

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Howell Oil Co.

3. ADDRESS OF OPERATOR
 P.O. Box 363, Mexican Hat, Utah 84531

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 At surface 1626' from the north line
 1210' from the east line
 At proposed prod. zone SENE

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 one half mile

16. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 200'

16. NO. OF ACRES IN LEASE 100

17. NO. OF ACRES ASSIGNED TO THIS WELL 2

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 800'

19. PROPOSED DEPTH 230+ Goodridge

20. ROTARY OR CABLE TOOLS rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4246'

22. APPROX. DATE WORK WILL START* when approved

5. LEASE DESIGNATION AND SERIAL NO.
 U-7303

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
 Gebauer-Groom

9. WELL NO.
 48

10. FIELD AND POOL, OR WILDCAT
 Mexican Hat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 sec 7, 425. 19E

12. COUNTY OR PARISH | 13. STATE
 San Juan | Utah

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11 in	7 5/8	23 pd	21 ft	7 sacks
6 3/4	4 1/2	9 1/2	top of zone	25 sacks or more

- 1, 2, 4, 5, 8, 9
 - 3. surface formation cupai
 - 6. estimated top of geological formation Goodridge 200ft plus
 - 7. estimated depth of anticipated water, oil, or gas Goodridge line 200 ft plus
 - 10. pressure equipment, none, these shallow carry little or no pressure
 - 11. circulating medium, air and foam
 - 12. testing, logging -- samples only
 - 13. abnormal pressures or temperatures, none-- no hydrogen sulfite
23. Estimated starting date reasonable time after approval
 Duration of drilling six to ten days

RECEIVED
 JUL 26 1988

DIVISION OF OIL, GAS & MINING

IN ABOVE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED W.E. Steen TITLE V-President DATE 7-18-88

(This space for Federal or State office use)

