

**RECEIVED**  
 UNITED STATES DEPARTMENT OF THE INTERIOR  
 BUREAU OF LAND MANAGEMENT  
 DIVISION OF OIL, GAS & MINING  
 JUL 5 1988  
 (Other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0136  
Expires August 31, 1985

**APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK**

1a. TYPE OF WORK  
 DRILL  DEEPEN  PLUG BACK

b. TYPE OF WELL  
 OIL WELL  GAS WELL  OTHER  SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
 Howell oil Co

3. ADDRESS OF OPERATOR  
 P.O. Box 367 Mexican Hat Utah 84531

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)  
 At surface 1113 ft from the north line  
 At proposed prod. zone 915 ft from the east line NENE

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
 1/2 mile

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 600 ft

16. NO. OF ACRES IN LEASE 160

17. NO. OF ACRES ASSIGNED TO THIS WELL 2 1/2 or more

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH 200 ft Goodridge

20. ROTARY OR CABLE TOOLS rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
 4173 ungraded

5. LEASE DESIGNATION AND SERIAL NO. U-7303

6. IF INDIAN, ADOPTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME Gebauer-Groom

9. WELL NO. 43

10. FIELD AND POOL, OR WILDCAT Mexican Hat

11. SEC., T. R., M., OR BLE. AND SURVEY OR AREA Sec 7, 425, 19E

12. COUNTY OR PARISH 13. STATE San Juan Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11 in	7 5/8	23 pd	21 ft	7 sacks
6 3/4	4 1/2	9 1/2	top of zone	25 sacks or more

- 1, 2, 4, 5, 8, 9
- 3. surface formation Supai
- 6. estimated top of geological formation Goodridge 200ft plus
- 7. estimated depth of anticipated water, oil, or gas Goodridge zone 200 ft plus
- 10. pressure equipment, none, these shallow carry little or no pressure
- 11. circulating medium, air and foam
- 12. testing, logging -- samples only
- 13. abnormal pressures or temperatures, none-- no hydrogen sulfite
- 14. anticipated starting date reasonable time after approval  
 duration of drilling six to ten days

This well may be drilled to a deeper deapth, if so BLM and state will be advised in advance

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED W E Skien TITLE V. President DATE 6-30-88

(This space for Federal or State office use)

PERMIT NO. 43-037-31440 APPROVAL DATE \_\_\_\_\_ APPROVED BY THE STATE

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ OF UTAH DIVISION OF OIL, GAS, AND MINING

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_ DATE: 7-13-88  
 BY: John R. Boy

