

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK

RECEIVED
JUN 8 1988
CASSING ZONE
DRILL ZONE

1a. TYPE OF WORK
DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Wesgna Oil Corporation

3. ADDRESS OF OPERATOR
P.O. Box 367, Mexican Hat, Utah 84531
DIVISION OF OIL, GAS & MINING

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface: 1938 from the south line, 325 from the west line
At proposed prod. zone: NW SW

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
one quarter of a mile

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)

16. NO. OF ACRES IN LEASE
10

17. NO. OF ACRES ASSIGNED TO THIS WELL
2

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH
200 ft Goodridge

20. ROTARY OR CABLE TOOLS
rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
4092'

22. APPROX. DATE WORK WILL START*
when approved

5. LEASE DESIGNATION AND SERIAL NO.
U-23781-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
San Juan Federal

9. WELL NO.
21

10. FIELD AND POOL, OR WILDCAT
Mexican Hat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 8, 42S, 19E

12. COUNTY OR PARISH
San Juan

13. STATE
Utah

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11 in	7 5/8	23 pd	21 ft	7 sacks
6 3/4	4 1/2	9 1/2	top of zone	25 sacks or more

- 1, 2, 4, 5, 8, 9
3. surface formation Supai
6. estimated top of geological formation Goodridge 200ft plus
7. estimated depth of anticipated water, oil, or gas Goodridge zone 200 ft plus
10. pressure equipment, none, these shallow carry little or no pressure
11. circulating medium, air and foam
12. testing, logging -- samples only
13. abnormal pressures or temperatures, none-- no hydrogen sulfite
14. ant cipated starting date reasonable time after approval
duration of drilling six to ten days

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED W.E. Sker TITLE President DATE 6-5-88

(This space for Federal or State office use)

PERMIT NO. 43-037-31431 APPROVAL DATE 6-15-88
APPROVED BY John R. Bay TITLE DATE: 6-15-88
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 6-15-88
BY: John R. Bay
WELL SPACING: Case No. 156-3

*See Instructions On Reverse Side

COMPANY WESGRO OIL COMPANY

LEASE SAN JUAN FEDERAL

WELL NO. 21

SEC. 8 , T. 42 S.