PERMIT NO. 43-037-31448 APPROVAL DATE _____

APPROVED BY _____ TITLE _____

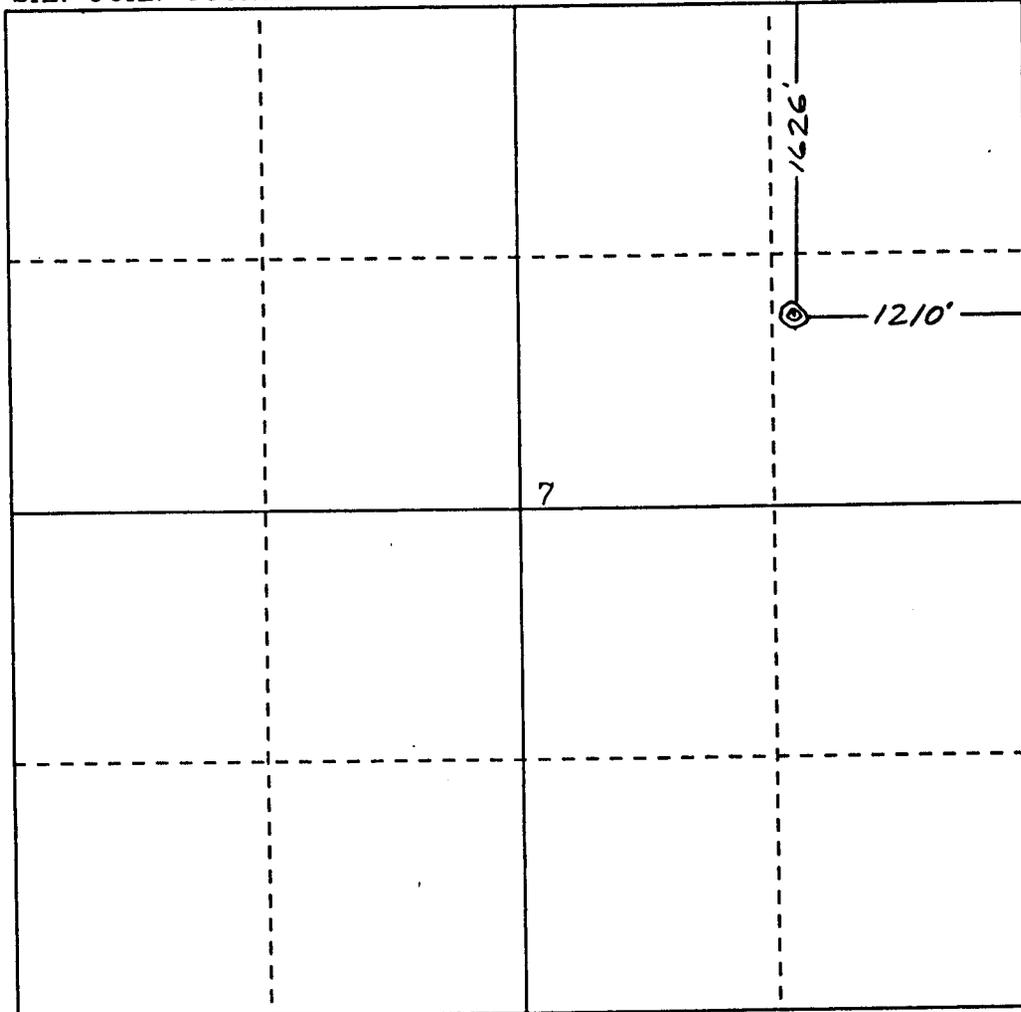
CONDITIONS OF APPROVAL, IF ANY: _____

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
 DATE: 7-29-88
 BY: John R. Dyer
 WELL SPACING: Clause No. 156-3

*See Instructions On Reverse Side

COMPANY Howe?? C.O.
~~HOWE OIL CORPORATION~~
 LEASE GEBAUER-GROOM WELL NO. 48
 SEC. 7 T 42 SOUTH R 19 EAST, S.L.M.
 LOCATION 1626 FEET FROM THE NORTH LINE and
1210 FEET FROM THE EAST LINE.
 ELEVATION 4246

SAN JUAN COUNTY UTAH



SCALE - 1 INCH EQUALS 1000 FEET

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

James P. Leese

Registered Land Surveyor.
 James P. Leese
 Utah Reg. No. 1472



26 June

19 88

RECEIVED
 JUL 26 1988
 DIVISION OF
 OIL, GAS & MINING

OPERATOR Howell Oil Company DATE 7-26-88

WELL NAME Gebauer-Groom 48

SEC SENE 7 T 42S R 19E COUNTY San Juan

43-037-31448
API NUMBER

Fed.
TYPE OF LEASE

CHECK OFF:

PLAT

ok per Bjm
 BOND

NEAREST WELL

LEASE

FIELD

POTASH OR OIL SHALE

PROCESSING COMMENTS:

Nearest well ok under Cause No. 156-3
Water permit ok

APPROVAL LETTER:

SPACING: R615-2-3 _____ UNIT _____ R615-3-2

156-3 4-15-80 R615-3-3
CAUSE NO. & DATE

STIPULATIONS:



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangarter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

July 29, 1988

Howell Oil Company
P. O. Box 363
Mexican Hat, Utah 84531

Gentlemen:

Re: Gebauer-Groom 48 - SE NE Sec. 7, T. 42S, R. 19E - San Juan County, Utah
1626' FNL, 1210' FEL

Approval to drill the referenced well is hereby granted in accordance with the Order of Cause No. 156-3 dated April 15, 1980.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification within 24 hours after drilling operations commence.
2. Submittal of an Entity Action Form within five working days following spudding and whenever a change in operations or interests necessitates an entity status change.
3. Submittal of the Report of Water Encountered During Drilling, Form OGC-8-X.
4. Prompt notification if it is necessary to plug and abandon the well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or Jim Thompson, Lead Inspector, (Home) 298-9318.
5. Compliance with the requirements of Rule R615-3-22, Gas Flaring or Venting, Oil and Gas Conservation General Rules.
6. Prior to commencement of the proposed drilling operations, plans for facilities for disposal of sanitary wastes at the drill site shall be submitted to the local health department. These drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 538-6121.

Page 2
Howell Oil Company
Gebauer-Groom 48
July 29, 1988

7. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-037-31448.

Sincerely,



R. J. Firth
Associate Director, Oil & Gas

lr
Enclosures
cc: Branch of Fluid Minerals
D. R. Nielson
8159T

Wesgra Corporation
Well No. Gebauer-Groom 48
Sec. 7, T. 42 S., R. 19 E, SLB&M
San Juan County, Utah
Lease U-7303

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Wesgra Corporation is considered to be the operator of the above well, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by Bond No. 4123939 (Principal - Wesgra Corporation).

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

B. SURFACE USE PLAN

No topsoil will be stockpiled.

An earthen berm (at least 6 inches high) will be constructed along the northern and eastern sides of the location to control any oil spills.