\*See Instructions On Reverse Side WELL SPACING: Case No. 156-3

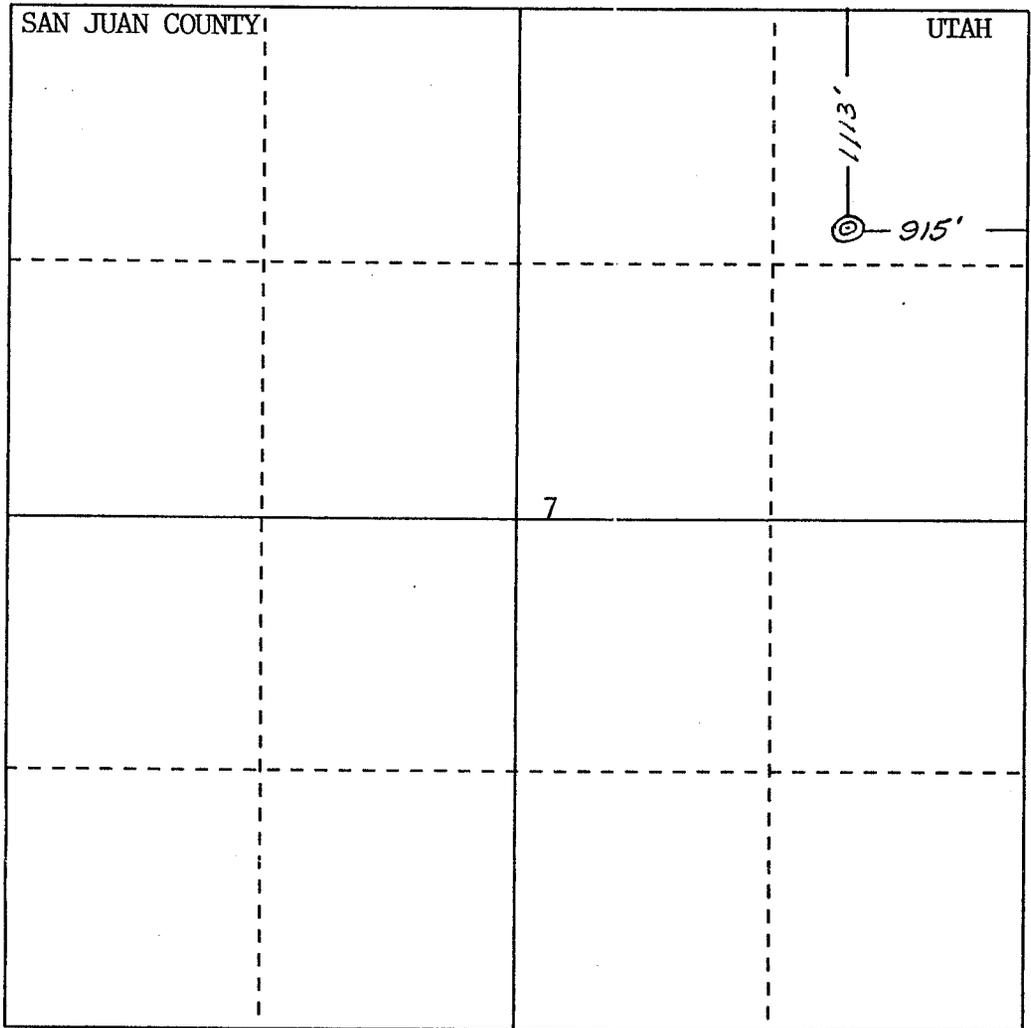
Howell  
COMPANY ~~WESGRO~~ OIL COMPANY

LEASE GIBAUER - GROOM WELL NO. 43

SEC. 7 T. 42 S. R. 19 E. S.L.M.

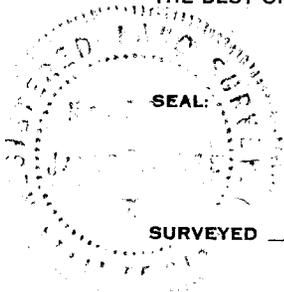
LOCATION 1113 FEET FROM THE NORTH LINE and  
915 FEET FROM THE EAST LINE.

ELEVATION 4173



SCALE - 1 INCH EQUALS 1000 FEET

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



*James P. Leese*  
Registered Land Surveyor.  
James P. Leese  
Utah Reg. No. 1472

SURVEYED 20 May 19 88

OPERATOR Howell Oil Company (N1810) DATE 7-5-88

WELL NAME Bebauer-Groom 43

SEC NENE 7 T 42S R 19E COUNTY San Juan

43-037-31440  
API NUMBER

Fcd.  
TYPE OF LEASE

CHECK OFF:

PLAT

BOND

NEAREST WELL

LEASE

FIELD

POTASH OR OIL SHALE

PROCESSING COMMENTS:

Nearest well ok Under Cause No. 156-3  
Water Permit OK  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

APPROVAL LETTER:

SPACING:  R615-2-3 \_\_\_\_\_ UNIT \_\_\_\_\_

R615-3-2

156-3 4-15-80  
CAUSE NO. & DATE

R615-3-3

STIPULATIONS:

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_



# State of Utah

DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Norman H. Bangertter

Governor

Dee C. Hansen

Executive Director

Dianne R. Nielson, Ph.D.

Division Director

355 West North Temple

3 Triad Center, Suite 350

Salt Lake City, Utah 84180-1203

801-538-5340

July 18, 1988

Howell Oil Company  
P. O. Box 367  
Mexican Hat, Utah 84531

Gentlemen:

Re: Gebauer-Groom 43 - NE NE Sec. 7, T. 42S, R. 19E - San Juan County, Utah  
1113' FNL, 915' FEL

Approval to drill the referenced well is hereby granted in accordance with the Order of Cause No. 156-3 dated April 15, 1980.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification within 24 hours after drilling operations commence.
2. Submittal of an Entity Action Form within five working days following spudding and whenever a change in operations or interests necessitates an entity status change.
3. Submittal of the Report of Water Encountered During Drilling, Form OGC-8-X.
4. Prompt notification if it is necessary to plug and abandon the well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or Jim Thompson, Lead Inspector, (Home) 298-9318.
5. Compliance with the requirements of Rule R615-3-22, Gas Flaring or Venting, Oil and Gas Conservation General Rules.
6. Prior to commencement of the proposed drilling operations, plans for facilities for disposal of sanitary wastes at the drill site shall be submitted to the local health department. These drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 538-6121.

