

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
JUN 8 1988

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1A. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

B. TYPE OF WELL
 OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
 Howell Oil Co.

3. ADDRESS OF OPERATOR
 P.O. Box 367 Mexican Hat, Utah 84531

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface 1480 from the north line
 620 ft from the east line SENE
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 one half mile

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 400 ft

16. NO. OF ACRES IN LEASE 160

17. NO. OF ACRES ASSIGNED TO THIS WELL 2

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 200 plus Goodridge

19. PROPOSED DEPTH 200 plus Goodridge

20. ROTARY OR CABLE TOOLS rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) ~~4169X~~ 4169'

22. APPROX. DATE WORK WILL START* when approved

5. LEASE DESIGNATION AND SERIAL NO.
 U-7303

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
 Gebauer-Groom

9. WELL NO.
 37

10. FIELD AND POOL, OR WILDCAT
 Mexican Hat

11. SEC., T. R. M. OR BLK. AND SURVEY OR AREA
 Sec 7, 42S, 19E

12. COUNTY OR PARISH San Juan

13. STATE Utah

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11 in	8 5/8	23 pd	21 ft	7 sacks
6 3/4	4 1/2	9 1/2	top of zone	25 sacks or more

- 1, 2, 4, 5, 8, 9
3. surface formation Supai
6. estimated top of geological formation Goodridge 200ft plus
7. estimated depth of anticipated water, oil, or gas Goodridge zone 200 ft plus
10. pressure equipment, none, these shallow carry little or no pressure
11. circulating medium, air and foam
12. testing, logging -- samples only
13. abnormal pressures or temperatures, none-- no hydrogen sulfite
14. anticipated starting date reasonable time after approval
 duration of drilling six to ten days

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED W. E. Screen TITLE V-President DATE 6-5-88

(This space for Federal or State office use)
 PERMIT NO. 43-037-31429 APPROVAL DATE _____

APPROVED BY _____ TITLE _____
 CONDITIONS OF APPROVAL, IF ANY: _____

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
 DATE 6-16-88
 BY: John R. Bay
 WELL SPACING: Cause No. 156-3

*See Instructions On Reverse Side

COMPANY Howell OIL COMPANY

LEASE GIBAUER - GROOM WELL NO. 37

SEC. 7 T. 42 S. R. 19 E., S.L.M.

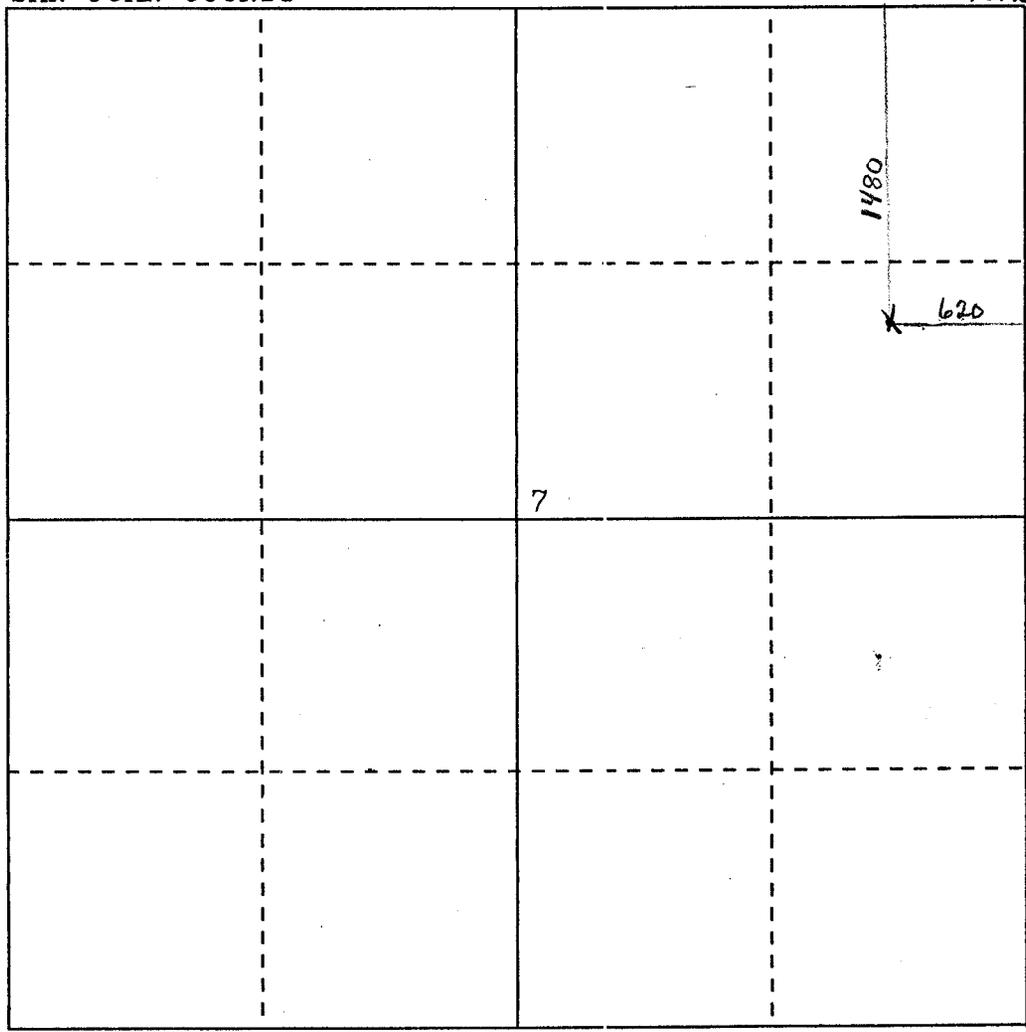
LOCATION 1480 FEET FROM THE NORTH LINE and
620 FEET FROM THE EAST LINE.