R. 19 E. , S.L.M.

RECEIVED
JUN 8 1988

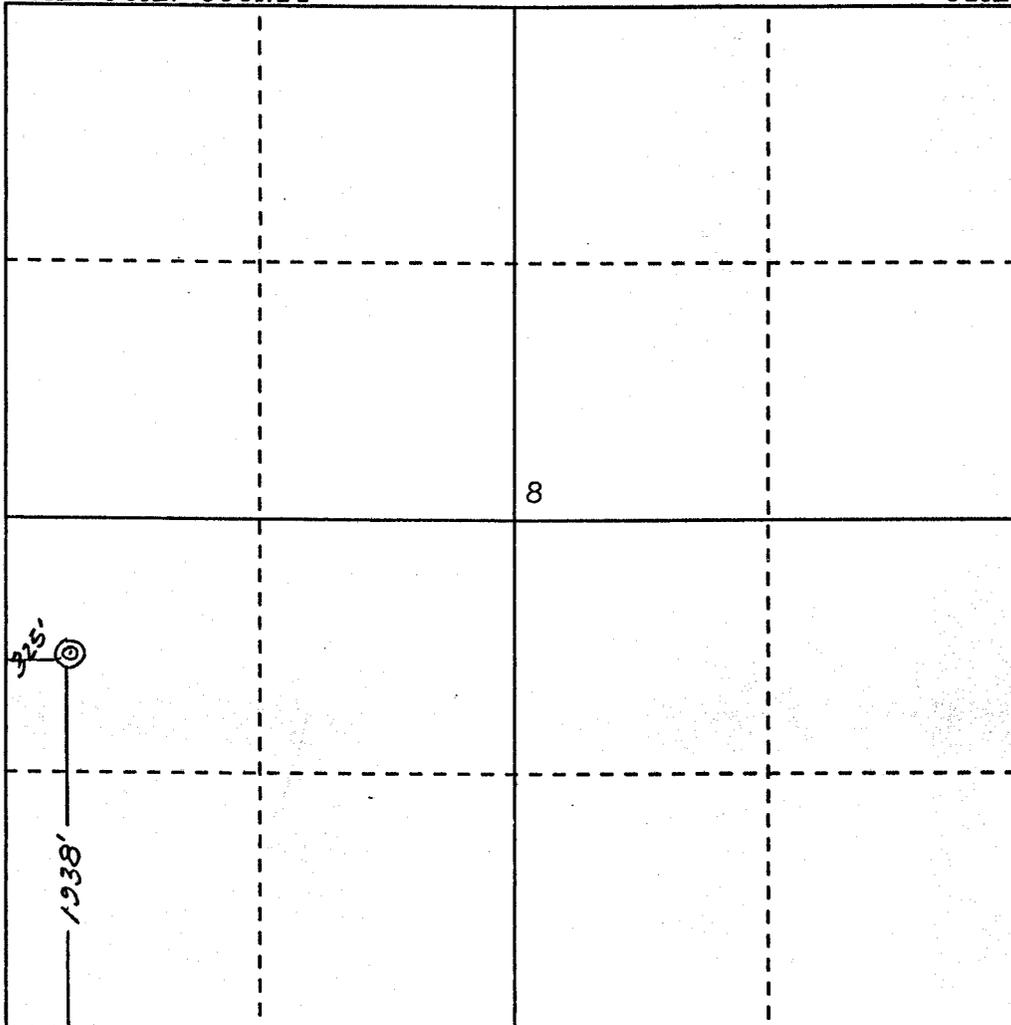
DIVISION OF
OIL, GAS & MINING

LOCATION 1938 FEET FROM THE SOUTH LINE and
325 FEET FROM THE WEST LINE.

ELEVATION 4092

SAN JUAN COUNTY

UTAH



SCALE - 1 INCH EQUALS 1000 FEET

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

James P. Leese
Registered Land Surveyor.

