

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

*PRIVATE*  
formally U-7303  
5. Lease Designation and Serial No.

APPLICATION FOR PERMIT **RECEIVED DEEPEN OR PLUG BACK**

1a. Type of Work DRILL  DEEPEN  PLUG BACK

b. Type of Well Oil Well  Gas Well  Other  Single Zone  Multiple Zone

2. Name of Operator **Wesgra Corporation** DIVISION OF OIL, GAS & MINING

3. Address of Operator **P.O. Box 14, Mexican Hat, Utah 84531**

4. Location of Well (Report location clearly and in accordance with any State requirements.\*)  
At surface **887'** from the south line  
At proposed prod. zone **1233'** from the east line **SESE**

6. If Indian, Altontee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name **Goodridge-Skeen**

9. Well No. **30**

10. Field and Pool, or Wildcat  **Mexican Hat**

11. Sec., T., R., M., or Blk. and Survey or Area **sec 7, 42S, 19E**

12. County or Parrish **San Juan** 13. State **Utah**

14. Distance in miles and direction from nearest town or post office\* **one half mile**

15. Distance from proposed\* location to nearest property or lease line, ft. (Also to nearest drig. line, if any)

16. No. of acres in lease **11**

17. No. of acres assigned to this well **2**

18. Distance from proposed location\* to nearest well, drilling, completed, or applied for, on this lease, ft. **180'** *Goodridge*

20. Rotary or cable tools **rotary**

21. Elevations (Show whether DF, RT, GR, etc.) **4092' ungraded**

22. Approx. date work will start\* **when approved**

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
surface 9 7/8"	7 5/8"	20pd	<del>160'</del> 20'	5 sacks
long string 6 1/2"	5 1/2"	15pd	160'	17 sacks

- 1,2,4,5,8,9
3. surface formation **Supai**
6. estimated top of geological marker, **Goodridge zone 160'**
7. estimated depth of anticipated water, oil, or gas **Goodridge zone oil only**
10. pressure equipment, one **Goodridge zone** is shallow and carries very little or no gas
11. circulating medium, **air and foam**
12. testing, logging, samples only by geologist, **no cores**
13. abnormal pressures or temperatures, **none** no hydrogen sulfate  
duration of drilling **5 days**

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed *W. Skeen* Title President Date 8-8-87

(This space for Federal or State office use)

Permit No. \_\_\_\_\_ Approval Date **APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING**  
Approved by \_\_\_\_\_ Title \_\_\_\_\_  
Conditions of approval, if any:

DATE: 4-28-88  
BY: *John R. Bay*  
WELL SPACING: cause no. 156-3  
4-15-80

\*See Instructions On Reverse Side

COMPANY WESGRA OIL COMPANY

LEASE G. GOODRICH - SKENE WELL NO. 30

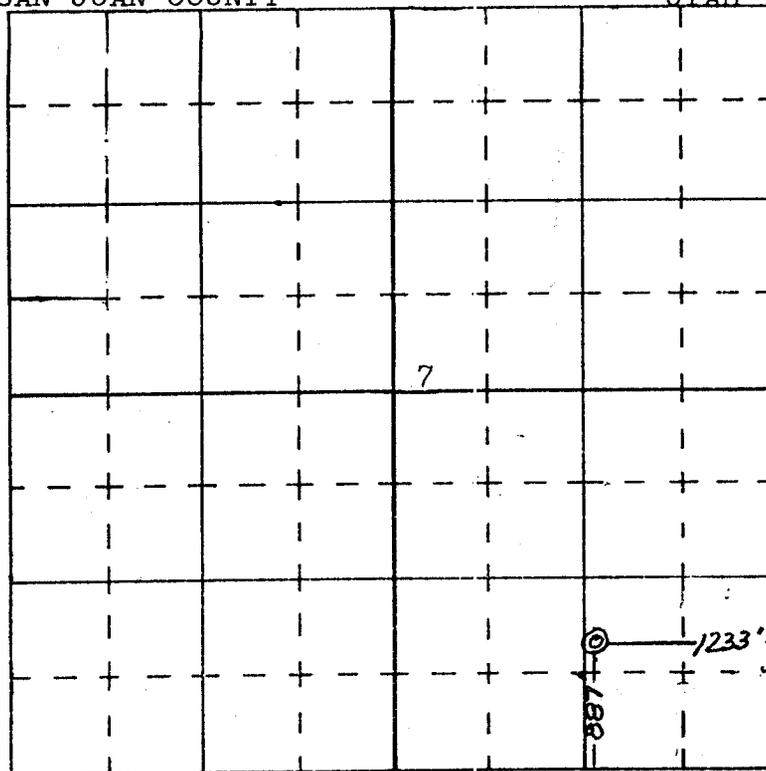
SEC. 7, T. 42 S., R. 19 E. S. L. M.

LOCATION 887 FEET FROM THE SOUTH LINE and  
1233 FEET FROM THE EAST LINE.

ELEVATION ~~XXXX~~ Ungraded Ground. 4088

SAN JUAN COUNTY

UTAH



SCALE—4 INCHES EQUALS 1 MILE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTE OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SEAL:

*James P. Leese*  
Registered Land Surveyor.  
James P. Leese  
Utah Reg. No. 1472

SURVEYED 30 June, 1987

SAN JUAN ENGINEERING COMPANY, FARMINGTON, N. M.