ELEVATION 4169

SAN JUAN COUNTY

RECEIVED
JUN 8 1988

DIVISION OF
OIL GAS & MINING



SCALE - 1 INCH EQUALS 1000 FEET

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



James P. Leese
Registered Land Surveyor.

James P. Leese
Utah Reg. No. 1472

SURVEYED 20 May 19 88

OPERATOR Howell Oil Co. DATE 6-8-88

WELL NAME Gebauer-Groom #37

SEC SENE 7 T 42S R 19E COUNTY San Juan

43-037-31429
API NUMBER

Fed.
TYPE OF LEASE

CHECK OFF:

PLAT

BOND

NEAREST WELL

LEASE

FIELD

POTASH OR OIL SHALE

PROCESSING COMMENTS:

nearest well ok under cause no. 156-3
water permit ok

APPROVAL LETTER:

SPACING: R615-2-3 _____ UNIT _____

R615-3-2

156-3 4-15-80
CAUSE NO. & DATE

R615-3-3

STIPULATIONS:



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangertter

Governor

Dee C. Hansen

Executive Director

Dianne R. Nielson, Ph.D.

Division Director

355 West North Temple

3 Triad Center, Suite 350

Salt Lake City, Utah 84180-1203

801-538-5340

June 16, 1988

Howell Oil Company
P. O. Box 367
Mexican Hat, Utah 84531

Gentlemen:

Re: Gebauer-Groom 37 - SE NE Sec. 7, T. 42S, R. 19E - San Juan County, Utah
1480' FNL, 620' FEL

Approval to drill the referenced well is hereby granted in accordance with the Order of Cause No. 156-3 dated April 15, 1980.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification within 24 hours after drilling operations commence.
2. Submittal of an Entity Action Form within five working days following spudding and whenever a change in operations or interests necessitates an entity status change.
3. Submittal of the Report of Water Encountered During Drilling, Form OGC-8-X.
4. Prompt notification if it is necessary to plug and abandon the well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or Jim Thompson, Lead Inspector, (Home) 298-9318.
5. Compliance with the requirements of Rule R615-3-22, Gas Flaring or Venting, Oil and Gas Conservation General Rules.
6. Prior to commencement of the proposed drilling operations, plans for facilities for disposal of sanitary wastes at the drill site shall be submitted to the local health department. These drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 538-6121.

Page 2
Howell Oil Company
Gebauer-Groom 37
June 16, 1988

7. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-037-31429.