James P. Leese

Utah Reg. No. 1472



SURVEYED

20 May

19 88

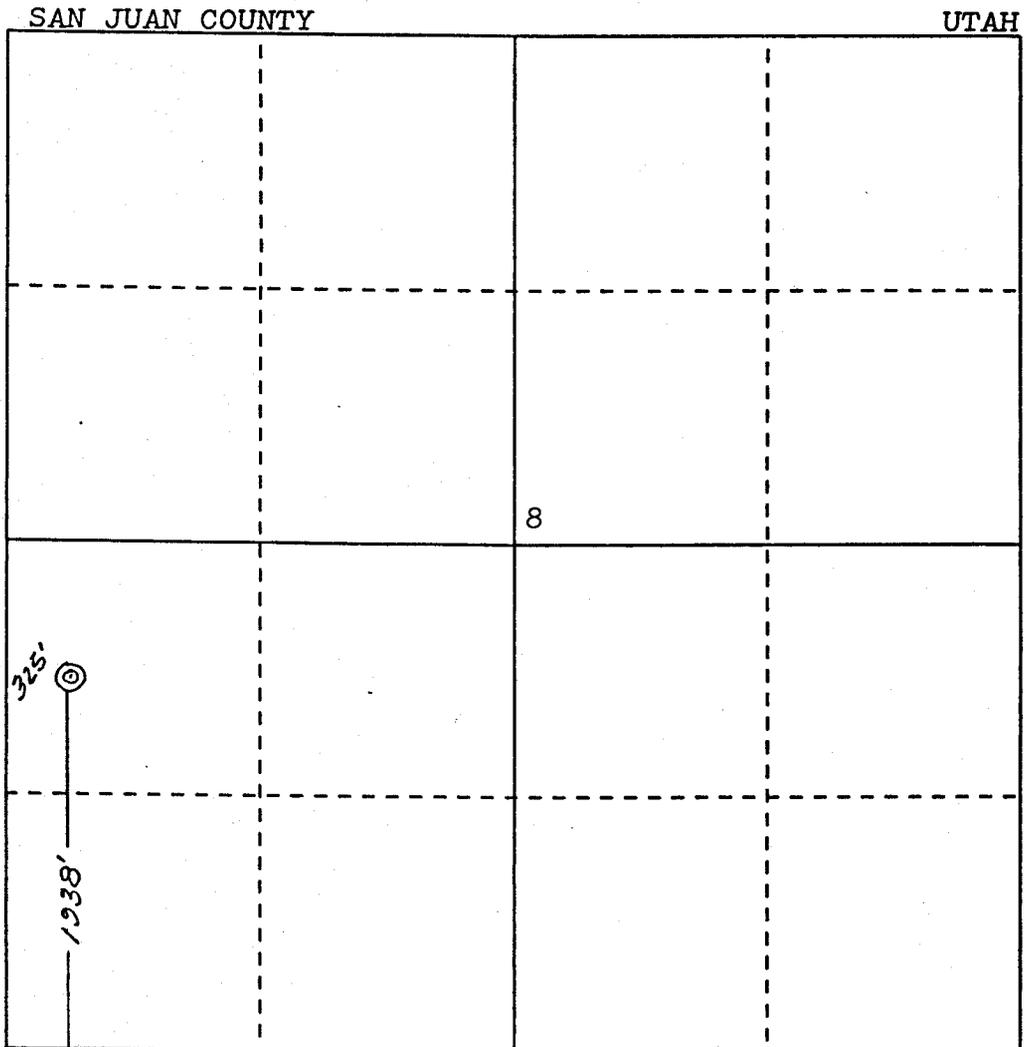
COMPANY WESGRO OIL COMPANY

LEASE SAN JUAN FEDERAL WELL NO. 21

SEC. 8 T. 42 S. R. 19 E., S.L.M.

LOCATION 1938 FEET FROM THE SOUTH LINE and
325 FEET FROM THE WEST LINE.

ELEVATION 4092

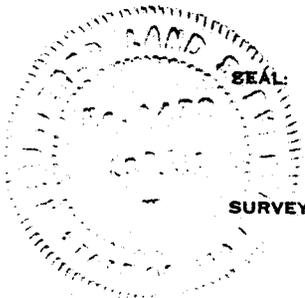


SCALE - 1 INCH EQUALS 1000 FEET

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

James P. Leese
Registered Land Surveyor.

James P. Leese
Utah Reg. No. 1472



SURVEYED 20 May 19 88

Wesgra Corporation
Well No. San Juan Federal 21
Sec. 8, T. 42 S., R. 19 E.
San Juan County, Utah
Lease U-23761-A

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Wesgra Corporation is considered to be the operator of the above well, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by an irrevocable "Letter of Credit" (Bonded Principal - Wesgra Corporation) \$10,000 on Lease U-23761-A as provided for in 43 CFR 3104.1(c)(5).

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

A. DRILLING PROGRAM

Surface casing shall be set into non fresh water bearing bedrock and cemented to surface to protect fresh water zones adjacent the San Juan River. This work shall be witnessed by a BLM representative.

B. SURFACE USE PLAN

1. Portable tanks and tanks mounted on trailers will not be authorized for oil storage for more than an initial 30-day testing period.
2. Each location will be ditched to drain any spills or leaking oil from the wells into a pit.
3. All above ground facilities will be painted a buff or sage green.
4. When abandoned; the locations will be recontoured, ripped 6 inches deep and broadcast seeded with 1/2 lb/acre of sagebrush and 6 lbs/acre of tall wheatgrass.
5. If at any time the facilities located on public lands authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change) the Bureau of Land Management will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental, or other financial obligation determined by the authorized officer.

NOTIFICATIONS

Notify the San Juan Resource Area, at (801) 587-2144 for the following:

2 days prior to commencement of dirt work, construction or reclamation;

1 day prior to spudding.

Notify the Moab District Office, Branch of Fluid Minerals at (801) 259-6111 for the following:

No well abandonment operations will be commenced without the prior approval of the District Manager. In the case of newly drilled dry holes, and in emergency situations, verbal approval can be obtained by calling the following individuals, in the order listed.

