

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL  DEEPEN  PLUG BACK

b. TYPE OF WELL  
 OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
 Wesera Corporation

3. ADDRESS OF OPERATOR  
 O. Box 57, Mexican Hat, Utah 84531

4. LOCATION OF WELL (Report location clearly and in accordance with any state or federal regulations)  
 At surface 528 ft from the west line  
 At proposed prod. zone 2312 ft from the south line  
 NW SW

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
 one half mile

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 300 ft

16. NO. OF ACRES IN LEASE 9

17. NO. OF ACRES ASSIGNED TO THIS WELL 2

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 150

19. PROPOSED DEPTH 200 ft Goodridge

20. ROTARY OR CABLE TOOLS rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4071

22. APPROX. DATE WORK WILL START\* after approval

RECEIVED  
MAY 18 1988  
DIV. OIL, GAS, MINING

5. LEASE DESIGNATION AND SERIAL NO.  
U-23761-

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
San Juan Federal

9. WELL NO.  
eighteen

10. FIELD AND POOL, OR WILDCAT  
Mexican Hat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec 8, 42S, 19E

12. COUNTY OR PARISH  
San Juan

13. STATE  
Utah

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11 in	7 5/8	23 lb	21 ft	7 sack
6 3/4	4 1/2	9 1/2	top of zone	25 sack or more

- 1, 2, 4, 5, 8, 9
3. surface formation Kupai
6. estimated top of geological formation Goodridge 200ft plus
7. estimated depth of anticipated water, oil, or gas Goodridge : no 200 ft plus
8. pressure equipment, none, these shallow carry little or no pressure
11. circulating medium, air and foam
12. testing, logging -- samples only
13. abnormal pressures or temperatures, none -- no hydrogen sulfite
14. anticipated starting date reasonable time after approval  
duration of drilling six to ten days

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED McSheen TITLE President DATE 5-12-88

(This space for Federal or State office use)

PERMIT NO. 43-037-31423 APPROVAL DATE APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

APPROVED BY John R. Bays TITLE DATE 5-20-88

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions On Reverse Side

RECEIVED  
MAY 18 1987  
DIV. OIL, GAS, & MIN.

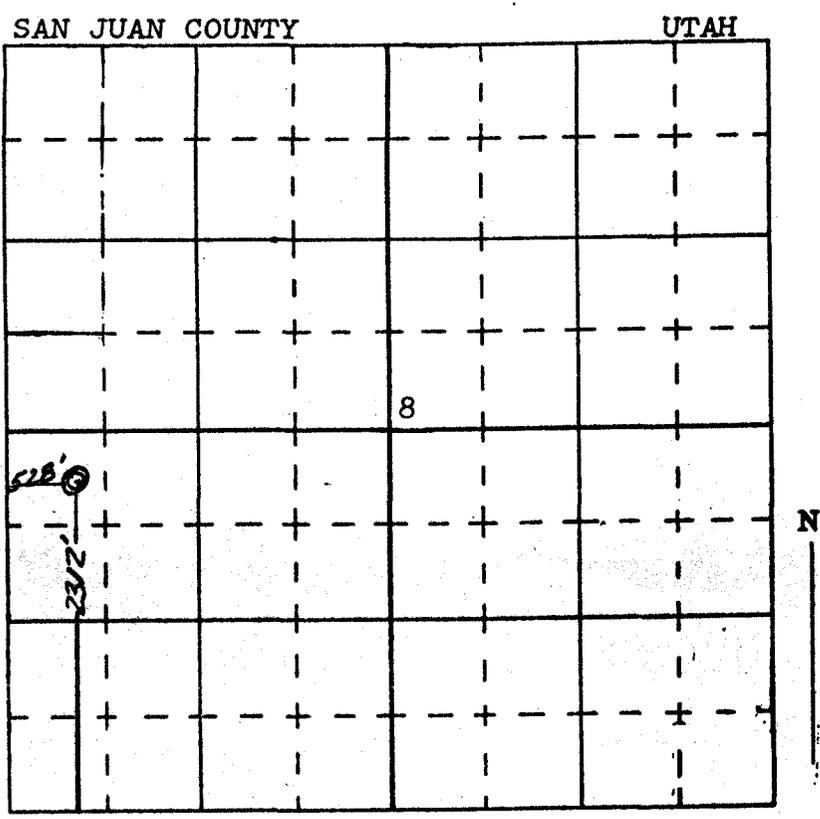
COMPANY WESGRA OIL COMPANY

LEASE SAN JUAN FEDERAL WELL NO. 18

SEC. 8, T. 42 S., R. 19 E., S.L.M.