Page 2  
Howell Oil Company  
Gebauer-Groom 43  
July 18, 1988

7. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-037-31440.

Sincerely,



R. J. Firth  
Associate Director, Oil & Gas

lr  
Enclosures  
cc: Branch of Fluid Minerals  
D. R. Nielson  
8159T

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil  gas  other

2. NAME OF OPERATOR  
Howell-Wesgra Oil Co. DIVISION OF OIL, GAS & MINING

3. ADDRESS OF OPERATOR  
P.O. Box 367, Mexican Hat, Utah 84531

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE:  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:  
TEST WATER SHUT-OFF   
FRACTURE TREAT   
SHOOT OR ACIDIZE   
REPAIR WELL   
PULL OR ALTER CASING   
MULTIPLE COMPLETE   
CHANGE ZONES   
ABANDON\*   
(other)

SUBSEQUENT REPORT OF:

5. LEASE  
U=7303

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Gebauer-Groom

9. WELL NO.  
43, 48, 38, 37, 29,

10. FIELD OR WILDCAT NAME  
Mexican Hat,

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec 7, 42S, 19E

12. COUNTY OR PARISH  
San Juan

13. STATE  
Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The following wells 43, 48, 37, 29, 38 are to be drilled under the Howell\*Wesgro name, but wells to be operated in the past by Howell

9-10-88 Per R. T. with this will be a new operator and the above wells will go to Howell wesgra. BOM is coming under wesgra.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED W. E. Green TITLE V-President DATE 8-20-88

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

LCR

Form 3160-3  
(November 1983)  
(formerly 9-331C)

SUBMIT IN DUPLICATE\*  
(Other instructions on  
reverse side)

Form approved.  
Budget Bureau No. 1004-0136  
Expires August 31, 1985

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL

DEEPEEN  PLUG BACK

b. TYPE OF WELL

OIL WELL

GAS WELL

OTHER

2. NAME OF OPERATOR

Wesgra Oil Corp

3. ADDRESS OF OPERATOR

P.O. Box 367 Mexican Hat, <sup>DIVISION OF</sup> OIL, GAS & MINING

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*

At surface

~~XXXX~~ 1113' from the north line

At proposed prod. zone 915 from the east line

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

one half mile

16. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest dirg. unit line, if any)

900'

16. NO. OF ACRES IN LEASE

~~XXXX~~ 160

17. NO. OF ACRES ASSIGNED TO THIS WELL

~~XXX~~ two

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

260 plus

20. ROTARY OR CABLE TOOLS

rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4173'

22. APPROX. DATE WORK WILL START\*

when approved

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11 in	7 5/8	23 pd	21 ft	7 sacks
6 3/4	4 1/2	9 1/2	top of zone	25 sacks or more

1, 2, 4, 5, 8, 9

3. surface formation cupai

6. estimated top of geological formation Goodridge 200ft plus

7. estimated depth of anticipated water, oil, or gas Goodridge zone 200 ft plus

10. pressure equipment, none, these shallow carry little or no pressure

11. circulating medium, air and foam

12. testing, logging -- samples only

13. abnormal pressures or temperatures, none-- no hydrogen sulfite

14. anticipated starting date reasonable time after approval

duration of drilling six to ten days

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

*W.E. Green*

TITLE

President

DATE

6-30-88

(This space for Federal or State office use)

PERMIT NO.