Sincerely,



R. J. Erth
Associate Director, Oil & Gas

lr
Enclosures
cc: Branch of Fluid Minerals
D. R. Nielson
8159T

LCK

Form 5160-3
(November 1983)
(formerly 9-331C)

SUBMIT IN DUPLICATE*
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
OIL WELL GAS WELL OTHER
SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Howell - Wesgra Oil Corporation

3. ADDRESS OF OPERATOR
P.O. Box 367 Mexican Hat, Utah 84531

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements*)
At surface 1480 from the north line
At proposed prod. zone 620 from the east line

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
one half mile

10. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)

16. NO. OF ACRES IN LEASE
160

17. NO. OF ACRES ASSIGNED TO THIS WELL
two

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH
230 plus

20. ROTARY OR CABLE TOOLS
rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
4169

22. APPROX. DATE WORK WILL START*
when approved

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11 in	7 5/8	23 pd	21 ft	7 sacks
6 3/4	4 1/2	9 1/2	top of zone	25 sacks or more

- 1, 2, 4, 5, 8, 9
- 3. surface formation supai
- 6. estimated top of geological formation Goodridge 200ft plus
- 7. estimated depth of anticipated water, oil, or gas Goodridge zone 200 ft plus
- 10. pressure equipment, none, these shallow carry little or no pressure
- 11. circulating medium, air and foam
- 12. testing, logging -- samples only
- 13. abnormal pressures or temperatures, none-- no hydrogen sulfite
- 14. anticipated starting date reasonable time after approval
duration of drilling six to ten days

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED W.E. Sreen TITLE president DATE 6-6-88

(This space for Federal or State office use)

PERMIT NO. 43-037-31429 APPROVAL DATE

APPROVED BY /s/Gene Nodine TITLE District Manager DATE SEP 12 1988

CONDITIONS OF APPROVAL, IF ANY:

FLARING OR VENTING OF GAS IS SUBJECT OF NTL 4-A
DATED 1/1/80
CONDITIONS OF APPROVAL ATTACHED

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Diam

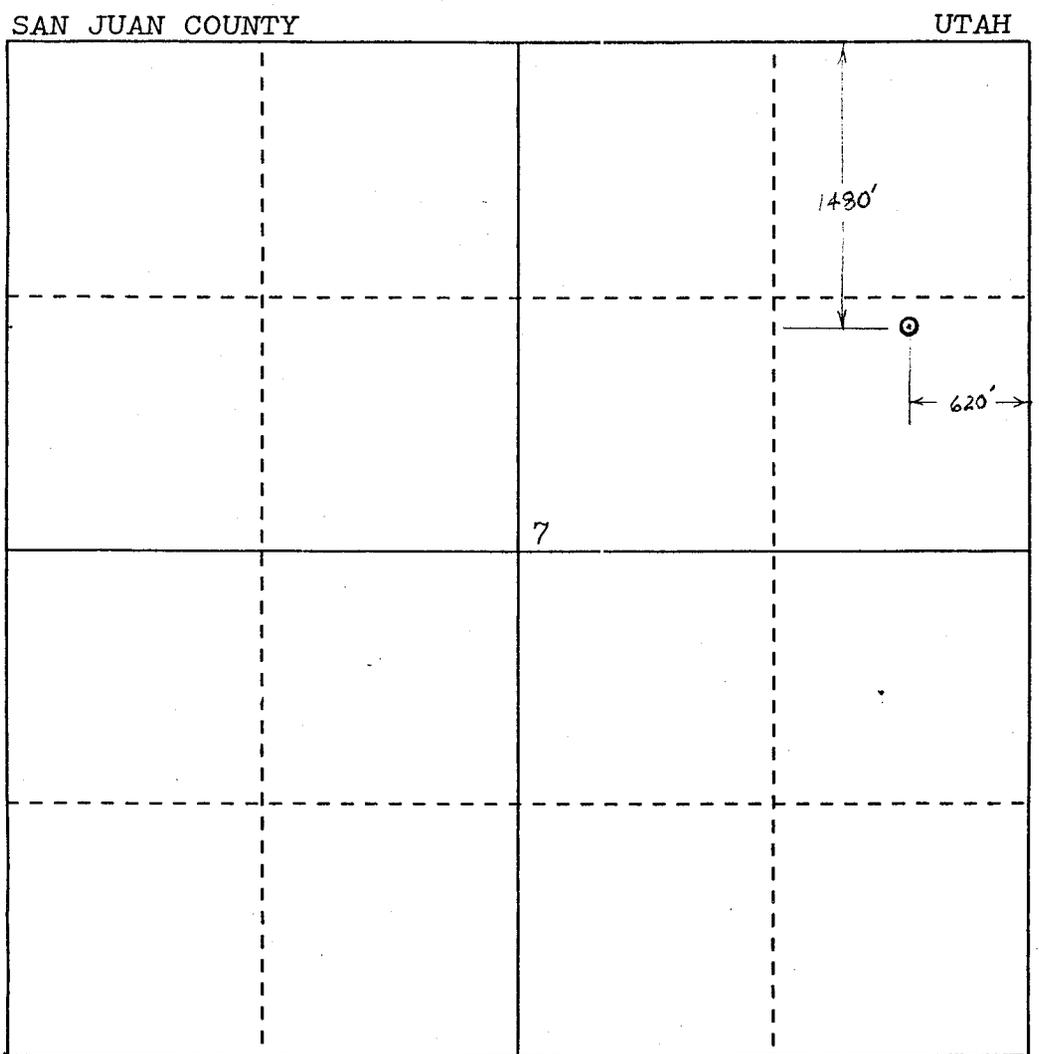
COMPANY Howell ~~REDACTED~~ OIL COMPANY

LEASE GIBAUER - GROOM WELL NO. 37

SEC. 7 T. 42 S. R. 19 E., S.L.M.

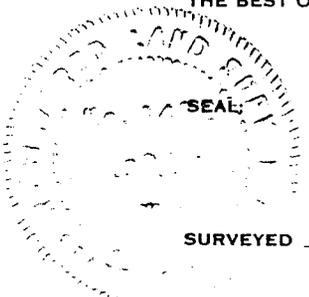
LOCATION 1480 FEET FROM THE NORTH LINE and
620 FEET FROM THE EAST LINE.

ELEVATION 4169



SCALE - 1 INCH EQUALS 1000 FEET

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



James P. Leese
Registered Land Surveyor.
James P. Leese
Utah Reg. No. 1472

SURVEYED 20 May 19 88

Wesgra Oil Corp.
Well No. Gebauer-Groom 37
Sec. 7, T. 42 S., R. 19 E.
San Juan County, Utah
Lease U-7303

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Wesgra Oil Corp. is considered to be the operator of the above well, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by Bond No. 4123939 (Bonded Principle - Wesgra Oil Corp.) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

B. SURFACE USE PLAN

Portable tanks and tanks mounted on trailers will not be authorized for oil storage for more than an initial 30-day testing period.

Written authorization will be required prior to constructing or utilizing any tank batteries off location.

During abandonment, the location and all access will be ripped 3 inches deep and seeded with 2 lbs/acre fourwing saltbush.

If at any time the facilities located on public lands authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change) the Bureau of Land Management will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental, or other financial obligation determined by the authorized officer.

NOTIFICATIONS

Notify the San Juan Resource Area, at (801) 587-2144 for the following:

2 days prior to commencement of dirt work, construction or reclamation;

1 day prior to spudding;

Notify the Moab District Office, Branch of Fluid Minerals at (801) 259-6111 for the following:

No well abandonment operations will be commenced without the prior approval of the District Manager. In the case of newly drilled dry holes, and in emergency situations, verbal approval can be obtained by calling the following individuals, in the order listed.

Dale Manchester, Petroleum Engineer Office Phone: (801) 259-6111
Home Phone: (801) 259-6239

Lynn Jackson, Chief, Branch of Fluid Minerals
Office Phone: (801) 259-6111
Home Phone: (801) 259-7990

Paul Brown, I&E Coordinator Office Phone: (801) 259-6111
Home Phone: (801) 259-7018

24 hours advance notice is required for all abandonments.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

5. LEASE
U=7303

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Gebauer-Groom

9. WELL NO.
43, 48, 38, 37, 29,

10. FIELD OR WILDCAT NAME
Mexican Hat,

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 7, 42S, 19E

12. COUNTY OR PARISH
San Juan

13. STATE
Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill on to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

SEP 2 1983

2. NAME OF OPERATOR

Howell-Wesgra Oil Co.