OPERATOR Wesgra Corporation DATE 4-21-88

WELL NAME Goodridge-Skeen 30

SEC SESE 7 T 42S R 19E COUNTY San Juan

43-037-31411  
API NUMBER

Fee  
TYPE OF LEASE

CHECK OFF:

PLAT

BOND

NEAREST WELL

LEASE

FIELD

POTASH OR OIL SHALE

PROCESSING COMMENTS:

ok under cause NO. 156-3  
water permit ok

APPROVAL LETTER:

SPACING:  R615-2-3 \_\_\_\_\_ UNIT \_\_\_\_\_  R615-3-2

\_\_\_\_\_ 156-3 4-15-80  R615-3-3  
CAUSE NO. & DATE

STIPULATIONS:

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84140-1203 • 801-538-5340

April 28, 1988

Wesgra Corporation  
P. O. Box 14  
Mexican Hat, Utah 84531

Gentlemen:

Re: Goodridge-Skeen 30 - SE SE Sec. 7, T. 42S, R. 19E  
887' FSL, 1233 FEL - San Juan County, Utah

Approval to drill the referenced well is hereby granted in accordance with the Order of Cause No. 156-3 dated April 15, 1980.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification within 24 hours after drilling operations commence.
2. Submittal of an Entity Action Form within five working days following spudding and whenever a change in operations or interests necessitates an entity status change.
3. Submittal of the Report of Water Encountered During Drilling, Form OGC-8-X.
4. Prompt notification if it is necessary to plug and abandon the well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or Jim Thompson, Lead Inspector, (Home) 298-9313.
5. Compliance with the requirements of Rule R615-3-22, Gas Flaring or Venting, Oil and Gas Conservation General Rules.
6. Prior to commencement of the proposed drilling operations, plans for facilities for disposal of sanitary wastes at the drill site shall be submitted to the local health department. These drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations.

Page 2  
Wesgra Corporation  
April 28, 1988

A list of local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 538-6121.

7. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-037-31411.

Sincerely,



R. D. Firth  
Associate Director, Oil & Gas

1r  
Enclosures  
cc: Branch of Fluid Minerals  
D. R. Nielson  
8159T

PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File Wesgen Corp  
Gordridge Shien 30  
(Location) Sec 7 Twp 42s Rng 19E  
(API No.) \_\_\_\_\_

Suspense 8/15/89  Other  
(Return Date) ~~6/20/89~~  
(To - Initials) WWS

1. Date of Phone Call: 6/6/89 Time: 2:00 PM

2. DOGM Employee (name) Arlene S. (Initiated Call   
Talked to:

Name Bill Sheen (Initiated Call  - Phone No. (1) 683-2298  
of (Company/Organization) Wesgen

3. Topic of Conversation: WCR for Gordridge-Sheen #30.

4. Highlights of Conversation: I sent a copy of the APP. He will ck and send WCR.

6/14/89 - Called Bill about WCR sent in dated 6/12/89.  
Report incomplete. Will send corrected report  
when he returns to Okla. approx 8/14/89.

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUBMIT IN DUPL E\*

(See other instructions on reverse side)

Form approved. Budget Bureau No. 42-R355.5 Private

16

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Goodridge-Skeen

9. WELL NO.

30

10. FIELD AND POOL, OR WILDCAT

Mexican Hat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 7, 42S, 19E

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL [X] GAS WELL [ ] DRY [ ] Other [ ]

b. TYPE OF COMPLETION: NEW WELL [ ] WORK OVER [ ] DEEP-EN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] Other [ ]

2. NAME OF OPERATOR Wesgra Corporation

3. ADDRESS OF OPERATOR P.O. Box 367 Mexican Hat, Utah 845

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\* At surface 877 ft from the south line 1233 ft from the east line At top prod. interval reported below At total depth

RECEIVED JUN 14 1989

DIVISION OF OIL, GAS & MINING

14. PERMIT NO. 43-037-31411 DATE ISSUED

15. DATE SPURRED 8/20/88 16. DATE T.D. REACHED 8/20/88 17. DATE COMPL. (Ready to prod.) 8/20/88 18. ELEVATIONS (DF, REB, RT, GR, ETC.)\* 4092' 19. ELEV. CASINGHEAD 4092'

20. TOTAL DEPTH, MD & TVD 160' 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY rotary 24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) none

Microfilm record box with labels: 240 AND 110, 7L8, 7M8, 7J8, 7K8, 7L8, 7M8, 7J8, 7K8, MICROFILM, LINER RECORD, 218

26. TYPE ELECTRIC AND OTHER LOG RUN 27. WAS WELL CORED no

28. CASING RECORD (Report all strings set in well) CASING SIZE 7 5/8" WEIGHT, LB./FT. 20 pd DEPTH SET (MD) 20' HOLE SIZE 9 7/8" CEMENTING RECORD 5 sacks AMOUNT PULLED none no shows, plugged well after drilling to 160'

29. LINER RECORD 30. TUBING RECORD SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT\* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

33.\* PRODUCTION DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records SIGNED We Skeen TITLE President DATE 6-12-89

\*(See Instructions and Spaces for Additional Data on Reverse Side)