43-037 31440

APPROVAL DATE

/S/ GENE NODINE

RETIRET BUREAU

SEP 12 1988

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

FLARING OR VENTING OF GAS IS SUBJECT OF NTL 4-A DATED 1/1/80

CONDITIONS OF APPROVAL ATTACHED

\*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DOBW

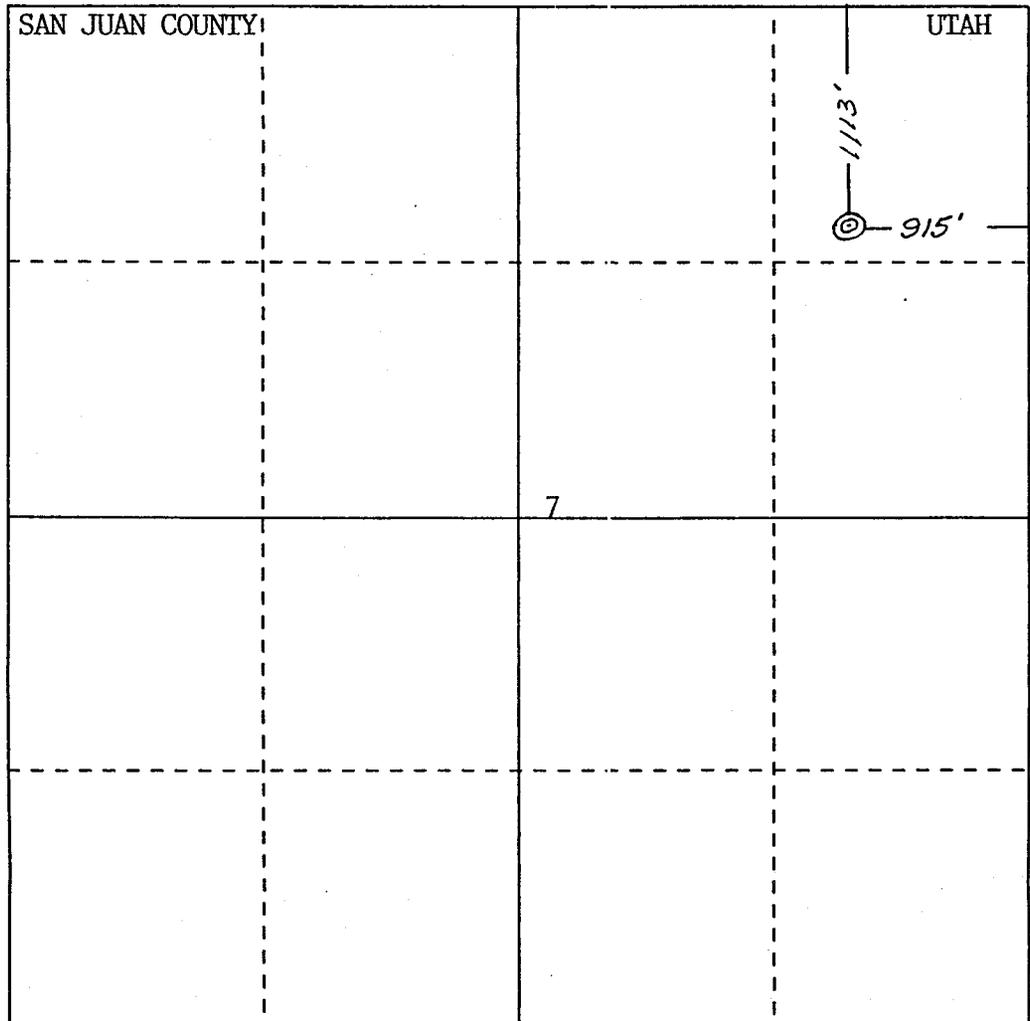
COMPANY WESGRO OIL COMPANY

LEASE GIBAUER - GROOM WELL NO. 43

SEC. 7 T. 42 S. R. 19 E. S.L.M.

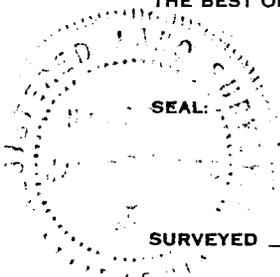
LOCATION 1113 FEET FROM THE NORTH LINE and  
915 FEET FROM THE EAST LINE.

