\_\_  
INSPECTOR: Chip Hutchinson DATE & TIME: June 23 1988  
PARTICIPANTS: John Sanders

REGIONAL SETTING/TOPOGRAPHY: @ 1/2 mi NE of Mexican Hat along west side of San Juan River

LAND USE

CURRENT SURFACE USE: NA

PROPOSED SURFACE DISTURBANCE: 50'x50' w/ 10x10 pit

AFFECTED FLOODPLAINS AND/OR WETLANDS: San Juan River flood plain

FLORA/FAUNA: lizards, birds, beavers, Coyote, Tamarisk, Russian Olive, willow  
REEDS

ENVIRONMENTAL PARAMETERS

GEOLOGY

SOIL TYPE AND CHARACTERISTICS: Red sandy silty clay soil

SURFACE FORMATION & CHARACTERISTICS: Cedar Mesa Red sandstone of unconsolidated & broken out crops

EROSION/SEDIMENTATION/STABILITY:

OK stable area

SUBSURFACE GEOLOGY

OBJECTIVE(S)/DEPTH(S): @ 350 Goodridge Sand

ABNORMAL PRESSURES - HIGH AND LOW: None anticipated

CULTURAL RESOURCES/ARCHAEOLOGY: Non REQUIRED Not any noticeable

WATER RESOURCES: San Juan River 20 ft (#30)

RESERVE PIT

CHARACTERISTICS: 10'x10'x 5'

LINING: Non anticipated

MUD PROGRAM: mist w/soap

DRILLING WATER SUPPLY: Mexican Hat city water

OTHER OBSERVATIONS: area has been cleared of vegetation

STIPULATIONS FOR APD APPROVAL: Notice of Spud surface set  
PEA

ATTACHMENTS



Norman H. Bangarter  
Governor  
Dee C. Hansen  
Executive Director  
Dianne R. Nielson, Ph.D.  
Division Director

# State of Utah

DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
801-538-5340

August 10, 1988

Kipling Incorporated  
P. O. Box 396  
Mexican Hat, Utah 84531

Gentlemen:

Re: Kipling-Goodridge 30 - NE NW Sec. 8, T. 42S, R. 19E - San Juan County, Utah  
50' FNL, 2007' FWL

Approval to drill the referenced well is hereby granted in accordance with the Order of Cause No. 156-3 dated April 15, 1980 subject to the following stipulations.

1. Kipling Incorporated, as designated operator, is the bonded principal on this Application for Permit to Drill. Should this designation change, or a transfer of ownership occur, liability will remain with the designated operator until the Division is notified by a letter of a new bonded principal in reference to this application.

In addition, the following actions are necessary to fully comply with this approval:

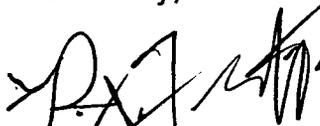
1. Spudding notification within 24 hours after drilling operations commence.
2. Submittal of an Entity Action Form within five working days following spudding and whenever a change in operations or interests necessitates an entity status change.
3. Submittal of the Report of Water Encountered During Drilling, Form OGC-8-X.
4. Prompt notification if it is necessary to plug and abandon the well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or Jim Thompson, Lead Inspector, (Home) 298-9318.
5. Compliance with the requirements of Rule R615-3-22, Gas Flaring or Venting, Oil and Gas Conservation General Rules.

Page 2  
Kipling Incorporated  
Kipling-Goodridge 30  
August 10, 1988

6. Prior to commencement of the proposed drilling operations, plans for facilities for disposal of sanitary wastes at the drill site shall be submitted to the local health department. These drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 538-6121.
7. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-037-31449.

Sincerely,



R. A. Firth  
Associate Director, Oil & Gas

lr  
Enclosures  
cc: Branch of Fluid Minerals  
D. R. Nielson  
8159T

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

RECEIVED

AUG 19 1988

**SUNDRY NOTICES AND REPORTS - WELLS**

(Do not use this form for proposals to drill or to deepen or back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for proposals.)

<b>1. OIL WELL</b> <input checked="" type="checkbox"/> <b>GAS WELL</b> <input type="checkbox"/> <b>OTHER</b> <input type="checkbox"/>		<b>5. LEASE DESIGNATION AND SERIAL NO.</b> private
<b>2. NAME OF OPERATOR</b> Kipling, Inc.		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</b>
<b>3. ADDRESS OF OPERATOR</b> P.O. Box 396 Mexican Hat, Utah 84531		<b>7. UNIT AGREEMENT NAME</b>
<b>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)</b> At surface  221 ft. FNL 1778 ft. FWL		<b>8. FARM OR LEASE NAME</b> Kipling-Goodrich
<b>14. API NUMBER</b> 43-037-31449		<b>9. WELL NO.</b> 30
<b>15. ELEVATIONS (Show whether DF, RT, OR, etc.)</b> 4067		<b>10. FIELD AND POOL, OR WILDCAT</b> Mexican Hat/Goodrich Pool
<b>12. COUNTY OR PARISH</b> San Juan		<b>11. SEC., T., R., M., OR S.E. AND SURVEY OR AREA</b> T42S R19E Sec 8
<b>13. STATE</b> Utah		<b>13. STATE</b> Utah

**16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

**17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\***

Change of location at surface

**18. I hereby certify that the foregoing is true and correct**

SIGNED Dorothy P. Sanders TITLE Secy-tres. DATE 8/16/88

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 8-31-88  
BY: [Signature]

\*See Instructions on Reverse Side



# State of Utah

DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Norman H. Bangertter  
Governor

Dee C. Hansen  
Executive Director

Dianne R. Nielson, Ph.D.  
Division Director

355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
801-538-5340

October 24, 1989

Kipling Incorporated  
P.O. Box 396  
Mexican Hat, Utah 84531

Gentlemen:

Re: Kipling-Goodridge #30, Sec.8, T.42S, R.19E, San Juan County, Utah  
API No. 43-037-31449

Due to excessive time delay in commencing drilling operation, approval to drill the subject well is hereby rescinded, effective immediately.

Please note that a new Application for Permit to Drill must be filed with this office for approval prior to the commencement of any future work on the subject location.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division of Oil, Gas and Mining immediately.

Sincerely,

A handwritten signature in cursive script that reads "Don T. Staley".

Don T. Staley  
Administrative Supervisor

TAS/lde  
cc: D.R. Nielson  
R.J. Firth  
Well File  
HOI2/2