LOCATION 2312 FEET FROM THE SOUTH LINE and  
528 FEET FROM THE WEST LINE.

ELEVATION 4071 Ungraded Ground



SCALE—4 INCHES EQUALS 1 MILE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM  
FIELD NOTE OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPER-  
VISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE  
BEST OF MY KNOWLEDGE AND BELIEF.

*James P. Leese*  
Registered Land Surveyor.

SEAL: James P. Leese  
Utah Reg. # 14 72

SURVEYED 30 June, 1987

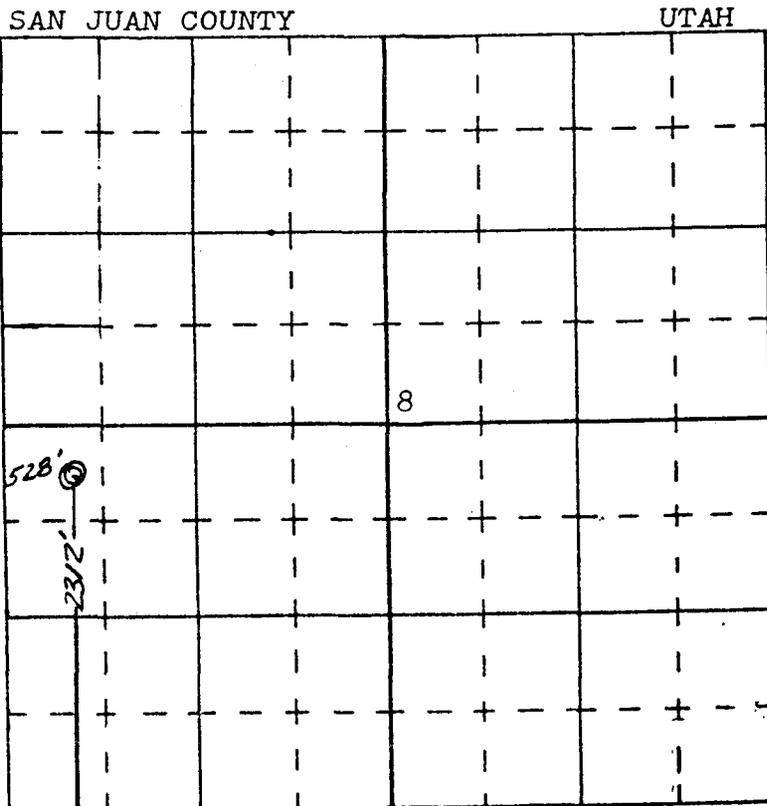
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BEST OF MY KNOWLEDGE AND BELIEF.

SEAL:

*James P. Leese*  
Registered Land Surveyor.

James P. Leese  
Utah Reg. # 14 72

SURVEYED 30 June, 1987

Wesgra Corporation  
Well No. San Juan Federal 18  
Sec. 8, T. 42 S., R. 19 E.  
San Juan County, Utah  
Lease U-23761-A

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Wesgra Corporation is considered to be the operator of the above well, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by an irrevocable "Letter of Credit" (Bonded Principal - Wesgra Corporation) \$10,000 on Lease U-23761-A as provided for in 43 CFR 3104.1(c)(5).

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

A. DRILLING PROGRAM

Surface casing shall be set into non fresh water bearing bed-rock and cemented to surface to protect fresh water zones adjacent the San Juan River. This work shall be witnessed by a BLM representative.