ELEVATION 4173



SCALE - 1 INCH EQUALS 1000 FEET

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



*James P. Leese*  
Registered Land Surveyor.  
James P. Leese  
Utah Reg. No. 1472

20 May 19 88

Wesgra Oil Corp.  
Well No. Gebauer-Groom 43  
Sec. 7, T. 42 S., R. 19 E.  
San Juan County, Utah  
Lease U-7303

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Wesgra Oil Corp. is considered to be the operator of the above well, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by Bond No. 4123939 (Bonded Principle - Wesgra Oil Corp.) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

B. SURFACE USE PLAN

Portable tanks and tanks mounted on trailers will not be authorized for oil storage for more than an initial 30-day testing period.

Written authorization will be required prior to constructing or utilizing any tank batteries off location.

During abandonment, the location and all access will be ripped 3 inches deep and seeded with 2 lbs/acre fourwing saltbush.

If at any time the facilities located on public lands authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change) the Bureau of Land Management will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental, or other financial obligation determined by the authorized officer.

NOTIFICATIONS

Notify the San Juan Resource Area, at (801) 587-2144 for the following:

2 days prior to commencement of dirt work, construction or reclamation;

1 day prior to spudding;

Notify the Moab District Office, Branch of Fluid Minerals at (801) 259-6111 for the following:

No well abandonment operations will be commenced without the prior approval of the District Manager. In the case of newly drilled dry holes, and in emergency situations, verbal approval can be obtained by calling the following individuals, in the order listed.

Dale Manchester, Petroleum Engineer      Office Phone: (801) 259-6111

Home Phone: (801) 259-6239

Lynn Jackson, Chief, Branch of Fluid Minerals

Office Phone: (801) 259-6111

Home Phone: (801) 259-7990

Paul Brown, I&E Coordinator

Office Phone: (801) 259-6111

Home Phone: (801) 259-7018

24 hours advance notice is required for all abandonments.

DIVISION OF OIL, GAS AND MINING

API NO. 43-037-31440

SPUDDING INFORMATION

NAME OF COMPANY: WESGRA

WELL NAME: GEBAUER-GROOM #43

SECTION NENE 7 TOWNSHIP 42S RANGE 19E COUNTY SAN JUAN

DRILLING CONTRACTOR QUALITY

RIG # 1

SPUDDED: DATE 10/16/89

TIME 4:00p.m.

How ROTARY

DRILLING WILL COMMENCE \_\_\_\_\_

REPORTED BY BILL SKEEN

TELEPHONE # 405-521-8960

DATE 10/18/89 SIGNED TAS TAKEN BY: AWS

OPERATOR Wesgra Corporation OPERATOR ACCT. NO. N 1000  
 ADDRESS P.O. Box 367, Mexican Hat, Utah 84531

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
	<u>8191</u>	<u>8191</u> <del>XXXX</del>	<u>31440</u> <del>43-037-31448</del>	<u>Gebauer-Groom #43</u>	<u>N.E.</u>	<u>7</u>	<u>43S</u>	<u>19E</u>	<u>San Juan</u>	<u>10-16-89</u> <del>11-3-89</del>	<u>11-14-89</u>
WELL 1 COMMENTS: well on pump      estimated production 5 bbls per day											
WELL 2 COMMENTS: Federal Lease      Proposed Zone- GDRSD Field- Mexican Hat      Oper. change from N1150 Howell-Wesgra / (see Sundry) for 11-22-89 Unit- N/A      *Entity 8191 Added.											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

**RECEIVED**  
 NOV 16 1989

DIVISION OF  
 OIL, GAS & MINING

- ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
  - B - Add new well to existing entity (group or unit well)
  - C - Re-assign well from one existing entity to another existing entity
  - D - Re-assign well from one existing entity to a new entity
  - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

W. Speer  
 Signature  
President      11-14-89  
 Title      Date  
 Phone No. (801) 683-2298  
405 521-8960

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

7303

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals)

UNIT AGREEMENT NAME

7. FARM OR LEASE NAME

Gebauer-Groom

9. WELL NO.

43

10. FIELD AND POOL, OR WILDCAT

Mexican Hat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 7, 42S, 19E

12. COUNTY OR PARISH 13. STATE

San Juan

Utah

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Wesgra Corporation

3. ADDRESS OF OPERATOR  
P.O. Box 367, Mexican Hat, Utah 84531

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1113' from the north line  
915' from the east line

14. PERMIT NO.  
43-037-31440

15. ELEVATIONS (Show whether DF, RT, CR, etc.)  
4173'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Gebauer-Groom lease formally operated by Howell Oil Co. has been taken over by Wesgra Corporation, owner of record for operation.