DIVISION OF
OIL, GAS & MINING

3. ADDRESS OF OPERATOR

P.O. Box 367, Mexican Hat, Utah 84531

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

FILE

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

- TEST WATER SHUT-OFF
- FRACTURE TREAT
- SHOOT OR ACIDIZE
- REPAIR WELL
- PULL OR ALTER CASING
- MULTIPLE COMPLETE
- CHANGE ZONES
- ABANDON*
- (other)

-
-
-
-
-
-
-
-
-

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The following wells 43, 48, 37, 29, 38 are to be drilled under the Howell*Wesgro name, but wells to be operated in the past by Howell

9-10-88 Per R. T. with this will be a new operator and the above wells will go to Howell-wesgra. BLM is coming under wesgra.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED McKee TITLE V-President DATE 8-20-88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

API NO. 43-037-31429

NAME OF COMPANY: HOWELL-WESGRA OIL COMPANY

WELL NAME: GEBAUER-GROOM #37

SECTION SENE 7 TOWNSHIP 42S RANGE 19E COUNTY SAN JUAN

DRILLING CONTRACTOR QUALITY

RIG # 1

SPUDDED: DATE 4/28/89

TIME 12:00

HOW ROTARY

DRILLING WILL COMMENCE _____

REPORTED BY BILL SKEEN

TELEPHONE # 683-2298

DATE 4/28/89 SIGNED TAS TAKEN BY: AWS

RECEIVED
MAY 12 1989

OPERATOR Howell-Wesgra
ADDRESS _____

OPERATOR CODE N-115D
PHONE NO. 801, 683-2298

DIVISION OF
OIL, GAS & MINING

OPERATORS MUST COMPLETE FORM UPON SPUDDING NEW WELL OR WHEN CHANGE IN OPERATIONS OR INTERESTS NECESSITATES CHANGE IN EXISTING ENTITY NUMBER ASSIGNMENT.

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	10945	47037-314 29	Gebauer GROOM #37	N.E N.E	7	48S	19E	SAN JUAN	4-28-89	5-5-89
COMMENTS: Fed. lease Proposed Zone - Goodridge Sandstone Field-Mexican Hat Cothen Howell-Wesgra well same T, R & Sec., same div. of interest assign same entity 10945 on 5-16-89. Jc Unit - N/A											
COMMENTS:											
COMMENTS:											
COMMENTS:											
COMMENTS:											

- ACTION CODES:
- A - ESTABLISH NEW ENTITY FOR NEW WELL
 - B - ADD NEW WELL TO EXISTING ENTITY
 - C - RE-ASSIGN WELL FROM ONE EXISTING ENTITY TO ANOTHER EXISTING ENTITY
 - D - RE-ASSIGN WELL FROM ONE EXISTING ENTITY TO A NEW ENTITY
 - E - OTHER (EXPLAIN IN COMMENTS SECTION) (SEE INSTRUCTIONS)

W.C. Skeen
SIGNATURE
V-President 5-8-89
TITLE DATE

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLI

Form approved.
Budget Bureau No. 42-R355.5

(See instructions on
reverse side)

8

5. LEASE DESIGNATION AND SERIAL NO.

U-7303

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Gebauer-Groom

9. WELL NO.

37

10. FIELD AND POOL, OR WILDCAT
OR AREA

Mexican Hat

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec 7, 42S, 19E

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other

2. NAME OF OPERATOR
Howett -
Wesgra Oil Corporation

3. ADDRESS OF OPERATOR
P.O. Box 367, Mexican Hat, Utah

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1480' from the north line
620' from the east line

At top prod. interval reported below

At total depth

14. PERMIT NO. 43-037-31429
DATE ISSUED 6-16-88

15. DATE SPUDDED 4-28-89
16. DATE T.D. REACHED 5-20-89
17. DATE COMPL. (Ready to prod.) 5-26-89
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4160'
19. ELEV. CASINGHEAD 4160'