B. SURFACE USE PLAN

1. Portable tanks and tanks mounted on trailers will not be authorized for oil storage for more than an initial 30-day testing period.
2. Each location will be ditched to drain any spills or leaking oil from the wells into a pit.
3. All above ground facilities will be painted ~~a~~ buff or sage green.
4. When abandoned; the locations will be recontoured, ripped 6 inches deep and broadcast seeded with 1/2 lb/acre of sagebrush and 6 lbs/acre of tall wheatgrass.
5. If at any time the facilities located on public lands authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change) the Bureau of Land Management will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental, or other financial obligation determined by the authorized officer.

NOTIFICATIONS

Notify the San Juan Resource Area, at (801) 587-2144 for the following:

2 days prior to commencement of dirt work, construction or reclamation;

1 day prior to spudding;

Notify the Moab District Office, Branch of Fluid Minerals at (801) 259-6111 for the following:

No well abandonment operations will be commenced without the prior approval of the District Manager. In the case of newly drilled dry holes, and in emergency situations, verbal approval can be obtained by calling the following individuals, in the order listed.

Dale Manchester, Petroleum Engineer      Office Phone: (801) 259-6111

Home Phone: (801) 259-6239

Lynn Jackson, Chief, Branch of Fluid Minerals

Office Phone: (801) 259-6111

Home Phone: (801) 259-7990

Paul Brown, I&E Coordinator

Office Phone: (801) 259-6111

Home Phone: (801) 259-7018

24 hours advance notice is required for all abandonments.

OPERATOR Wesgra Corporation DATE 5-18-88

WELL NAME San Juan Fed. 18

SEC NWSW 8 T 42S R 19E COUNTY San Juan

43-037-31423  
API NUMBER

Fed.  
TYPE OF LEASE

CHECK OFF:

PLAT

BOND

NEAREST WELL

LEASE

FIELD

POTASH OR OIL SHALE

PROCESSING COMMENTS:

nearest well ok under Cause NO. 156-3  
water permit ok

APPROVAL LETTER:

SPACING:  R615-2-3

UNIT

R615-3-2

156-3 4-15-80  
CAUSE NO. & DATE

R615-3-3

STIPULATIONS:

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_



May 20, 1988

Wesgra Corporation  
P. O. Box 367  
Mexican Hat, Utah 84531

Gentlemen:

Re: San Juan Federal 18 - NW SW Sec. 8, T. 42S, R. 19E  
2312' FSL, 528' FWL - San Juan County, Utah

Approval to drill the referenced well is hereby granted in accordance with the Order of Cause No. 156-3 dated April 15, 1980.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification within 24 hours after drilling operations commence.
2. Submittal of an Entity Action Form within five working days following spudding and whenever a change in operations or interests necessitates an entity status change.
3. Submittal of the Report of Water Encountered During Drilling, Form OGC-8-X.
4. Prompt notification if it is necessary to plug and abandon the well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or Jim Thompson, Lead Inspector, (Home) 298-9318.
5. Compliance with the requirements of Rule R615-3-22, Gas Flaring or Venting, Oil and Gas Conservation General Rules.
6. Prior to commencement of the proposed drilling operations, plans for facilities for disposal of sanitary wastes at the drill site shall be submitted to the local health department. These drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations.

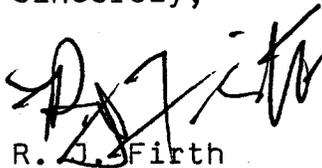
Page 2  
Wesgra Corporation  
San Juan Federal 18  
May 20, 1988

A list of local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 538-6121.

7. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-037-31423.

Sincerely,



R. J. Firth  
Associate Director, Oil & Gas

lr  
Enclosures  
cc: Branch of Fluid Minerals  
D. R. Nielson  
8159T

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK**

**RECEIVED**  
NOV 10 1988

1a. TYPE OF WORK  
 DRILL  DEEPEN  PLUG BACK

b. TYPE OF WELL  
 OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
 Wesgra Corporation

3. ADDRESS OF OPERATOR  
 P. O. Box 307, Mexican Hat, Utah 84531

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)  
 At surface 528 ft from the west line  
 At proposed prod. zone 2312 ft from the south line