Howell oil Col is no longer in ~~EXISTING~~ operational.

OIL AND GAS	
DRN	RJF
JRB	GLH
2-DTS	SLS
1-TAS	
3-	MICROFILM ✓
4-	FILE

18. I hereby certify that the foregoing is true and correct

SIGNED Wesgra

TITLE President

DATE 11-13-89

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

**RECEIVED**  
DEC 04 1989

SUBMIT IN DUPLICATE\*

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

(See other instructions on reverse side)

U-7303

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG \***

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_  
 b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
Wesgra Corporation

3. ADDRESS OF OPERATOR  
P.O. Box 367, Mexican Hat, Utah 84531

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
 At surface 1113' from the north line  
 915' from the east line  
 At top prod. interval reported below  
 At total depth \_\_\_\_\_

14. PERMIT NO. 43-037-31440 | DATE ISSUED July 88

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
Gebauer-Groom

8. FARM OR LEASE NAME  
43

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT  
Mexican Hat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
Sec 7, 42s, 19E

12. COUNTY OR PARISH San Juan | 13. STATE Utah

15. DATE SPUDDED 10-16-89 | 16. DATE T.D. REACHED 11-4-89 | 17. DATE COMPL. (Ready to prod.) 11-10-89 | 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 4173' | 19. ELEV. CASINGHEAD 4173'

20. TOTAL DEPTH, MD & TVD 600' | 21. PLUG, BACK T.D., MD & TVD \_\_\_\_\_ | 22. IF MULTIPLE COMPL., HOW MANY\* \_\_\_\_\_ | 23. INTERVALS DRILLED BY rotary | ROTARY TOOLS \_\_\_\_\_ | CABLE TOOLS \_\_\_\_\_

24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
 Goodridge 200' to 230'  
 Little loop 400 to 415'  
 25. WAS DIRECTIONAL SURVEY MADE no

26. TYPE ELECTRIC AND OTHER LOGS RUN samples only | 27. WAS WELL CORED no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8578	32 pd	61'	11'	20 sacks	

29. LINER RECORD | 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	420'	200'

31. PERFORATION RECORD (Interval, size and number) | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.\* PRODUCTION

DATE FIRST PRODUCTION 11-10-89 | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) pumping | WELL STATUS (Producing or shut-in) producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
11-10-89	24		→	4	none	none	

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
		→				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) | TEST WITNESSED BY Curtis Palmer

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED W.E. Steen | TITLE President | DATE 11-18-89

\*(See Instructions and Spaces for Additional Data on Reverse Side)

43-037-31440

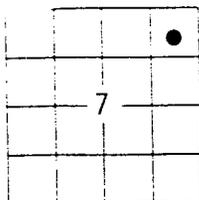
89

Form 3160-14  
(October 1986)  
(formerly 9-593)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sec. 7  
T. 42 S.  
R. 19 E.  
SLB& Mer.

INDIVIDUAL WELL RECORD



Date December 18, 1989

Ref. No. \_\_\_\_\_

FEDERAL

State Utah  
County San Juan  
Field Mexican Hat  
Unit, CA \_\_\_\_\_  
District Moab  
Subdivision NENE  
Lease No. 7303  
Lessee Wesgra Oil Corp. 100%  
Operator Wesgra Oil Corp.  
Well Name & No. Gebauer-Skeen 43 (Name Change 11/9/88 per Bill Skeen)  
A.P.I. Well No. 43-037-31440  
Location 1113' FNL and 915' FEL  
Date Drilling Approved September 12, 1988 Well Elevation 4173 ungraded Feet  
Date Drilling Commenced October 16, 1989 Total Depth 600 Feet  
Date Drilling Ceased November 4, 1989 Initial Production 4 BOPD Pumping  
Date Completed For Production November 10, 1989 Gravity A.P.I. \_\_\_\_\_  
Date Abandonment Approved (Final) \_\_\_\_\_ Initial Reservoir Pressure \_\_\_\_\_