The existing U-7303 tank battery will be utilized for production and all flowlines will be buried.

Portable tanks and tanks mounted on trailers will not be authorized for oil storage for more than an initial 30-day testing period.

During abandonment, the location will be ripped 2 inches deep and seeded with 1 pound of fourwing saltbush.

If at any time the facilities located on public lands authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change) the Bureau of Land Management will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental, or other financial obligation determined by the authorized officer.

NOTIFICATIONS

Notify the San Juan Resource Area, at (801) 587-2144 for the following:

2 days prior to commencement of dirt work, construction or reclamation;

1 day prior to spudding;

Notify the Moab District Office, Branch of Fluid Minerals at (801) 259-6111 for the following:

No well abandonment operations will be commenced without the prior approval of the District Manager. In the case of newly drilled dry holes, and in emergency situations, verbal approval can be obtained by calling the following individuals, in the order listed:

Dale Manchester, Petroleum Engineer	Office Phone: (801) 259-6111
	Home Phone: (801) 259-6239
Eric Jones, Petroleum Engineer	Office Phone: (801) 259-6111
	Home Phone: (801) 259-2214

If unable to reach the above individuals including weekends, holidays, or after hours please call the following:

Lynn Jackson, Chief, Branch of Fluid Minerals

Office Phone: (801) 259-6111
Home Phone: (801) 259-7990

Paul Brown, I&E Coordinator

Office Phone: (801) 259-6111
Home Phone: (801) 259-7018

24 hours advance notice is required for all abandonments.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

SEP 2 1988

2. NAME OF OPERATOR
Howell-Wesgra Oil Co.

DIVISION OF
OIL, GAS & MINING

3. ADDRESS OF OPERATOR
P.O. Box 367, Mexican Hat, Utah 84531

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

- TEST WATER SHUT-OFF
- FRACTURE TREAT
- SHOOT OR ACIDIZE
- REPAIR WELL
- PULL OR ALTER CASING
- MULTIPLE COMPLETE
- CHANGE ZONES
- ABANDON*
- (other)

-
-
-
-
-
-
-
-

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The following wells 43, 48, 37, 29, 38 are to be drilled under the Howell*Wesgro name, but wells to be operated in the past by Howell

9-10-88 Per R. T. Smith this will be a new operator and the above wells will go to Howell-Wesgro. BOM is coming under Wesgro.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Wesgro TITLE V-President DATE 8-20-88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

43-037-31448

90

3160-14
(rev 1986)
(serialy 9-593)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

INDIVIDUAL WELL RECORD

Sec. 7

T. 42 S.

R. 19 E.

SLB& Mer.

		0	
7			

Date DEC 22 1988

Ref. No. _____

FEDERAL

State Utah

Lease No. 7303

County San Juan

Lessee Wesgra Corp. 100%

Field Mexican Hat

Operator Wesgra Corp.

Unit/CA _____

Well Name & No. Gebauer-Groom 48

District Moab

A.P.I. Well No. 43-037-31448

Subdivision SENE

Location [REDACTED] 950 FNL 940 FEL

Date Drilling Approved DEC 22 1988 Well Elevation 4246 Feet

Date Drilling Commenced _____ Total Depth [REDACTED] Feet

Date Drilling Ceased _____ Initial Production _____

Completed For Production _____ Gravity A.P.I. _____

Abandonment Approved (Final) _____ Initial Reservoir Pressure _____

GEOLOGIC FORMATIONS

PRODUCTIVE HORIZONS

SURFACE
Supai

LOWEST TESTED

NAME

DEPTHS

CONTENTS

SURFACE MANAGEMENT AGENCY	<u>BLM</u>
MINERAL OWNERSHIP	<u>BLM</u>
LEASE EXPIRATION	<u>2/28/79</u>

WELL STATUS

YEAR	JAN.	FEB.	MARCH	APRIL	MAY	JUNE	JULY	AUG.	SEPT.	OCT.	NOV.	DEC.
1988												
1987	1987											

Production Memorandum 7/15/85 Lease Extension Memorandum *8/21/74 Confirmation _____

Remarks *Lease Extended Indefinitely

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
DEC 27 1988
DIVISION OF OIL, GAS & MINING

APPLICATION FOR PERMIT TO DRILL **PLUG BACK**

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Wesgra Corp

3. ADDRESS OF OPERATOR
 P.O. Box 367, Mexican Hat Utah

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface *ALJ 9/2/88* 1626-1113 from the north line
 1210-915* from the east line
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 one half mile