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
 one half mile

10. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 300 ft

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 150

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
 4071

5. LEASE DESIGNATION AND SERIAL NO.  
 U-23761--A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
 San Juan Federal

9. WELL NO.  
 eighteen

10. FIELD AND POOL, OR WILDCAT  
 Mexican Hat

11. SEC., T., E., M., OR BLEK. AND SURVEY OR AREA  
 Sec 8, 42S, 19E

12. COUNTY OR PARISH  
 San Juan

13. STATE  
 Utah

16. NO. OF ACRES IN LEASE 9	17. NO. OF ACRES ASSIGNED TO THIS WELL 2
19. PROPOSED DEPTH 200 ft	20. ROTARY OR CABLE TOOLS rotary

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to deepen or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED W.E. Green TITLE President DATE 5-12-88

(This space for Federal or State office use)

PERMIT NO. 43-037-31423 APPROVAL DATE \_\_\_\_\_

APPROVED BY /s/ Gene Nodine TITLE DISTRICT MANAGER DATE NOV 07 1988

CONDITIONS OF APPROVAL, IF ANY:  
**CONDITIONS OF APPROVAL ATTACHED**

\*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Dogm

WATER PERMIT OK

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

API NO. 43-037-31423

NAME OF COMPANY: WESGRA CORPORATION

WELL NAME: SAN JUAN MINERALS #18

SECTION NWSW 8 TOWNSHIP 42S RANGE 19E COUNTY SAN JUAN

DRILLING CONTRACTOR QUALITY

RIG # 1

SPUDED: DATE 1/2/89

TIME 4:00 p.m.

How ROTARY

DRILLING WILL COMMENCE \_\_\_\_\_

REPORTED BY BILL SKEEN

TELEPHONE # (405) 521-8960

DATE 1/3/89 SIGNED TAS

**RECEIVED**  
JAN 17 1989

OPERATOR Wesgra Corp  
ADDRESS P.O. Box 367  
Mexican Hat, Utah 84531

OPERATOR CODE N1060  
PHONE NO. 801-683-2298  
405-521-8960

ENTITY ACTION FORM - DOGM FORM 6

DIVISION OF  
OIL, GAS & MINING

OPERATORS MUST COMPLETE FORM UPON SPUDDING NEW WELL OR WHEN CHANGE IN OPERATIONS OR INTERESTS NECESSITATES CHANGE IN EXISTING ENTITY NUMBER ASSIGNMENT.

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QA	SC	TP	RG	COUNTY		
B	00380	00380	43-037-31423	San Juan Federal #18	N.E	8	42	19	San Juan	1-2-80	1-12-89
COMMENTS: Federal - lease Proposed Zone - Goodridge Sandstone Field - Mexican Hat (Assign entity 380 on 1-18-89) for Not in a Unit											
COMMENTS:											
COMMENTS:											
COMMENTS:											
COMMENTS:											

- ACTION CODES:
- A - ESTABLISH NEW ENTITY FOR NEW WELL
  - B - ADD NEW WELL TO EXISTING ENTITY
  - C - RE-ASSIGN WELL FROM ONE EXISTING ENTITY TO ANOTHER EXISTING ENTITY
  - D - RE-ASSIGN WELL FROM ONE EXISTING ENTITY TO A NEW ENTITY
  - E - OTHER (EXPLAIN IN COMMENTS SECTION)  
(SEE INSTRUCTIONS)

W.C. Speer  
SIGNATURE  
President 1-12-89  
TITLE DATE

Division of Oil, Gas and Mining  
**PHONE CONVERSATION DOCUMENTATION FORM**

Route original/copy to:

Well File SJ Feb. 18

Suspense  
(Return Date) \_\_\_\_\_  
(To - Initials) \_\_\_\_\_

Other

(Location) Sec 8 Twp 42S Rng 14E  
(API No.) 43-037-31423

1. Date of Phone Call: 10/23/89 Time: 1:30 PM

2. DOGM Employee (name) Arline (Initiated Call )  
Talked to:

Name Bill Sheen (Initiated Call ) - Phone No. ( )

of (Company/Organization) Wespan Corp.