Dale Manchester, Petroleum Engineer Office Phone: (801) 259-6111

Home Phone: (801) 259-6239

Lynn Jackson, Chief, Branch of Fluid Minerals

Office Phone: (801) 259-6111

Home Phone: (801) 259-7990

Paul Brown, I&E Coordinator

Office Phone: (801) 259-6111

Home Phone: (801) 259-7018

24 HOURS ADVANCE NOTICE IS REQUIRED FOR ALL ABANDONMENTS.

OPERATOR Wesgra Oil Corporation DATE 6-8-88

WELL NAME San Juan Fed. #21

SEC NW SW 8 T 42S R 19E COUNTY San Juan

43-037-31431
API NUMBER

Fed.
TYPE OF LEASE

CHECK OFF:

- | | | |
|---|---|---|
| <input checked="" type="checkbox"/> PLAT
<i>(Btm-moab)</i> | <input checked="" type="checkbox"/> BOND | <input checked="" type="checkbox"/> NEAREST WELL |
| <input checked="" type="checkbox"/> LEASE | <input checked="" type="checkbox"/> FIELD | <input checked="" type="checkbox"/> POTASH OR OIL SHALE |

PROCESSING COMMENTS:
nearest well ok under cause no. 156-3
water permit ok

APPROVAL LETTER:

SPACING: R615-2-3 _____ UNIT _____ R615-3-2
 _____ 156-3 4-15-80 _____ R615-3-3
CAUSE NO. & DATE

STIPULATIONS:



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangertter

Governor

Dee C. Hansen

Executive Director

Dianne R. Nielson, Ph.D.

Division Director

355 West North Temple

3 Triad Center, Suite 350

Salt Lake City, Utah 84180-1203

801-538-5340

June 15, 1988

Wesgra Corporation
P. O. Box 367
Mexican Hat, Utah 84531

Gentlemen:

Re: San Juan Federal 21 - NW SW Sec. 8, T. 42S, R. 19E - San Juan County, Utah
1938' FSL, 325' FWL

Approval to drill the referenced well is hereby granted in accordance with the Order of Cause No. 156-3 dated April 15, 1980.

In addition, the following actions are necessary to fully comply with this approval:

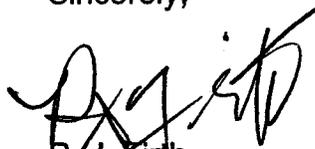
1. Spudding notification within 24 hours after drilling operations commence.
2. Submittal of an Entity Action Form within five working days following spudding and whenever a change in operations or interests necessitates an entity status change.
3. Submittal of the Report of Water Encountered During Drilling, Form OGC-8-X.
4. Prompt notification if it is necessary to plug and abandon the well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or Jim Thompson, Lead Inspector, (Home) 298-9318.
5. Compliance with the requirements of Rule R615-3-22, Gas Flaring or Venting, Oil and Gas Conservation General Rules.
6. Prior to commencement of the proposed drilling operations, plans for facilities for disposal of sanitary wastes at the drill site shall be submitted to the local health department. These drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 538-6121.

Page 2
Wesgra Corporation
San Juan Federal 21
June 15, 1988

7. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-037-31431.

Sincerely,



R. J. Firth
Associate Director, Oil & Gas

lr
Enclosures
cc: Branch of Fluid Minerals
D. R. Nielson
8159T

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
OIL AND GAS INSPECTION RECORD

OPERATOR Wesgta Oil Corp. LEASE Fied
WELL NO. #21 API 43-037-31431
SEC. 8 T. 42S R. 19E CONTRACTOR _____
COUNTY S/T FIELD M/H

DRILLING/COMPLETION/WORKOVER:

<input type="checkbox"/> APD	<input type="checkbox"/> WELL SIGN	<input type="checkbox"/> HOUSEKEEPING	<input type="checkbox"/> BQPE
<input type="checkbox"/> SAFETY	<input type="checkbox"/> POLL. CONTROL	<input type="checkbox"/> SURFACE USE	<input type="checkbox"/> PITS
<input type="checkbox"/> OPERATIONS	<input type="checkbox"/> OTHER		