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 700'

16. NO. OF ACRES IN LEASE 160

17. NO. OF ACRES ASSIGNED TO THIS WELL two

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 200'

19. PROPOSED DEPTH 230 or more

20. ROTARY OR CABLE TOOLS rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4246'

22. APPROX. DATE WORK WILL START* when approved

5. LEASE DESIGNATION AND SERIAL NO.
 U-7303

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
 Gebauer-Groom

9. WELL NO.
43 48 ALJ 9/2/88

10. FIELD AND POOL, OR WILDCAT
 Mexican Hat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 sec 7, 42S, 19E

12. COUNTY OR PARISH San Juan

13. STATE Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *Gene Nodine* TITLE President DATE 7-19-88

(This space for Federal or State office use)
 PERMIT NO. 43-037-31448 APPROVAL DATE _____

APPROVED BY /s/ Gene Nodine TITLE DISTRICT MANAGER DATE DEC 22 1988

FLAS... GAS... 4-A CONDITIONS OF APPROVAL ATTACHED
 DATED 11/10/88

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DOGM

Wesna ~~LLC~~ Corp.
Hwy 117 / 160

COMPANY ~~WESNA OIL CORPORATION~~

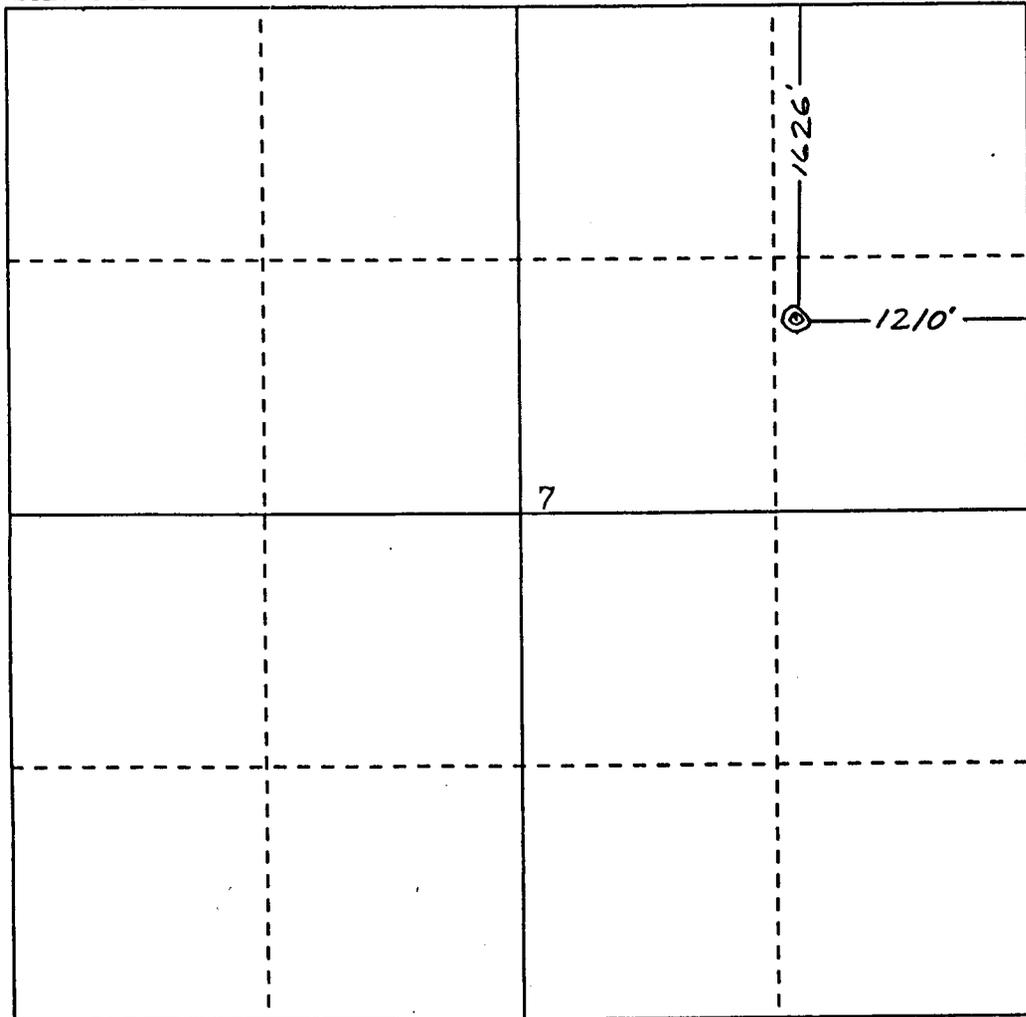
LEASE _____ WELL NO. 48

SEC. 7, T. 42 SOUTH, R. 19 EAST, S.L.M.