3. Topic of Conversation: Inquiring why this well was not listed on the turn-around document for production.

4. Highlights of Conversation: I told him he had not sent in a well completion report. He said he had, but that he would send another copy to us.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE  
(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

5. LEASE DESIGNATION AND SERIAL NO.

U-23761-A

6. IF INDIAN ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

12

8. FARM OR LEASE NAME

San Juan Federal

9. WELL NO.

18

10. FIELD AND POOL, OR WILDCAT

Mexican Hat

11. SEC., T., R., M., OR BLOCK AND SUBVEY OR AREA

Sec 8, 42S, 19E

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

RECEIVED  
OCT 26 1989

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY   
1b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.

2. NAME OF OPERATOR  
Wesgra Corporation

3. ADDRESS OF OPERATOR  
P.O. Box 367 Mexican Hat, Utah 84531

DIVISION OF  
OIL, GAS & MINING

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 528' from the west line  
At top prod. interval reported below 2312' from the south line  
At total depth

14. PERMIT NO. 43-037-31423 DATE ISSUED 5-20-88

15. DATE SPUDDED 1-2-89  
16. DATE T.D. REACHED 1-18-89

17. DATE COMPL. (Ready to prod.) 1-12-89

18. ELEVATIONS (DP, RKB, RT, GB, ETC.)\* 4071'

19. ELEV. CASINGHEAD 4071'

20. TOTAL DEPTH, MD & TVD 210'

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY\*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

180' to 202'

rotary

25. WAS DIRECTIONAL SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

no logs

27. WAS WELL CORED

no

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	26 pd	20'	11"	5 sacks	
5 1/2"	9 1/2 pd	280'	6 3/4"	20 sacks	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.\* PRODUCTION

DATE FIRST PRODUCTION 1-15-89		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) pumping				WELL STATUS (Producing or shut-in) producing	
DATE OF TEST 1-15-89	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL. 1/2	GAS—MCF.	WATER—BBL. none	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

Curtis Palmer

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED M.E. Steen

TITLE President

DATE 1-30-89

\*(See Instructions and Spaces for Additional Data on Reverse Side)

**STATE OF UTAH**  
**DIVISION OF OIL, GAS AND MINING**  
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

**MONTHLY OIL AND GAS PRODUCTION REPORT**

OPERATOR NAME AND ADDRESS:

BILL SKEEN  
 WESGRA CORPORATION  
 PO BOX 367  
 MEXICAN HAT UT 84531

UTAH ACCOUNT NUMBER: N1060

REPORT PERIOD (MONTH/YEAR): 8 / 95

AMENDED REPORT  (**Highlight Changes**)

Well Name API Number	Entity	Location	Producing Zone	Well Status	Days Oper	Production Volumes		
						OIL(BBL)	GAS(MCF)	WATER(BBL)
SAN JUAN FED #3 4303730420	00380	42S 19E 8	GDRSD					
SAN JUAN TRACT 4-2X 4303730733	00380	42S 19E 8	GDRSD					
SAN JUAN FEDERAL #16 4303730889	00380	42S 19E 8	GDRSD					
SAN JUAN FEDERAL 18 4303731423	00380	42S 19E 8	GDRSD					
SAN JUAN FED. 21 4303731431	00380	42S 19E 8	GDRSD					
SAN JUAN FED. 22 4303731432	00380	42S 19E 8	GDRSD					
SAN JUAN FED. TRACT 4 #5 4303731438	00380	42S 19E 8	GDRSD					
SAN JUAN FEDERAL 4-4A 4303731749	00380	42S 19E 8	LTLPL					
SAN JUAN FED #1 4303730393	00381	42S 19E 8	GDRSD					
SAN JUAN FED #2A 4303730397	00381	42S 19E 8	GDRSD					
SAN JUAN FED A.B.#2 4303730475	00381	42S 19E 8	GDRSD					
SAN JUAN FED #7 4303730477	00381	42S 19E 8	GDRSD					
SAN JUAN FED #8 4303730528	00381	42S 19E 8	GDRSD					
<b>TOTALS</b>								

COMMENTS: \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

I hereby certify that this report is true and complete to the best of my knowledge. Date: \_\_\_\_\_  
 Name and Signature: \_\_\_\_\_ Telephone Number: \_\_\_\_\_

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED  
SEP 20 1995  
DIV. OF OIL, GAS & MINING

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a well in a Federal reservation. Use "APPLICATION FOR PERMIT—" for such proposals.