GEOLOGIC FORMATIONS

PRODUCTIVE HORIZONS

SURFACE Supai  
LOWEST TESTED \_\_\_\_\_

NAME DEPTHS CONTENTS  
Goodridge 200'-230' Oil  
Little Loop 400'-415' Oil

SURFACE MANAGEMENT AGENCY BLM  
MINERAL OWNERSHIP BLM  
LEASE EXPIRATION 2/28/79

WELL STATUS

YEAR	JAN.	FEB.	MARCH	APRIL	MAY	JUNE	JULY	AUG.	SEPT.	OCT.	NOV.	DEC.
1989										SPUD	POW	

First Production Memorandum 7/15/85 Lease Extension Memorandum \*8/21/74 Confirmation \_\_\_\_\_

Remarks \*Lease extended indefinitely

OPERATOR WESGRA CORPORATION  
ADDRESS P. O. BOX 367  
MEXICAN HAT, UTAH 84531

OPERATOR ACCT. NO. N 1060

ENTITY ACTION FORM - FORM 6

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
C	8191	11004	43-037-31440	GEBAUER-GROOM 43	NENE	7	42S	19E	SAN JUAN	10-16-89	11-14-89
WELL 1 COMMENTS: AMENDMENT TO ENTITY FORM RECEIVED 11-16-89. PER CONVERSATION WITH MR. SKEEN, VICKY CARNEY AND LISHA ROMERO, ENTITY IS BEING CHANGED FROM 8191 TO 11004 EFFECTIVE 11-14-89 TO BE CONSISTANT WITH OTHER WELLS UNDER THE SAME LEASE.											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

- ACTION CODES** (See instructions on back of form)
- A - Establish new entity for new well (single well only)
  - B - Add new well to existing entity (group or unit well)
  - C - Re-assign well from one existing entity to another existing entity
  - D - Re-assign well from one existing entity to a new entity
  - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.  
(3/89)

LISHA ROMERO (DOGM)  
Signature  
ADMINISTRATIVE ANALYST 3-12-90  
Title Date  
Phone No. (801) 538-5340

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLI  
(Other instructions on re-  
verse side)

FORM APPROVED  
OMB NO. 1004-0135  
Expires: September 30, 1990

5. LEASE DESIGNATION AND SERIAL NO.

U-7303

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Gebauer-Groom

9. WELL NO.

43

10. FIELD AND POOL, OR WILDCAT

Mexican Hat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 7, 42S, 19E

12. COUNTY OR PARISH

San Juan

18. STATE  
Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Wesgra Corporation

3. ADDRESS OF OPERATOR  
P.O. Box 367, Mexican Hat, Utah 84531

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface 1113' from the north line  
915' from the east line

14. PERMIT NO.  
43-037-31448

15. ELEVATIONS (Show whether of, ft., or, etc.)  
4173'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

temporary abandonment

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

temporary abandonment, may plug later

RECEIVED

AUG 14 1991

DIVISION OF  
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED W. P. Keen

TITLE President

DATE 8-9-91

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

\*See Instructions on Reverse Side

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number U-7303
7. Indian Allottee or Tribe Name
8. Unit or Communitization Agreement
9. Well Name and Number Gebauer-Groom 43
10. API Well Number 4303731440
11. Field and Pool, or Wildcat Mexican Hat

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)
2. Name of Operator Wesgra Corporation
3. Address of Operator P.O. Box 367, Mexican Hat, Utah 84531
4. Telephone Number 801 683-2298

5. Location of Well Footage : QQ, Sec. T., R., M. : Sec 7, 42 <sup>W</sup> , 19E
County : San Juan State : UTAH

**12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**NOTICE OF INTENT**  
(Submit in Duplicate)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

Approximate Date Work Will Start \_\_\_\_\_

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other <u>temporarily abandoned</u>	

Date of Work Completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.  
\* Must be accompanied by a cement verification report.