LOCATION 1626 FEET FROM THE NORTH LINE and
1210 FEET FROM THE EAST LINE.

ELEVATION 4246

SAN JUAN COUNTY UTAH



SCALE - 1 INCH EQUALS 1000 FEET

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

James P. Leese

Registered Land Surveyor.
James P. Leese
Utah Reg. No. 1472



26 June, 19 88

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

U-7303

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Gebauer-Groom

9. WELL NO.

48

10. FIELD AND POOL, OR WILDCAT

Mexican Hat

11. SEC., T., R., M., OR BLK. AND
SUBST. OR AREA

Sec 7, 42S, 19E

12. COUNTY OR PARISH 13. STATE

San Juan

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Wesgra Corporation

3. ADDRESS OF OPERATOR
P.O. Box 367, Mexican Hat, Utah 84531

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

950' from the north line
940' from the east line

14. PERMIT NO.
43-037-31448

15. ELEVATIONS (Show whether of, ft, or, etc.)
4172'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other) time extension

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Request permission for an extension of time to drill Gebauer-Groom # 48 - 90 days from 12-7-89

At the behist of BLM we are moving 48 to a new site, survey map of new location enclosed.

In the event that commercial production does not come in from the Goodridge or Little loop zones, we could like permission to go on down to the Horn lime around 900' or the upper desert creek 1000' plus.

Thanks

OIL AND GAS	
DRN	RIF
✓ JRB	GLH
DTS ✓	SLS
	3-LCR ✓
2-TAS	
3-MICROFILM	
4-FILE	

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE President

DATE 12-7-89

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

Federal approval of this action
is required before commencing
operations.

DATE: 12-20-89

*See Instructions on Reverse Side [Signature]

COMPANY WESGRO OIL COMPANY

LEASE GIBAUER - GROOM WELL NO. 4 8

SEC. 7 T. 42 S. R. 19 E, S.L.M.

RECEIVED
DEC 11 1939

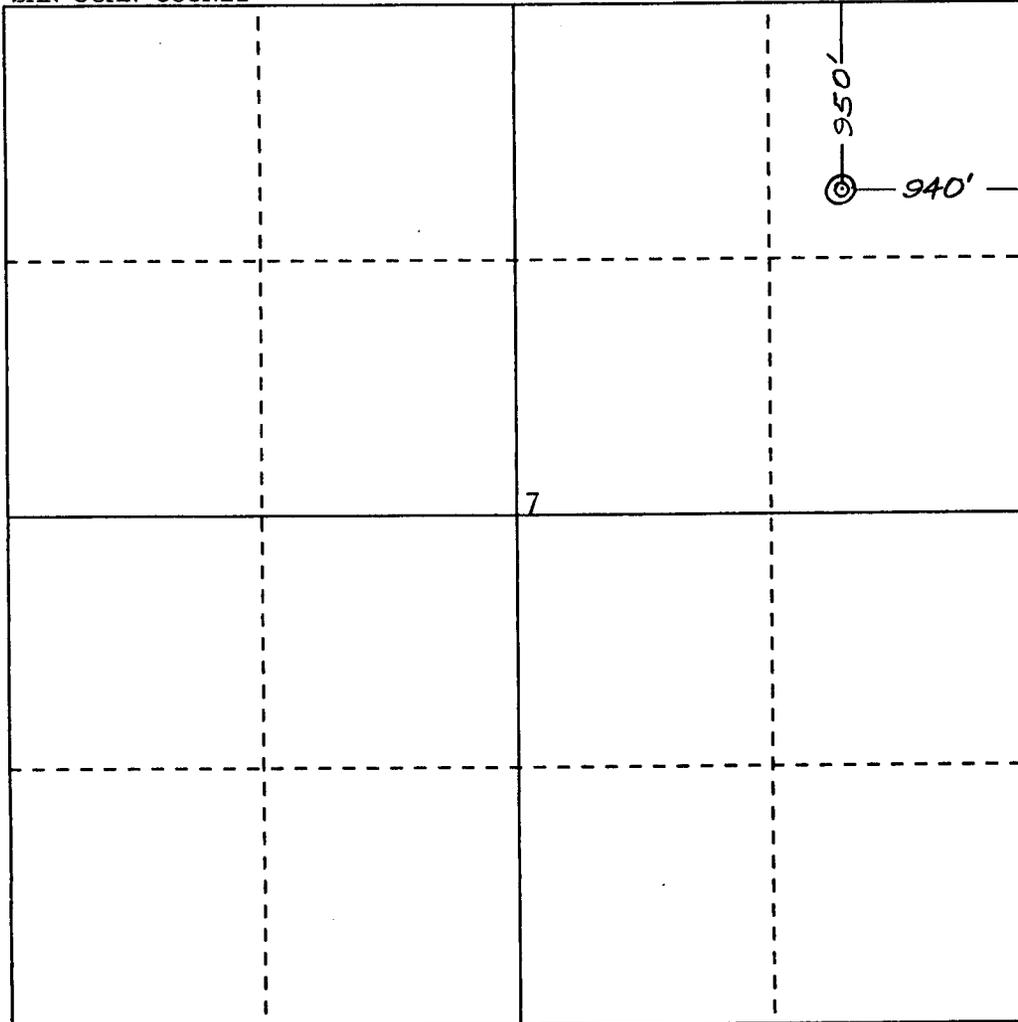
LOCATION 950 FEET FROM THE NORTH LINE and
940 FEET FROM THE EAST LINE.