20. TOTAL DEPTH, MD & TVD 228'
21. PLUG, BACK T.D., MD & TVD
22. IF MULTIPLE COMPLET., HOW MANY*
23. INTERVALS DRILLED BY rotary
ROTARY TOOLS
CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
202' to 228' VIA JO
25. WAS DIRECTIONAL SURVEY MADE no

26. TYPE ELECTRIC AND OTHER LOGS RUN samples only
27. WAS WELL CORED no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7 5/8"	23pd	25'	9 7/8"	5 sacks	
4 1/2"	9pd	202'	6 3/4"	20 sacks	

29. CEMENTER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
	317						

31. PERFORATION RECORD (Interval, size and number)

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

33.* PRODUCTION

DATE FIRST PRODUCTION 6-23-89
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) pumping
WELL STATUS (Producing or shut-in) POW

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
6-23-89	24			1/2 bbl	none	none	

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
TEST WITNESSED BY Curtiss Palmer

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Mc Skeen TITLE President DATE 7-12-89

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS																			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.																		
Woodridge	202'	228'	<div style="text-align: center;">oil</div> <div style="text-align: center; margin-top: 20px;"> reason for delayed report waiting on electricity </div> <div style="text-align: center; margin-top: 20px;"> <table border="1" style="margin-left: auto; margin-right: auto;"> <tr><th colspan="2">OIL AND GAS</th></tr> <tr><td>DRN</td><td>RJF</td></tr> <tr><td>JRB</td><td>GLH</td></tr> <tr><td>DTS</td><td>SLS</td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td>1-TAS</td><td> </td></tr> <tr><td>2-</td><td>MICROFILM</td></tr> <tr><td>3.</td><td>FILE</td></tr> </table> </div>	OIL AND GAS		DRN	RJF	JRB	GLH	DTS	SLS					1-TAS		2-	MICROFILM	3.	FILE
OIL AND GAS																					
DRN	RJF																				
JRB	GLH																				
DTS	SLS																				
1-TAS																					
2-	MICROFILM																				
3.	FILE																				
			<table border="1" style="width: 100%;"> <tr> <th style="width: 50%;">NAME</th> <th style="width: 25%;">MEAS. DEPTH</th> <th style="width: 25%;">TRUE VEET. DEPTH</th> </tr> <tr> <td> </td> <td> </td> <td> </td> </tr> </table>	NAME	MEAS. DEPTH	TRUE VEET. DEPTH															
NAME	MEAS. DEPTH	TRUE VEET. DEPTH																			



UTAH
NATURAL RESOURCES
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. ● (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

RECEIVED

JAN 26 1990

DIVISION OF
OIL, GAS & MINING

● HOWELL-WESGRA OIL COMPANY
P O BOX 367
MEXICAN HAT UT 84531
ATTN: BILL SKEEN

Utah Account No. N1150
Report Period (Month/Year) 12 / 89
Amended Report

Well Name	Producing Zone	Days Oper	Production Volume
API Number Entity Location			Oil (BBL) Gas (MSCF) Water (BBL)
GEBAUER-GROOM 37 4303731429 10945 42S 19E 7	GDRSD		<p>There is no such animal as Howell*Wesgra oil Co.</p> <p>This well is operated by Wesgra Copp. under entity prducing #11004</p> <p>#1-30-90 Ousha this well should be wesgra - BPM is causing as wesgra corp. please entity compute and file chgd. IAS</p> <p># BPM has always owned wells under wesgra.</p>
TOTAL			

Comments (attach separate sheet if necessary) Per DTS oper. chg and entity change from 10945 to 11004 eff. 1-1-90. Jcf (oper. chg. from Wesgra E. entity form not necessary)

I have reviewed this report and certify the information to be accurate and complete. Date 1-20-90

Bill Skeen Telephone 801 683-2298
Authorized signature

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other Reentry

2. NAME OF OPERATOR
Wesgra Corporation

3. ADDRESS OF OPERATOR
P.O. Box 367, Mexican Hat, Utah 84531

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
~~one half mile~~
AT SURFACE: 1480' PNL x 620' PEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input checked="" type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) <u>deepen to little loop.</u>			

5. LEASE
U-7303

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Gebauer-Groom

9. WELL NO.
37

10. FIELD OR WILDCAT NAME
Mexican Hat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 7m 42S, 19E

12. COUNTY OR PARISH
San Juan

13. STATE
Utah

14. API NO.
43-037-31429

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4169'

RECEIVED
OCT 22 1990

DIVISION OF
OIL, GAS & MINING

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to re-enter and take well on down to the little loop zone

Request permission to do same

Thanks

pow per 2-7-90 inspection

TAS
Handle as APD
BTS
10-24-90

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 11/15/90
BY: [Signature]

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE President DATE 10-16-90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Federal approval of this activity is required before commencing operations.