5. Lease Designation and Serial No.  
Indian, Allottee or Tribe Name  
7. If Unit or CA, Agreement Designation  
8. Well Name and No.  
9. API Well No.  
10. Field and Pool, or Exploratory Area  
11. County or Parish, State

SUBMIT IN TRIPLICATE

1. Type of Well  
 Oil Well  Gas Well  Other  
 2. Name of Operator  
 Wesgra Corporation  
 3. Address and Telephone No.  
 P.O. Box 310367, Mexican Hat Utah 84531  
 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
 17 small producing oil wells in Sec 8, and 7 lease- Goodridge Trust

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Gentlemen Men:

As of Sept 1, 1995, Wesgra Corporation becomes the property of Mr. Clint Howell long time partner in the firm.

The operation will continue to operate under the same name and the address will remain the same.

It has always been a pleasure dealing with you folks, you have always helpful and corprorative.

Thanks *W.E. Skeen*

W. E. (Bill) Skeen

President, Wesgra Corporation

*Clint Howell*

Clint Howell Ph. No. 801-683-2298

new president

all corrispondance will be address to the address listed above

14. I hereby certify that the foregoing is true and correct

Signed \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

**\*NEW OWNER ONLY!**

Routing:

1	LEC 7-LWP	<input checked="" type="checkbox"/>
2	DT 58-PL	<input checked="" type="checkbox"/>
3	VLDV 9-SJ	<input checked="" type="checkbox"/>
4	RJE 10-FILE	<input checked="" type="checkbox"/>
5	FRM 1	<input checked="" type="checkbox"/>
6	OT	<input checked="" type="checkbox"/>

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)       Designation of Agent  
 Designation of Operator       Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 9-1-95)

TO (new operator)	<u>WESGRA CORPORATION</u>	FROM (former operator)	<u>WESGRA CORPORATION</u>
(address)	<u>PO BOX 367</u>	(address)	<u>PO BOX 367</u>
	<u>MEXICAN HAT UT 84531</u>		<u>MEXICAN HAT UT 84531</u>
	<u>CLINT HOWELL (NEW OWNER)</u>		<u>BILL SKEEN</u>
	phone <u>(801) 683-2298</u>		phone <u>(405) 521-8960</u>
	account no. <u>N1060</u>		account no. <u>N1060</u>

Well(s) (attach additional page if needed):

Name: <b>**SEE ATTACHED**</b>	API: <u>037-31403</u>	Entity: _____	Sec _____	Twsp _____	Rng _____	Lease _____	Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twsp _____	Rng _____	Lease _____	Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twsp _____	Rng _____	Lease _____	Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twsp _____	Rng _____	Lease _____	Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twsp _____	Rng _____	Lease _____	Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twsp _____	Rng _____	Lease _____	Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twsp _____	Rng _____	Lease _____	Type: _____

**OPERATOR CHANGE DOCUMENTATION**

- See 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 9-20-95)*
- See 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 9-20-95)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_ If yes, show company file number: \_\_\_\_\_.
- N/A 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- N/A 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above.
- N/A 6. Cardex file has been updated for each well listed above.
- N/A 7. Well file labels have been updated for each well listed above.
- N/A 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

**ENTITY REVIEW**

- lee 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes no) \_\_\_\_ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

**BOND VERIFICATION (Fee wells only)** IDLOC #007230 / \$10,000 "Zions First Nat'l Bank"

- lee 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- \_\_\_\_ 2. A copy of this form has been placed in the new and former operators' bond files. *\* Upon compl. of routing.*
- lee 3. The former operator has requested a release of liability from their bond (yes/no) \_\_\_\_ . Today's date Sept. 21, 1995 . If yes, division response was made by letter dated Sept. 25, 1995 .

**LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY**

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated \_\_\_\_\_ 19\_\_\_\_, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested. *DTS 9/26/95*
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

**FILMING**

- ✓ 1. All attachments to this form have been microfilmed. Date: October 20 1995.

**FILING**

- \_\_\_\_ 1. Copies of all attachments to this form have been filed in each well file.
- \_\_\_\_ 2. The original of this form and the original attachments have been filed in the Operator Change file.

**COMMENTS**