DIVISION OF
OIL, GAS & MINING

ELEVATION 4172

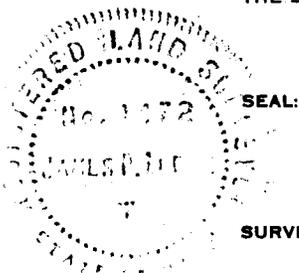
SAN JUAN COUNTY

UTAH



SCALE - 1 INCH EQUALS 1000 FEET

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



SEAL:

James P. Lease
 Registered Land Surveyor.
 James P. Lease
 Utah Reg. No. 1472

SURVEYED 20 May 19 88

DIVISION OF OIL, GAS AND MINING

API NO. 43-037-31448

SPUDDING INFORMATION

NAME OF COMPANY: WESGRA OIL CORPORATION

WELL NAME: GEBAUER-GROOM #48

SECTION NENE 7 TOWNSHIP 42S RANGE 19E COUNTY SAN JUAN

DRILLING CONTRACTOR QUALITY DRILLING COMPANY

RIG # 1

SPUDDED: DATE 3/20/90

TIME 3:00 p.m.

How ROTARY

DRILLING WILL COMMENCE _____

REPORTED BY BILL SKEEN

TELEPHONE # 683-2298

DATE 3/20/90 SIGNED TAS TAKEN BY: VLC

ENTITY ACTION FORM - DOGM FORM 6

OPERATOR Wes Gra Oil Corp

OPERATOR CODE 4-k060



ADDRESS P.O. Box 367
Mexican Hat, Utah 84531

PHONE NO. 801, 633-2493
405 521-8950

OPERATORS MUST COMPLETE FORM UPON SPUDDING NEW WELL OR WHEN CHANGE IN OPERATIONS OR INTERESTS NECESSITATES CHANGE IN EXISTING ENTITY NUMBER ASSIGNMENT.

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	11004	11004	43-037-31448	Gebauer-Groom #48	N.E.	7	42S	19E	San Juan	3-20-90	4-5-90
COMMENTS: Federal-Lease Field-Mexican Hat Unit-N/A (Proposed zone EOPSD - Assign Entity 11004 on 4-12-90) for											
COMMENTS:											
COMMENTS:											
COMMENTS:											
COMMENTS:											

- ACTION CODES: A - ESTABLISH NEW ENTITY FOR NEW WELL
 B - ADD NEW WELL TO EXISTING ENTITY
 C - RE-ASSIGN WELL FROM ONE EXISTING ENTITY TO ANOTHER EXISTING ENTITY
 D - RE-ASSIGN WELL FROM ONE EXISTING ENTITY TO A NEW ENTITY
 E - OTHER (EXPLAIN IN COMMENTS SECTION)

(SEE INSTRUCTIONS ON BACK OF FORM)