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0135
Expires: September 30, 1990

5. LEASE DESIGNATION AND SERIAL NO.

U-7303

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
WESGRA CORP

3. ADDRESS OF OPERATOR
PO Box 310-367, MEXICAN HAT, UTAH, 84531

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1450' from the NORTH LINE
620' from the EAST LINE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
GEBAUER-GROOM

9. WELL NO.
37

10. FIELD AND POOL, OR WILDCAT
MEXICAN-HAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC. 7, 42S, 19E

14. PERMIT NO.
43-037-31429

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4169'

12. COUNTY OR PARISH 13. STATE
SAN JUAN UTAH

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other) PLUG

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WELL IS 240' DEEP WITH 202' FT. OF 4 1/2 CASING CEMENTED FROM TOP TO BOTTOM, WITH 38' FT. OF OPEN HOLE
13 SACKS OF CEMENT WILL FILL ALL OF OPEN HOLE AND PUT 40' FT. OF CEMENT IN TO THE 4 1/2'
~~FILL THE REMAINING HOLE WITH CEMENT~~
FILL UP TO 30' FT. OF TOP WITH PLUGGING MUD AND CEMENT OFF REMAINING HOLE WITH CEMENT.

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 1-7-92
BY: JAN Mathews

RECEIVED

JAN 03 1992

DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED W. E. Green TITLE PRESIDENT

DATE 12-31-91

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Division of Oil, Gas and Minerals
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File GEBAUER - GROOM Suspense Other
37 (Return Date) _____
(Location) Sec 7 Twp42S Rng 19E (To - Initials) _____
(API No.) 43-037-31429 _____

1. Date of Phone Call: FEBRUARY 24, ¹⁹⁹²~~1929~~ Time: 2:30 PM

2. DOGM Employee (name) K. MICHAEL HEBERTSON (Initiated Call
Talked to:
Name BILL SKEEN (Initiated Call - Phone No. (405) 521-8960
of (Company/Organization) WESGRA CORPORATION

3. Topic of Conversation: STATUS OF THE ABOVE NOTED
WELL

4. Highlights of Conversation: MR. SKEEN INDICATED
THAT THIS WELL WAS DRILLED TO THE
LITTLE LOOP AND ABANDONED. NO
ABANDONMENT DATE WAS GIVEN.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

U-7303

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
Gebauer-Groom

9. API WELL NO.
37

10. FIELD AND POOL, OR WILDCAT
Mexican Ha t

11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA
Sec 7, 42S, 19E

12. COUNTY OR PARISH
San Juan

13. STATE
Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESER. Other _____

2. NAME OF OPERATOR
Wesgra Corporation Phone 801 683-2298

3. ADDRESS AND TELEPHONE NO.
P?O. Box 310-367, Mexican Hat, Utah 84531

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):
At surface 1480' from the north line
620' from the east line
At top prod. interval reported below
At total depth

14. PERMIT NO. 43-037-31429 DATE ISSUED June 18-88

15. DATE SPUDDED 4-28-89 16. DATE T.D. REACHED 5-2-89 17. DATE COMPL. (Ready to prod.) May 26, 89 18. ELEVATION (OF RKB, RT. GR, ETC.)* 4160' 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 202' 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL. HOW MANY? 23. INTERVALS DRILLED BY rotary TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Goodridge 178' to 200' 25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN samples only 27. WAS WELL CORDED NO

29. CASING RECORD (Report all strings set in well)

CASING SIZE GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7 5/8"	23pd	21ft	11"	7 sacks	
4 1/2"	9 1/2pd	178'	6 3/4"	25 sacks	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION May 26, 89 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) pumping WELL STATUS (Producing or shut-in) plugged