SHUT-IN / TA :
 WELL SIGN HOUSEKEEPING EQUIPMENT* SAFETY
 OTHER

ABANDONED:
 MARKER HOUSEKEEPING REHAB. OTHER

PRODUCTION:
 WELL SIGN HOUSEKEEPING EQUIPMENT* FACILITIES*
 METERING* POLL. CONTROL PITS DISPOSAL
 SECURITY SAFETY OTHER

GAS DISPOSITION:
 VENTED/FLARED SOLD LEASE USE

LEGEND: Y - YES OR SATISFACTORY
N - NO OR UNSATISFACTORY
NA - NOT APPLICABLE

*FACILITIES INSPECTED: _____

REMARKS: well not drilled

ACTION: _____

INSPECTOR: Alm DATE 9/13/88

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, **DEEPEN** **PLUG BACK**

RECEIVED
NOV 10 1988

1A. TYPE OF WORK
 DRILL DEEPEN PLUG BACK
 B. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Wesgra Oil Corporation
 DIVISION OF OIL, GAS & MINING

3. ADDRESS OF OPERATOR
 P.O. Box 367, Mexican Hat, Utah 84531

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 At surface 1938 from the south line
 At proposed prod. zone 325 from the west line

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 one quarter of a mile

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
 16. NO. OF ACRES IN LEASE
 10

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 19. PROPOSED DEPTH
 200 ft

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 4092'

22. APPROX. DATE WORK WILL START*
 when approved

5. LEASE DESIGNATION AND SERIAL NO.
 U-23783-A
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 7. UNIT AGREEMENT NAME
 8. FARM OR LEASE NAME
 San Juan Federal
 9. WELL NO.
 21
 10. FIELD AND POOL, OR WILDCAT
 Mexican Hat
 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec 8, 42S, 19E
 12. COUNTY OR PARISH
 San Juan
 13. STATE
 Utah

17. NO. OF ACRES ASSIGNED TO THIS WELL
 2

20. ROTARY OR CABLE TOOLS
 rotary

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11 in	7 5/8	23 pd	21 ft	7 sacks
6 3/4	4 1/2	9 1/2	top of zone	25 sacks or more

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED W. E. Screen TITLE President DATE 6-5-88

(This space for Federal or State office use)
 PERMIT NO. 43-037-31431 APPROVAL DATE _____

APPROVED BY /s/ Gene Nodine TITLE DISTRICT MANAGER DATE NOV 07 1988
 CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED

*See Instructions On Reverse Side

FLARING OR VENTING OF GAS IS SUBJECT TO NTL 4-A Dated 1/1/80

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

API NO. 43-037-31431

NAME OF COMPANY: WESGRA CORPORATION

WELL NAME: SAN JUAN FEDERAL #21

SECTION NWSW 8 TOWNSHIP 42S RANGE 19E COUNTY SAN JUAN

DRILLING CONTRACTOR QUALITY DRILLING COMPANY

RIG # 1

SPUDED: DATE 4/5/89

TIME P.M.

How ROTARY

DRILLING WILL COMMENCE START TODAY

REPORTED BY BILL SKEEN

TELEPHONE # 801-683-2298
405-521-8960

DATE 4/5/89 SIGNED TAS TAKEN BY: VLC

CORRECTION

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

API NO. 43-037-31431

NAME OF COMPANY: WESGRA CORPORATION

WELL NAME: SAN JUAN FEDERAL #21

SECTION N 8 TOWNSHIP 42S RANGE 19E COUNTY SAN JUAN

DRILLING CONTRACTOR QUALITY

RIG # 1

SPUDDED: DATE 4/11/89

TIME 1:00 p.m.

How ROATRY

DRILLING WILL COMMENCE _____

REPORTED BY BILL SKEEN

TELEPHONE # 405-521-8960

DATE 4/12/89 SIGNED _____ TAS TAKEN BY AWS

ENTITY ACTION FORM - DOGM FORM 6

RECEIVED
APR 20 1989

OPERATOR Wesgra Corporation
ADDRESS P.O. Box 367
Mexican Hat, Utah 84531

OPERATOR CODE N-1060
PHONE NO. 801, 683-2298
405 521-8960

LCR

DIVISION OF
OIL, GAS & MINING

OPERATORS MUST COMPLETE FORM UPON SPUDDING NEW WELL OR WHEN CHANGE IN OPERATIONS OR INTERESTS NECESSITATES CHANGE IN EXISTING ENTITY NUMBER ASSIGNMENT.