W. E. Steen
 SIGNATURE
President
 TITLE
4-7-90
 DATE

RECEIVED
APR 30 1990

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

DIVISION OF
OIL, GAS & MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG						5. LEASE DESIGNATION AND SERIAL NO. U 7303	
						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____						7. UNIT AGREEMENT NAME	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESTR. <input type="checkbox"/> Other _____						8. FARM OR LEASE NAME Gebauer-Groom	
2. NAME OF OPERATOR Wesgra Corporation						9. WELL NO. 48	
3. ADDRESS OF OPERATOR P.O. Box 367, Mexican Hat, Utah 84531						10. FIELD AND POOL, OR WILDCAT Mexican Hat	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1626' from the north line At top prod. interval reported below 1210 from the east line At total depth						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA sec 7, 42S, 19E	
14. API NO. 43-037-31448				DATE ISSUED July 29, 88		12. COUNTY San Juan	13. STATE Utah
15. DATE SPUDDED 3-20-90		16. DATE T.D. REACHED 3-30-90		17. DATE COMPL. (Ready to prod.) (Plug & Abd.)		18. ELEVATIONS (DF, RB, RT, GR, ETC.) 4172'	19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVB 690'		21. PLUG BACK T.D., MD & TVB		22. IF MULTIPLE COMPL. HOW MANY	23. INTERVALS DRILLED BY rotary	ROTARY TOOLS	CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVB) Goodridge 202-228 Little Loop 590 to 650'							25. WAS DIRECTIONAL SURVEY MADE no
26. TYPE ELECTRIC AND OTHER LOGS RUN samples only					27. WAS WELL CORED YES <input type="checkbox"/> NO <input type="checkbox"/> (Submit analysis) DRILL STEM TEST YES <input type="checkbox"/> NO <input type="checkbox"/> (See reverse side)		
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT POLLED
10"		28pd	30 ft	12 1/4"	3 sacks		
7 7/8"		24pd	200'	8 3/4"	24 sacks		
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	30. TUBING RECORD		
					SIZE	DEPTH SET (MD)	PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
33. PRODUCTION							
DATE FIRST PRODUCTION 4-6-90		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) pumping				WELL STATUS (Producing or abandoned) PROD	
DATE OF TEST 4-6-90	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BSL. 5 bbl	GAS—MCF. none	WATER—BSL. none	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <i>K.C. Steen</i>		TITLE President			DATE 4-20-90		

See Spaces for Additional Data on Reverse Side

W. E. "Bill" Skeen
Okla City, 1-17-93

Jim would you have some one add the
footage and elevation to this report
the file is in Mexican Hat, and I am
in Okla City,

Thanks

Bill Skeen

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate*
(Other instructions on re-
verse side)

FORM APPROVED
OMB NO. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT..." for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-7303	
2. NAME OF OPERATOR Wesgra Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 310-367, Mexican Hat, Utah 84531		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 490 FML 940 FEL SEC. 7, 42 S. 19 E		8. FARM OR LEASE NAME Gebauer-Groom	
14. PERMIT NO. 4303731448		9. WELL NO. 48	
15. ELEVATIONS (Show whether DP, RT, GR, etc.) 41 72' 64		10. FIELD AND POOL, OR WILDCAT Mexican Hat	
		11. SEC., T., R., M., OR BLK. AND SUBVY OR AREA Sec 7, 42 S, 19 E	
		12. COUNTY OR PARISH San Juan	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(Other) plug & abandon

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

well is no longer commercial



JAN 24 1994

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED W. E. Steen TITLE President DATE 1-17-94

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPL
(Other instructions re-
verse side)

FORM APPROVED
OMB NO. 1004-0135
Expires: September 30, 1990



5. LEASE DESIGNATION AND SERIAL NO.

U-7303

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL GAS WELL OTHER

DIVISION OF

OIL GAS & MINING

2. NAME OF OPERATOR

Wesgra Corporation

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Gebauer-Groom

3. ADDRESS OF OPERATOR

P.O. Box 310-367, Mexican Hat, Utah 84531

9. WELL NO.

48

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

10. FIELD AND POOL, OR WILDCAT

Mexican Hat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 7, 42S, 19E

14. PERMIT NO. 31448
4303731414480

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

12. COUNTY OR PARISH
San Juan

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plugged and abandoned according to BLM regulations
witnessed by BLM personal.

18. I hereby certify that the foregoing is true and correct

SIGNED

W.C. Sker

TITLE

President

DATE

2-10-94

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side