

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN DUPLICATE*
(Other instructions on reverse side)

PRIVATE
Connally U-7203
5. Lease Designation and Serial No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work: DRILL DEEPEN PLUG BACK

b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator: Wesgra Corporation DIVISION OF OIL, GAS & MINING

3. Address of Operator: P.O. Box 14, Mexican Hat, Utah 84531

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
At surface: 747' from the south line SESE
At proposed prod. zone: 1096' from the east line

14. Distance in miles and direction from nearest town or post office*: one half mile

15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drlg. line, if any): _____

16. No. of acres in lease: 11

17. No. of acres assigned to this well: 2

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.: _____

19. Proposed depth: 180' Goodridge

20. Rotary or cable tools: rotary

21. Elevations (Show whether DF, RT, GR, etc.): 4076' ungraded

22. Approx. date work will start*: when approved

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
surface 9 7/8"	7 5/8"	20pd	150' 20'	5 sacks
long string 6 1/2"	5 1/2"	15pd	160'	17 sacks

- 1,2,4,5,8,9
3. surface formation Supai
6. estimated top of geological marker, Goodridge zone 150'
7. estimated depth of anticipated water, oil, or gas Goodridge zone oil only
10. pressure equipment, one Goodridge zone is shallow and carries very little or no gas
11. circulating medium, air and foam
12. testing, logging, samples only by geologist, no cores
13. abnormal pressures or temperatures, none no hydrogen sulfate
duration of drilling 5 days

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed: W.E. Skeen Title: President Date: 8-8-87

(This space for Federal or State office use)

Permit No. _____ Approval Date _____
Approved by _____ Title _____
Conditions of approval, if any: _____

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 4-28-88
BY: John R. Bay

*See Instructions On Reverse Side WELL SPACING: Case no. 156-3
4-15-80

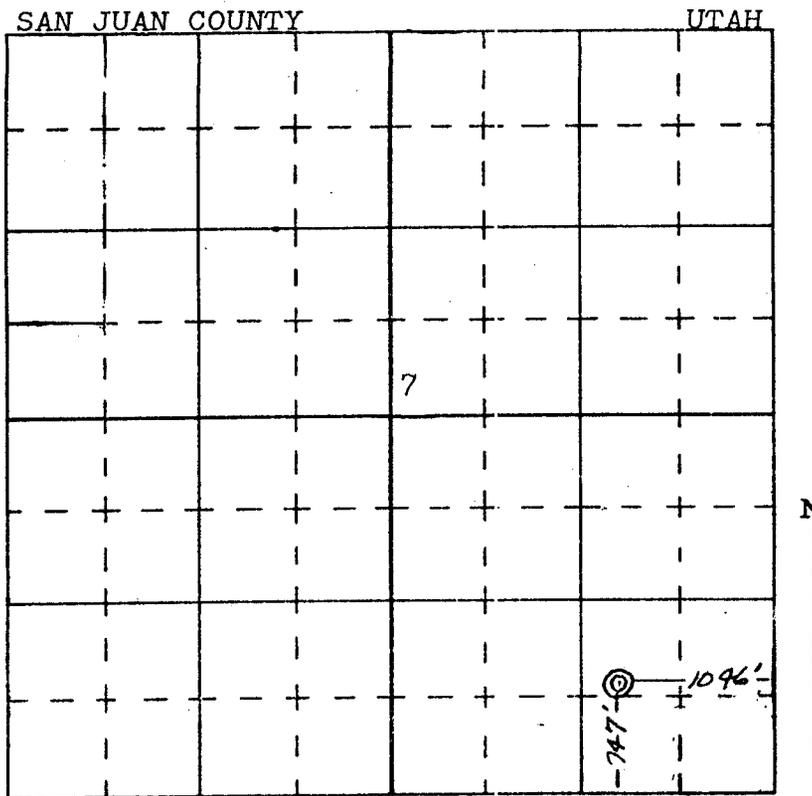
COMPANY WESGRA OIL COMPANY

LEASE G. GOODRICH - SKENE WELL NO. 26

SEC. 7, T. 42 S., R. 19 E., S&L.M.

LOCATION 747 FEET FROM THE SOUTH LINE and
1026 FEET FROM THE EAST LINE.