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	00380	00380	43-037-31431	San Juan Federal #21		8	428	19E	San Juan	4-5-89	4-15-89
COMMENTS: Lease - Federal Field - Mexican Hat Not in a Unit Proposed formation - Goodridge - Sandstone (other wells in area, same division of interest, same operator entity 00380. Assign) Same on 4-21-89. LCR DTS											
COMMENTS:											
COMMENTS:											
COMMENTS:											
COMMENTS:											

- ACTION CODES:
- A - ESTABLISH NEW ENTITY FOR NEW WELL (SINGLE WELL ONLY)
 - B - ADD NEW WELL TO EXISTING ENTITY (GROUP OR UNIT WELL)
 - C - RE-ASSIGN WELL FROM ONE EXISTING ENTITY TO ANOTHER EXISTING ENTITY
 - D - RE-ASSIGN WELL FROM ONE EXISTING ENTITY TO A NEW ENTITY
 - E - OTHER (EXPLAIN IN COMMENTS SECTION)
- (SEE INSTRUCTIONS ON BACK OF FORM)

W. P. Skene
SIGNATURE
President
4-17-89
DATE

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5

12

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESRV. OTHER
 2. NAME OF OPERATOR: **Wesgra Corporation**
 3. ADDRESS OF OPERATOR: **P.O. Box 367, Mexican Hat, Utah 84901**
 4. LOCATION OF WELL: Report location clearly and in accordance with any State requirements)*
 At surface: **1938 from the south line**
 At top prod. interval reported below: **325 from the east line west**
 At total depth: _____

RECEIVED
MAY 24 1989
DIVISION OF OIL & GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO.: **U-23761-A**
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: _____
 UNIT AGREEMENT NAME: _____
 FARM OR LEASE NAME: **San Juan Federal**
 9. WELL NO.: **21**
 10. FIELD AND POOL, OR WILDCAT: **Mexican Hat**
 11. SEC., T., E., M., OR BLOCK AND SURVEY OR AREA: **Sec 8, 42S, 19E**

12. COUNTY OR PARISH: **San Juan** 18. STATE: **Utah**
 14. PERMIT NO.: **43-037-31431** DATE ISSUED: **6-15-88**

15. DATE SPUNDED: **4-5-89** 16. DATE T.D. REACHED: **4-10-89** 17. DATE COMPL. (Ready to prod.): **4-11-89** 18. ELEVATIONS (DF, REB, RT, GR, ETC.):* **4092'** 19. ELEV. CASINGHEAD: _____

20. TOTAL DEPTH, MD & TVD: **202'** 21. PLUG, BACK T.D., MD & TVD: _____ 22. IF MULTIPLE COMPL., HOW MANY? _____ 23. INTERVALS DRILLED BY: **rotary** ROTARY TOOLS: _____ CABLE TOOLS: _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*: **182' to 202'** 25. WAS DIRECTIONAL SURVEY MADE: **no**

26. TYPE ELECTRIC AND OTHER LOGS RUN: **samples only** 27. WAS WELL CORED: **no**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	20 pd	20'	9 7/8"	5 sacks	
5 1/2"	12 pd	180'	7 3/4"	22 sacks	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION: **4-12-89** PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump): **pumping** WELL STATUS (Producing or shut-in): **pumping**

DATE OF TEST: **4-12-89** HOURS TESTED: **24** CHOKER SIZE: _____ PROD'N. FOR TEST PERIOD: _____ OIL—BBL.: **1 bbl** GAS—MCF.: **none** WATER—BBL.: **none** GAS-OIL RATIO: _____

FLOW. TUBING PRESS.: _____ CASING PRESSURE: _____ CALCULATED 24-HOUR RATE: _____ OIL—BBL.: _____ GAS—MCF.: _____ WATER—BBL.: _____ OIL GRAVITY-API (CORR.): _____

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): _____ TEST WITNESSED BY: **Curtiss Palmer**

35. LIST OF ATTACHMENTS: _____

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: **W.E. Sheen** TITLE: **President** DATE: **5-15-89**

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Secks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Goodridge	182'	202'	oil			