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
May 26, 89	24			2 bbl			

FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY Clint Howell

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED W. O. Sheen TITLE President DATE 2-16-93

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangertter
Governor
Dee C. Hansen
Executive Director
Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

January 28, 1993

Wesgra Oil Corporation
P.O. Box 310-367
Mexican Hat, Utah 84531

Gentlemen:

Re: Well Completion Report - Gebauer-Groom #37 Well, Sec. 7, T. 42S, R. 19E, San Juan County, Utah, API No. 43-037-31429

Utah Admin. R649-3-21, the Utah Oil and Gas Conservation General Rules, requires that within 30 days after the completion of any well drilled or redrilled for the production of oil or gas, Well Completion or Recompletion Report and Log, Form 8, and copies of the electric and radioactivity logs, if run, shall be filed with the division. Utah Admin. R649-8-9 adds that Form 8 and accompanying logs shall be submitted within 30 days after recompleting a well or plugging a newly drilled well.

Our records indicate that the Well Completion Report for the referenced well has not been received. Enclosed is a copy of Form 8 for your use in promptly submitting this report. If you have questions regarding the completion of the form, please feel free to call Debra Eatchel at the above number.

Sincerely,

Don Staley
Administrative Manager
Oil and Gas

ldc
Enclosure
cc: R.J. Firth
D.M. Eatchel
Well file
WO11



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangertter
Governor
Dee C. Hansen
Executive Director
Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

March 5, 1993

Mr. Bill Skeen
Wesgra Corporation
P.O. Box 310-367
Mexican Hat, Utah 84531

Dear Mr. Skeen,

Re: Well Completion Report - Gebauer-Groom 37 Well, Sec. 7, T. 42S, R. 19E, San Juan County, Utah, API No. 43-037-31429

The Well Completion Report that you just submitted (dated 2/16/93) for the Gebauer-Groom 37 is almost identical to the Completion Report you submitted for the well in July 1989. The 1989 report shows TD at 228', completion on 5/26/89, and status as producing. The 1993 report shows TD at 202', completion on 5/26/89, and status as plugged.

On 10/16/90 you submitted an intent to "re-enter and take well on down to the Little loop zone" (copy attached). You submitted a plugging report on 12/31/91 showing the well depth at 240'. No plugging date was given. In a conversation with inspector Mike Hebertson on 2/24/92, you indicated that the well had indeed been deepened to the Little Loop and then abandoned.

These reports have caused some confusion. **Some questions that we have are:**

- What was the spud date for the re-entry?
- Why does the Completion Report of 1989 show the TD at 228', while the 1993 report shows it at only 202'?
- Did the re-entry to the Little Loop consist of drilling only 12 feet from 228' to 240'?
- Was additional casing placed in the hole after the deepening?
- Was there any production after the deepening?
- When was the well plugged?

Page 2
Mr. Bill Skeen
Gebauer-Groom 37
March 5, 1993

Our rules state that anytime a well is deepened to a new formation, a new Application for Permit to Drill (APD) should be filed, followed by a Well Completion Report showing the results of the deepening.

We would appreciate it if you would please submit a new Well Completion Report to answer our questions and to show the results of the deepening. Please feel free to call Debra Eatchel at (801) 538-5340 if you have any questions regarding this matter.

Sincerely,

A handwritten signature in black ink that reads "Don Staley". The signature is written in a cursive style with a large initial "D".

Don Staley

Enclosures

cc: R.J. Firth
D.M. Eatchel
Well File



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter
Governor
Dee C. Hansen
Executive Director
Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

March 18, 1993

Wesgra Corporation
P.O. Box 310-367
Mexican Hat, Utah 84531

Gentlemen:

Re: Gebauer-Groom 37, Sec. 7, T. 42S, R. 19E, San Juan County, Utah
API No. 43-037-31429

Due to excessive time delay in commencing drilling operations, approval to re-enter and deepen the subject well is hereby rescinded, effective immediately.

Please note that a new Application for Permit to Drill must be filed with this office for approval prior to the commencement of any future work on the subject location.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division of Oil, Gas and Mining immediately.

Sincerely,

Don Staley
Administrative Manager
Oil and Gas

DME/lde
cc: Bureau of Land Management - Moab
R.J. Firth
Well file
WOI219