**13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)**

This well to be plugged in due time  
the reason for the due time, is that when we plug wells we  
like to set up and due several at the same time

**RECEIVED**  
MAR 02 1992  
DIVISION OF  
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature <i>W.E. Keen</i>	Title President	Date 2-26-92
--------------------------------------	--------------------	-----------------

(State Use Only)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLI  
(Other instructions re-  
verse side)

FORM APPROVED  
OMB NO. 1004-0135  
Expires: September 30, 1990

5. LEASE DESIGNATION AND SERIAL NO.  
U-7303

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Gebauer-Groom

9. WELL NO.  
43

10. FIELD AND POOL, OR WILDCAT  
Mexican Hat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec 7, 42S, 19E

12. COUNTY OR PARISH  
San Juan

13. STATE  
Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Wesgra Corporation

3. ADDRESS OF OPERATOR  
P.O. Box 310-367, Mexican Hat, Utah 84531

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface 1113' from the north line  
915' from the east line

14. PERMIT NO.  
43-037-31440

15. ELEVATIONS (Show whether OF, RT, GR, etc.)  
4173'

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Covered Goosenecks , little loop with 50' ft of cement  
covered Shafter zone with 30' ft. of cement  
filled last 140' with cement  
in between areas with plugging mud

ACCEPTED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

8-26-92  
J. Matthews

RECEIVED

AUG 21 1992

DIVISION OF  
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED W E Speer TITLE President DATE 8-19-92

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPL  
(Other instructions  
verse side)

FORM APPROVED  
OMB NO. 1004-0135  
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-7303	
2. NAME OF OPERATOR Wesgra Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 310-367, Mexican Hat, Utah 84531		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1113' from the north line 915' from the east line		8. FARM OR LEASE NAME Gebauer-Groom	
14. PERMIT NO. 43-037-31440		9. WELL NO. 43	
15. ELEVATIONS (Show whether DF, RT, CR, etc.) 4173'		10. FIELD AND POOL, OR WILDCAT Mexican Hat	
		11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA Sec 7, 42S, 19E	
		12. COUNTY OR PARISH San Juan	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/> DHM
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

*C2*  
 Covered Goosenecks , little loop with 50' ft of cement  
 covered Shafter zone with 30' ft. of cement  
 filled last 140' with cement  
 in between areas with plugging mud / *Plugged 8-19-92 DHM  
 Jeff Brown witnessed this operation*

RECEIVED

AUG 11 1993

DIVISION OF  
OIL GAS & MINING

*Kickler Setup for 12/31/94*

18. I hereby certify that the foregoing is true and correct

SIGNED *N.P. Sreen* TITLE President DATE 8-19-92

(This space for Federal or State office use)

APPROVED BY *William C. Stang* TITLE Assistant District Manager for Minerals DATE 2/24/93  
CONDITIONS OF APPROVAL, IF ANY:

*Approved DHM  
w/conditions for FAN  
8/24/92*

CONDITIONS OF APPROVAL ATTACHED

\*See Instructions on Reverse Side

Wesgra Corporation  
Well No. Gebauer-Groom 43  
NENE Sec. 7, T. 42 S., R. 19 E.  
San Juan County, Utah  
Lease U-7303

CONDITIONS OF APPROVAL

Contact Robert Larsen of the Bureau of Land Management, San Juan Resource Area at (801) 587-2141 for surface reclamation requirements.

Section V. of Onshore Oil and Gas Order No. 1 requires that operators submit three, separate Notices (Form 3160-5) in relation to the plugging and abandonment of any jurisdictional well, i.e., a Notice of Intent to Abandon (NIA) as a precursor to the commencement of actual abandonment operations or as a written confirmation of an orally prescribed abandonment program; a Subsequent Report of Abandonment (SRA) reflecting the actual downhole abandonment operations performed, which is to be submitted within 30 days of completing those operations; and, a notice from the operator that the required surface reclamation requirements have been completed and, thus, the site is now ready for inspection. Section V. also states that "Final abandonment shall not be approved until the surface reclamation work required by the approved drilling permit or approved abandonment notice (NIA) has been completed to the satisfaction of the San Juan Resource Area.

Accordingly, final approval of an abandoned well has two components:

- 1) Satisfactory completion of the approved downhole plugging plan.
- 2) Satisfactory reclamation of the site.

You will therefore be required to submit a Final Abandonment Notice (Sundry Notice - Form 3160-5) when vegetative reclamation is complete. You will not be released from bond liability on this location until such final abandonment has been approved by the Moab District Office.

**RECEIVED**

AUG 11 1993

DIVISION OF  
OIL GAS & MINING