ELEVATION ~~XXXX~~ Ungraded Ground. 4072



SCALE—4 INCHES EQUALS 1 MILE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTE OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPER-
VISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

SEAL:

James P. Leese
Registered Land Surveyor.

James P. Leese
Utah Reg. No. 1472

SURVEYED 30 June., 1987

OPERATOR Wesgra Corporation DATE 4-21-88

WELL NAME Goodridge-Skeen 26

SEC SESE 7 T 42S R 19E COUNTY San Juan

43-037-31410
API NUMBER

Free
TYPE OF LEASE

CHECK OFF:

PLAT

BOND

NEAREST WELL

LEASE

FIELD

POTASH OR OIL SHALE

PROCESSING COMMENTS:

ok under cause no. 156-3
water permit ok

APPROVAL LETTER:

SPACING:

R615-2-3

UNIT

R615-3-2

156-3 4-15-80
CAUSE NO. & DATE

R615-3-3

STIPULATIONS:



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84' 80-1203 • 801-538-5340

April 28, 1988

Wesgra Corporation
P. O. Box 14
Mexican Hat, Utah 84531

Gentlemen:

Re: Goodridge-Skeen 26 - SE SE Sec. 7, T. 42S, R. 19E
747' FSL, 1096' FEL - San Juan County, Utah

Approval to drill the referenced well is hereby granted in accordance with the Order of Cause No. 156-3 dated April 15, 1980.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification within 24 hours after drilling operations commence.
2. Submittal of an Entity Action Form within five working days following spudding and whenever a change in operations or interests necessitates an entity status change.
3. Submittal of the Report of Water Encountered During Drilling, Form OGC-8-X.
4. Prompt notification if it is necessary to plug and abandon the well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or Jim Thompson, Lead Inspector, (Home) 298-9318.
5. Compliance with the requirements of Rule R615-3-22, Gas Flaring or Venting, Oil and Gas Conservation General Rules.
6. Prior to commencement of the proposed drilling operations, plans for facilities for disposal of sanitary wastes at the drill site shall be submitted to the local health department. These drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations.

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Wesgra Corporation
April 28, 1988

A list of local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 538-6121.

7. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-037-31410.

Sincerely,



R. J. Firth
Associate Director, Oil & Gas

lr
Enclosures
cc: Branch of Fluid Minerals
D. R. Nielson
8159T

PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File Goodrich Sheen 26

Suspense

Other

(Return Date) 7-10-89

(Location) Sec 7 Twp 42S Rng 12E

(To - Initials) AWS

(API No.) _____

1. Date of Phone Call: 6/16/89 Time: 8:30

2. DOGM Employee (name) Arlene (Initiated Call
Talked to:

Name Bill Sheen (Initiated Call - Phone No. (1) 689-2298

of (Company/Organization) Wagon

3. Topic of Conversation: WCR

4. Highlights of Conversation: Will plugged. Will send WCR.

Utah Division of Oil, Gas, & Mining
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

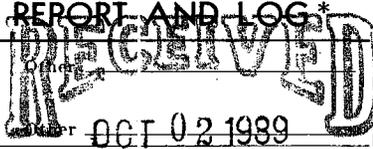
SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG*



1a. TYPE OF WELL: OIL WELL GAS WELL DRY
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR.

2. NAME OF OPERATOR
Wesgra Corporation

3. ADDRESS OF OPERATOR
P.O. Box 367, Mexican Hat, Utah 84531

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface

*At top prod. interval reported below
At total depth

14. PERMIT NO. **43-037-31410** DATE ISSUED

15. DATE SPUDDED **8-5-88** 16. DATE T.D. REACHED **8-10-88** 17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)
no logs

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED
no

28. CASING RECORD (Report all strings set in well)
CASING SIZE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE CEMENTING RECORD AMOUNT PULLED
drilled well to 160', no shows filled hole from top to bottom with cement while rig was still over hole

29. LINER RECORD 30. TUBING RECORD
SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION
DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)
DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO
FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED **W.E. Skeen** TITLE **President** DATE **9-27-89**

*(See Instructions and Spaces for Additional Data on Reverse Side)