OIL AND GAS	
DRN	RJF
JRS	GLH
DTS	SLS
1-TRS	
2-MICROFILM	
3-FILE	

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

BILL SKEEN
 WESGRA CORPORATION
 PO BOX 367
 MEXICAN HAT UT 84531

UTAH ACCOUNT NUMBER: N1060

REPORT PERIOD (MONTH/YEAR): 8 / 95

AMENDED REPORT (Highlight Changes)

Well Name API Number	Entity	Location	Producing Zone	Well Status	Days Oper	Production Volumes		
						OIL(BBL)	GAS(MCF)	WATER(BBL)
SAN JUAN FED #3 4303730420	00380	42S 19E 8	GDRSD					
SAN JUAN TRACT 4-2X 4303730733	00380	42S 19E 8	GDRSD					
SAN JUAN FEDERAL #16 4303730889	00380	42S 19E 8	GDRSD					
SAN JUAN FEDERAL 18 4303731423	00380	42S 19E 8	GDRSD					
SAN JUAN FED. 21 4303731431	00380	42S 19E 8	GDRSD					
SAN JUAN FED. 22 4303731432	00380	42S 19E 8	GDRSD					
SAN JUAN FED. TRACT 4 #5 4303731438	00380	42S 19E 8	GDRSD					
SAN JUAN FEDERAL 4-4A 4303731749	00380	42S 19E 8	LTLLP					
SAN JUAN FED #1 4303730393	00381	42S 19E 8	GDRSD					
SAN JUAN FED #2A 4303730397	00381	42S 19E 8	GDRSD					
SAN JUAN FED A.B.#2 4303730475	00381	42S 19E 8	GDRSD					
SAN JUAN FED #7 4303730477	00381	42S 19E 8	GDRSD					
SAN JUAN FED #8 4303730528	00381	42S 19E 8	GDRSD					
TOTALS								

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
SEP 20 1995
DIV. OF OIL, GAS & MINING

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a well in a Federal Reserve.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No. _____

6. Indian, Allottee or Tribe Name _____

7. If Unit or CA, Agreement Designation _____

8. Well Name and No. _____

9. API Well No. _____

10. Field and Pool, or Exploratory Area _____

11. County or Parish, State _____

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Wesgra Corporation

3. Address and Telephone No.
 P.O. Box 310367, Mexican Hat Utah 84531

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 17 small producing oil wells in Sec 8, and 7
 lease- Goodridge Trust

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other _____	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Gentlemen Men:

As of Sept 1, 1995, Wesgra Corporation becomes the property of Mr. Clint Howell long time partner in the firm.

The operation will continue to operate under the same name and the address will remain the same.

It has always been a pleasure dealing with you folks, you have always helpful and corrporative.

Thanks *W.E. Skeen*
 W. E. (Bill) Skeen

President, Wesgra Corporation

Clint Howell
 Clint Howell Ph. No. 801-683-2298
 new president

all corrispondance will be address to the address listed above

14. I hereby certify that the foregoing is true and correct

Signed _____ Title _____ Date _____

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
 Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

***NEW OWNER ONLY!**

Routing:

1	LEC 7-LWP
2	DTS 8-PL
3	VLD 9-SJ
4	RJT 10-FILE
5	PRM 1
6	QTS

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 9-1-95)

TO (new operator) WESGRA CORPORATION
 (address) PO BOX 367
MEXICAN HAT UT 84531
CLINT HOWELL (NEW OWNER)
 phone (801) 683-2298
 account no. N1060

FROM (former operator) WESGRA CORPORATION
 (address) PO BOX 367
MEXICAN HAT UT 84531
BILL SKEEN
 phone (405) 521-8960
 account no. N1060

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: <u>037-31431</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- See 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 9-20-95)*
- See 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 9-20-95)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: _____.
- N/A 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- N/A 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above.
- N/A 6. Cardex file has been updated for each well listed above.
- N/A 7. Well file labels have been updated for each well listed above.
- N/A 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- lec 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) IDLOC #007230 / \$10,000 "Zions First Nat'l Bank"

- lec 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files. ** Upon compl. of routing.*
- lec 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date Sept. 21, 1995. If yes, division response was made by letter dated Sept. 25, 1995.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 9/26/95 1995, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

1. All attachments to this form have been microfilmed. Date: October 20 1995.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS