

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
TEXACO INC. (303) 565-8401

3. ADDRESS OF OPERATOR
P. O. Box EE, Cortez, CO. 81321

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface
660' FNL and 900' FEL Sec. 16
At proposed prod. zone
Same as Surface Location

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
3 3/4 Miles Northeast of Montezuma Creek, Utah

10. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
600'

16. NO. OF ACRES IN LEASE
16950

17. NO. OF ACRES ASSIGNED TO THIS WELL
40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
1200'

19. PROPOSED DEPTH
5730' *Desert Creek*

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
4657' GL

22. APPROX. DATE WORK WILL START*
June 1, 1988

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
20"	16"	Conductor	60'	Redi-mix to surface-120 cu.ft.
12 1/2"	9 5/8"	36.0#	1500'	Cement to surface-470 cu.ft.
7 7/8"	5 1/2"	15.5#	5730'	Cement to base of 9 5/8" in 2 stages: 1st stage - 300 cu. ft. 2nd stage - 440 cu. ft.

See attached Drilling Program

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Alan A. Kleier TITLE AREA SUPERINTENDENT DATE 3/9/88

(This space for Federal or State office use)

PERMIT NO. 43-037-31409 APPROVAL DATE _____ APPROVED BY THE STATE _____

APPROVED BY _____ TITLE _____ DATE 4-15-88

BLM (6) - The Navajo Tribe - Mobil Oil - AAK
UOGCC (4)

BY: John R. Bay WELL SPACING: R05-2-3

*See Instructions On Reverse Side

COMPANY Texaco Inc.

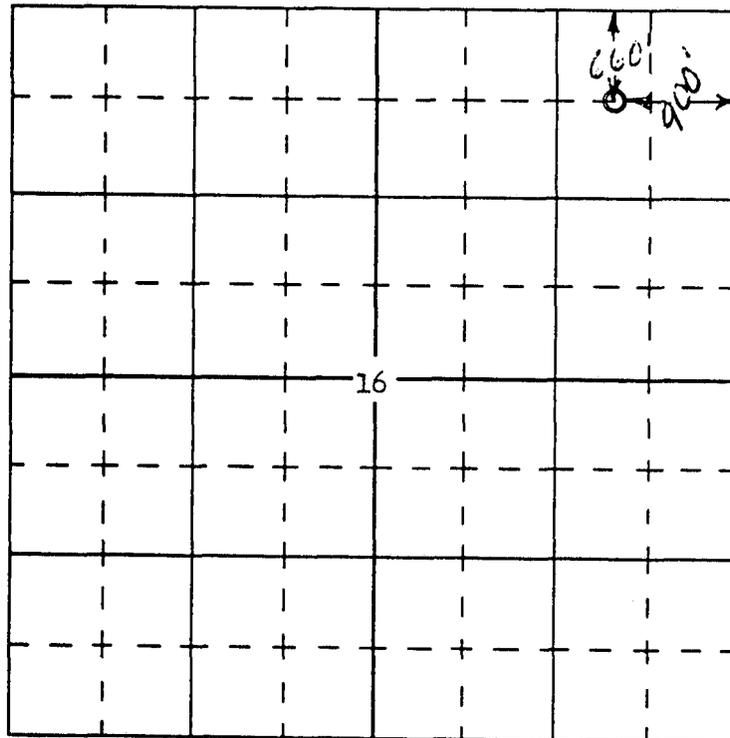
Well Name & No. Aneth Unit Well No. H116 Lease No. _____

Location 660 feet from North line and 900 feet from East line

Being in San Juan County, Utah

Sec. 16, T.40S., R.24E., S.L.M.

Ground Elevation 4657

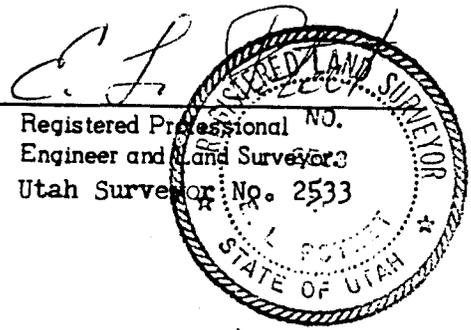


Scale - 4 inches equals 1 mile

Surveyed _____ February 29 _____, 19 88

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Seal:



PLAT #3

CONDITIONS OF APPROVAL FOR PERMIT TO DRILL

Company Texaco Inc. Well Name Aneth Unit H116

Location SEC. 16, T40S-R24E Lease No. ML-3156

660' FNL and 900' FEL
San Juan County, Utah

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

A. DRILLING PROGRAM

1. Surface Formation and Estimated Formation Tops:

Navajo - 685' Chinle - 1485', DeChelly - 2585', Hermosa-
4535' Ismay - 5365', Desert Creek - 5530', Total Depth-
5730'.

2. Estimated depth at which Oil, Gas Water or other Mineral Bearing Zones Are Expected to be Encountered:

	<u>Formation</u>	<u>Depth</u>	<u>(Subsea)</u>
Expected Oil Zones:	Ismay	5365'	-680'
	<u>Desert Creek</u>	<u>5530'</u>	<u>-845'</u>
Expected Water Zones:	Navajo	685'	+4000'
	DeChelly	2585'	+2100'

Texaco Inc.
Aneth Unit H116
San Juan County, Utah

All fresh water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth, cased, and cemented. All oil and gas shows will be tested to determine commercial potential.

3. Pressure Control Equipment: 3000 psi Double Gate preventer with 3000 psi annular preventer (See Exhibit #1).

BOP systems will be consistent with API RP 53. Pressure tests will be conducted before drilling out from under casing strings which are set and cemented into place. Blowout preventor controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

4. Casing Program and Auxiliary Equipment: 16" conductor set at 60' and redi-mix to surface. 9 5/8", 36#, K-55 surface pipe set at 1500' and cemented to surface, 5 1/2", 15.5#, K-55 production casing set at 5730'. Cemented in two stages to base of 9-5/8" casing with DV tool set at 4000'.

5. Mud Program and Circulating Medium: Fresh water with gel slugs to clean holes as necessary from 0' to 1900'. Low solids non-dispersed (LSND) mud will be used from 1900' to TD. Mud weight minimum to ensure integrity of hole. Viscosity 35-45 WL 10-15.

Texaco Inc.
Aneth Unit H116
San Juan County, Utah

6. Coring, Logging and Testing Program: No cores or DST's are planned. Logging program will include a Dual-Induction Log. (DIL) and a Gamma Ray Formation Density Caliper-Compensated Neutron Log (GR-FCD-CNL). 10' samples will be collected from 5000' to TD.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analysis, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. If requested, samples (cuttings, fluids, and/or gases) will be submitted to the District Manager.

7. Abnormal Conditions, Bottom Hole Pressures and Potential Hazards:

Anticipated bottom hole pressure 2800 psi. No abnormal hazards or drilling conditions are anticipated.

8. Anticipated Starting Dates and Notifications of Operations:

Anticipated Spud date is June 1, 1988. It is expected to take 18 days to drill the well and 15 days to complete this well. Written notification in the form of a Sundry Notice (Form 3160-5) will be submitted to the District Office within twenty-four (24) hours after spudding. If the spudding occurs on a weekend or holiday, the written report will be submitted on the following regular work day. Texaco will notify the Farmington District Office for the following:

2 days prior to commencement of dirt work, construction or reclamation - A Pre-construction on site shall be arranged by Texaco.

Texaco Inc.
Aneth Unit H116
San Juan County, Utah

1 day prior to spud.
1 day prior to running and cementing casing.
1 day prior to testing casing and/or BOP's.

In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 9-329 "Monthly Report of Operations", starting with the month in which operations commence each month until the well is physically plugged and abandoned.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other occurrences shall be promptly reported to the Resource Area in accordance with requirements of NTL-3A.

If the well is successfully completed for production, then the District Manager will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than 5 business days following the date on which the well is placed on production.

No well abandonment operations will begin without the prior approval of the District Manager. In the case of newly drilled dry holes or failures, and in emergencies, oral approval will be obtained from the District Petroleum Engineer. A "Subsequent Report of Abandonment" (Form 3160-5), will be filed with the District Manager, within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration.

Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the Area Manager, or the appropriate surface manager.

Approval to vent/flare gas during initial well evaluation will be obtained from the District Office. This preliminary approval will not exceed 30 days or 50 MMCF gas. Approval to vent/flare beyond this initial period will require District Office approval pursuant to guidelines in NTL-4A.

Texaco Inc.
Aneth Unit H116
San Juan County, Utah

Upon completion of approved plugging, a regulation marker will be erected in accordance with 43 CFR 3162.6. The following information will be permanently beaded-on with a welding torch: Fed, well number, location by 1/4 1/4, section, township and range, lease number. The marker will be at least four (4) feet above ground level and be steel pipe.

A first production conference will be scheduled within 15 days after receipt of the first production notice. The Area Manager will schedule the conference.

B. THIRTEEN POINT SURFACE USE DEVELOPMENT PLAN

1) EXISTING ROADS

To reach the proposed location drive to Montezuma Creek, Utah and turn north on Highway 262 approximately 3 miles to the lease road, proceed North for approximately 3/4 miles and east into the proposed well location (see map #1). The existing roads will be maintained in the same manner as they are now.

2) PLANNED ACCESS ROADS

Access road will depart from the existing road as shown on the attached map #1. The road will be approximately 1200' long and 18' wide. The access road will enter the proposed location from the west.

3) EXISTING WELLS

Offset wells are shown on map #2 (see attached map).

4) LOCATION OF FACILITIES

Flowline will run Southwest approximately 3000' to existing 16 Header. Powerline will run West along the proposed lease road approximately 1200' to an existing powerline. (see map #2 and map #3). Any production equipment will be painted earthtone to blend into the surrounding terrain.

Texaco Inc.
Aneth Unit H116
San Juan County, Utah

5) WATER SUPPLY

Water for drilling operations will be trucked from Texaco's pressure maintenance system, a distance approximately 3 miles Southeast of the proposed well. Authorization for use of this water has been granted by the State of Utah through application number A-10458 (09-248), number A-1318.

6) SOURCE OF CONSTRUCTION MATERIALS

No additional construction materials will be required to build the proposed location. The BLM onsite inspection may dictate any changes in location construction.

7) METHODS FOR HANDLING WASTE DISPOSAL

a. The drilling cuttings, fluids and completion fluids will be placed in the reserve pit. The reserve pit will be fenced on three sides away from the pad during drilling and the fourth side fenced as soon as the rig moves out. The reserve pit will be allowed to dry, and materials remaining in the reserve pit buried. The reserve pit will be backfilled, leveled and contoured so as to prevent any materials being carried into the watershed. Upon completion the pad will be levelled, contoured and reseeded with the appropriate seed mixture.

b. All garbage and trash will be placed in a portable trash cage and hauled off to a dump site after drilling operations are completed.

8) ANCILLARY FACILITIES

Camp facilities will not be required. Portable trailers will be on location to house a company drilling foreman and contract toolpusher.

9) WELL SITE LAYOUT

a. The drilling location will be graded and will be approx. 300' x 150' with a 100' x 125' reserve pit. A cross-section of the drill pad with approximate cuts, fills and pad orientation may be found on plat #2.

Texaco Inc.
Aneth Unit H116
San Juan County, Utah

- b. The location of mud tanks, reserve pits, pipe racks, trash cage, portable toilet, rig orientation and access road may be found on plat #1.
- c. The reserve pit will be an unlined pit as the natural soil contains bentonite.

10) PLANS FOR RESTORATION OF SURFACE

When the well is abandoned, the location and access road will be cleaned and restored to original topographical contours as much as possible. The area will be reseeded with the appropriate seed mixture.

11) SURFACE OWNERSHIP

The surface ownership is Navajo and is administered by the Bureau of Land Management.

12) OTHER INFORMATION

An archaeological survey will be conducted during the onsite inspection.

Any questions regarding this APD may be directed to Texaco's designated representative:

Mr. Alan A. Kleier
AREA SUPERINTENDENT
P. O. Box EE
Cortez, CO. 81321
(303) 565-8401

Texaco Inc.
Aneth Unit H116
San Juan County, Utah

13) CERTIFICATION

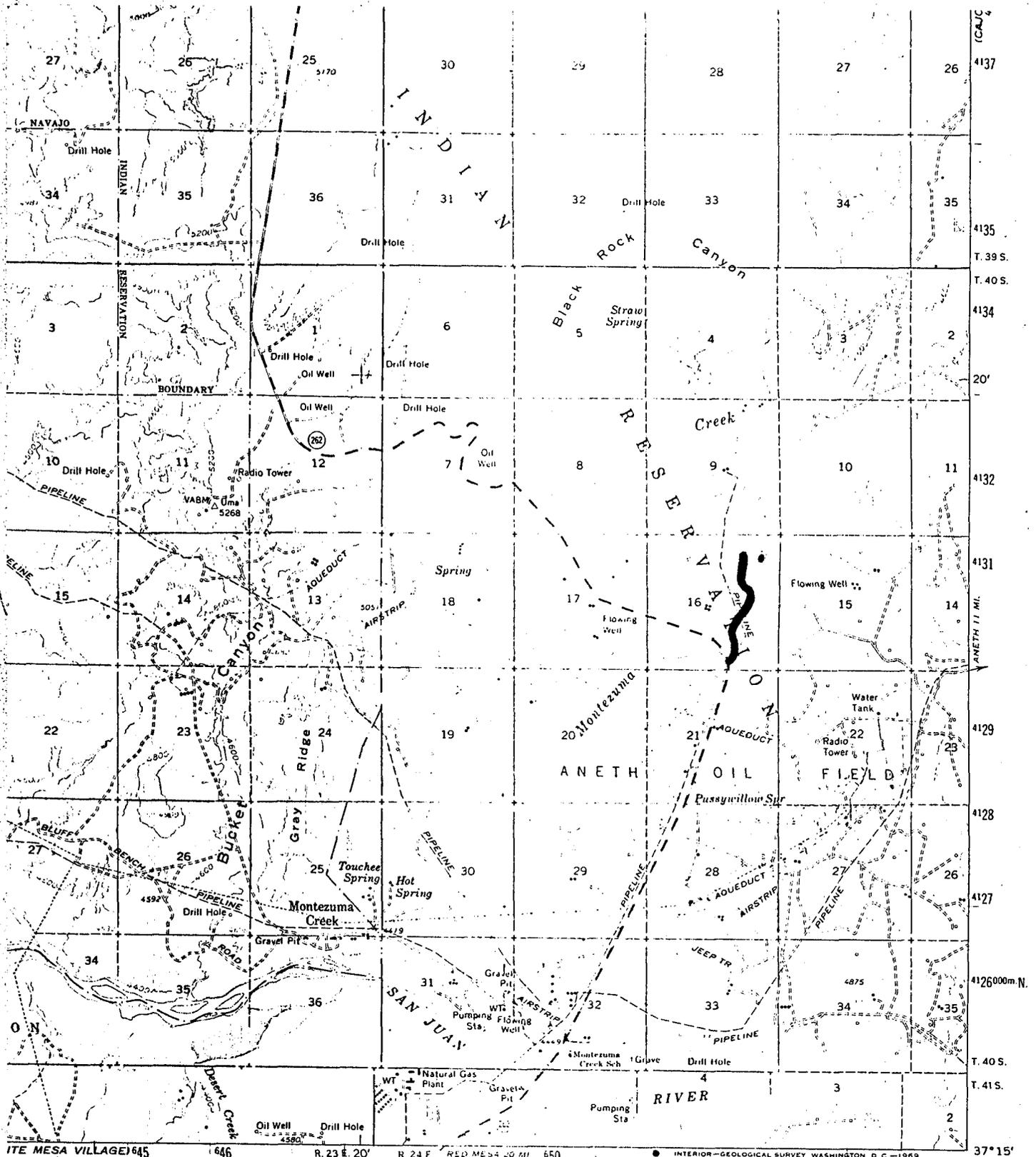
I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Texaco Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

3-9-88

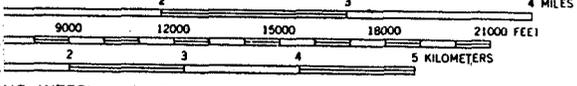
Date

Alan A. Kleier

Alan A. Kleier
AREA SUPERINTENDENT



ITE MESA VILLAGE 645
 4158 III
 SCALE 1:62500



VERTICAL INTERVAL 40 FEET
 REPRESENT 20-FOOT CONTOURS
 M IS MEAN SEA LEVEL



QUADRANGLE LOCATION

ROAD CLASSIFICATION
 Medium duty ——— Light duty - - - - -
 Unimproved dirt
 State Route ○

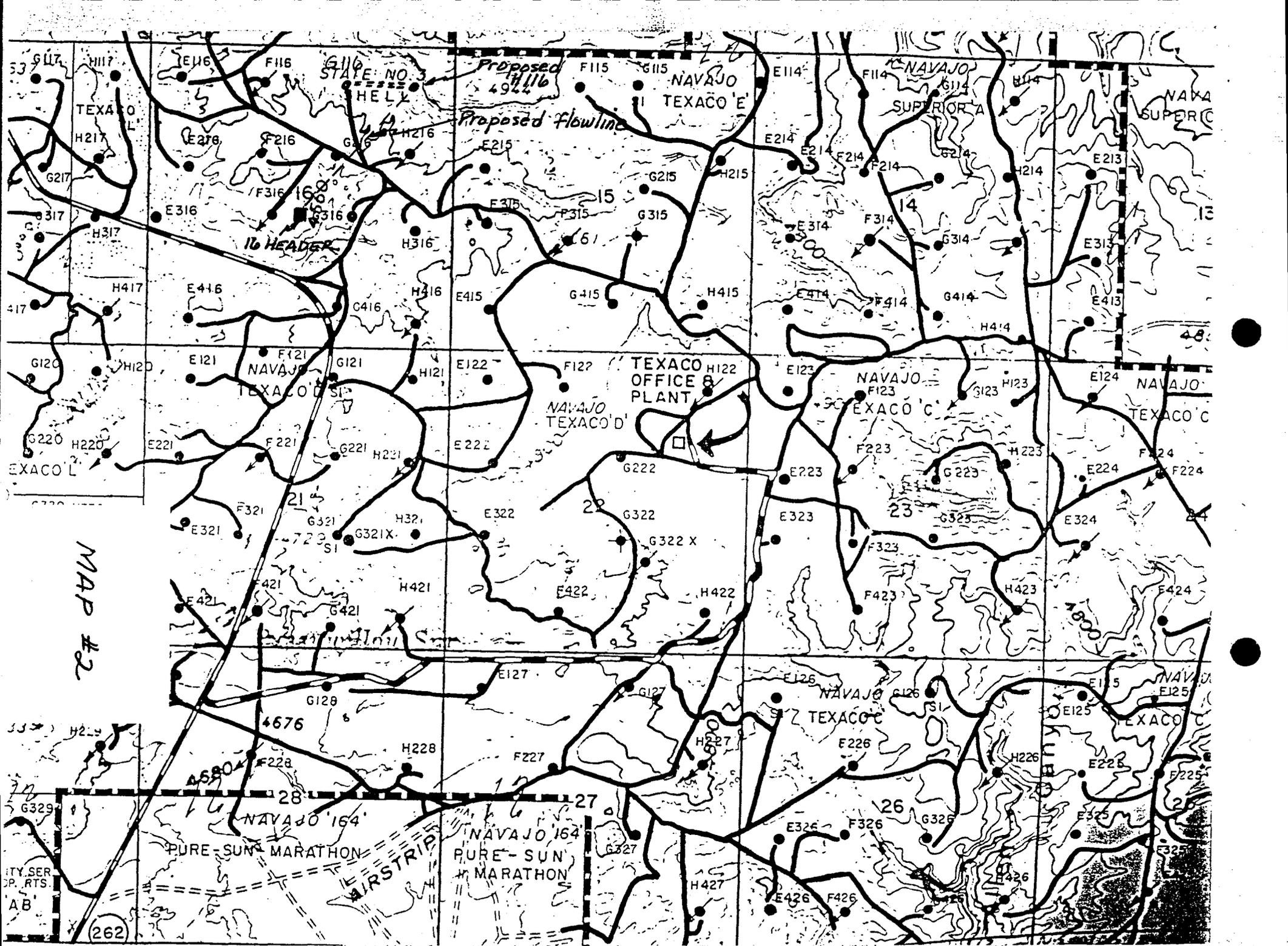
MONTEZUMA CREEK, UTAH
 N3715—W10915/15

1962

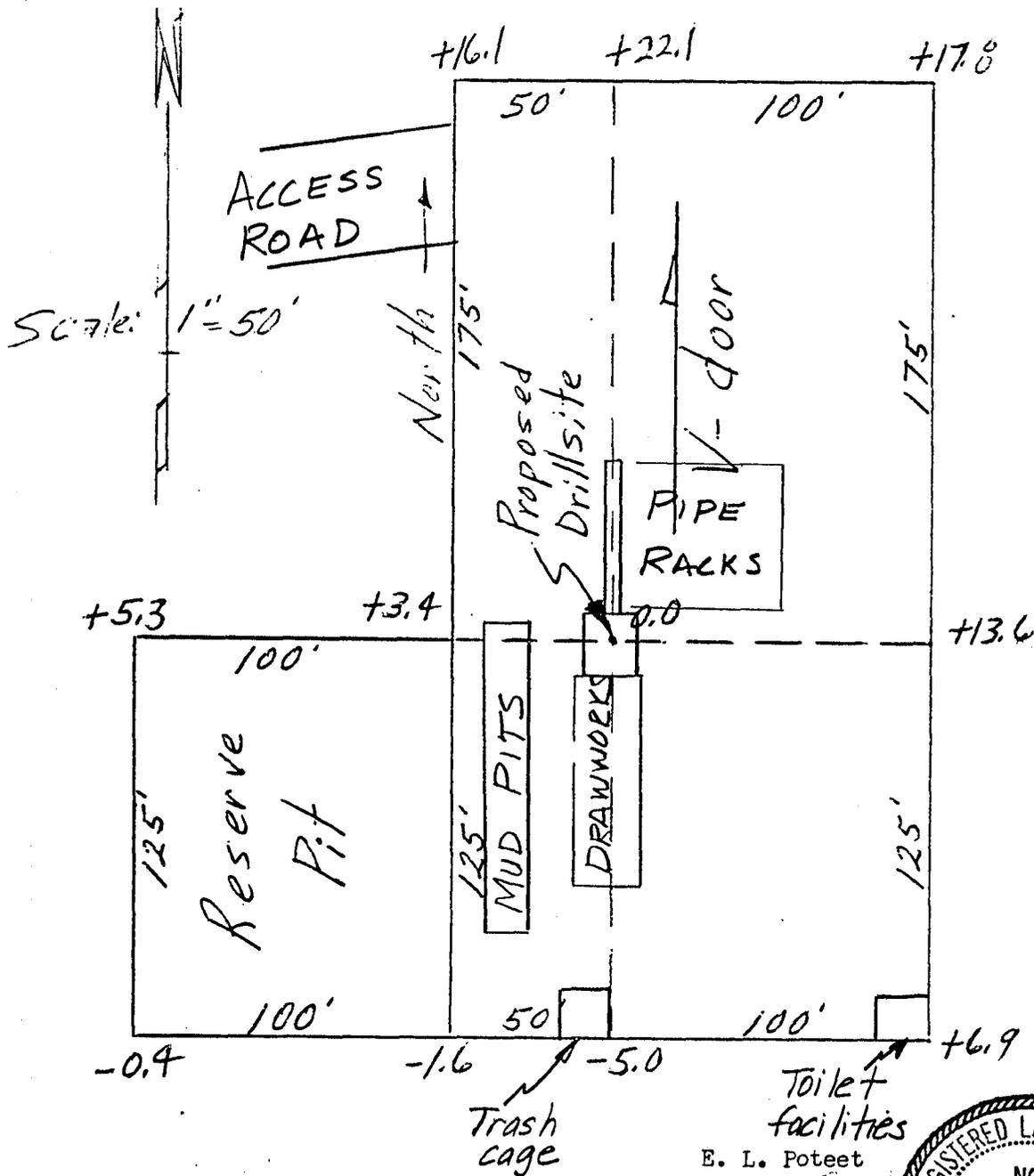
AMS 4158 IV—SERIES V797

MAP #1

FOR NATIONAL MAP ACCURACY STANDARDS
 DENVER, COLORADO 80225 OR WASHINGTON, D. C. 20242
 FOR A LIST OF MAPS AND SYMBOLS IS AVAILABLE ON REQUEST



Texaco Inc.
 Aneth Unit Well No. H116
 660' FNL & 900' FEL Sec. 16-40S-24E
 San Juan County, Utah

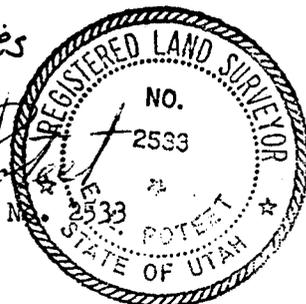


PLAT #1

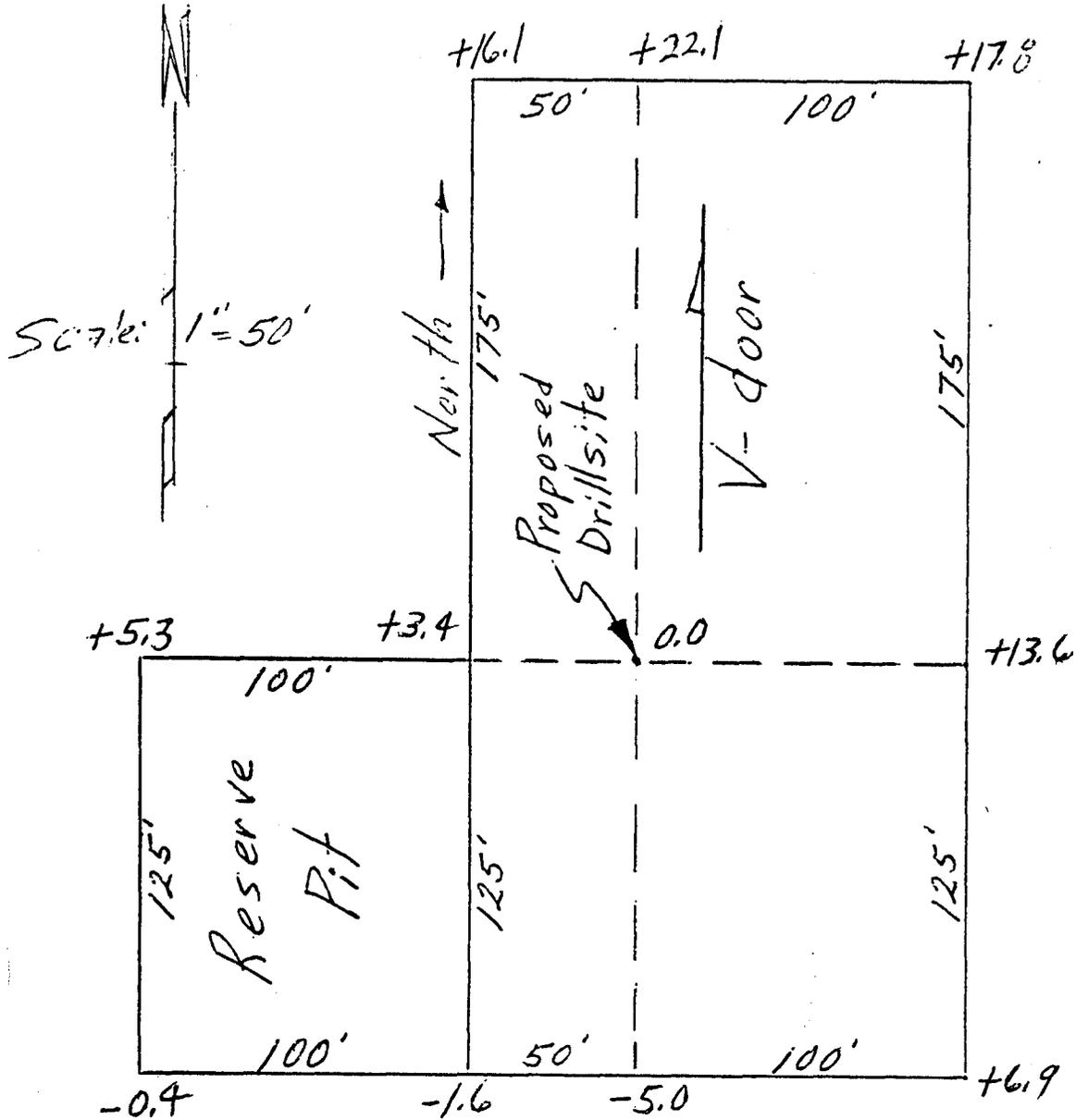
E. L. Poteet

E. L. Poteet
 Utah Surveyor No. 2533

March 4, 1988



Texaco Inc.
Aneth Unit Well No. H116
660' FNL & 900' FEL Sec. 16-40S-24E
San Juan County, Utah



PLAT #2

E. L. Poteet

Utah Surveyor No. 2533

March 4, 1988

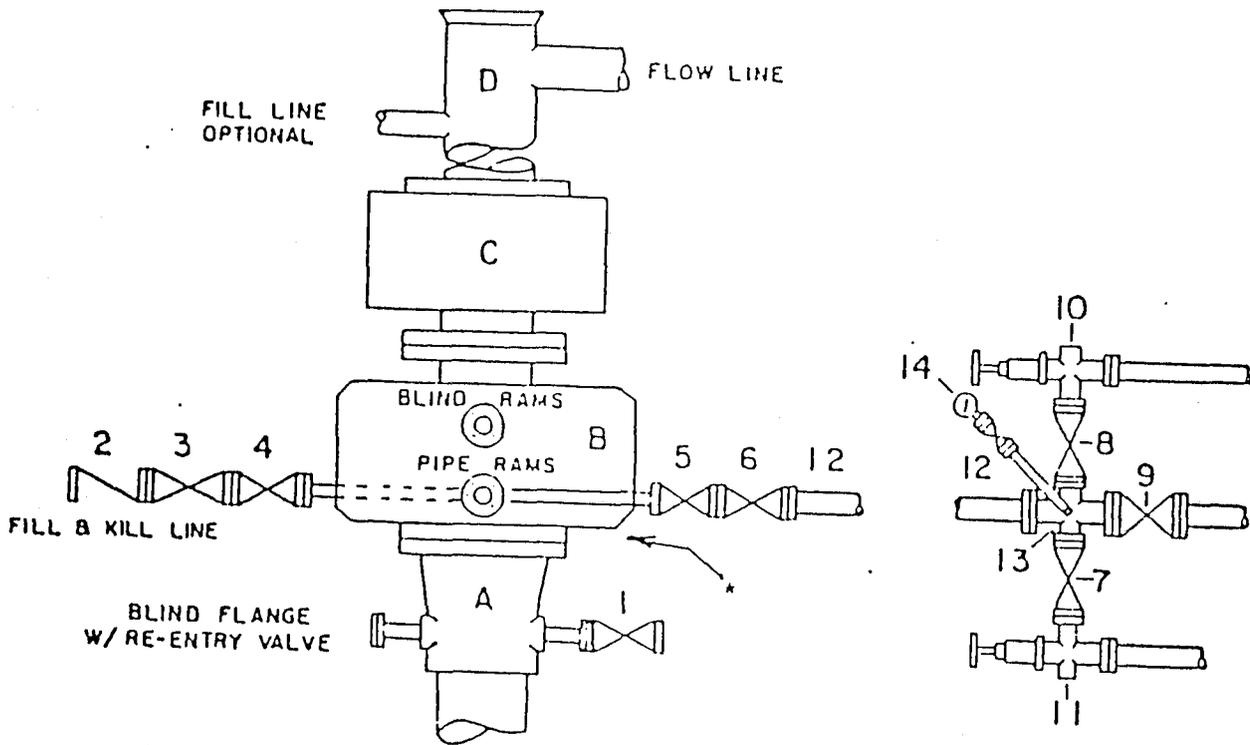


DRILLING CONTROL

MATERIAL LIST - CONDITION III

- A Texaco Wellhead
- B 3000# W.P. Dual ram type preventer, hydraulic operated with 1" steel, 3000# W.P. control lines (where sub-structure height is adequate, 2-3000# W.P. single ram preventers may be utilized with 3000# W.P. drilling spool with 2" minimum flanged outlet for kill line and 3" minimum flanged outlet for choke line. The drilling spool is to be installed below the single ram type preventers.)
- C 3000# W.P. Annular Preventer with 1" steel, 3000# W.P. control lines
- D Bell Nipple with flowline and fill-up outlets (kill line may also be used for fill-up line.)
- 1,3,4, 2" minimum 3000# W.P. flanged full opening steel gate
7,8 valve, or Halliburton Lo Torc Plug valve
- 2 2" minimum 3000# W.P. back pressure valve
- 5,6,9 3" minimum 3000# W.P. flanged full opening steel gate
valve, or Halliburton Lo Torc Plug valve
- 12 3" minimum Schedule 80, Grade B, seamless line pipe
- 13 2" minimum x 3" minimum 3000# W.P. flanged cross
- 10,11 2" minimum 3000# W.P. adjustable choke bodies
- 14 Cameron Mud Gauge or equivalent (location optional
in Choke line.)

DRILLING CONTROL
 CONDITION III-3000 PSI WP



*Where substructure height is adequate, a spool as per the specifications under Condition II will be added at this point and the kill and choke lines will be connected to the spool rather than rams.

To be used:

1. For drilling wells where surface pressures are not anticipated to exceed 3,000 psi.
2. Where local drilling experience indicates a need for an annular preventer.
3. Where only surface pipe is needed to complete drilling operations.

DRILLING CONTROL

CONDITION III - 3,000 PST W.P.

Test Pressures

Low Pressure Test - The rams and annular should be tested to a low pressure test of 200 to 300 psi.

Regular Pressure Test - The ram type preventers, valves, lines, choke manifold, kelly joint, kelly cock valves, inside BOP's and safety valves will be tested to a minimum of 1,000 psi. When casing is set below 1,000 feet the above BOP equipment will be tested to a pressure equal to the lesser of either (a) 1 psi per foot of casing or (b) 70% of the minimum internal yield of the casing to which the BOP's are attached. The maximum test pressure allowed will be the rated working pressure of the ram type preventers.

The annular preventer should be pressure tested to the same test pressure as determined above but in no event should it exceed 70% of the rated working pressure of the preventer. Because of special design features, operating pressures for testing will vary for individual packing elements (bags). For this reason, the manufacturer of the annular preventer in use should be consulted regarding testing procedures.

Test Procedure

1. Pull bore protector if installed in well head. Run test plug (see note below) on drill pipe and set in well head. Close annular BOP C. Open valves 3, 4, 5, 6, 7, 8 and 9. (choke valves 10 and 11 should always remain approximately one-half open during drilling and testing). Pump through kill line to insure that kill line, choke line, and choke manifold are open.
2. Close valves 7, 8 and 9. Run low pressure test through drill pipe. Observe annular BOP C for leaks for 3 minutes.
3. Without relieving low test pressure, close pipe rams on BOP B and open annular BOP C. Observe pipe rams on BOP B for leaks for 3 minutes.

OPERATOR Texaco Inc DATE 3-16-88

WELL NAME Uneth Unit #116

SEC NE NE 16 T 40S R 24E COUNTY San Juan

43-037-31409
API NUMBER

State
TYPE OF LEASE

CHECK OFF:

PLAT

Statewide Bond St. Leased
 BOND

NEAREST WELL

LEASE

FIELD

POTASH OR OIL SHALE

PROCESSING COMMENTS:

Unit well.
Water print #09-248 (A 10458 + A 1318)

APPROVAL LETTER:

SPACING: R615-2-3 Uneth
UNIT

R615-3-2

CAUSE NO. & DATE

R615-3-3

STIPULATIONS:

(See attached)
Also - State history if surface is
State land. (private surface)



CHIEFTAIN INTERNATIONAL INC.

1201 TORONTO DOMINION TOWER, EDMONTON CENTRE, EDMONTON, ALBERTA, CANADA T5J 2Z1
TELEPHONE (403) 425-1950 TELECOPIER 429-4681 TELEX 037-3499

DELIVERED BY FEDERAL EXPRESS

March 22, 1988

State of Utah
Division of Oil, Gas & Mining
355 West North Temple
Salt Lake City, Utah 84180-1203

Attention: Arlene Sollis

Gentlemen:

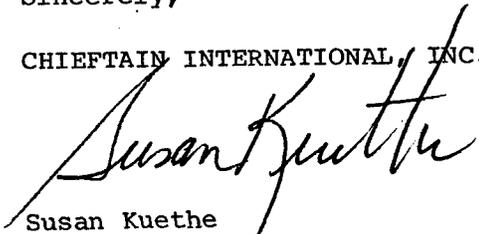
Re: Designation of Operator
Township 40 South, Range 24 East
Section 16: All
San Juan County, Utah
Lease #ML-3156

Enclosed is a Designation of Operator form under which Chieftain International, Inc. designates Texaco, Inc. Operator of the referenced lease. It is our understanding that the State is currently withholding approval of Texaco's APD for the Aneth H-116 pending receipt of this Designation of Operator.

As discussed, we have used the federal form, since we had no State Designation of Operator forms available. Should you require anything further, please feel free to phone the undersigned.

Sincerely,

CHIEFTAIN INTERNATIONAL, INC.


Susan Kuethe
Manager, Land Administration

SK/jh
Encls.

cc: Texaco, Inc. - Cortez
Texaco, Inc. - Midland

RECEIVED
MAR 23 1988

DIVISION OF
OIL, GAS & MINING



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

April 15, 1988

Texaco Incorporated
P.O. Box EE
Cortez, Colorado 81321

Gentlemen:

Re: Aneth Unit H116 - NE NE Sec. 16, T. 40S, R. 24E
660' FNL, 900' FEL - San Juan County, Utah

Approval to drill the referenced well is hereby granted in accordance with Section 40-6-18, Utah Code Annotated, as amended 1983; and predicated on Rule R615-2-3, Oil and Gas Conservation General Rules, subject to the following stipulations:

1. Following excavation for the reserve pit and prior to placing fluid in the pit, the operator shall notify Mr. Chip Hutchinson, Division inspector in Moab, Utah, office 259-8151 or home 259-5184, to allow for the inspection of the reserve pit and a determination of pit lining requirements.
2. The operator shall notify the Division inspector at least four hours prior to commencement of the following operations:
 - (1) Running and cementing of the 9-5/8" surface casing,
 - (2) BOP equipment testing,
 - (3) Drill stem testing.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification within 24 hours after drilling operations commence.
2. Submittal of an Entity Action Form within five working days following spudding and whenever a change in operations or interests necessitates an entity status change.
3. Submittal of the Report of Water Encountered During Drilling, Form OGC-8-X.

Page 2
Texaco Incorporated
Aneth Unit H116
April 15, 1988

4. Prompt notification if it is necessary to plug and abandon the well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or Jim Thompson, Lead Inspector, (Home) 298-9318.
5. Compliance with the requirements of Rule R615-3-22, Gas Flaring or Venting, Oil and Gas Conservation General Rules.
6. Prior to commencement of the proposed drilling operations, plans for facilities for disposal of sanitary wastes at the drill site shall be submitted to the local health department. These drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 538-6121.
7. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-037-31409.

Sincerely,



R. J. Firth
Associate Director, Oil & Gas

as
Enclosures
cc: Branch of Fluid Minerals
D. R. Nielson
8159T



DIVISION OF
OIL, GAS & MINING

RECEIVED
FEB 21 1989

TEXACO INC.
P. O. Box EE
Cortez, CO 81321
February 21, 1989

Mr. R. J. Firth
Associate Director
Utah Oil & Gas Conservation Commission
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180

Subject: Drilling Permit Extensions
Aneth Unit
San Juan County, Utah

Dear Mr. Firth:

As per our phone conversation this date, Texaco Inc. requests a six (6) month extension to the following approved drilling permits. Approved in early 1988 by the State of Utah, Federal (BIA) approval was not obtained until August - December, 1988. Due to budget restrictions, the ten (10) proposed wells could not be drilled in late 1988. Texaco Inc. has now released six (6) wells to be drilled in late Spring, 1989. Your consideration and approval of Texaco's extension would be appreciated and would prevent the repermitting of some of these proposed wells.

Wells

Dated approved by State of Utah

Approval extended to:

43-037-31383	Aneth Unit D213SE	1-7-88	May 27, 1988	7-7-89
43-037-31382	Aneth Unit D113SE*		January 7, 1988	7-7-89
43-037-31385	Aneth Unit E218SE	1-7-88	May 27, 1988	7-7-89
43-037-31381	Aneth Unit H314X	12-28-87	December 28, 1988	6-28-89
43-037-31386	Aneth Unit E407SW*		January 15, 1988	7-15-89
43-037-31408	Aneth Unit G315X		April 15, 1988	10-15-89
43-037-31409	Aneth Unit H116*		April 15, 1988	10-15-89
43-037-31398	Aneth Unit F415*		March 21, 1988	9-21-89
43-037-31396	Aneth Unit E115*		March 21, 1988	9-21-89
43-037-31397	Aneth Unit F215*		March 21, 1988	9-21-89

* Currently approved to drill, bidding drilling contractor.

Alan A. Kleier
Alan A. Kleier

AAK/11b

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 2-27-89
BY: John R. Bye

Form 3100-3
(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

6. LEASE DESIGNATION AND SERIAL NO.

ML-3156

8. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Aneth Unit

8. FARM OR LEASE NAME

Unit

9. WELL NO.

H116

10. FIELD AND POOL, OR WILDCAT

Aneth

11. SEC., T., S., M., OR BLK. AND SURVEY OR AREA

Sec 16, T40S - R24E

12. COUNTY OR PARISH 13. STATE

San Juan Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

TEXACO INC.

(303) 565-8401

3. ADDRESS OF OPERATOR

P.O. Box EE

Cortez, CO 81321

4. LOCATION OF WELL (Report location clearly and in accordance with API Form 1430-1 (Surface).
See also space 17 below.)
At surface

660' FNL and 900' FEL Sec 16

RECEIVED
APR 10 1989

14. PERMIT NO. API

43-037-31409

16. ELEVATIONS (Show whether DF, RT, CR, DIVISION OF

4657' GL

OIL, GAS & MINING

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

REILL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The subject well APD was approved to drill 1500' of 12 1/4" hole and run 1500' 9 5/8" 36# K-55 surface casing. Texaco proposes to amend the proposed APD to the following:

Drill 12 1/4" hole to 600'.

Run 600' 9 5/8" 36# K-55 STC new surface casing.

The production casing cement program will be two-stage with cement to be lifted from total depth to surface.

8. I hereby certify that the foregoing is true and correct

SIGNED Alan A. Kleier

TITLE: Area Manager

DATE April 7, 1989

(This space for Federal or State office use)

APPROVED BY _____

CONDITIONS OF APPROVAL, IF ANY:

See attached.

TITLE _____

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 4-14-89

John R. Day

BLM-Farmington (6), UOGCC (4), LAA, Mobil Oil, AAR

*See Instructions on Reverse Side.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the

UTAH DIVISION OF OIL, GAS AND MINING
CONDITIONS OF APPROVAL FOR CHANGE OF PLANS

Aneth Unit Well No. H-116
Section 16, T. 40S, R. 24E
San Juan County, Utah
April 14, 1989

Reference document: Sundry notice dated April 7, 1989

1. The operator should ensure that the two stage cement procedure for the 5-1/2" production casing is designed and properly performed in order to return cement back to surface as indicated in the sundry notice.
2. The operator shall notify the Division of Oil, Gas and Mining at least 24 hours prior to the commencement of cementing operations for the 5-1/2" casing to allow for witnessing of operations by a Division representative.

OI58/70

WATER PERMIT OK

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

API NO. 43-037-31409

NAME OF COMPANY: TEXACO, INC.

WELL NAME: ANETH H-116

SECTION NENE 16 TOWNSHIP 40S RANGE 24E COUNTY SAN JUAN

DRILLING CONTRACTOR AZTEC

RIG # 301

SPUDDED: DATE 4/17/89

TIME 3:00 p.m.

How ROTARY

DRILLING WILL COMMENCE _____

REPORTED BY DAVID BARDGE

TELEPHONE #

DATE 4/18/89 SIGNED TAS TAKEN BY: FRANK M.

ENTITY ACTION FORM - DOGM FORM

RECEIVED
APR 20 1989

OPERATOR TEXACO INC.
ADDRESS P.O. Box EE
Cortez, CO 81321

OPERATOR CODE N0980
PHONE NO. 303 565-8401

OPERATORS MUST COMPLETE FORM UPON ^{DIVISION OF OIL, GAS & MINING} ~~SPUD~~ ^{NEW WELLS} OR WHEN CHANGE IN OPERATIONS OR INTERESTS NECESSITATES CHANGE IN EXISTING ENTITY NUMBER ASSIGNMENT.

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	07000	07000	43-037-31409	Aneth Unit H116	NENE	16	40S	24E	San Juan	4-17-89	4-01-89
COMMENTS: <i>Lease - State Field - Greater Aneth Unit - Aneth (No P.A.'s)</i> <i>Proposed Zone - DSCR (Other wells operated by Texaco, in Aneth Unit entity 7000. Assign same on 4-21-89.)</i> <div style="text-align: right;"><i>Jck</i></div>											
COMMENTS:											
COMMENTS:											
COMMENTS:											
COMMENTS:											

ACTION CODES: A - ESTABLISH NEW ENTITY FOR NEW WELL
 B - ADD NEW WELL TO EXISTING ENTITY
 C - RE-ASSIGN WELL FROM ONE EXISTING ENTITY TO ANOTHER EXISTING ENTITY
 D - RE-ASSIGN WELL FROM ONE EXISTING ENTITY TO A NEW ENTITY
 E - OTHER (EXPLAIN IN COMMENTS SECTION)
 (SEE INSTRUCTIONS ON BACK OF FORM)

SIGNED: A. A. KLEIER *(Signature)*
 SIGNATURE
Area Manager 4-18-89
 TITLE DATE

12

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
DRILLING AND WELL PLUGGING INSPECTION FORM

COMPANY: Texaco COMPANY MAN: Dave Barge
WELL NAME: Ameth unit H 116 API #: 43-037-31409
QTR/QTR: NE/NE SECTION: 16 TWP: 4N5 RANGE: 24E
CONTRACTOR: Aztec 301 PUSHER/DRLR: Chuck Hesser
INSPECTOR: Glenn Goodwin DATE: 4/15/89 OPERATIONS: nipping up BOP
SPUD DATE: 4/17/89 3⁰⁰PM TOTAL DEPTH: 1035'

DRILLING AND COMPLETIONS

APD WELL SIGN BOPE RESERVE PIT
 FLARE PIT BURN PIT H2S BLOOIE LINE
 SANITATION HOUSEKEEPING _____ VENTED/FLARED

PLUGGING AND ABANDONMENT

PRODUCING FM(S): _____

PLUGS:	TYPE/SIZE	INTERVAL
_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____

PERFORATIONS: _____

CASING SIZE: _____ PULLED: YES / NO CUT AT: _____

PLUGS TESTED: _____ HOW: _____ WOC: _____

MARKER: _____ SURFACE: _____ PLATE: _____

RECLAMATION:

CONTOURED: _____ RIPPED: _____ REHAB'D: _____

LEGEND: (Y)-YES (P)-PROBLEM (U)-UNKNOWN (BLANK)-NOT APPLICABLE

REMARKS: Spudded 3⁰⁰PM 4/17/89 set 1035' 9 5/8 surface
bumped plug @ 1⁰⁰AM 4/18/89 - 8⁰⁰AM nipping up BOP

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE (Other instructions on reverse side)

Budget Bureau No. 1004-0135 Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO. ML-3156
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME Aneth Unit
8. FARM OR LEASE NAME Unit
9. WELL NO. H116
10. FIELD AND POOL, OR WILDCAT Aneth
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 16, T40S - R24E
12. COUNTY OR PARISH San Juan
13. STATE Utah

1. OIL WELL [X] CAR WELL [] OTHER []
2. NAME OF OPERATOR TEXACO INC. (303) 565-8401
3. ADDRESS OF OPERATOR P.O. Box EE Cortez, Colorado
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface
660' FNL and 900' FEL Sec 16
14. PERMIT NO. 43-037-31409
16. ELEVATIONS (Show whether Dr. or Min.) 4657' GL

RECEIVED MAY 26 1989

DIVISION OF OIL, GAS & MINING

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO: TEST WATER SHUT-OFF [], FRACTURE TREAT [], SHOOT OR ACIDIZE [], REPAIR WELL [], (Other) []
FILL OR ALTER CASING [], MULTIPLE COMPLETION [], ABANDON* [], CHANGE PLANS []
SUBSEQUENT REPORT OF: WATER SHUT-OFF [], FRACTURE TREATMENT [], SHOOTING OR ACIDIZING [], (Other) Production casing []
REPAIRING WELL [], ALTERING CASING [], ABANDONMENT* []

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

A 7 7/8" hole was drilled to 5717' in the subject well. Production casing was run and cemented as follows: Run 5726' (139 jts) 5 1/2" 15.5# J-55 LTC new production casing. Landed at 5715'. Cement 1st stage with 375 sx lite and 275 sx class 'G'. Open DV tool. Circulate cement to surface. Cement 2nd stage with 700 sx lite and 200 sx class 'G'. Circulate cement to surface. Set slips and release rotary tools 4-28-89.

I hereby certify that the foregoing is true and correct
SIGNED Alan A. Klever TITLE Area Manager DATE May 22, 1989

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

BLM-Farm(6), UOGCC(4), LAA, AAK

*See Instructions on Reverse Side

DRILLING LOCATION ASSESSMENT

State of Utah
Division of Oil, Gas & Mining

OPERATOR: Texaco WELL NAME: H 116
QTR/QTR: _____ SECTION: 16 TWP: 40S RANGE: 24E
COUNTY: _____ FIELD: Greater Aneth 660 F 1/4 L 900 F E L
SFC OWNER: State LEASE #: ML-3156
SPACING: _____ F SECTION LINE _____ F QTR/QTR LINE _____ F ANOTHER WELL
INSPECTOR: Chip DATE & TIME: 10 AM 3/25/88
PARTICIPANTS: Lowell Larson, Dean McClellan, Wrights, Lorraine Thomas,
BIA, Eddie Green - Texaco

REGIONAL SETTING/TOPOGRAPHY: Paradox Basin @ 3 mi north of
Montezuma Creek

LAND USE

CURRENT SURFACE USE: grazing of sheep

PROPOSED SURFACE DISTURBANCE: Plat #1 300' x 150' pad w/
100' x 125' RESERVE pit

AFFECTED FLOODPLAINS AND/OR WETLANDS: NA

FLORA/FAUNA: sage, yucca, sheep, Rabbits,

ENVIRONMENTAL PARAMETERS

GEOLOGY

SOIL TYPE AND CHARACTERISTICS: light brown sandy wind blown
soil w/ small rocks & pebbles
SURFACE FORMATION & CHARACTERISTICS: Navajo sandstone.

EROSION/SEDIMENTATION/STABILITY: Fairly stable area w/ runoff
drainages (very small)

SUBSURFACE GEOLOGY

OBJECTIVE(S)/DEPTH(S): 15m @ 5365 & Desert Creek @ 5530

ABNORMAL PRESSURES - HIGH AND LOW: Non anticipated

CULTURAL RESOURCES/ARCHAEOLOGY: Arch survey previously done by
Barry Tibbatts w/ LaPlata Arch, Dolores Colo.

WATER RESOURCES: San Juan River @ 3 mi south of Montezuma
Creek @ 3/4 mi west of loc.

RESERVE PIT

CHARACTERISTICS: 125' x 100' x 10' pit w/ Hop wire & one
strand of barb wire.

LINING: Non anticipated

MUD PROGRAM: Fresh water gel

DRILLING WATER SUPPLY: Makes up water from Texaco's water
wells

OTHER OBSERVATIONS: Access is normal @ 1/8 mi from existing
location to west.

STIPULATIONS FOR APD APPROVAL: spud notice, notify of surface set,
BOP tests, P&A if needed. Also if pit is blasted
to notify inspector before using

ATTACHMENTS

1985 (Formerly 9-331)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE (Other instructions on reverse side)

Budget Bureau No. 1004-0135 Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

6. LEASE DESIGNATION AND SERIAL NO.

ML-3156

7. IF INDIAN, ALLOTTEE OR TRIBE NAME

1. OIL WELL GAS WELL OTHER

7. UNIT AGREEMENT NAME

Aneth Unit

2. NAME OF OPERATOR

TEXACO INC.

(303) 565-8401

8. FARM OR LEASE NAME

Unit

3. ADDRESS OF OPERATOR

P.O. Box EE

Cortez, Colorado

9. WELL NO.

H116

4. LOCATION OF WELL (Report location clearly and in accordance with instructions. See also space 17 below.) At surface

660' FNL and 900' FEL Sec 16

RECEIVED MAY 26 1989

10. FIELD AND POOL, OR WILDCAT

Aneth

14. PERMIT NO.

43-037-31409

16. ELEVATIONS (Show whether OF, AT, OR BELOW SURFACE) 4657' GL

DIVISION OF OIL, GAS & MINING

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 16, T40S - R24E

12. COUNTY OR PARISH

San Juan

13. STATE Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other)

PULL OR ALTER CASING MULTIPLE COMPLETION ABANDONMENT CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other)

REPAIRING WELL ALTERING CASING ABANDONMENT

Date of 1st production

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and completion to this work.) If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.

The subject well swab tested 59 bbls load water, 13 bbls formation water, and 2 bbls oil from Desert Creek perforations 5584-94' on May 20, 1989. This interval will be commingled with additional uphole potential upon completion. Oil production will be sold at the Aneth Unit's Battery 21.

I hereby certify that the foregoing is true and correct

SIGNED Alan A. Klever

TITLE Area Manager

DATE May 23, 1989

This space for Federal or State office use)

APPROVED BY _____ CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

BLM-Farm (6), UOGCC (4), LAA, AAK

*See Instructions on Reverse Side

18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States Government a false statement or report.

DRILLING CONTROL
Condition III

Test Procedure (Continued)

4. Without relieving test pressure, close annular BOP C and open pipe rams on BOP B. Increase pressure in drill pipe to regular test pressure (70% of rated for annular). Observe annular BOP C for leaks for 10 minutes.
5. Without relieving test pressure, close pipe rams on BOP B and open valve 1 and annular BOP C. Increase test pressure to regular test pressure for rams and valves. Observe valves 2, 7, 8 and 9, the pipe rams on BOP B and the test plug in the well head (valve 1) for leaks for 10 minutes.
6. Relieve test pressure. Remove check valve 2 and open valves 7, 8 and 9. Close valves 3 and 6. Run regular pressure test through drill pipe. Observe valves 3 and 6 for leaks for 10 minutes.
7. Without relieving test pressure, close valves 4 and 5. Open valves 3 and 6. Observe valves 4 and 5 for leaks for 10 minutes.
8. Relieve test pressure. Replace check valve 2. Pull drill pipe and close blind rams in BOP C. Open valve 4. Run low pressure test through kill line. Observe blind rams for leak for 3 minutes.
9. Increase pressure in drill pipe to regular test pressure. Observe blind rams for leak for 10 minutes.
10. Relieve test pressure, open blind rams, and return BOP/Choke manifold valves to positions specified for drilling (A., 1., 3.).
11. Run regular pressure test on lower kelly cock from below. Observe for leak for 3 minutes.
12. Close upper kelly cock and open lower kelly cock. Run regular pressure test on upper kelly cock and kelly joint from below. Observe for leaks for 3 minutes.
13. Run regular pressure tests on extra kelly cocks and safety valves. Observe each for leaks for 3 minutes.

DRILLING CONTROL
Condition III

NOTE: The initial BOP pressure test on nipple can be done against the surface casing cement plug before drilling out. Well head valves will be tested only on the initial BOP pressure test. All subsequent pressure tests will utilize a test plug in the well head. The casing head manufacturer should be consulted regarding the appropriate test plug to run.

Also, drilling mud is not to be used for testing. Flush out choke manifold, choke, and kill lines with clean water and use clean water (step 1) for all tests. After testing if freezing weather is possible, drain the choke manifold and choke and kill lines and fill with appropriate fluid which will not freeze such as diesel or salt water. Never leave mud, particularly weighted mud in the choke or kill lines or choke manifold due to possible settling and plugging.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1A. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

1B. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN TIE-BACK DIFF. RESERV. Other _____

2. NAME OF OPERATOR
TEXACO INC. (303) 565-8401

3. ADDRESS OF OPERATOR
P.O. Box EE Cortez, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with an approved completion plan)
At surface 660' FNL and 900' FEL Sec 16
At top prod. interval reported below same as above
At total depth same as above

RECEIVED
JUN 19 1989

5. LEASE DESIGNATION AND SERIAL NO.
ML 3156

6. IF INDIAN, ALIEN, OR TRIBE NAME _____

7. UNIT AGREEMENT NAME
HJO

8. NAME OF LEASE NAME
Aneth Unit

9. WELL NO.
H116

10. FIELD AND POOL, OR WILDCAT
Aneth

11. SECTION, TOWNSHIP, OR BLOCK AND SURVEY
347
Sec 16, T40S - R24E

DIVISION OF
OIL, GAS & MINING
14. PERMIT NO. 43-037-31409

12. COUNTY OR PARISH San Juan
13. STATE Utah

15. DATE SPUNDED 4-17-89
16. DATE T.D. REACHED 4-27-89
17. DATE COMPL. (Ready to prod.) 6-5-89
18. ELEVATIONS (DF, RKB, RT, OR, ETC.)* 4664' GL
19. ELEV. CASINGHEAD 4665'

20. TOTAL DEPTH, MD & TVD 5717'
21. PLUG, BACK T.D., MD & TVD PBDT 5610'
22. IF MULTIPLE COMPL., HOW MANY* _____
23. INTERVALS DRILLED BY _____ ROTARY TOOLS X CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Ismay top 5358'
Desert Creek top 5524' btm 5678'

25. WAS DIRECTIONAL SURVEY MADE no

26. TYPE ELECTRIC AND OTHER LOGS RUN
GR-DLL, GR-FDC-CNL, GR-CBL *Prolog*

27. WAS WELL CORED no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	634'	12 1/4"	135 sx class 'G'	cmt to surface
5 1/2"	15.5#	5715'	7 7/8"	1st stg-375sx lite & 275sx class 'G'. 2nd stg 700sx lite & 200sx class 'G'	cmt to surface

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
		none		

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	5475'	---

31. PERFORATION RECORD (Interval, size and number)

Ismay 5490-98 with 4 jpf
Desert Creek 5584-94, 5528-42, 5549-52 and 5560-68 with 4 jpf.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5584-94	1000 gal 15% HCl
5528-42, 5549-52	2500 gal 15% HCl
5560-68	
5490-98	400 gal 15% HCl

33. PRODUCTION

DATE FIRST PRODUCTION 5-20-89
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping - 2" insert
WELL STATUS (Producing or shut-in) producing

DATE OF TEST	HOURS TESTED	CHOKD SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
6-4-89	24	---	→	117	96	574	819

LOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
---	---	→	117	96	574	40.6

4. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.) Sold
TEST WITNESSED BY _____

5. LIST OF ATTACHMENTS
Formation tops

6. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Alan A. Klever TITLE Area Manager DATE June 16, 1989

ANETH UNIT H-116 - FORMATION TOPS

<u>ZONE</u>	<u>DEPTH</u>	<u>SUBSEA</u>
Navajo	680'	+3996'
Chinle	1486'	+3190'
DeChelly	2612'	+2064'
Hermosa	4632'	+ 44'
Ismay	5358'	- 682'
Desert Creek Top	5524'	- 848'
Desert Creek Btm.	5678'	-1002'

KB = 4676'

ACCT NUM	COMPANY NAME	FLD NUM	FIELD NAME	TOWN SHIP	RANGE	SEC	QTR QTR	API NUMBER	PROD ZONE	WELL STATUS	ENTITY	WELL NAME		
NO980	TEXACO INC	365	GREATER ANETH	S400	E240	14	NESE	4303731381	DSCR	WIW	7000	ANETH UNIT H314X		
				S400	E240	18	NWSW	4303731385	DSCR	POW	7000	ANETH UNIT E218SE		
				S400	E240	7	SESW	4303731384	LA	99998	ANETH UNIT E407SE			
				S400	E230	13	NESE	4303731383	DSCR	POW	7000	ANETH UNIT D213SE		
				S400	E230	13	SENE	4303731382	DSCR	POW	7000	ANETH UNIT D-113SE		
				S400	E240	7	SWSW	4303731386	DSCR	POW	7000	ANETH UNIT E407SW		
				S400	E240	15	SESW	4303731398	DSCR	POW	7000	ANETH UNIT F415		
				S400	E240	15	SENE	4303731397	IS-DC	POW	7000	ANETH UNIT F215		
				S400	E240	15	NWNW	4303731396	IS-DC	POW	7000	ANETH UNIT E115		
				S400	E240	15	NWSE	4303731408	DSCR	POW	7000	ANETH UNIT G315X		
				S400	E240	16	NENE	4303731409	IS-DC	POW	7000	ANETH UNIT H116		
				S400	E240	21	NWNE	4303716093	IS-DC	PA	99998	NAVAJO TRIBE D-5X (ANETH		
				S400	E250	19	SESW	4303716136	DSCR	PA	99998	NAVAJO F-15 (ANETH K-419)		
				S400	E230	11	SWSE	4303716034	DSCR	WIW	99996	MESA 1 (ANETH C4.11)		
				S400	E240	21	SWNE	4303730516	ISMY	POW	7000	ANETH U G221X		
				1 WILDCAT		S140	E090	19	C-SE	4300730117	FRSD	TA	10921	PINNACLE PEAK UNIT 2
				405	MCELMO MESA	S410	E260	4	NESW	4303720048	DSCR	PA	99998	NAVAJO TRIBE "AC" #8
						S410	E260	4	SWNE	4303720077	PA	99998	NAVAJO TRIBE "AC" #9	
						S410	E260	4	SWSW	4303720099	ISMY	PA	99998	NAVAJO TRIBE "AC" #11
						S410	E260	4	SWSE	4303720162	ISMY	PA	99998	NAVAJO TRIBE "AC" #12
				1 WILDCAT		S140	E080	33	SENE	4300730118	FRSD	PA	10922	STATE OF UTAH 'S' #1
				365	GREATER ANETH	S400	E240	23	NWSW	4303716068	IS-DC	WIW	99990	NAVAJO TRIBE C-12 (ANETH
						S400	E240	7	SWNE	4303716308	IS-DC	PA	99996	GULF-FED 6 ANETH G207
				1 WILDCAT		S400	E240	17	NWSW	4303716062	DSCR	WIW	99996	NAVAJO TRIBAL G-7 (ANETH)
				365	GREATER ANETH	S430	E210	19	NENW	4303711253	LDLL	PA	99998	NAVAJO TRIBE "AE" #1
						S430	E210	19	NENW	4303711253	PENN	PA	99998	NAVAJO TRIBE "AE" #1
						S430	E210	19	NENW	4303711253	DVNN	PA	99998	NAVAJO TRIBE "AE" #1
				380	ISMAY	S400	E240	17	NWNW	4303716049	DSCR	WIW	99996	ANETH UNIT E-117
						S400	E240	14	NESE	4303716321	PRDX	PA	99998	NAVAJO A-3/43-14 (ANETH H
						S400	E250	29	SENE	4303716334	DSCR	PA	99996	NAVAJO F-14
						S400	E120	11	SESW	4304330292	PA	10953	STEEL CREEK NO. 1	
				365	GREATER ANETH	S400	E260	20	NESE	4303716193	ISMY	PA	99998	NAVAJO TRIBE J-3 (V-320)
						S400	E260	22	NESW	4303716179	ISMY	WIW	99990	NAVAJO J-21 (T-322)
						S400	E260	34	NENW	4303716178	ISMY	WIW	99990	NAV. TR. "AC" #1 ISMY FLODI
						S400	E260	20	NENW	4303716459	ISMY	PA	99998	NAVAJO TRIBE J-8 (T-120)
						S400	E260	20	SWNE	4303716465	ISMY	WIW	99990	NAVAJO TRIBE J-9 (U-220)
S400	E230	14	SWNE			4303716039	PRDX	WIW	99990	ARROWHEAD #3 (ANETH C-214				
S400	E230	14	NESW			4303716273	PRDX	WIW	99990	ARROWHEAD 2 (ANETH B-314)				
S400	E230	14	SWSE			4303716035	PRDX	WIW	99990	ARROWHEAD 5 (ANETH C-414)				
S400	E230	14	NENE			4303716277	PRDX	WIW	99990	ARROWHEAD 1 (ANETH D-114)				
S400	E230	14	NESE			4303716038	PRDX	WIW	99990	ARROWHEAD #4 (ANETH D-314)				
S400	E230	23	SWNE	4303716276	PRDX	WIW	99990	A.W. RICE 3 (ANETH C-223)						
S400	E230	23	NENW	4303716271	PRDX	WIW	99990	A.W. RICE 2 (ANETH B-123)						
S400	E230	24	NWNW	4303716270	PRDX	WIW	99990	FEDERAL A-1 (ANETH A-124)						
S400	E230	24	NWNE	4303716275	PRDX	WIW	99990	FEDERAL 1 (ANETH C-124)						
S400	E240	24	SESW	4303716087	PRDX	WIW	99990	NAVAJO TRIBE C-13 (ANETH						
S400	E240	7	SENE	4303715414	PRDX	WIW	99990	GULF-AZTEC FED. 4 (ANETH						



Texaco Exploration and Production Inc
Midland Producing Division

P O Box 3109
Midland TX 79702-3109

May 22, 1991

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MAY 28 1991

DIVISION OF
OIL GAS & MINING

Division of Oil, Gas, and Mining
Attn: Ms. Lisha Romero
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Gentlemen:

This is to advise that as a part of a reorganization of Texaco Inc., a Delaware corporation, the name of Texaco Producing Inc., a Delaware corporation and wholly owned subsidiary of Texaco Inc., has been changed to Texaco Exploration and Production Inc. Further, Texaco Exploration and Production Inc. will succeed to the rights, titles, interests and obligations of Texaco Inc.

This means that Texaco Exploration and Production Inc. will be the operator for all the oil and gas properties that were operated by Texaco Inc. and Texaco Producing Inc. We plan to abbreviate the name as Texaco E & P Inc. for purposes of submitting production reports, etc., via computer, and we suggest that for consistency you use that abbreviation also.

We have enclosed a Sundry Notice with a list of the wells which Texaco operates in Utah. Also attached is UIC Form 5 for transfer of injection authority. Please note that Texaco has two Divisions which operate wells in Utah. One is located in Denver, Colorado, and the other is in Midland, Texas. We have enclosed separate Sundry Notices and lists of wells for each Division. If you have questions concerning the Denver-operated wells, please call Roger Hadley at (303) 793-4833. If you have questions concerning the Midland-operated wells, please call Ken Miller at (915) 688-4834.

Please change any of your other records as necessary to reflect this change.

Yours very truly,

R. S. Lane
Assistant Division Manager

RKH/KMM-CC

Attachments

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number
7. Indian Allottee or Tribe Name
8. Unit or Communitization Agreement
9. Well Name and Number
10. API Well Number
11. Field and Pool, or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well
 Oil Well Gas Well Other (specify)

2. Name of Operator
 Texaco Exploration and Production Inc.

3. Address of Operator
 3300 North Butler, Farmington, NM 87401

4. Telephone Number
 (505) 325-4397

5. Location of Well
 Footage :
 QQ, Sec, T., R., M. : See Attached
 County :
 State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other Transfer of Plugging Bond
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment *
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other Change of Operator/Operator Name
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This submittal is for a change of operator (name change) for all of the attached wells. The new operator, Texaco Exploration and Production Inc., hereby accepts operating responsibility and liability under its good and sufficient bond or other security accepted by the Department for proper plugging and surface restoration of the attached wells. All contact personnel, office addresses and phone numbers will remain the same.

FORMER OPERATOR: TEXACO INC.

NEW OPERATOR: TEXACO EXPLORATION AND PRODUCTION INC.

SIGNED: [Signature]
Attorney-in-Fact

SIGNED: [Signature]
Assistant Division Manager

DATE: _____

DATE: _____

14. I hereby certify that the foregoing is true and correct

Name & Signature _____ Title Asst. Div. Manager Date _____
(State Use Only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPlicate
(Instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		3. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Texaco Exploration and Production Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 46510, Denver, CO 80201		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO.
15. ELEVATIONS (Show whether OF, ST, OR, etc.)		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA
		12. COUNTY OR PARISH 13. STATE

RECEIVED
MAY 28 1991

DIVISION OF
OIL GAS & MINING

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	FULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other) Transfer of Plugging Bond	<input checked="" type="checkbox"/>		

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other) Transfer of Owner/Operator	<input checked="" type="checkbox"/>		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Texaco Inc. has assigned all its ownership rights in the subject well. As of January 1, 1991, Texaco Inc. is no longer the Operator of subject well. The New Operator Texaco Exploration and Production Inc. hereby accepts operating responsibility and liability under its good and sufficient bond or other security accepted by the Commission for proper plugging and surface restoration of the subject well.

Former Operator:

TEXACO INC.

Signed: [Signature]
Attorney-In-Fact
for Texaco Inc.

Date: 3/1/91

New Operator:

Texaco Exploration and Production Inc.

Signed: [Signature]
Title: Division Manager

Date: 3/1/91

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Division Manager DATE 3/1/91

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

1- LCR/GIL	✓
2- DTS/DTS	✓
3- VLC	✓
4- RJF	✓
5- RWM	✓
6- LCR	✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator **XXX** Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-1-91)
(TEXACO EXPLORATION AND PRODUCTION INC.)
 TO (new operator) TEXACO E & P INC. FROM (former operator) TEXACO INC.
 (address) 3300 NORTH BUTLER (address) 3300 NORTH BUTLER
FARMINGTON, NM 87401 FARMINGTON, NM 87401
BRENT HELQUIST FRANK
 phone (505) 325-4397 phone (505) 325-4397
 account no. N 5700 (6-5-91) account no. N 0980

Well(s) (attach additional page if needed):

Name: (SEE ATTACHED)	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- See* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (5-28-91)
- N/A* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- See* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes) (no) ____ If yes, show company file number: #114097.
- See* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- See* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (6-11-91)
- See* 6. Cardex file has been updated for each well listed above.
- See* 7. Well file labels have been updated for each well listed above. (will update when filing)
- See* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- See* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. #K0290791-4 80,000-Ins. Co. of N. America rec. 2-11-91.
- 2. A copy of this form has been placed in the new and former operators' bond files.
- 3. The former operator has requested a release of liability from their bond (yes/no) . Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____. #m157448 80,000-Ins. Co. of N. America

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 2. Copies of documents have been sent to State Lands for changes involving State leases. 6-27-91

MICROFILMING

- 1. All attachments to this form have been microfilmed. Date: July 15 1991. XWM

FILED

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

910606 B/Lm/Farmington N.M. - Duane Spencer (505) 327-5344 will follow up & call back.
 910607 B/Lm/Farmington - Approved 4-2-91 "Company Merger" Includes Aneth Unit and Ismay Flodine Unit.
 910607 St. Lands approved 4-15-91 "merger".



Chevron

Chevron U.S.A. Production Company
Mid-Continent Business Unit
P.O. Box 36366
Houston, TX 77236
Phone 713 754 2000

April 9, 2002

Mr. John Baza,
Associate Director of Oil and Gas
Utah Department of Natural Resources
Division of Oil, Gas & Mining
1594 W. North Temple St., Suite 1210
Salt Lake City, UT 84114-5801

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APR 12 2002

DIVISION OF
OIL, GAS AND MINING

Dear Mr. Baza:

As you may recall from our meeting last year, we planned to combine the assets of Chevron U.S.A. Inc. ("CUSA"), by merger, and Texaco Exploration and Production Inc. ("TEPI"), by assignment, into a new entity which we referred to as "Newco LP". Along the way, additional information came to light and it was decided that this proposed corporate restructure would not be preferable. Therefore, CUSA and TEPI have continued to operate as separate entities.

We are now planning a simpler restructuring process where TEPI will assign most of its assets/operatorship to CUSA effective May 1, 2002. We plan to use the existing CUSA bonds/letters of credit, operator identification numbers, etc., for the TEPI assets that will be assigned.

A task force of Land, Regulatory and Environmental Compliance personnel are finishing the work that was begun last year to assign TEPI's assets—using the same forms and procedures as before. We have "new faces" in this task force due to reassignments and departures. In some cases, it may be worthwhile to visit you and your staff in person where new people are involved or if we need to review/clarify your forms and procedures. Otherwise, we will endeavor to complete the work to assign TEPI's assets/operatorship to CUSA and deliver the requisite materials to you in a timely manner.

During discussions last year, our focus was on Land, Regulatory and Environmental matters. The Finance organization also desires to join in this effort. For State Tax, Royalty and Regulatory reporting purposes (applicable to production from May 2002 through December 2002), we intend to generate two reports and two payments.

However, the reporting company name and identification number will be CUSA's. Beginning with January 2003 production and thereafter, we will issue only one CUSA report and payment. We trust this plan meets with your approval. Any questions or comments should be directed to Rick Dunlavy (telephone 713/752-7411, rickdunlavy@chevrontexaco.com).

We appreciate the cooperation and guidance you provided us in the past, and we look forward to bringing these efforts to a conclusion.

Respectfully submitted,



Don R. Sellars

Sr. Environmental Specialist

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Operator Name Change</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: See Attached List of Wells
2. NAME OF OPERATOR: Chevron U.S.A. Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: BLM & State of Utah
3. ADDRESS OF OPERATOR: P.O. Box 36366 CITY Houston STATE TX ZIP 77236		7. UNIT or CA AGREEMENT NAME: Orangeville & Huntington
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attached List of Wells QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		8. WELL NAME and NUMBER: See Attached List of Wells
		9. API NUMBER:
		10. FIELD AND POOL, OR WILDCAT: COUNTY: Emery STATE: UTAH
		PHONE NUMBER: (281) 561-3443

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG-AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: <u>Operator Name Change (Merger)</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Effective May 1, 2002, Chevron U.S.A. Inc. is the new operator of the attached list of subject wells and leases that were previously operated by Texaco Exploration and Production Inc. The subject wells are located North of Orangeville and North of Huntington, Emery County, Utah. These Wells will be protected by the following surety bonds:

STATE OF UTAH Bond #: 103521627-0016 in the amount of \$80,000. (This bond will replace United Pacific Insurance Company bond number U89-75-80-0059. We respectfully request this bond be released and returned.)

BLM Nationwide Bond#: U89-75-81-0034 in the amount of \$300,000.

Key Contacts:

Ron Wirth - Operations Supervisor - 435 748-5395 x1

Texaco Exploration & Production Inc.

J. S. Purdy
J. S. Purdy, Attorney-In-Fact

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MAY 06 2002

DIVISION OF
OIL, GAS AND MINING

NAME (PLEASE PRINT) <u>Allen S. Robinson</u>	TITLE <u>Attorney-In-Fact</u>
SIGNATURE <i>Allen S. Robinson</i>	DATE <u>April 30, 2002</u>

This space for State use only)

Chevron U.S.A. Inc.
 Permian Business Unit
 Aneth Operations
 San Juan County, Utah

Name / Operatorship Change
 Texaco Exploration and Production Inc.
 to
 Chevron U.S.A. Inc.

Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main
N5700	11	400S	230E	4303716034	MESA 1 (ANETH C411)	1	I	WI
N5700	11	400S	230E	4303716037	MESA 2 (ANETH D311)	1	S	OW
N5700	12	400S	230E	4303715822	BURTON 14-12 (A412)	1	P	OW
N5700	12	400S	230E	4303715829	BURTON 34-12 (C412)	1	P	OW
N5700	12	400S	230E	4303715831	BURTON 43-12 (D312)	1	P	OW
N5700	12	400S	230E	4303716272	BURTON 23-12 (ANETH B312)	1	A	WI
N5700	12	400S	230E	4303716274	BURTON 31-12 (ANETH C-112)	1	I	WI
N5700	12	400S	230E	4303716278	BURTON 42-12 (ANETH D212)	1	A	WI
N5700	12	400S	230E	4303730049	ANETH UNIT D-412	1	A	WI
N5700	12	400S	230E	4303730112	ANETH UNIT C-312	1	A	WI
N5700	12	400S	230E	4303731537	ANETH B412	1	S	OW
N5700	13	400S	230E	4303715821	BURTON 12-13 (A213)	1	P	OW
N5700	13	400S	230E	4303715823	BURTON 14-13 (A413)	1	P	OW
N5700	13	400S	230E	4303715824	BURTON 21-13 (B113)	1	S	OW
N5700	13	400S	230E	4303715825	BURTON 22-13 (ANETH B-213)	1	A	WI
N5700	13	400S	230E	4303715826	ANETH UNIT B313	1	P	OW
N5700	13	400S	230E	4303715827	BURTON 31-13 (ANETH C-113)	1	A	WI
N5700	13	400S	230E	4303715828	BURTON 33-13 (ANETH C-313)	1	A	WI
N5700	13	400S	230E	4303715830	BURTON 42-13 (D213)	1	A	WI
N5700	13	400S	230E	4303716279	BURTON 44-13 (ANETH D-413)	1	A	WI
N5700	13	400S	230E	4303730119	ANETH UNIT A-113	1	A	WI
N5700	13	400S	230E	4303730162	ANETH U D313	1	S	OW
N5700	13	400S	230E	4303730173	ANETH U C213	1	P	OW
N5700	13	400S	230E	4303730174	ANETH UNIT D113	1	A	WI
N5700	13	400S	230E	4303730297	ANETH B-413	1	A	WI
N5700	13	400S	230E	4303730298	ANETH U C413	1	P	OW
N5700	13	400S	230E	4303730299	ANETH UNIT A-313	1	A	WI
N5700	13	400S	230E	4303731076	ANETH UNIT C313SE	1	S	OW
N5700	13	400S	230E	4303731382	ANETH UNIT D-113SE	2	P	OW
N5700	13	400S	230E	4303731383	ANETH UNIT D213SE	1	P	OW
N5700	14	400S	230E	4303716030	ARROWHEAD 7 (A214)	1	P	OW
N5700	14	400S	230E	4303716031	ARROWHEAD 8 (A414)	1	S	OW

Chevron U.S.A. Inc.
 Permian Business Unit
 Aneth Operations
 San Juan County, Utah

Name / Operatorship Change
 Texaco Exploration and Production Inc.
 to
 Chevron U.S.A. Inc.

Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main
N5700	14	400S	230E	4303716032	ARROWHEAD 6 (ANETH B-114)	1	A	WI
N5700	14	400S	230E	4303716033	ARROWHEAD 3 (ANETH C-214)	1	A	WI
N5700	14	400S	230E	4303716035	ARROWHEAD 5 (ANETH C-414)	1	A	WI
N5700	14	400S	230E	4303716038	ARROWHEAD 4 (ANETH D-314)	1	A	WI
N5700	14	400S	230E	4303716273	ARROWHEAD 2 (ANETH B-314)	1	A	WI
N5700	14	400S	230E	4303716277	ARROWHEAD 1 (ANETH D-114)	1	A	WI
N5700	14	400S	230E	4303730634	ANETH U A114	1	S	OW
N5700	14	400S	230E	4303730635	ANETH U B214	1	P	OW
N5700	14	400S	230E	4303730636	ANETH U C114	1	S	OW
N5700	14	400S	230E	4303730637	ANETH U C314	1	P	OW
N5700	14	400S	230E	4303730638	ANETH U D214	1	P	OW
N5700	14	400S	230E	4303730639	ANETH U D414	1	S	OW
N5700	23	400S	230E	4303716036	AW RICE 1 (D123)	1	P	OW
N5700	23	400S	230E	4303716271	A W RICE 2 (ANETH B-123)	1	A	WI
N5700	23	400S	230E	4303716276	A W RICE 3 (ANETH C-223)	1	A	WI
N5700	24	400S	230E	4303715701	FED B-1 (D124)	1	P	OW
N5700	24	400S	230E	4303716270	FEDERAL A-1 (ANETH A-124)	1	A	WI
N5700	24	400S	230E	4303716275	FEDERAL 1 (ANETH C-124)	1	A	WI
N5700	07	400S	240E	4303715412	W ISMY FED 3 (ANETH E307)	1	A	WI
N5700	07	400S	240E	4303715415	W ISMAY FED 2 (ANETH F-407)	1	A	WI
N5700	07	400S	240E	4303716100	NAVAJO FED 6-1 (ANETH G-307)	1	A	WI
N5700	07	400S	240E	4303716118	NAVAJO FED 7-1 (ANETH H-207)	1	I	WI
N5700	07	400S	240E	4303716283	GULF-AZTEC FED 7 (ANETH E-207)	1	A	WI
N5700	07	400S	240E	4303716322	NAVAJO TRIBE FED 5-1 (ANETH H-407)	2	A	WI
N5700	07	400S	240E	4303730115	ANETH U F307	1	P	OW
N5700	07	400S	240E	4303730122	ANETH U H307	2	P	OW
N5700	07	400S	240E	4303730151	ANETH U G407	1	P	OW
N5700	07	400S	240E	4303730175	ANETH U E407	1	A	WI
N5700	07	400S	240E	4303731386	ANETH UNIT E407SW	1	P	OW
N5700	08	400S	240E	4303716060	NAVAJO TRIBE E-15 (ANETH E-308)	2	A	WI
N5700	08	400S	240E	4303716076	NAVAJO FED 8-1 (ANETH F-208)	2	A	WI
N5700	08	400S	240E	4303716101	NAVAJO TRIBE L-6 (ANETH G-308)	2	A	WI

Chevron U.S.A. Inc.
 Permian Business Unit
 Aneth Operations
 San Juan County, Utah

Name / Operatorship Change
 Texaco Exploration and Production Inc.
 to
 Chevron U.S.A. Inc.

Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main
N5700	08	400S	240E	4303716119	NAVAJO TRIBE E-16 (ANETH H-208)	2	A	WI
N5700	08	400S	240E	4303716284	NAVAJO FED 9-1 (ANETH E-208)	2	A	WI
N5700	08	400S	240E	4303716298	NAVAJO TRIBE E-13 (ANETH F-408)	2	A	WI
N5700	08	400S	240E	4303716323	NAVAJO TRIBE L-3 (ANETH H-408)	2	A	WI
N5700	08	400S	240E	4303730152	ANETH U G408	2	P	OW
N5700	08	400S	240E	4303730159	ANETH U E408	2	P	OW
N5700	08	400S	240E	4303730176	ANETH U F308	2	P	OW
N5700	08	400S	240E	4303730177	ANETH U H308	2	P	OW
N5700	08	400S	240E	4303730178	ANETH U G208	2	P	OW
N5700	09	400S	240E	4303716057	NAV TRB E-18 (E209)	2	P	OW
N5700	09	400S	240E	4303716061	NAVAJO TRIBE E-14 (ANETH E-309)	2	A	WI
N5700	09	400S	240E	4303716082	NAVAJO TRIBE E-4 (ANETH F-409)	2	A	WI
N5700	09	400S	240E	4303716102	NAV TRB E-3 (G309)	2	P	OW
N5700	09	400S	240E	4303716324	ANETH H 409	2	P	OW
N5700	09	400S	240E	4303730189	ANETH U E409	2	P	OW
N5700	10	400S	240E	4303716125	NAVAJO TRIBE E-7 (ANETH H-410)	2	I	WI
N5700	11	400S	240E	4303715940	ANETH UNIT E-411	2	A	WI
N5700	11	400S	240E	4303715944	NAVAJO A-10/34-11 (ANETH G-411)	2	A	WI
N5700	11	400S	240E	4303716295	NAVAJO A-12/23-11 (ANETH F-311)	2	A	WI
N5700	11	400S	240E	4303730217	ANETH UNIT F411	2	P	OW
N5700	13	400S	240E	4303715938	NAV TRIBE A-13 (ANETH E-213)	2	A	WI
N5700	13	400S	240E	4303715941	NAVAJO A-4 (ANETH E-413)	2	A	WI
N5700	13	400S	240E	4303730200	ANETH U E313	2	P	OW
N5700	14	400S	240E	4303715939	NAVAJO A-6 (ANETH E-214)	2	A	WI
N5700	14	400S	240E	4303715942	ANETH F-314	2	A	WI
N5700	14	400S	240E	4303715943	NAVAJO A-7/32-14 (ANETH G-214)	2	A	WI
N5700	14	400S	240E	4303715945	NAVAJO A-1/34-14 (ANETH G-414)	2	A	WI
N5700	14	400S	240E	4303716310	NAVAJO A-9/41-14 (ANETH H-114)	2	A	WI
N5700	14	400S	240E	4303716421	ANETH UNIT E414	2	A	WI
N5700	14	400S	240E	4303716422	ANETH UNIT F-114	2	A	WI
N5700	14	400S	240E	4303730093	ANETH UNIT E114	2	P	OW
N5700	14	400S	240E	4303730123	ANETH UNIT H414 (MULTI-LEG)	2	P	OW

Chevron U.S.A. Inc.
 Permian Business Unit
 Aneth Operations
 San Juan County, Utah

Name / Operatorship Change
 Texaco Exploration and Production Inc.
 to
 Chevron U.S.A. Inc.

Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main
N5700	14	400S	240E	4303730218	ANETH UNIT G114	2	P	OW
N5700	14	400S	240E	4303730230	ANETH UNIT G314	2	P	OW
N5700	14	400S	240E	4303730250	ANETH U F214	2	P	OW
N5700	14	400S	240E	4303730266	ANETH UNIT E314	2	P	OW
N5700	14	400S	240E	4303730274	ANETH UNIT F414	2	P	OW
N5700	14	400S	240E	4303731381	ANETH UNIT H314X	2	I	WI
N5700	14	400S	240E	4303731684	ANETH UNIT F214SE	2	P	OW
N5700	15	400S	240E	4303716058	NAV TRB E-2 (E215)	2	P	OW
N5700	15	400S	240E	4303716073	NAV TRB E-6 (E415)	2	P	OW
N5700	15	400S	240E	4303716074	NAV TRB E-12 (F115)	2	S	OW
N5700	15	400S	240E	4303716088	NAVAJO TRIBAL E-9 (ANETH G115)	2	P	OW
N5700	15	400S	240E	4303716116	ANETH G-415	2	A	WI
N5700	15	400S	240E	4303716126	NAV TRB E-1 (H415)	2	P	OW
N5700	15	400S	240E	4303716296	NAVAJO TRIBAL E-8 (ANETH F-315)	2	A	WI
N5700	15	400S	240E	4303730066	ANETH U G215	2	S	OW
N5700	15	400S	240E	4303730213	ANETH E-315	2	A	WI
N5700	15	400S	240E	4303730312	ANETH H-315	2	A	WI
N5700	15	400S	240E	4303731396	ANETH UNIT E115	2	P	OW
N5700	15	400S	240E	4303731397	ANETH UNIT F215	2	P	OW
N5700	15	400S	240E	4303731398	ANETH UNIT F415	2	P	OW
N5700	15	400S	240E	4303731408	ANETH UNIT G315X	2	P	OW
N5700	16	400S	240E	4303715832	STATE THREE 11-16 (ANETH E-116)	3	A	WI
N5700	16	400S	240E	4303715833	ST THREE 12-16(E216)	3	P	OW
N5700	16	400S	240E	4303715834	ST THREE 14-16(E416)	3	P	OW
N5700	16	400S	240E	4303715835	ST THREE 32-16(G216)	3	P	OW
N5700	16	400S	240E	4303715836	ST THREE 34-16(G416)	3	P	OW
N5700	16	400S	240E	4303715837	ST THREE 43-16(H316)	3	P	OW
N5700	16	400S	240E	4303716285	ST THREE 21-16 (ANETH F-116)	3	A	WI
N5700	16	400S	240E	4303716297	ST THREE 23-16 (ANETH F-316)	3	A	WI
N5700	16	400S	240E	4303716312	STATE THREE 42-16 (ANETH H-216)	3	A	WI
N5700	16	400S	240E	4303720230	ANETH H-416	3	A	WI
N5700	16	400S	240E	4303730094	ANETH E-316	3	A	WI

Chevron U.S.A. Inc.
 Permian Business Unit
 Aneth Operations
 San Juan County, Utah

Name / Operatorship Change
 Texaco Exploration and Production Inc.
 to
 Chevron U.S.A. Inc.

Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main
N5700	16	400S	240E	4303730107	ANETH G-316	3	A	WI
N5700	16	400S	240E	4303730212	ANETH U F216	3	P	OW
N5700	16	400S	240E	4303730333	ANETH F-416	3	A	WI
N5700	16	400S	240E	4303730344	ANETH G-116	3	A	WI
N5700	16	400S	240E	4303731409	ANETH UNIT H116	3	P	OW
N5700	17	400S	240E	4303716049	ANETH UNIT E-117	2	A	WI
N5700	17	400S	240E	4303716062	NAVAJO TRIBAL G-7 (ANETH E317)	2	A	WI
N5700	17	400S	240E	4303716089	NAVAJO TRIBAL G-3 (ANETH G-117)	2	A	WI
N5700	17	400S	240E	4303716103	NAVAJO TRIBAL 1-X-G (ANETH G-317)	2	A	WI
N5700	17	400S	240E	4303716286	NAVAJO TRIBAL G-8 (ANETH F-217)	2	A	WI
N5700	17	400S	240E	4303716299	NAVAJO TRIBAL G-6 (ANETH F-417)	2	A	WI
N5700	17	400S	240E	4303716313	NAV TRIBAL L-4 (ANETH H-217)	2	A	WI
N5700	17	400S	240E	4303716326	NAVAJO TRIBAL L-1 (ANETH H-417)	2	A	WI
N5700	17	400S	240E	4303730134	ANETH U E417	2	P	OW
N5700	17	400S	240E	4303730139	ANETH U F317	2	P	OW
N5700	17	400S	240E	4303730142	ANETH U E217	2	P	OW
N5700	17	400S	240E	4303730144	ANETH U G417	2	P	OW
N5700	17	400S	240E	4303730153	ANETH U H117	2	P	OW
N5700	17	400S	240E	4303730160	ANETH U F117	2	P	OW
N5700	17	400S	240E	4303730166	ANETH U G217	2	P	OW
N5700	17	400S	240E	4303730196	ANETH U H317	2	P	OW
N5700	18	400S	240E	4303715083	NAVAJO TRIBAL FED U 3	2	A	WI
N5700	18	400S	240E	4303715413	ANETH U E-118 (W ISMY FED 1)	1	A	WI
N5700	18	400S	240E	4303716063	NAVAJO TRIBAL 4 (ANETH E-318)	1	A	WI
N5700	18	400S	240E	4303716090	NAVAJO TRIBE 2 (ANETH G-118)	2	A	WI
N5700	18	400S	240E	4303716104	NAVAJO TRIBE G-4 (ANETH G-318)	2	A	WI
N5700	18	400S	240E	4303716120	NAVAJO TRIBAL G-5 (ANETH H-218)	2	A	WI
N5700	18	400S	240E	4303716287	NAVAJO FED U 1 (ANETH F-218)	2	A	WI
N5700	18	400S	240E	4303716327	NAVAJO TRIBAL G-2 (ANETH H-418)	2	A	WI
N5700	18	400S	240E	4303730131	ANETH U G218	2	P	OW
N5700	18	400S	240E	4303730132	ANETH U G418	2	P	OW
N5700	18	400S	240E	4303730136	ANETH U H318	2	P	OW

Chevron U.S.A. Inc.
 Permian Business Unit
 Aneth Operations
 San Juan County, Utah

Name / Operatorship Change
 Texaco Exploration and Production Inc.
 to
 Chevron U.S.A. Inc.

Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main
N5700	18	400S	240E	4303730137	ANETH U E218	1	A	WI
N5700	18	400S	240E	4303730155	ANETH U F118	1	A	WI
N5700	18	400S	240E	4303730157	ANETH U H118	2	P	OW
N5700	18	400S	240E	4303730165	ANETH U E418	1	P	OW
N5700	18	400S	240E	4303730169	ANETH U F318	2	P	OW
N5700	18	400S	240E	4303731077	ANETH UNIT E118SE	1	P	OW
N5700	18	400S	240E	4303731385	ANETH UNIT E218SE	1	P	OW
N5700	18	400S	240E	4303731534	ANETH E407SE	1	P	OW
N5700	19	400S	240E	4303716077	NAVAJO TRIBE D-26 (ANETH F-219)	2	A	WI
N5700	19	400S	240E	4303716081	NAV TRB D-29(F319)	2	P	OW
N5700	19	400S	240E	4303716091	NAVAJO TRIBE D-16 (ANETH G-119)	2	A	WI
N5700	19	400S	240E	4303716121	NAVAJO TRIBE D-3 (ANETH H-219)	2	A	WI
N5700	19	400S	240E	4303716280	NAVAJO FED U B-1 (ANETH E-119)	2	A	WI
N5700	19	400S	240E	4303716309	NAVAJO TRIBE D-25 (ANETH G-319)	2	A	WI
N5700	19	400S	240E	4303716328	NAVAJO TRIBE D-27 (ANETH H-419)	2	A	WI
N5700	19	400S	240E	4303730133	ANETH U H119	2	P	OW
N5700	19	400S	240E	4303730167	ANETH U G219	2	P	OW
N5700	19	400S	240E	4303730168	ANETH U H319	2	P	OW
N5700	19	400S	240E	4303730197	ANETH U F119	2	P	OW
N5700	20	400S	240E	4303716050	NAVAJO TRIBE D-10 (ANETH E-120)	2	A	WI
N5700	20	400S	240E	4303716065	NAVAJO TRIBE D-17 (ANETH E-320)	2	A	WI
N5700	20	400S	240E	4303716092	NAVAJO TRIBE L-5 (ANETH G-120)	2	A	WI
N5700	20	400S	240E	4303716105	NAVAJO TRIBE D-12 (ANETH G-320)	2	A	WI
N5700	20	400S	240E	4303716288	NAVAJO TRIBE D-8 (ANETH F-220)	2	A	WI
N5700	20	400S	240E	4303716300	NAVAJO TRIBE D-20 (ANETH F-420)	2	A	WI
N5700	20	400S	240E	4303716314	NAVAJO TRIBE L-2 (ANETH H-220)	2	A	WI
N5700	20	400S	240E	4303716329	NAVAJO TRIBE D-13 (ANETH H-420)	2	A	WI
N5700	20	400S	240E	4303730135	ANETH U F120	2	P	OW
N5700	20	400S	240E	4303730150	ANETH U E220	2	P	OW
N5700	20	400S	240E	4303730154	ANETH U H320	2	P	OW
N5700	20	400S	240E	4303730156	ANETH U G220	2	P	OW
N5700	20	400S	240E	4303730164	ANETH U F320	2	P	OW

Chevron U.S.A. Inc.
 Permian Business Unit
 Aneth Operations
 San Juan County, Utah

Name / Operatorship Change
 Texaco Exploration and Production Inc.
 to
 Chevron U.S.A. Inc.

Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main
N5700	20	400S	240E	4303730228	ANETH U G420	2	P	OW
N5700	20	400S	240E	4303730404	ANETH U H120X	2	P	OW
N5700	21	400S	240E	4303716051	NAVAJO TRIBE D-4 (ANETH E-121)	2	A	WI
N5700	21	400S	240E	4303716066	NAVAJO TRIBE D-14 (ANETH E-321)	2	A	WI
N5700	21	400S	240E	4303716078	NAVAJO TRIBE D-6 (ANETH F-221)	2	A	WI
N5700	21	400S	240E	4303716084	NAVAJO TRIBE D-21 (ANETH F-421)	2	A	WI
N5700	21	400S	240E	4303716122	NAVAJO TRIBE D-7 (ANETH H-221)	2	A	WI
N5700	21	400S	240E	4303716330	NAVAJO TRIBE D-24 (ANETH H-421)	2	A	WI
N5700	21	400S	240E	4303730095	ANETH G-321X	2	A	WI
N5700	21	400S	240E	4303730117	ANETH U F121	2	P	OW
N5700	21	400S	240E	4303730181	ANETH U E221	2	P	OW
N5700	21	400S	240E	4303730183	ANETH U H121	2	P	OW
N5700	21	400S	240E	4303730185	ANETH U F321	2	P	OW
N5700	21	400S	240E	4303730188	ANETH U E421	2	P	OW
N5700	21	400S	240E	4303730214	ANETH U G421	2	P	OW
N5700	21	400S	240E	4303730216	ANETH U H321	2	P	OW
N5700	21	400S	240E	4303730335	ANETH G-121X	2	A	WI
N5700	21	400S	240E	4303730516	ANETH U G221X	2	P	OW
N5700	21	400S	240E	4303731078	ANETH UNIT E121SE	2	P	OW
N5700	22	400S	240E	4303716059	NAV TRB D-9 (E222)	2	P	OW
N5700	22	400S	240E	4303716067	NAVAJO TRIBE D-19 (ANETH E-322)	2	A	WI
N5700	22	400S	240E	4303716075	NAV TRB D-11 (F122)	2	P	OW
N5700	22	400S	240E	4303716085	NAVAJO TRIBE D-23 (ANETH F-422)	2	A	WI
N5700	22	400S	240E	4303716099	NAV TRB D-1 (G222)	2	P	OW
N5700	22	400S	240E	4303716117	NAVAJO TRIBE D-2 (ANETH H-122)	2	A	WI
N5700	22	400S	240E	4303716127	NAVAJO TRIBE D-22 (ANETH H-422)	2	I	WI
N5700	22	400S	240E	4303720231	ANETH G-322X	2	A	WI
N5700	22	400S	240E	4303730215	ANETH E-122	2	A	WI
N5700	22	400S	240E	4303730242	ANETH H-222	2	A	WI
N5700	22	400S	240E	4303730345	ANETH U F322	2	P	OW
N5700	22	400S	240E	4303730346	ANETH U E422	2	P	OW
N5700	22	400S	240E	4303730373	ANETH F-222	2	A	WI

Chevron U.S.A. Inc.
 Permian Business Unit
 Aneth Operations
 San Juan County, Utah

Name / Operatorship Change
 Texaco Exploration and Production Inc.
 to
 Chevron U.S.A. Inc.

Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main
N5700	22	400S	240E	4303730375	ANETH U G422	2	P	OW
N5700	22	400S	240E	4303730407	ANETH U H322	2	P	OW
N5700	22	400S	240E	4303730425	ANETH G-122	2	A	WI
N5700	23	400S	240E	4303716052	NAV TRB C-2 (E123)	2	P	OW
N5700	23	400S	240E	4303716068	NAVAJO TRIBE C-12 (ANETH E-323)	2	A	WI
N5700	23	400S	240E	4303716079	NAVAJO TRIBE C-7 (ANETH F-223)	2	A	WI
N5700	23	400S	240E	4303716086	NAVAJO TRIBE C-17 (ANETH F-423)	2	A	WI
N5700	23	400S	240E	4303716123	NAVAJO TRIBE C-8 (ANETH H-223)	2	A	WI
N5700	23	400S	240E	4303716128	NAVAJO TRIBE C-3 (ANETH H-423)	2	A	WI
N5700	23	400S	240E	4303716306	NAVAJO TRIBE C-1 (ANETH G-123)	2	A	WI
N5700	23	400S	240E	4303730219	ANETH U E223	2	P	OW
N5700	23	400S	240E	4303730223	ANETH U H123	2	P	OW
N5700	23	400S	240E	4303730226	ANETH U G223	2	P	OW
N5700	23	400S	240E	4303730234	ANETH U F323	2	P	OW
N5700	23	400S	240E	4303730235	ANETH F-123	2	A	WI
N5700	23	400S	240E	4303730311	ANETH UNIT G423 (MULTI-LEG)	2	P	OW
N5700	23	400S	240E	4303730316	ANETH U H323	2	P	OW
N5700	23	400S	240E	4303730370	ANETH U E423	2	P	OW
N5700	24	400S	240E	4303716069	NAVAJO TRIBE C-10 (ANETH E-324)	2	A	WI
N5700	24	400S	240E	4303716087	NAVAJO TRIBE C-13 (ANETH F-424)	2	A	WI
N5700	24	400S	240E	4303716111	NAVAJO TRIBE C-15 (ANETH G-324)	2	A	WI
N5700	24	400S	240E	4303716289	NAVAJO TRIBE C-16 (ANETH F-224)	2	A	WI
N5700	24	400S	240E	4303716331	NAVAJO TRIBE C-28 (ANETH H-424)	2	A	WI
N5700	24	400S	240E	4303730231	ANETH U E224	2	P	OW
N5700	24	400S	240E	4303730334	ANETH U G424	2	P	OW
N5700	24	400S	240E	4303730349	ANETH U F324	2	P	OW
N5700	24	400S	240E	4303730350	ANETH U E424	2	P	OW
N5700	25	400S	240E	4303716070	NAVAJO TRIBE C-21 (ANETH E-325)	2	A	WI
N5700	25	400S	240E	4303716080	NAVAJO TRIBE C-20 (F225)	2	A	WI
N5700	25	400S	240E	4303716095	ANETH UNIT G125	2	A	WI
N5700	25	400S	240E	4303716124	NAVAJO TRIBE C-11 (ANETH H-225)	2	A	WI
N5700	25	400S	240E	4303716129	NAVAJO TRIBE C-24 (ANETH H-425)	2	A	WI

Chevron U.S.A. Inc.
 Permian Business Unit
 Aneth Operations
 San Juan County, Utah

Name / Operatorship Change
 Texaco Exploration and Production Inc.
 to
 Chevron U.S.A. Inc.

Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main
N5700	25	400S	240E	4303716301	NAVAJO TRIBE C-32 (ANETH F-425)	2	A	WI
N5700	25	400S	240E	4303730221	ANETH U F125	2	P	OW
N5700	25	400S	240E	4303730222	ANETH U G225	2	P	OW
N5700	25	400S	240E	4303730233	ANETH U E225	2	P	OW
N5700	25	400S	240E	4303730237	ANETH UNIT F325	2	P	OW
N5700	25	400S	240E	4303730238	ANETH U G425	2	P	OW
N5700	25	400S	240E	4303730239	ANETH UNIT H325	2	P	OW
N5700	25	400S	240E	4303730308	ANETH U H125	2	P	OW
N5700	25	400S	240E	4303730343	ANETH UNIT E425	2	P	OW
N5700	25	400S	240E	4303730374	ANETH U G325X	2	P	OW
N5700	26	400S	240E	4303716054	NAVAJO TRIBE C-29 (ANETH E-126)	2	A	WI
N5700	26	400S	240E	4303716071	NAVAJO TRIBE C-30 (ANETH E-326)	2	A	WI
N5700	26	400S	240E	4303716113	NAVAJO TRIBE C-27 (ANETH G-326)	2	A	WI
N5700	26	400S	240E	4303716290	NAVAJO TRIBE C-23 (ANETH F-226)	2	A	WI
N5700	26	400S	240E	4303716302	NAVAJO TRIBE C-4 (ANETH F-426)	2	A	WI
N5700	26	400S	240E	4303716316	NAVAJO TRIBE C-19 (ANETH H-226)	2	A	WI
N5700	26	400S	240E	4303716332	NAVAJO TRIBE C-31 (ANETH H-426)	2	A	WI
N5700	26	400S	240E	4303730220	ANETH U E426	2	P	OW
N5700	26	400S	240E	4303730232	ANETH U F326	2	P	OW
N5700	26	400S	240E	4303730236	ANETH U G426	2	P	OW
N5700	26	400S	240E	4303730310	ANETH UNIT F126	2	P	OW
N5700	26	400S	240E	4303730348	ANETH U H126	2	P	OW
N5700	26	400S	240E	4303730368	ANETH U H326	2	P	OW
N5700	26	400S	240E	4303730369	ANETH U G226	2	P	OW
N5700	26	400S	240E	4303730371	ANETH U E226	2	P	OW
N5700	26	400S	240E	4303730372	ANETH G-126X	2	A	WI
N5700	27	400S	240E	4303716223	ANETH 27-B2 (ANETH F-227)	2	I	WI
N5700	27	400S	240E	4303716226	ANETH A 27-03 (G327)	2	P	OW
N5700	27	400S	240E	4303716307	ANETH 27-C-1 (ANETH G-127)	2	A	WI
N5700	27	400S	240E	4303716317	ANETH 27-D2 (ANETH H-227)	2	A	WI
N5700	27	400S	240E	4303716333	ANETH 27-D-4 (ANETH H-427)	2	A	WI
N5700	27	400S	240E	4303716782	ANETH 27-A-1 (ANETH E-127)	2	A	WI

Chevron U.S.A. Inc.
 Permian Business Unit
 Aneth Operations
 San Juan County, Utah

Name / Operatorship Change
 Texaco Exploration and Production Inc.
 to
 Chevron U.S.A. Inc.

Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main
N5700	27	400S	240E	4303730643	ANETH U H127	2	P	OW
N5700	27	400S	240E	4303730718	ANETH U F127	2	P	OW
N5700	28	400S	240E	4303716222	ANETH 28-A-1 (ANETH E-128)	2	A	WI
N5700	28	400S	240E	4303716224	ANETH 28-C-1 (ANETH G-128)	2	A	WI
N5700	28	400S	240E	4303716228	ANETH H-228	2	A	WI
N5700	28	400S	240E	4303730644	ANETH U H128	2	S	OW
N5700	28	400S	240E	4303730728	ANETH U F128	2	P	OW
N5700	29	400S	240E	4303716055	NAVAJO TRIBE S-2 (ANETH E-129)	2	A	WI
N5700	29	400S	240E	4303716097	NAVAJO TRIBE S-1 (ANETH G-129)	2	A	WI
N5700	29	400S	240E	4303716114	NAV TRB AB-1 (G329)	2	P	OW
N5700	29	400S	240E	4303716292	NAVAJO TRIBE S-4 (ANETH F-229)	2	I	WI
N5700	29	400S	240E	4303716318	NAVAJO TRIBE S-3 (ANETH H-229)	2	A	WI
N5700	29	400S	240E	4303730187	ANETH U F129	2	P	OW
N5700	29	400S	240E	4303731529	ANETH H129	2	P	OW
N5700	33	400S	240E	4303716229	ANETH 33-D4 (H433)	2	P	OW
N5700	34	400S	240E	4303716225	ANETH 34-C1 (G134)	2	P	OW
N5700	34	400S	240E	4303716227	ANETH 34-C3 (G334)	2	P	OW
N5700	34	400S	240E	4303716230	ANETH 34-D4 (H434)	2	S	OW
N5700	34	400S	240E	4303716303	ANETH 34-B-4 (ANETH F-434)	2	A	WI
N5700	34	400S	240E	4303716319	ANETH 34-D2 (ANETH H-234)	2	I	WI
N5700	35	400S	240E	4303716056	NAVAJO TRIBE Q-3 (E135)	2	P	OW
N5700	35	400S	240E	4303716072	NAVAJO TRIBE Q-2 (E335)	2	P	OW
N5700	35	400S	240E	4303716115	NAV TRB Q-6 (G335)	2	P	OW
N5700	35	400S	240E	4303716130	NAVAJO TRIBE Q-7 (H435)	2	P	OW
N5700	35	400S	240E	4303716293	NAVAJO TRIBE Q-5 (ANETH F-235)	2	A	WI
N5700	35	400S	240E	4303716304	NAVAJO TRIBE Q-8 (ANETH F-435)	2	A	WI
N5700	35	400S	240E	4303716320	NAVAJO TRIBE Q-4 (ANETH H-235)	2	A	WI
N5700	35	400S	240E	4303730412	ANETH U H335	2	P	OW
N5700	35	400S	240E	4303731531	ANETH H135	2	P	OW
N5700	36	400S	240E	4303715485	NAVAJO 4 (ANETH E-136)	2	A	WI
N5700	36	400S	240E	4303715486	NAV TRB 2-A (G136)	2	A	WI
N5700	36	400S	240E	4303715487	NAVAJO 1 (ANETH H-236)	2	A	WI

Chevron U.S.A. Inc.
 Permian Business Unit
 Aneth Operations
 San Juan County, Utah

Name / Operatorship Change
 Texaco Exploration and Production Inc.
 to
 Chevron U.S.A. Inc.

Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main
						2	A	WI
					NAVAJO 3 (ANETH F-236)	2	P	OW
N5700	36	400S	240E	4303716294	ANETH U H136	2	P	OW
N5700	36	400S	240E	4303730227	ANETH U F136	2	P	OW
N5700	36	400S	240E	4303730409	ANETH U G236	2	P	OW
N5700	36	400S	240E	4303730410	ANETH U E236	2	A	WI
N5700	36	400S	240E	4303730716	ANETH UNIT L-419	2	A	WI
N5700	19	400S	250E	4303716140	NAVAJO TRIBE F-8 (ANETH J-129)	2	S	OW
N5700	29	400S	250E	4303716131	ANETH U J229	2	A	WI
N5700	29	400S	250E	4303730645	NAVAJO TRIBE F-9 (ANETH J-130)	2	A	WI
N5700	30	400S	250E	4303716132	NAVAJO TRIBE F-5 (ANETH J-330)	2	A	WI
N5700	30	400S	250E	4303716134	NAVAJO TRIBE F-2 (ANETH K-230)	2	A	WI
N5700	30	400S	250E	4303716135	NAVAJO TRIBE F-7 (ANETH K-430)	2	A	WI
N5700	30	400S	250E	4303716137	NAVAJO TRIBE F-12 (L130)	2	P	OW
N5700	30	400S	250E	4303716138	NAV TRB F-12 (L130)	2	A	WI
N5700	30	400S	250E	4303716139	NAVAJO TRIBE F-6 (ANETH L-330)	2	A	WI
N5700	30	400S	250E	4303716141	NAVAJO TRIBE F-10 (ANETH M-230)	2	A	WI
N5700	30	400S	250E	4303716337	NAVAJO TRIBE F-11 (ANETH M-430)	2	P	OW
N5700	30	400S	250E	4303730224	ANETH U K330	2	P	OW
N5700	30	400S	250E	4303730225	ANETH U M330	2	P	OW
N5700	30	400S	250E	4303730240	ANETH UNIT J230	2	P	OW
N5700	30	400S	250E	4303730241	ANETH U L230	2	P	OW
N5700	30	400S	250E	4303730243	ANETH U J430	2	P	OW
N5700	30	400S	250E	4303730646	ANETH U K130	2	P	OW
N5700	30	400S	250E	4303730648	ANETH U L430	2	P	OW
N5700	30	400S	250E	4303730649	ANETH U M130	2	A	WI
N5700	30	400S	250E	4303715946	NAVAJO TRIBE C11-31 (J131)	2	A	WI
N5700	31	400S	250E	4303716335	NAVAJO TRIBE C-22-31 (ANETH K-231)	2	P	OW
N5700	31	400S	250E	4303730413	ANETH U J231	2	P	OW
N5700	31	400S	250E	4303730647	ANETH U K131	2	P	OW



**THE
NAVAJO
NATION**

MINERALS DEPARTMENT
Post Office Box 1910
Window Rock, Arizona 86515
Phone: (928) 871-6587 • Fax: (928) 871-7095

KELSEY A. BEGAYE
PRESIDENT

TAYLOR MCKENZIE, M.D.
VICE PRESIDENT

October 11, 2002

Mr. Don Sellars
 Regulatory Specialist
 ChevronTexaco
 11111 S. Wilcrest
 Houston, Texas 77099

Subject: Navajo Nation Assignment of Oil & Gas Lease

Dear Mr. Sellars:

Attached are fourteen (14) approved Navajo Nation Assignment of Oil and Gas Lease applications for assignment of interest from Texaco Exploration & Production, Inc. to Chevron U.S.A., Inc. (Chevron) for the following leases:

- | | | |
|---------------------|---------------------|----------------------|
| 1) I-149-IND-8834 | 6) I-149-IND-8839 | 11) 14-20-603-4035 |
| 2) I-149-IND-8835 | 7) 14-20-603-2057 | 12) 14-20-603-4037 |
| 3) I-149-IND-8836 | 8) 14-20-603-2059 | 13) 14-20-603-5043-A |
| 4) I-149-IND-8838 | 9) 14-20-603-4030-A | 14) 14-20-603-5446 |
| 5) I-149-IND-8839-A | 10) 14-20-603-4032 | |

If you have any questions, please call me or Mr. Brad Nesemeier at (928) 871-6587.

Sincerely,

Akhtar Zaman, Director
Minerals Department

Attachments
AZ/GLB/cab

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW ✓
3. FILE

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change

X Merger

The operator of the well(s) listed below has changed, effective: 05-01-2002	
FROM: (Old Operator):	TO: (New Operator):
TEXACO EXPLORATION & PRODUCTION INC	CHEVRON USA INC
Address: 3300 NORTH BUTLER, STE 100	Address: P O BOX 36366
FARMINGTON, NM 87401	HOUSTON, TX 79702
Phone: 1-(505)-325-4397	Phone: 1-(915)-687-2000
Account No. N5700	Account No. N0210

CA No. **Unit:** **ANETH**

WELL(S)

NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
ANETH UNIT D-113SE	13-40S-23E	43-037-31382	7000	INDIAN	OW	S
ST THREE 12-16 (E216)	16-40S-24E	43-037-15833	7000	STATE	OW	S
ST THREE 14-16 (E416)	16-40S-24E	43-037-15834	7000	STATE	OW	P
ST THREE 32-16 (G416)	16-40S-24E	43-037-15835	7000	STATE	OW	P
ST THREE 34-16 (G416)	16-40S-24E	43-037-15836	7000	STATE	OW	P
ST THREE 43-16 (H416)	16-40S-24E	43-037-15837	7000	STATE	OW	P
ANETH U F216	16-40S-24E	43-037-30212	7000	STATE	OW	P
ANETH UNIT H116	16-40S-24E	43-037-31409	7000	STATE	OW	P
ANETH U H307	07-40S-24E	43-037-30122	7000	INDIAN	OW	P
ANETH U G408	08-40S-24E	43-037-30152	7000	INDIAN	OW	P
ANETH U E408	08-40S-24E	43-037-30159	7000	INDIAN	OW	P
ANETH U F308	08-40S-24E	43-037-30176	7000	INDIAN	OW	P
ANETH U H308	08-40S-24E	43-037-30177	7000	INDIAN	OW	P
ANETH U G208	08-40S-24E	43-037-30178	7000	INDIAN	OW	P
NAV TRB E-3 (G309)	09-40S-24E	43-037-16102	7000	INDIAN	OW	P
NAV TRB E-18 (E209)	09-40S-24E	43-037-16057	7000	INDIAN	OW	P
ANETH H 409	09-40S-24E	43-037-16324	7000	INDIAN	OW	P
ANETH U E409	09-40S-24E	43-037-30189	7000	INDIAN	OW	P
ANETH UNIT F411	11-40S-24E	43-037-30217	7000	INDIAN	OW	P
ANETH U E313	13-40S-24E	43-037-30200	7000	INDIAN	OW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-2-10) Sundry or legal documentation was received from the **FORMER** operator on: 05/06/2002
2. (R649-2-10) Sundry or legal documentation was received from the **NEW** operator on: 04/12/2002
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 10/16/2002
4. Is the new operator registered in the State of Utah: YES Business Number: 564408-0143
5. If **NO**, the operator was contacted on: N/A

6. (R649-9-2) Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: 10/11/2002

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 10/11/2002

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 10/21/2002
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 10/21/2002
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: 6049663

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: N/A

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: U8975810026

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS: Chevron USA Inc merged with Texaco Exploration & Production Inc to form ChevronTexaco Inc although all the Utah operations will be operated by Chevron USA Inc.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Injection wells</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: <u>See Attachment</u>
2. NAME OF OPERATOR: <u>Resolute Natural Resources Company</u> <u>N2700</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: <u>Navajo</u>
3. ADDRESS OF OPERATOR: <u>1675 Broadway, Suite 1950</u> CITY <u>Denver</u> STATE <u>CO</u> ZIP <u>80202</u>		7. UNIT or CA AGREEMENT NAME: <u>Aneth Unit</u>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <u>See Attachment</u>		8. WELL NAME and NUMBER: <u>See Attachment</u>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER: <u>See Attach</u>
COUNTY: <u>San Juan</u>		10. FIELD AND POOL, OR WILDCAT: <u>Desert Creek</u>
STATE: <u>UTAH</u>		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of Operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
As of December 1, 2004, Chevron U.S.A. Inc. resigned as Operator of the Aneth Unit. The successor operator is Resolute Natural Resources Company.

NAME (PLEASE PRINT) <u>Jane Pasque</u>	TITLE <u>Vice President</u>
SIGNATURE <u>Jane Pasque</u>	DATE <u>11/30/04</u>

(This space for State use only)

APPROVED 12/29/2004
ER
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>See attached exhibit.</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: <u>See attached exhibit.</u>
2. NAME OF OPERATOR: <u>Resolute Natural Resources Company</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: <u>Navajo</u>
3. ADDRESS OF OPERATOR: <u>1675 Broadway, Suite 1950</u> CITY <u>Denver</u> STATE <u>CO</u> ZIP <u>80202</u> PHONE NUMBER: <u>(303) 534-4600</u>		7. UNIT or CA AGREEMENT NAME: <u>Aneth Unit</u>
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ COUNTY: <u>San Juan</u> QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: <u>UTAH</u>		8. WELL NAME and NUMBER: <u>See attached exhibit.</u>
		9. API NUMBER: <u>See attached exhibit.</u>
		10. FIELD AND POOL, OR WILDCAT: <u>Aneth</u>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As of December 1, 2004, Chevron U.S.A. Inc. resigned as operator of the Aneth Unit. Resolute Natural Resources Company has been elected the successor operator.

RECEIVED

DEC 22 2004

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>Chevron U.S.A. Inc.</u> <u>NO210</u>	TITLE <u>A. E. Wacker, Attorney-in-Fact</u>
SIGNATURE <u>A. E. Wacker</u>	DATE <u>12/20/2004</u>

(This space for State use only)

APPROVED 12/29/2004
ER
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

Chevron USA to Resolute Natural Resources

D124	4303715701	SI Producer	NE	NE	24	T40S	R23E	520' FNL / 660' FEL	SL-0701010-C	See Attached SI and TA Well Status Spreadsheet
A213	4303715821	Producer	SW	NW	13	T40S	R23E	3287' FSL / 4631' FEL	SL-070968-A	
A412	4303715822	SI Producer	SW	SW	12	T40S	R23E	659' FSL / 4474' FEL	SL-070968-A	See Attached SI and TA Well Status Spreadsheet
A413	4303715823	Producer	SW	SW	13	T40S	R23E	657' FSL / 4631' FEL	SL-070968-A	
B113	4303715824	Producer	NE	NW	13	T40S	R23E	4602' FSL / 3311' FEL	SL-070968-A	
B313	4303715826	Producer	NE	SW	13	T40S	R23E	1972' FSL / 3302' FEL	SL-070968-A	
C412	4303715829	Producer	SW	SE	12	T40S	R23E	4606' FNL / 1980' FEL	SL-070968-A	
D312	4303715831	Producer	NE	SE	12	T40S	R23E	3290' FNL / 660' FEL	SL-070968-A	
E216	4303715833	Producer	SW	NW	16	T40S	R24E	2128' FNL / 662' FWL	NOG 99041323	
E416	4303715834	Producer	SW	SW	16	T40S	R24E	442' FSL / 721' FWL	NOG 99041323	
G216	4303715835	Producer	SW	NE	16	T40S	R24E	1975' FNL / 3304' FWL	NOG 99041323	
G416	4303715836	Producer	SW	SE	16	T40S	R24E	660' FSL / 1980' FEL	NOG 99041323	
H316	4303715837	Producer	NE	SE	16	T40S	R24E	1980' FSL / 662' FEL	NOG 99041323	
A214	4303716030	TA Producer	SW	NW	14	T40S	R23E	1980' FNL / 740' FWL	SL-070968	See Attached SI and TA Well Status Spreadsheet
A414	4303716031	SI Producer	SW	SW	14	40S	23E	820' FSL / 740' FWL	UTSL 070968	
D123	4303716036	Producer	NE	NE	23	T40S	R23E	660' FNL / 660' FEL	SL-0701010	
D311	4303716037	SI Producer	NE	SE	11	40S	23E	1980' FSL / 660' FEL	UTSL 070968B	
E123	4303716052	Producer	NW	NW	23	T40S	R24E	660' FNL / 660' FWL	I-149-IND-8838	
E135	4303716056	SI Producer	NW	NW	35	T40S	R24E	760' FNL / 703' FWL	14-20-603-2059	See Attached SI and TA Well Status Spreadsheet
E209	4303716057	Producer	SW	NW	9	T40S	R24E	2105' FNL / 670' FWL	I-149-IND-8834	
E215	4303716058	Producer	SW	NW	15	T40S	R24E	2109' FNL / 505' FWL	I-149-IND-8834	
E222	4303716059	Producer	SW	NW	22	T40S	R24E	1960' FNL / 770' FWL	I-149-IND-8836	
E335	4303716072	SI Producer	NW	SW	35	T40S	R24E	1900' FSL / 820' FWL	14-20-603-2059	See Attached SI and TA Well Status Spreadsheet
E415	4303716073	Producer	SW	SW	15	T40S	R24E	660' FSL / 660' FWL	I-149-IND-8834	
F122	4303716075	Producer	NE	NW	22	T40S	R24E	660' FNL / 1980' FWL	I-149-IND-8836	
F319	4303716081	Producer	NE	SW	19	T40S	R24E	1940' FSL / 2055' FWL	I-149-IND-8836	
G115	4303716088	Producer	NW	NE	15	T40S	R24E	660' FNL / 1980' FEL	I-149-IND-8834	
G222	4303716099	Producer	SW	NE	22	T40S	R24E	1890' FNL / 2140' FEL	I-149-IND-8836	
G309	4303716102	Producer	NW	SE	9	T40S	R24E	2080' FSL / 1990' FEL	I-149-IND-8834	
G329	4303716114	Producer	NW	SE	29	T40S	R24E	2045' FSL / 2125' FEL	14-20-603-5043	
G335	4303716115	Producer	NW	SE	35	T40S	R24E	1830' FSL / 1820' FEL	14-20-603-2059	
H415	4303716126	Producer	SE	SE	15	T40S	R24E	815' FSL / 812' FEL	I-149-IND-8834	
H435	4303716130	Producer	SE	SE	35	T40S	R24E	510' FSL / 725' FEL	14-20-603-2059	
L130	4303716138	Producer	NW	NE	30	T40S	R25E	745' FNL / 1900' FEL	I-149-IND-8839	
G134	4303716225	Producer	NW	NE	34	T40S	R24E	540' FNL / 2000' FEL	14-20-603-2056	S
G327	4303716226	Producer	NW	SE	27	T40S	R24E	2075' FSL / 1800' FEL	14-20-603-2056	
G334	4303716227	SI Producer	NW	SE	34	T40S	R24E	1980' FSL / 2130' FEL	14-20-603-2056	See Attached SI and TA Well Status Spreadsheet
H433	4303716229	SI Producer	SE	SE	33	T40S	R24E	745' FSL / 605' FEL	14-20-603-2056	See Attached SI and TA Well Status Spreadsheet
H434	4303716230	SI Producer	SE	SE	34	T40S	R24E	700' FSL / 500' FEL	14-20-603-2056	See Attached SI and TA Well Status Spreadsheet
H114	4303716310	Producer	NE	NE	14	T40S	R24E	730' FNL / 690' FEL	I-149-IND-8839	
H409	4303716324	Producer	SE	SE	9	T40S	R24E	660' FSL / 660' FEL	I-149-IND-8834	
G215	4303730066	SI Producer	SW	NE	15	T40S	R24E	2415' FNL / 1850' FEL	I-149-IND-8834	See Attached SI and TA Well Status Spreadsheet
E114	4303730093	Producer	NW	NW	14	T40S	R24E	500' FNL / 100' FWL	I-149-IND-8837	
F307	4303730115	SI Producer	NE	SW	7	T40S	R24E	2290' FSL / 1860' FWL	SL-067807	See Attached SI and TA Well Status Spreadsheet
F121	4303730117	Producer	NE	NW	21	T40S	R24E	50' FNL / 2150' FWL	I-149-IND-8836	
H307	4303730122	TA Producer	NE	SE	7	T40S	R24E	2120' FSL / 980' FEL	I-149-IND-8835	See Attached SI and TA Well Status Spreadsheet

Chevron USA to Resolute Natural Resources

H414	4303730123	Producer	SE	SE	14	40S	24E	300' FSL / 500' FEL	I-149-IND-8839	
G218	4303730131	Producer	SW	NE	18	T40S	R24E	1870' FNL / 2050' FEL	I-149-IND-8835	
G418	4303730132	Producer	SW	SE	18	T40S	R24E	760' FSL / 1950' FEL	I-149-IND-8835	
H119	4303730133	Producer	NE	NE	19	T40S	R24E	695' FNL / 570' FEL	I-149-IND-8836	
E417	4303730134	Producer	SW	SW	17	T40S	R24E	710' FSL / 630' FWL	I-149-IND-8835	
F120	4303730135	Producer	NE	NW	20	T40S	R24E	710' FNL / 1980' FWL	I-149-IND-8836	
H318	4303730136	Producer	NE	SE	18	T40S	R24E	1980' FSL / 610' FEL	I-149-IND-8835	
F317	4303730139	Producer	NE	SW	17	T40S	R24E	1980' FSL / 2140' FWL	I-149-IND-8835	
E217	4303730142	Producer	SW	NW	17	T40S	R24E	1980' FNL / 550' FWL	I-149-IND-8835	
G417	4303730144	Producer	SW	SE	17	T40S	R24E	660' FSL / 1980' FEL	I-149-IND-8835	
E220	4303730150	Producer	SW	NW	20	T40S	R24E	1956' FNL / 584' FWL	I-149-IND-8836	
G407	4303730151	Producer	SW	SE	7	T40S	R24E	650' FSL / 1960' FEL	SL-067807	
G408	4303730152	Producer	SW	SE	8	T40S	R24E	774' FSL / 1991' FEL	I-149-IND-8834	
H117	4303730153	Producer	NE	NE	17	T40S	R24E	866' FNL / 785' FEL	I-149-IND-8833	
H320	4303730154	Producer	NE	SE	20	T40S	R24E	2036 FSL / 650' FEL	I-149-IND-8836	
G220	4303730156	Producer	SW	NE	20	T40S	R24E	1860' FNL / 2086' FEL	I-149-IND-8833	
H118	4303730157	Producer	NE	NE	18	T40S	R24E	626' FNL / 650' FEL	I-149-IND-8835	
E408	4303730159	TA Producer	SW	SW	8	T40S	R24E	650' FSL / 626' FWL	I-149-IND-8833	See Attached SI and TA Well Status Spreadsheet
F117	4303730160	SI Producer	NE	NW	17	T40S	R24E	522' FNL / 1956' FWL	I-149-IND-8835	See Attached SI and TA Well Status Spreadsheet
D313	4303730162	TA Producer	NE	SE	13	T40S	R23E	1987' FSL / 782' FEL	SL-070968-A	See Attached SI and TA Well Status Spreadsheet
F320	4303730164	Producer	NE	SW	20	T40S	R24E	2130' FSL / 1950' FWL	I-149-IND-8836	
E418	4303730165	Producer	SW	SW	18	T40S	R24E	978' FSL / 216' FWL	SL-067807	
G217	4303730166	TA Producer	SW	NE	17	T40S	R24E	2170' FNL / 1860' FEL	I-149-IND-8835	See Attached SI and TA Well Status Spreadsheet
G219	4303730167	Producer	SW	NE	19	T40S	R24E	1989' FNL / 1923' FEL	I-149-IND-8836	
H319	4303730168	Producer	NE	SE	19	T40S	R24E	2086' FSL / 593' FEL	I-149-IND-8836	
F318	4303730169	Producer	NE	SW	18	T40S	R24E	1578' FSL / 1773' FWL	I-149-IND-8835	
C213	4303730173	Producer	SW	NE	13	T40S	R23E	1898' FNL / 1815' FEL	SL-070968-A	
F308	4303730176	Producer	NE	SW	8	T40S	R24E	1880' FSL / 1980' FWL	I-149-IND-8833	
H308	4303730177	TA Producer	NE	SE	8	T40S	R24E	1890' FSL / 660' FEL	I-149-IND-8834	See Attached SI and TA Well Status Spreadsheet
G208	4303730178	TA Producer	SW	NE	8	T40S	R24E	1939' FNL / 1939' FEL	I-149-IND-8833	See Attached SI and TA Well Status Spreadsheet
E221	4303730181	Producer	SW	NW	21	T40S	R24E	1898' FNL / 619' FWL	I-149-IND-8836	
H121	4303730183	Producer	NE	NE	21	T40S	R24E	520' FNL / 760' FEL	I-149-IND-8836	
F321	4303730185	Producer	NE	SW	21	T40S	R24E	1980' FSL / 1720' FWL	I-149-IND-8836	
F129	4303730187	Producer	NE	NW	29	T40S	R24E	550' FNL / 1690'FWL	14-20-603-4030-A	
E421	4303730188	Producer	SW	SW	21	T40S	R24E	660' FSL / 660' FWL	I-149-IND-8836	
E409	4303730189	Producer	SW	SW	9	T40S	R24E	910' FSL / 330' FWL	I-149-IND-8834	
H317	4303730196	Producer	NE	SE	17	T40S	R24E	2230' FSL / 930' FEL	I-149-IND-8833	
F119	4303730197	TA Producer	NE	NW	19	T40S	R24E	350' FNL / 1960' FWL	I-149-IND-8836	See Attached SI and TA Well Status Spreadsheet
E313	4303730200	Producer	NW	SW	13	T40S	R24E	1815' FSL / 785' FWL	I-149-IND-8837	
F216	4303730212	TA Producer	SE	NW	16	T40S	R24E	1848 FNL / 2043' FWL	NOG 99041323	See Attached SI and TA Well Status Spreadsheet
G421	4303730214	Producer	SW	SE	21	T40S	R24E	380' FSL / 1980' FEL	I-149-IND-8836	
H321	4303730216	Producer	NE	SE	21	T40S	R24E	2043' FSL / 591' FEL	I-149-IND-8836	
F411	4303730217	Producer	SE	SW	11	T40S	R24E	561' FSL / 1798' FWL	I-149-IND-8837	
G114	4303730218	Producer	NW	NE	14	T40S	R24E	660' FNL / 2220' FEL	I-149-IND-8837	
E223	4303730219	Producer	SW	NW	23	T40S	R24E	2106' FNL / 660' FWL	I-149-IND-8838	
E426	4303730220	Producer	SW	SW	26	T40S	R24E	660' FSL / 660' FWL	I-149-IND-8838	

Chevron USA to Resolute Natural Resources

F125	4303730221	Producer	NE	NW	25	T40S	R24E	627' FNL / 1980' FWL	I-149-IND-8838	
G225	4303730222	Producer	SW	NE	25	T40S	R24E	1760' FNL / 2170' FEL	I-149-IND-8838	
H123	4303730223	Producer	NE	NE	23	T40S	R24E	660' FNL / 660' FEL	I-149-IND-8838	
K330	4303730224	Producer	NE	SW	30	T40S	R25E	2020' FSL / 2010' FWL	I-149-IND-8839	
M330	4303730225	Producer	NE	SE	30	T40S	R25E	2046' FSL / 726' FEL	I-149-IND-8839	
G223	4303730226	Producer	SW	NE	23	T40S	R24E	2012' FNL / 1914' FEL	I-149-IND-8838	
H136	4303730227	Producer	NE	NE	36	T40S	R24E	660' FNL / 620' FEL	14-20-603-5443	
G420	4303730228	Producer	SW	SE	20	T40S	R24E	770' FSL / 1900' FEL	I-149-IND-8836	
G314	4303730230	Producer	NW	SE	14	T40S	R24E	1940' FSL / 2020' FEL	I-149-IND-8837	
E224	4303730231	Producer	SW	NW	24	T40S	R24E	1850' FNL / 660' FWL	I-149-IND-8838	
F326	4303730232	Producer	NE	SW	26	T40S	R24E	1914' FSL / 1914' FWL	I-149-IND-8838	
E225	4303730233	SI Producer	SW	NW	25	T40S	R24E	2079' FNL / 790' FWL	I-149-IND-8838	See Attached SI and TA Well Status Spreadsheet
F323	4303730234	Producer	NE	SW	23	T40S	R24E	1914' FSL / 1980' FWL	I-149-IND-8838	
G426	4303730236	Producer	SW	SE	26	T40S	R24E	610' FSL / 1980' FEL	I-149-IND-8838	
F325	4303730237	Producer	NE	SW	25	T40S	R24E	1850' FSL / 1840' FWL	I-149-IND-8838	
G425	4303730238	Producer	SW	SE	25	T40S	R24E	480' FSL / 1840' FEL	I-149-IND-8838	
H325	4303730239	Producer	NE	SE	25	T40S	R24E	1914' FSL / 660' FEL	I-149-IND-8838	
J230	4303730240	Producer	SW	NW	30	T40S	R25E	1980' FNL / 660' FWL	I-149-IND-8839 A	
L230	4303730241	Producer	SW	NE	30	T40S	R25E	1930' FNL / 1898' FEL	I-149-IND-8839	
J430	4303730243	Producer	SW	SW	30	T40S	R25E	660' FSL / 660' FWL	I-149-IND-8839	
F214	4303730250	Producer	SE	NW	14	T40S	R24E	2030' FNL / 1881' FWL	I-149-IND-8837	
E314	4303730266	Producer	NW	SW	14	T40S	R24E	1930' FSL / 660' FWL	I-149-IND-8837	
F414	4303730274	Producer	SE	SW	14	T40S	R24E	593' FSL / 1771' FWL	I-149-IND-8837	
C413	4303730298	TA Producer	SW	SE	13	T40S	R23E	810' FSL / 1980' FEL	SL-070968-A	See Attached SI and TA Well Status Spreadsheet
H125	4303730308	Producer	NE	NE	25	T40S	R24E	660' FNL / 560' FEL	I-149-IND-8838	
F126	4303730310	Producer	NE	NW	26	T40S	R24E	560' FNL / 1940' FWL	I-149-IND-8838	
G423	4303730311	Producer	SW	SE	23	T40S	R24E	660' FSL / 1980' FEL	I-149-IND-8838	
H323	4303730316	Producer	NE	SE	23	T40S	R24E	1845' FSL / 507' FEL	I-149-IND-8838	
G424	4303730334	TA Producer	SW	SE	24	T40S	R24E	660' FSL / 1980' FEL	I-149-IND-8838	See Attached SI and TA Well Status Spreadsheet
E425	4303730343	Producer	SW	SW	25	T40S	R24E	760' FSL / 840' FWL	I-149-IND-8838	
F322	4303730345	Producer	NE	SW	22	T40S	R24E	2130' FSL / 1980' FWL	I-149-IND-8836	
E422	4303730346	Producer	SW	SW	22	T40S	R24E	890' FSL / 600' FWL	I-149-IND-8836	
H126	4303730348	Producer	NE	NE	26	T40S	R24E	660' FNL / 830' FEL	I-149-IND-8838	
F324	4303730349	SI Producer	NE	SW	24	T40S	R24E	1980' FSL / 2080' FWL	I-149-IND-8838	See Attached SI and TA Well Status Spreadsheet
E424	4303730350	TA Producer	SW	SW	24	T40S	R24E	540' FSL / 450' FWL	I-149-IND-8838	See Attached SI and TA Well Status Spreadsheet
H326	4303730368	Producer	NE	SE	26	T40S	R24E	1850' FSL / 520' FEL	I-149-IND-8838	
G226	4303730369	Producer	SW	NE	26	T40S	R24E	2080' FNL / 1950' FEL	I-149-IND-8838	
E423	4303730370	Producer	SW	SW	23	T40S	R24E	550' FSL / 580' FWL	I-149-IND-8838	
E226	4303730371	Producer	SW	NW	26	T40S	R24E	1980' FNL 660' FWL		
G325X	4303730374	Producer	NW	SE	25	T40S	R24E	1850' FSL / 1710' FEL	I-149-IND-8838	
G422	4303730375	Producer	SW	SE	22	T40S	R24E	500' FSL / 1950' FEL	I-149-IND-8836	
H120X	4303730404	Producer	NE	NE	20	T40S	R24E	280' FNL / 840' FEL	I-149-IND-8833	
H322	4303730407	Producer	NE	SE	22	T40S	R24E	2070' FSL / 770' FEL	I-149-IND-8836	
F136	4303730409	Producer	NE	NW	36	T40S	R24E	760' FNL / 2020' FWL	14-20-603-5444	
G236	4303730410	Producer	SW	NE	36	T40S	R24E	1950' FNL / 1980' FEL	14-20-603-5443	
H335	4303730412	Producer	NE	SE	35	T40S	R24E	1980' FSL / 700' FEL	14-20-603-2059	

Chevron USA to Resolute Natural Resources

J231	4303730413	SI Producer	SW	NW	31	T40S	R25E	1850' FNL / 660' FWL	14-20-603-5443	See Attached SI and TA Well Status Spreadsheet
G221X	4303730516	Producer	SW	NE	21	T40S	R24E	1940' FNL / 1930' FEL	I-149-IND-8836	
A114	4303730634	SI Producer	NW	NW	14	40S	23E	735' FNL / 718' FWL	UTSL 070968	
B214	4303730635	Producer	SE	NW	14	T40S	R23E	1910' FNL / 1950' FWL	SL-070968	
C114	4303730636	SI Producer	NW	NE	14	T40S	R23E	820' FNL / 1920' FEL	SL-070968	See Attached SI and TA Well Status Spreadsheet
C314	4303730637	Producer	NW	SE	14	T40S	R23E	2140' FSL / 1870' FEL	SL-070968	
D214	4303730638	Producer	SE	NE	14	T40S	R23E	2090' FNL / 790' FEL	SL-070968	
D414	4303730639	Producer	SE	SE	14	T40S	R23E	570' FSL / 810' FEL	SL-070968	
H127	4303730643	Producer	NE	NE	27	T40S	R24E	660' FNL / 510' FEL	14-20-603-2056	
H128	4303716224	Injector	NE	NE	28	40S	24E	810' FNL / 510' FEL	14-20-603-2056	
J229	4303730645	SI Producer	SW	NW	29	40S	25E	1980' FNL / 510' FWL	I-149-IND-8839A	
K130	4303730646	Producer	NE	NW	30	T40S	R25E	660' FNL / 2010' FWL	I-149-IND-8839	
K131	4303730647	Producer	NE	NW	31	T40S	R25E	660' FNL / 1980' FWL	14-20-603-372-A	
L430	4303730648	Producer	SW	SE	30	T40S	R25E	660' FSL / 1980' FEL	I-149-IND-8839	
M130	4303730649	Producer	NE	NE	30	T40S	R25E	510' FNL / 780' FEL	I-149-IND-8839	
E236	4303730716	Producer	SW	NW	36	T40S	R24E	1930' FNL / 630' FWL	14-20-603-5444	
F127	4303730718	Producer	NE	NW	27	T40S	R24E	620' FNL / 1910' FWL	14-20-603-2056	
F128	4303730728	Producer	NE	NW	28	T40S	R24E	660' FNL / 1910' FWL	14-20-603-2056	
C313SE	4303731076	SI Producer	C	SE	13	40S	23E	1320' FSL / 1320' FEL	UTSL 070968A	
E118SE	4303731077	TA Producer	SW	NW	18	T40S	R24E	1340' FNL / 1140' FWL	SL-067807	See Attached SI and TA Well Status Spreadsheet
E121SE	4303731078	SI Producer	SW	NW	21	T40S	R24E	1400' FNL / 1320' FWL	I-149-IND-8836	See Attached SI and TA Well Status Spreadsheet
D113SE	4303731382	TA Producer	SE	NE	13	T40S	R23E	1330' FNL / 100' FEL	SL-070968-A	See Attached SI and TA Well Status Spreadsheet
D213SE	4303731383	TA Producer	NE	SE	13	T40S	R23E	2700' FNL / 150' FEL	SL-070968-A	See Attached SI and TA Well Status Spreadsheet
E218SE	4303731385	TA Producer	NW	SW	18	T40S	R24E	2660' FNL / 1220' FWL	SL-067807	See Attached SI and TA Well Status Spreadsheet
E407SW	4303731386	TA Producer	SW	SW	7	T40S	R24E	0' FSL / 70' FWL	SL-067807	See Attached SI and TA Well Status Spreadsheet
E115	4303731396	Producer	NW	NW	15	T40S	R24E	630' FNL / 660' FWL	I-149-IND-8834	
F215	4303731397	Producer	SE	NW	15	T40S	R24E	1900' FNL / 1990' FWL	I-149-IND-8834	
F415	4303731398	Producer	SE	SW	15	T40S	R24E	680' FSL / 1880' FWL	I-149-IND-8834	
G315X	4303731408	Producer	NW	SE	15	T40S	R24E	1880' FSL / 1980' FEL	I-149-IND-8834	
H116	4303731409	TA Producer	NE	NE	16	T40S	R24E	660' FNL / 900' FEL	NOG 99041323	
H129	4303731529	Producer	NE	NE	29	T40S	R24E	730' FNL / 730' FEL	14-20-603-4030	
H135	4303731531	Producer	NE	NE	35	T40S	R24E	503' FNL / 813' FEL	14-20-603-2059	
E407SE	4303731534	Producer	NE	NW	18	40S	24E	199' FNL / 1602' FWL	UTSL 067807	
B412	4303731537	TA Producer	SE	SW	12	T40S	R23E	901' FSL / 1600' FWL	SL-070968-A	
F214SE	4303731684	Producer	SE	NW	14	T40S	R24E	2580' FNL / 2350' FWL	I-149-IND-8837	

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA not yet

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: not yet

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- 1. Changes entered in the Oil and Gas Database on: 12/29/2004
- 2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 12/29/2004
- 3. Bond information entered in RBDMS on: n/a
- 4. Fee/State wells attached to bond in RBDMS on: n/a
- 5. Injection Projects to new operator in RBDMS on: separate list
- 6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: B001263

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: B001264

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number B001262

2. The **FORMER** operator has requested a release of liability from their bond on: not yet
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

COMMENTS:



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

March 16, 2011

CERTIFIED MAIL NO.: 7005 1820 0001 5562 8057

Ms. Erika Hofmeister
Resolute Natural Resources
1675 Broadway STE 1950
Denver, CO 80202

43 037 31409
Aneth Unit H116
4DS 24E U

Subject: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases

Dear Ms. Hofmeister:

As of January 2011, Resolute Natural Resources has one (1) State Lease Well (see attachment A) that is currently in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status.

Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Please note that the Divisions preferred method for showing well integrity is by MIT.

Page 2
Resolute Natural Resources
March 16, 2011

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

DKD/JP/js
Enclosure
cc: Compliance File
Well File
LaVonne Garrison, SITLA

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITA

ATTACHMENT A

	Well Name	API	LEASE	Years Inactive
1	ANETH UNIT H116	43-037-31409	ML-3156	1 Year 5 Months

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS			5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3156
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ship Rock
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____			7. UNIT or CA AGREEMENT NAME: UTU68927A
2. NAME OF OPERATOR: Resolute Natural Resources Co.			8. WELL NAME and NUMBER: Aneth Unit H116
3. ADDRESS OF OPERATOR: 1675 Broadway, Ste. 1950 CITY Denver STATE CO ZIP 80202		PHONE NUMBER: (303) 573-4886	10. FIELD AND POOL, OR WILDCAT: Desert Creek
4. LOCATION OF WELL FOOTAGES AT SURFACE: 660' FNL & 900' FEL			COUNTY: San Juan
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 16 40S 24E			STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Status Update</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Resolute Natural Resources Co. is submitting sundry for a status update on the H-116. This is a low producing well in the phase 3 CO2 area. The last valid test was 1/21/2011, 2 bopd, 125 mcf and 86 bwpd. The well flows intermittently, sometimes only flowing 1 day per month. The well has a pump that is not operational and needs a workover. The IIC is not open in this well and we will re-complete it and put the pump back in operation at some point in the future. In the meantime, this well will continue to flow occasionally at a very low rate.

NAME (PLEASE PRINT) <u>Shera Gantenbein</u>	TITLE <u>Regulatory Analyst</u>
SIGNATURE <u><i>Shera Gantenbein</i></u>	DATE <u>4/6/2011</u>

(This space for State use only)

**Accepted by the
Utah Division of
Oil, Gas and Mining
For Record Only**

**RECEIVED
APR 11 2011**

Resolute

April 6, 2011

Dustin K. Doucet
State of Utah / Department of Natural Resources
Division of Oil, Gas and Mining
1594 West North Temple, Ste 1210
P.O. Box 145801
Salt Lake City, UT 84114

RE: Aneth Unit H116 – Sundry Notice

Dear Mr. Doucet,

Enclosed, please find the sundry notice for the above well in response to your March 16, 2011 letter to Ms. Erika Hofmeister.

Should you have any questions, please feel free to contact our office.

Regards,



Shera Gantenbein
Regulatory Analyst

RECEIVED

APR 11 2011

DIV. OF OIL, GAS & MINING

43-037-31409

action Bspencer 5/5/99

A. Baker

P.O. Box 1060
Gallup, New Mexico 87305-1060

ARES/543

MAY 06 1999

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

**Chieftain International (US) Inc.
1201 Toronto Dominion Tower
Edmonton Alberta, CANADA T5J 2Z1**

*Aneth Unit H116
ADS 2AE 16*

Dear Lessee of Records:

This is to inform you that a land exchange between the State of Utah and the United States on behalf of the Navajo Tribe of Indians was recently consummated. This exchange was authorized by the Utah School and Land Exchange Act of 1998, Pub. L. 105-335, 112 Stat. 3139.

By letter dated March 8, 1999, the State of Utah, School and Institutional Trust Lands Administration office, informed your company that all future communications and payments due under the lease after January 8, 1999 should be directed to our office.

The State has furnished copies of your mineral lease(s) to us. For administrative purposes, we have assigned a BIA lease number, as follows:

	<u>ML LEASE NO.</u>	<u>NEW BIA LEASE NO.</u>
1.	3156	N0-G-9904-1323

Please reference the BIA lease number on all future correspondence and payments.

These following instructions and procedures become effective as of the date of your receipt of this letter and must be utilized by your company.

1. **Lease record:** In order to create a new lease record, we will require that you submit the following documents:
 - A. Certified copy of the Articles of Incorporation
 - B. License to do business in the State of Utah
 - C. Latest financial statement for the corporation.
 - D. List of names, addresses and telephone number of the corporate officers, principal stockholders and directors.

*2
2154*

2. **Payment of rental and royalties:** The Navajo Nation (Tribe) has a lockbox agreement with Norwest Bank in Phoenix, Arizona, which serves as a depository for the Tribe's producing oil and gas lease revenues.

You no longer should send checks to the Minerals Management Services (MMS) for the State mineral leases. Navajo Tribal oil and gas rent and royalty payments on producing leases must be sent to the lockbox. Payment should be made by electronic funds transfer (EFT) to the following address:

The Navajo Nation
P. O. Box 52543
Phoenix, Arizona 85072

Please use American Bankers Association No. (Routing No.) 091000019 and Account No. 6008301569 when paying via EFT. Your EFT transmission, as well as any checks you submit, must also include your MMS Payor Code and Pay-assigned document number (3a number).

3. **Reports:** You should submit the Report of Sales and Royalty Remittance (Form MMS-2014), to MMS, referencing recording payment Method 07. The Navajo Nation requests that you also submit a copy of Form MMS-2014 to the Navajo Nation Minerals Department, P.O. Box 1910, Window Rock, Arizona 86515, in order to verify payments made to their lockbox.
4. **Bond:** Pursuant to 25 CFR 211.24, "... a surety bond is required in an amount sufficient to ensure compliance with all of the terms and condition of the lease(s), permit(s)" (copy enclosed). Acceptable bond amounts are (1) Collective Bond - \$75,000 (2) Nationwide Bond - \$150,000.

We request that you submit a report showing the location and number of wells or other improvement for each lease. Please note the Secretary has the discretion to increase the bond amount based on the number of wells.

Please submit to our office a replacement bond for your lease(s). The State of Utah bond for your leases will not be terminated until a replacement bond is submitted to our office.

5. **Assignments of leases:** We also enclose a copy of our procedure on filing for Tribal Assignment and standard forms for your use and information. Please have your staff review these procedure before submitting new assignments.

We look forward to working with your company as a new Navajo lessee. If you have any questions, please contact Ms. Bertha Spencer, Realty Specialist, Minerals and Mining Section at (520) 871-5938.

Sincerely

GENNII DENETSONE

ACTING
Area Director

Enclosures

cc: BLM, Farmington Field Office, 1235 La Plata Highway, Suite A, Farmington, NM 87401
BLM, Attn: Gary Torres, 435 North Main, P.O. Box 7, Monticello, Utah 84535
Navajo Nation Minerals Department, Attn: A. Zaman, POB 1910,
Window Rock, AZ 86515
State of Utah, School and Institutional Trust Lands Administration, 675 East 500 South,
Suite 500, Salt Lake City, Utah 84102-2818
MMS, Attn: Cherry Millard, Royalty Management Program
POB 25165, Denver, Colorado 80225-0165
Linda Taylor, Shiprock Real Estate Services, POB 966, Shiprock, NM 87420

bcc: 4618a-P5
46102-T1
100

543:BSpencer:lg:05/04/99
C:MyFiles.ML3156

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL						1. WELL NAME and NUMBER ANETH UNIT H116				
2. TYPE OF WORK DRILL NEW WELL <input type="radio"/> REENTER P&A WELL <input type="radio"/> DEEPEN WELL <input checked="" type="radio"/>						3. FIELD OR WILDCAT GREATER ANETH				
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO						5. UNIT or COMMUNITIZATION AGREEMENT NAME ANETH				
6. NAME OF OPERATOR RESOLUTE NATURAL RESOURCES						7. OPERATOR PHONE 303 534-4600				
8. ADDRESS OF OPERATOR 1675 Boradway Ste 1950, Denver, CO, 80202						9. OPERATOR E-MAIL pflynn@resoluteenergy.com				
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) NOG99041323			11. MINERAL OWNERSHIP FEDERAL <input type="radio"/> INDIAN <input checked="" type="radio"/> STATE <input type="radio"/> FEE <input type="radio"/>			12. SURFACE OWNERSHIP FEDERAL <input type="radio"/> INDIAN <input checked="" type="radio"/> STATE <input type="radio"/> FEE <input type="radio"/>				
13. NAME OF SURFACE OWNER (if box 12 = 'fee')						14. SURFACE OWNER PHONE (if box 12 = 'fee')				
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')						16. SURFACE OWNER E-MAIL (if box 12 = 'fee')				
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN') Western Navajo, Shiprock			18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="radio"/> (Submit Commingling Application) NO <input checked="" type="radio"/>			19. SLANT VERTICAL <input type="radio"/> DIRECTIONAL <input checked="" type="radio"/> HORIZONTAL <input type="radio"/>				
20. LOCATION OF WELL		FOOTAGES		QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN		
LOCATION AT SURFACE		675 FNL 900 FEL		NENE	16	40.0 S	24.0 E	S		
Top of Uppermost Producing Zone		735 FNL 900 FEL		NENE	16	40.0 S	24.0 E	S		
At Total Depth		760 FNL 900 FEL		NENE	16	40.0 S	24.0 E	S		
21. COUNTY SAN JUAN			22. DISTANCE TO NEAREST LEASE LINE (Feet) 760			23. NUMBER OF ACRES IN DRILLING UNIT 40				
			25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 1320			26. PROPOSED DEPTH MD: 5699 TVD: 5691				
27. ELEVATION - GROUND LEVEL 4664			28. BOND NUMBER B001263			29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE lease provided water				
Hole, Casing, and Cement Information										
String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight
SURF	12.25	9.675	0 - 634	36.0	K-55 Casing/Tubing	0.0	Class G	135	0.0	0.0
PROD	7.875	5.5	0 - 5715	15.5	K-55 Casing/Tubing	0.0	Class G	650	0.0	0.0
							Class G	900	0.0	0.0
ATTACHMENTS										
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES										
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER					<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN					
<input type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)					<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER					
<input type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)					<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP					
NAME Sherry Glass			TITLE Sr Regulatory Technician			PHONE 303 573-4886				
SIGNATURE			DATE 09/12/2012			EMAIL sglass@resoluteenergy.com				
API NUMBER ASSIGNED 43037314090000			APPROVAL			 Permit Manager				

Sidetrack
Aneth Unit H-116
675' FNL & 900' FEL
Sec 16, T40S, R24E
San Juan County, Utah
API 43-037-31409

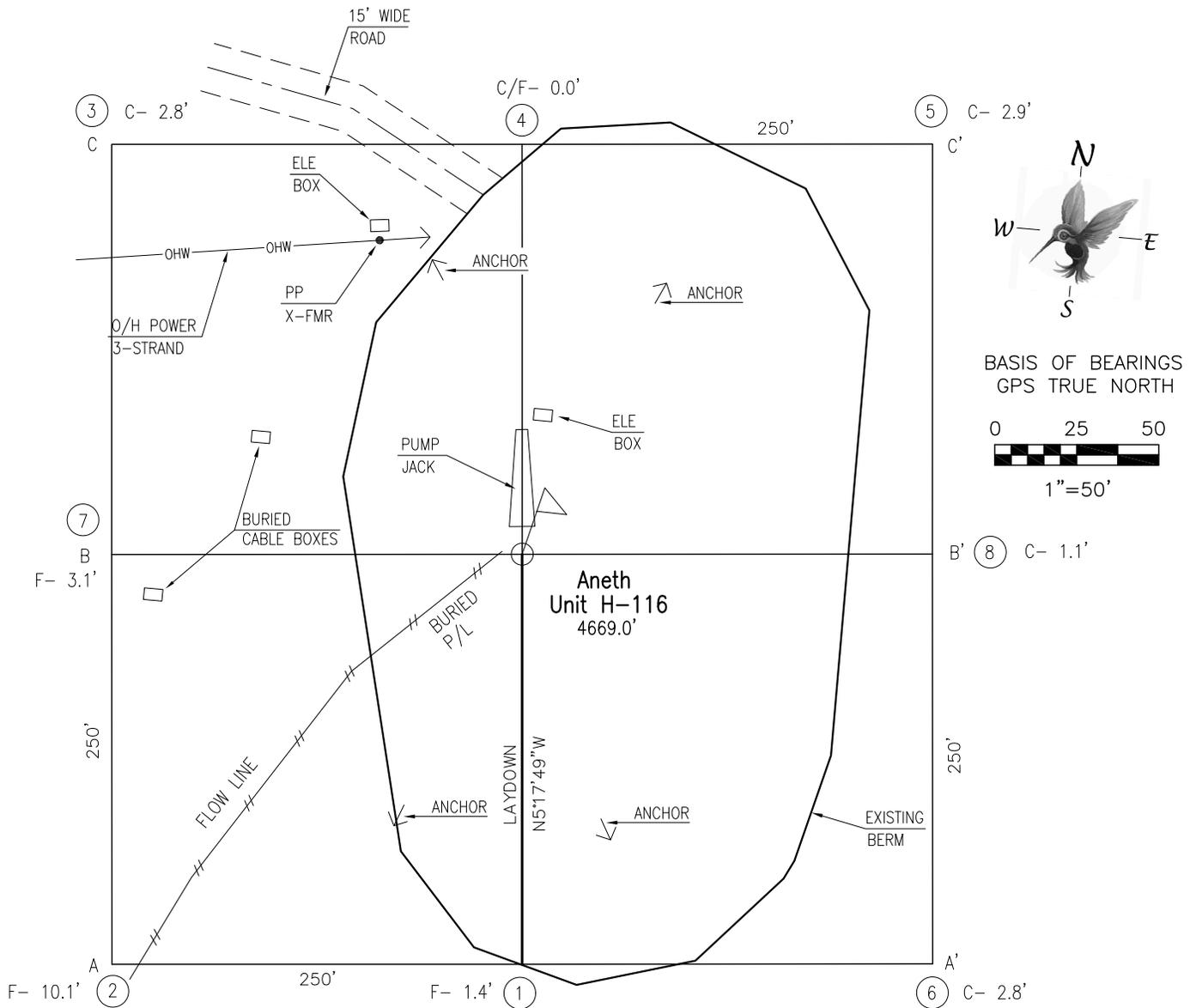
Formation Tops (KB 4,676)

Navajo	680'
Chinle	1,486'
DeChelley	2,612'
Organ Rock	
Hermosa	4,632'
Ismay	5,358'

Sidetrack Procedure (Proposed)

1. Pull production equipment.
2. Clean out to fish (5408').
3. Run Csg Inspection log from 5408' to 3000'.
4. Set whipstock on CIBP (5368').
5. Drill 4-3/4" OH lateral from 5361' to 5699' (MD), (TVD = 5691'),
BHL: 760' FNL & 900' FEL of Sec. 16, T40S, R24E.
Note: Sfc Location: 675' FNL & 900' FEL of Sec. 16, T40S, R24E
6. Acidize OH lateral w/ 2,500 gals of 20% HCL.
7. Run production equipment (land pump above window).
8. RWTP

Well Pad - Aneth Unit H-116



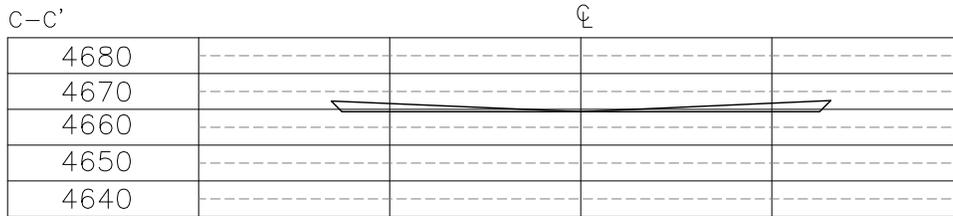
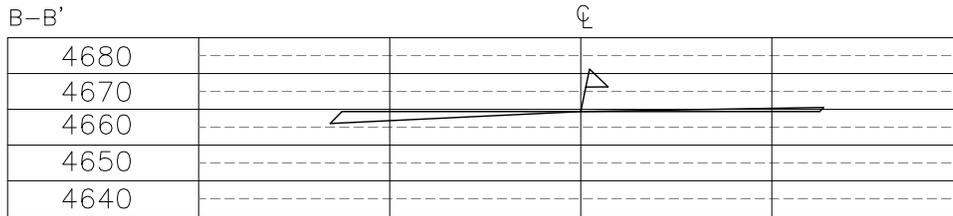
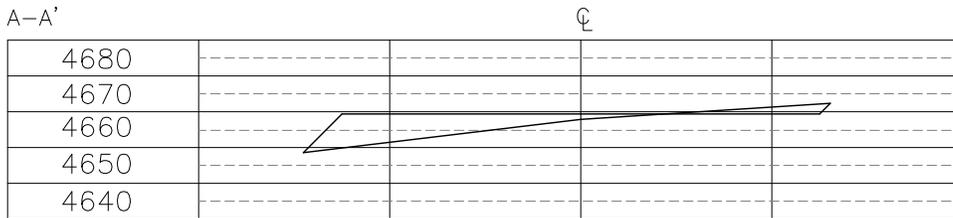
It shall be the responsibility of the Contractor to verify the location, depth and condition of all existing utilities and conduct all necessary field investigations prior to any excavation.
 OneCall 800-662-5348

EXHIBIT B

FOOTAGE: 675' FNL 900' FEL		RESOLUTE NATURAL RESOURCES	
SEC 16, T40S, R24E, SLM, SAN JUAN COUNTY, UT			
LAT: N 37.31474° LON: W 109.280047°		SURVEYED: 09/05/12	
ELEVATION: 4669.0' at top of bottom flange (NAVD88)		DRAWN BY: GEL	DATE: 09/06/12
NOTE: Re-entry of existing well.		REVISION:	

HUMMINGBIRD SURVEYING, LLC --- P.O. Box 416 Montezuma Creek, UT 84534 --- 970-570-5108

Cross Section - Aneth Unit H-116



HORIZONTAL 1"=100'
VERTICAL 1"=50'

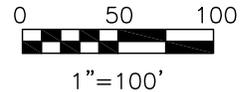


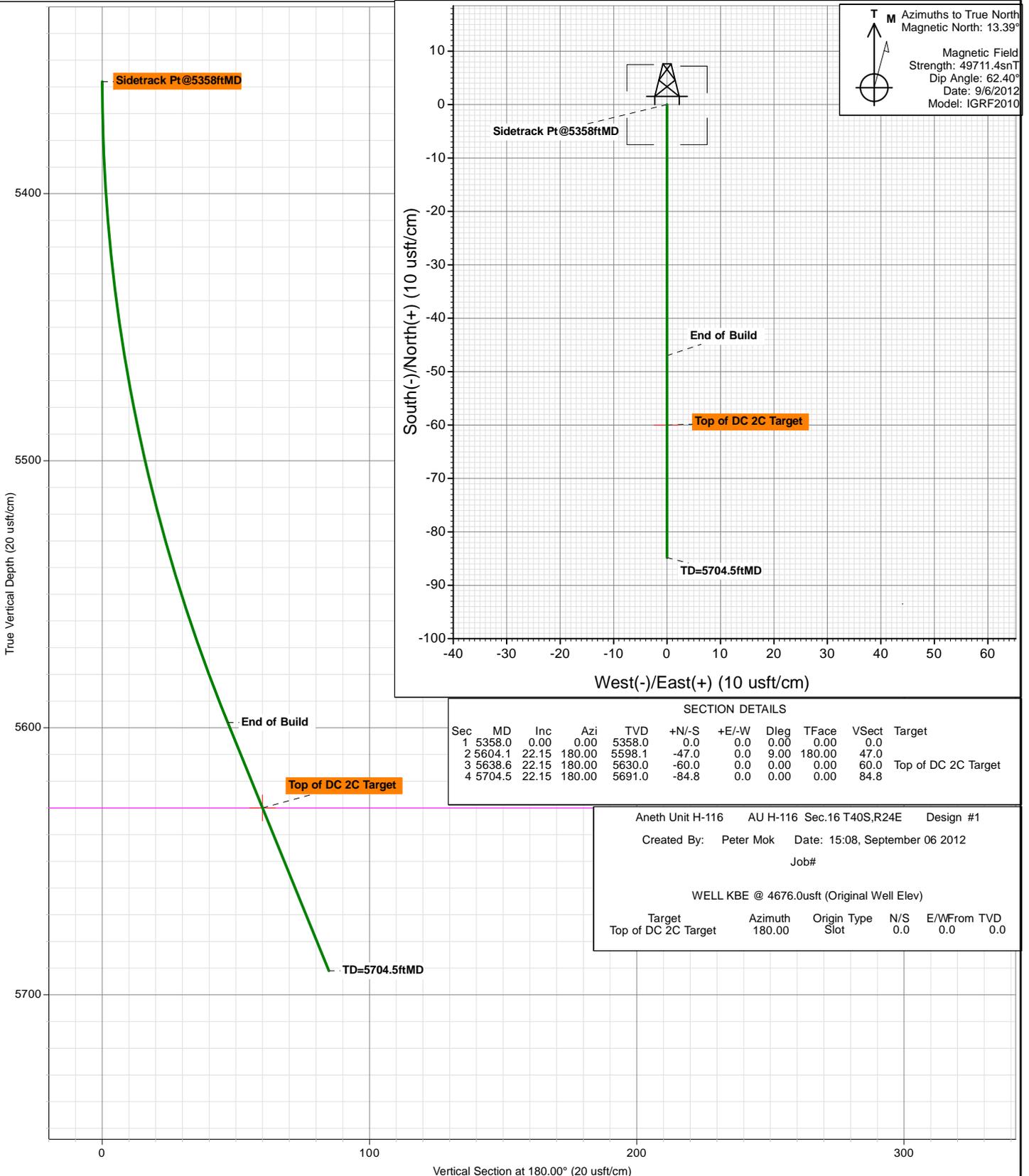
EXHIBIT C

FOOTAGE: 675' FNL 900' FEL	RESOLUTE NATURAL RESOURCES		
SEC 16, T40S, R24E, SLM, SAN JUAN COUNTY, UT			
LAT: N 37.31474° LON: W 109.280047°	SURVEYED: 09/05/12		
ELEVATION: 4669.0' at top of buttom flange (NAVD88)	DRAWN BY: GEL	DATE: 09/06/12	FILE:
NOTE: Re-entry of existing well.	REVISION:		

HUMMINGBIRD SURVEYING, LLC --- P.P. Box 416 Montezuma Creek, UT 84534 --- 970-570-5108



Project: Aneth Unit
 Site: Aneth Unit H-116
 Well: AU H-116 Sec.16 T40S,R24E
 Wellbore: Sidertrack #1
 Design #1



RESOLUTE
NATURAL RESOURCES

Resolute Natural Resources

Aneth Unit

Aneth Unit H-116

AU H-116 Sec.16 T40S,R24E

Sidertrack #1

Plan: Design #1

Standard Planning Report

06 September, 2012





Database:	EDMDB	Local Co-ordinate Reference:	Well AU H-116 Sec.16 T40S,R24E
Company:	Resolute Natural Resources	TVD Reference:	WELL KBE @ 4676.0usft (Original Well Elev)
Project:	Aneth Unit	MD Reference:	WELL KBE @ 4676.0usft (Original Well Elev)
Site:	Aneth Unit H-116	North Reference:	True
Well:	AU H-116 Sec.16 T40S,R24E	Survey Calculation Method:	Minimum Curvature
Wellbore:	Sidertrack #1		
Design:	Design #1		

Project	Aneth Unit		
Map System:	US State Plane 1927 (Exact solution)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	Utah Central 4302		

Site	Aneth Unit H-116				
Site Position:		Northing:	0.00 usft	Latitude:	0° 0' 0.000 N
From:	None	Easting:	0.00 usft	Longitude:	0° 0' 0.000 E
Position Uncertainty:	0.0 usft	Slot Radius:	13-3/16 "	Grid Convergence:	0.00 °

Well	AU H-116 Sec.16 T40S,R24E					
Well Position	+N/-S	0.0 usft	Northing:	0.00 usft	Latitude:	38° 7' 11.008 N
	+E/-W	0.0 usft	Easting:	0.00 usft	Longitude:	118° 27' 22.609 W
Position Uncertainty		0.0 usft	Wellhead Elevation:		Ground Level:	4,662.0 usft

Wellbore	Sidertrack #1				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	User Defined	9/6/2012	0.00	0.00	0

Design	Design #1			
Audit Notes:				
Version:	Phase:	PLAN	Tie On Depth:	5,358.0
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
	0.0	0.0	0.0	180.00

Plan Sections										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
5,358.0	0.00	0.00	5,358.0	0.0	0.0	0.00	0.00	0.00	0.00	
5,604.1	22.15	180.00	5,598.1	-47.0	0.0	9.00	9.00	-73.13	180.00	
5,638.6	22.15	180.00	5,630.0	-60.0	0.0	0.00	0.00	0.00	0.00	Top of DC 2C Target
5,704.5	22.15	180.00	5,691.0	-84.8	0.0	0.00	0.00	0.00	0.00	



Database:	EDMDB	Local Co-ordinate Reference:	Well AU H-116 Sec.16 T40S,R24E
Company:	Resolute Natural Resources	TVD Reference:	WELL KBE @ 4676.0usft (Original Well Elev)
Project:	Aneth Unit	MD Reference:	WELL KBE @ 4676.0usft (Original Well Elev)
Site:	Aneth Unit H-116	North Reference:	True
Well:	AU H-116 Sec.16 T40S,R24E	Survey Calculation Method:	Minimum Curvature
Wellbore:	Sidetrack #1		
Design:	Design #1		

Planned Survey

Measured Depth (usft)	Incl. (°)	Az. (°)	Vertical Depth (usft)	Subsea (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Closure Distance (usft)	Dogleg Rate (°/100u)	Build Rate (°/100u)	Turn Rate (°/100u)	Comments/Formations
5,358.0	0.00	0.00	5,358.0	-682.0	0.0	0.0	0.0	0.0	0.00	0.00	0.00	Sidetrack Pt@5358ftMD
5,434.0	6.84	180.00	5,433.8	-757.8	-4.5	0.0	4.5	4.5	9.00	9.00	0.00	
5,532.8	15.73	180.00	5,530.6	-854.6	-23.8	0.0	23.8	23.8	9.00	9.00	0.00	
5,604.1	22.15	180.00	5,598.1	-922.1	-47.0	0.0	47.0	47.0	9.00	9.00	0.00	End of Build
5,631.6	22.15	180.00	5,623.5	-947.5	-57.3	0.0	57.3	57.3	0.00	0.00	0.00	
5,638.6	22.15	180.00	5,630.0	-954.0	-60.0	0.0	60.0	60.0	0.00	0.00	0.00	Top of DC 2C - Top of DC
5,704.5	22.15	180.00	5,691.0	-1,015.0	-84.8	0.0	84.8	84.8	0.00	0.00	0.00	TD=5704.5ftMD

Design Targets

Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
Top of DC 2C Target - hit/miss target - Shape - Point	0.00	0.00	5,630.0	-60.0	0.0	-59.82	-4.66	38° 7' 10.415 N	118° 27' 22.609 W

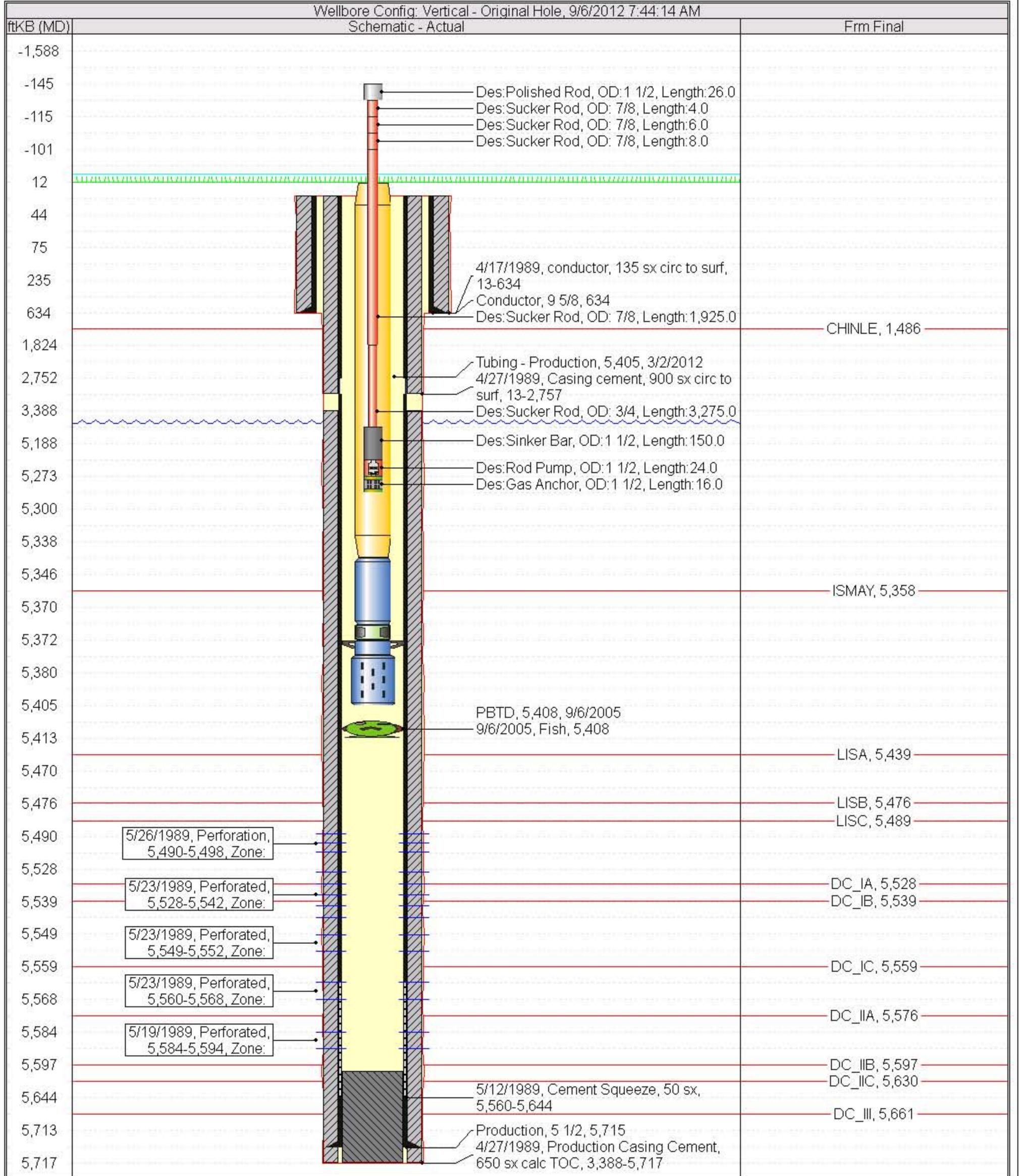
Formations

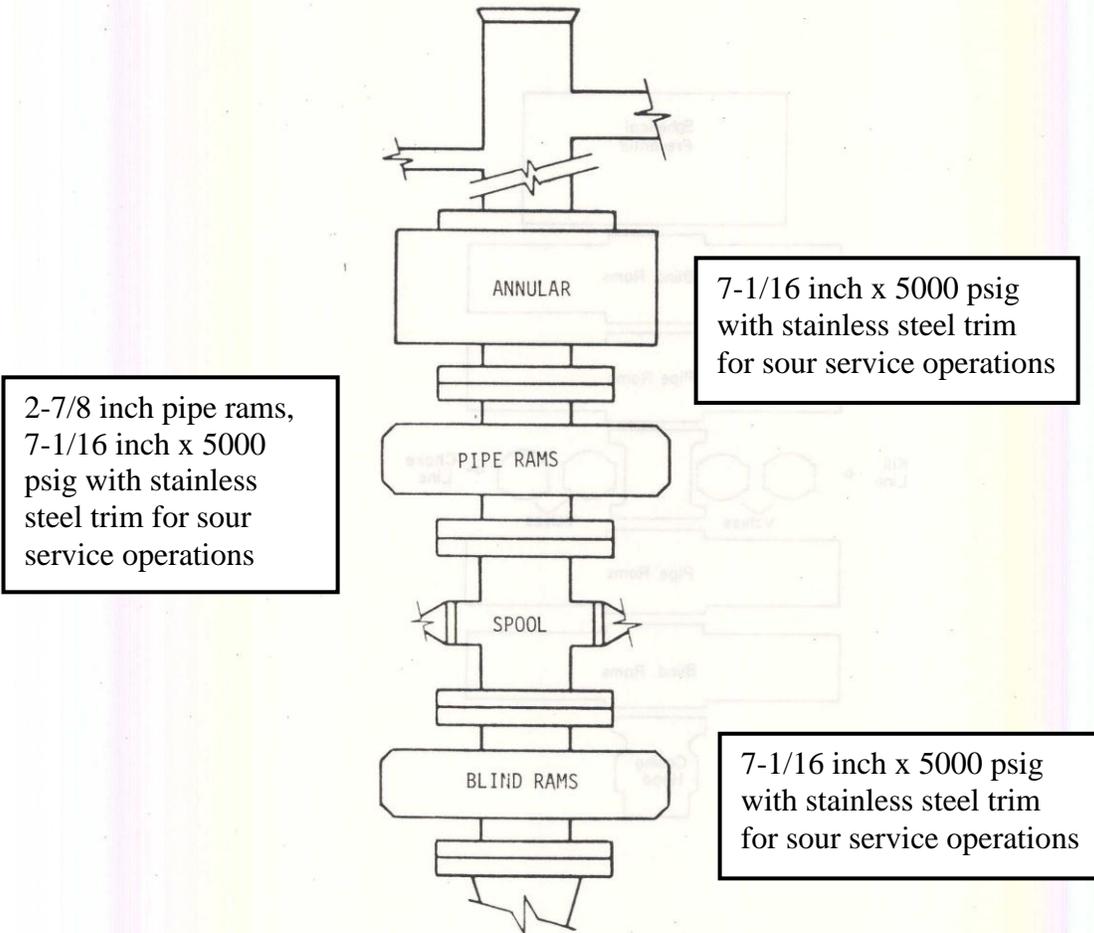
Measured Depth (usft)	Vertical Depth (usft)	Name	Lithology	Dip (°)	Dip Direction (°)
5,638.6	5,630.0	Top of DC 2C		0.00	

Plan Annotations

Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates (+N/-S (usft), +E/-W (usft))	Comment
5,358.0	5,358.0	0.0, 0.0	Sidetrack Pt@5358ftMD
5,604.1	5,598.1	-47.0, 0.0	End of Build
5,704.5	5,691.0	-84.8, 0.0	TD=5704.5ftMD

API Number 43037314090000	Surface Legal Location NE NE	Section 16	Township 40S	Range 24E	Well Spud Date/Time 4/17/1989	Field Name Aneth	State/Province Utah	Edit
Original KB Elevation (ft) 4,676.00		KB-Ground Distance (ft) 12.00		Total Depth (ftKB) 5,717.0		PBTD (All) (ftKB) Original Hole - 5408.0		

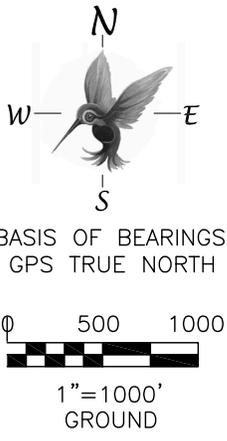
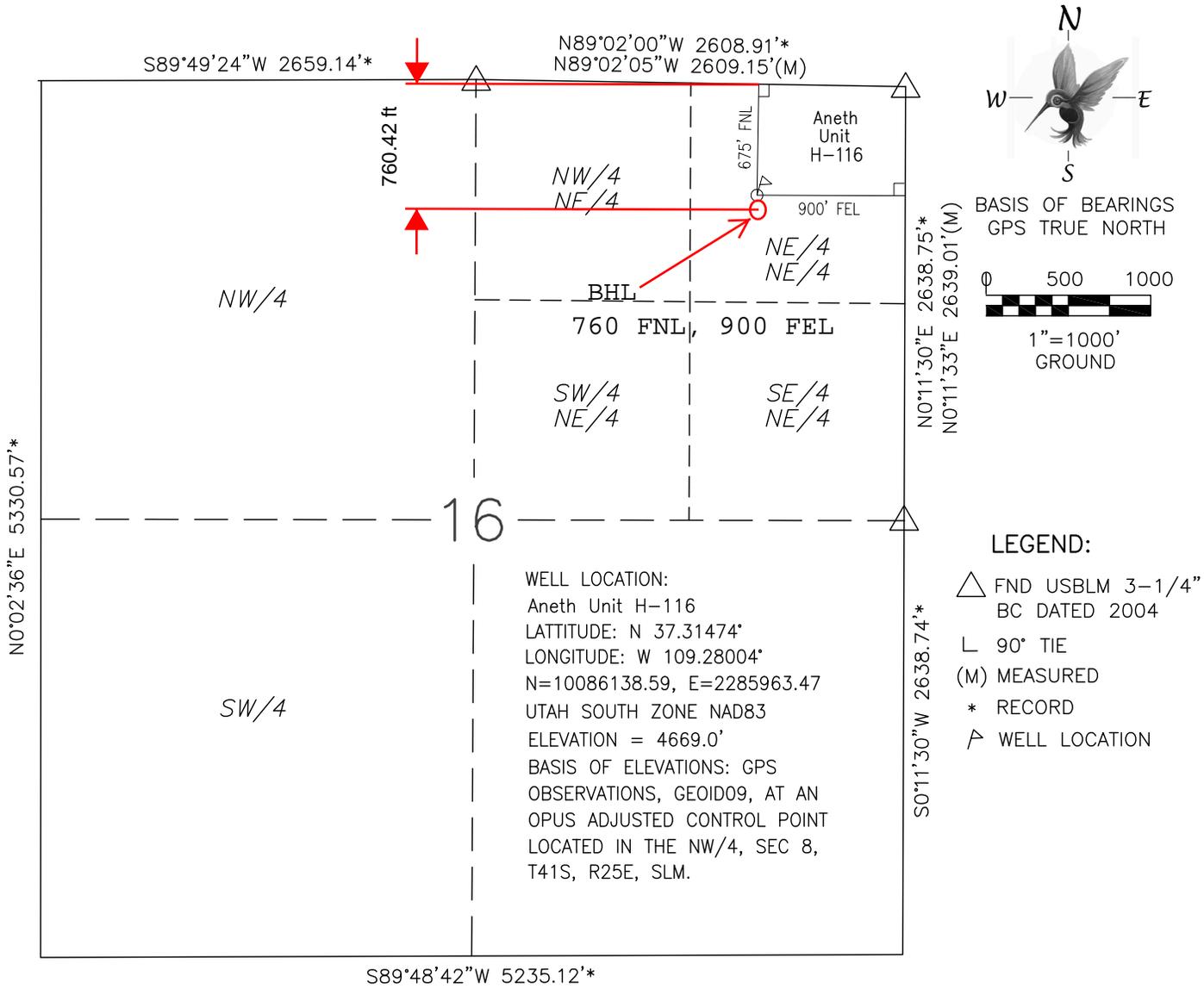




TYPICAL WORKOVER BOP STACK

Figure 30

Well Location - Aneth Unit H-116



WELL LOCATION:
 Aneth Unit H-116
 LATITUDE: N 37.31474°
 LONGITUDE: W 109.28004°
 N=10086138.59, E=2285963.47
 UTAH SOUTH ZONE NAD83
 ELEVATION = 4669.0'
 BASIS OF ELEVATIONS: GPS
 OBSERVATIONS, GEOID09, AT AN
 OPUS ADJUSTED CONTROL POINT
 LOCATED IN THE NW/4, SEC 8,
 T41S, R25E, SLM.

- LEGEND:**
- △ FND USBLM 3-1/4" BC DATED 2004
 - L 90° TIE
 - (M) MEASURED
 - * RECORD
 - △ WELL LOCATION

I, Gerald G. Huddleston, do hereby certify that I am a registered Utah land surveyor holding certificate number 161297 as prescribed under the laws of the State of Utah, and I further certify that under authority of the owner I have surveyed the well location as shown hereon and that the same is correct and true to the best of my knowledge and belief.

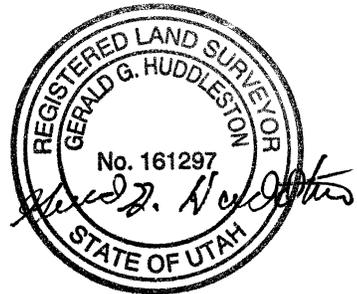
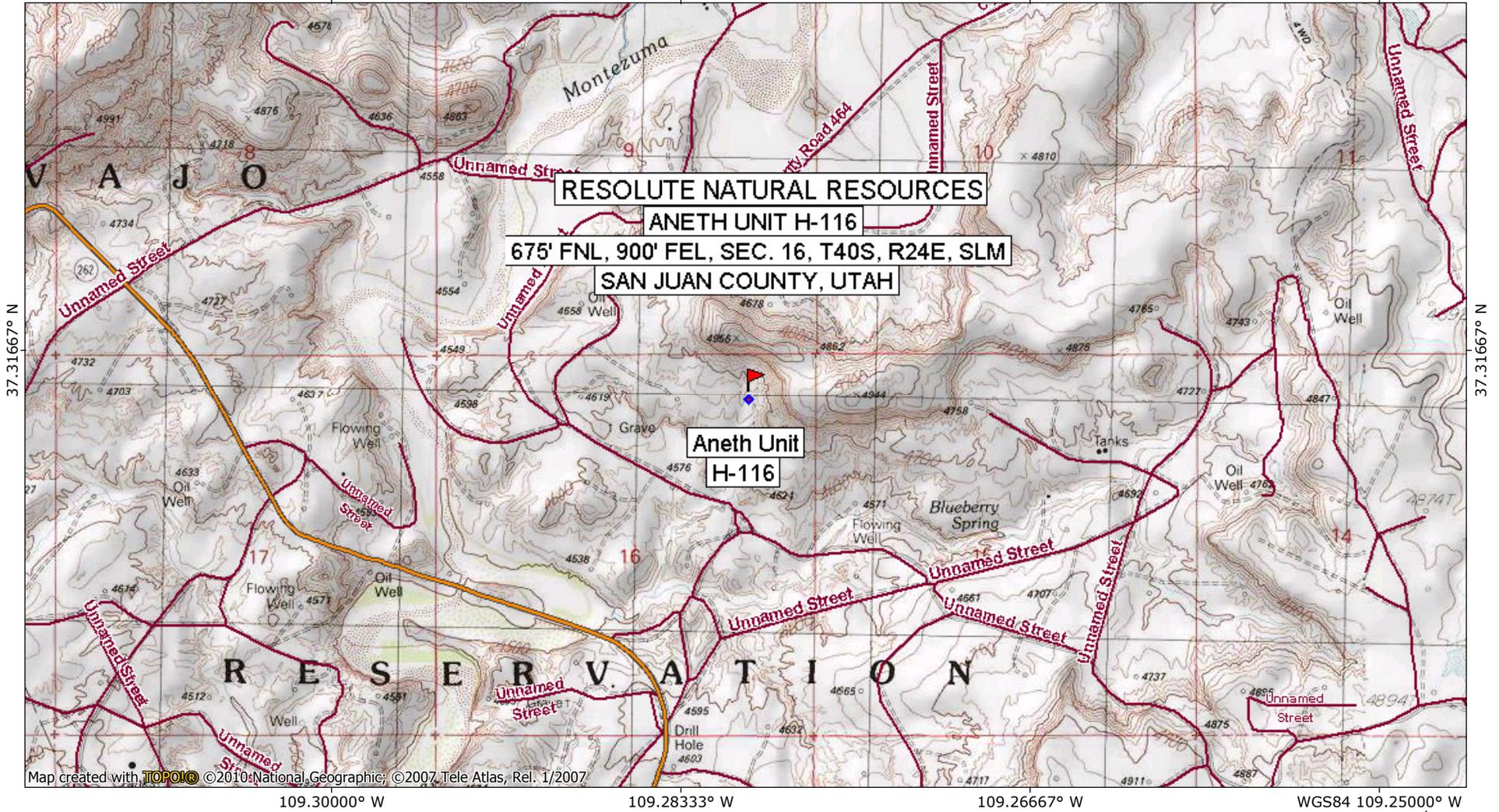


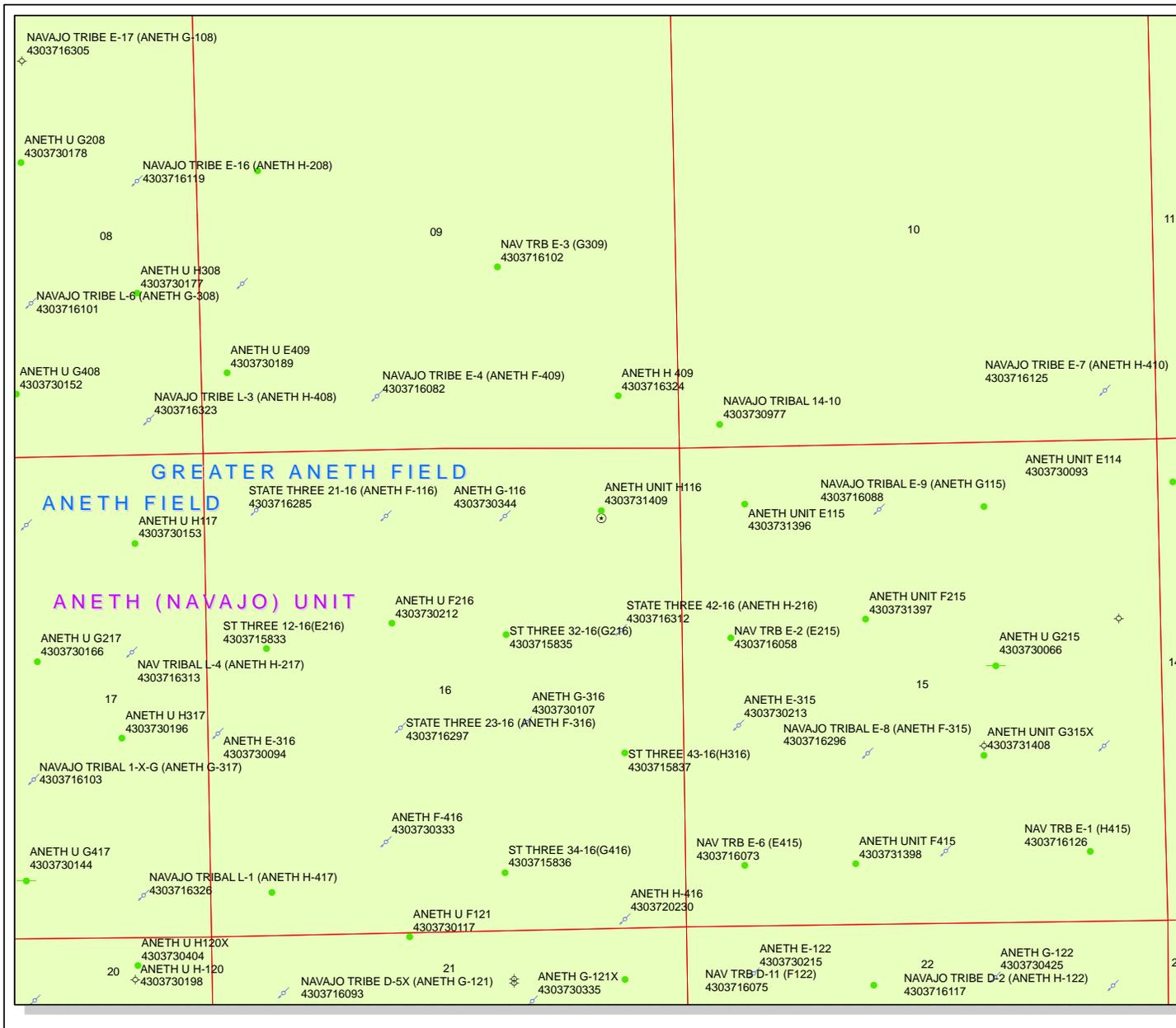
EXHIBIT A

FOOTAGE: 675' FNL 900' FEL		RESOLUTE NATURAL RESOURCES	
SEC 16, T40S, R24E, SLM, SAN JUAN COUNTY, UT			
LAT: N 37.31474° LON: W 109.280047° (NAD83)		SURVEYED: 09/05/12	
ELEVATION: 4669.0' at top of bottom flange (NAVD88)		DRAWN BY: GEL	DATE: 09/06/12
NOTE: Re-entry of existing well.		REVISION:	

HUMMINGBIRD SURVEYING, LLC --- P.O. Box 416 Montezuma Creek, UT 84534 --- 970-570-5108

37.31494° N, 109.28019° W WGS84TOPO! map printed on 09/10/12 from "TOPO MAP AU H-116.tpo"
109.30000° W 109.28333° W 109.26667° W WGS84 109.25000° W

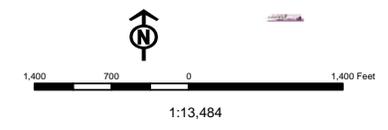
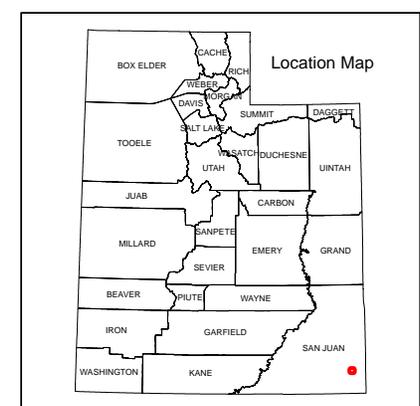




API Number: 4303731409
Well Name: ANETH UNIT H116
Township T40.0S Range R24.0E Section 16
Meridian: SLBM
Operator: RESOLUTE NATURAL RESOURCES

Map Prepared:
 Map Produced by Diana Mason

- | | |
|----------------------|------------------------------------|
| Units Status | Wells Query Status |
| ACTIVE | APD - Approved Permit |
| EXPLORATORY | DRL - Spudded (Drilling Commenced) |
| GAS STORAGE | GIW - Gas Injection |
| NF PP OIL | GS - Gas Storage |
| NF SECONDARY | LOC - New Location |
| P1 OIL | OPS - Operation Suspended |
| PP GAS | PA - Plugged Abandoned |
| PP GEOTHERM | PGW - Producing Gas Well |
| PP OIL | POW - Producing Oil Well |
| SECONDARY | SGW - Shut-in Gas Well |
| TERMINATED | SOW - Shut-in Oil Well |
| Fields Status | TA - Temp. Abandoned |
| Unknown | TW - Test Well |
| ABANDONED | WDW - Water Disposal |
| ACTIVE | WW - Water Injection Well |
| COMBINED | WSW - Water Supply Well |
| INACTIVE | |
| STORAGE | |
| TERMINATED | |
| | Bottom Hole Location - Oil/Gas/Oil |



WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 9/12/2012

API NO. ASSIGNED: 43037314090000

WELL NAME: ANETH UNIT H116

OPERATOR: RESOLUTE NATURAL RESOURCES (N2700)

PHONE NUMBER: 303 573-4886

CONTACT: Sherry Glass

PROPOSED LOCATION: NENE 16 400S 240E

Permit Tech Review:

SURFACE: 0675 FNL 0900 FEL

Engineering Review:

BOTTOM: 0760 FNL 0900 FEL

Geology Review:

COUNTY: SAN JUAN

LATITUDE: 37.31472

LONGITUDE: -109.27994

UTM SURF EASTINGS: 652417.00

NORTHINGS: 4131173.00

FIELD NAME: GREATER ANETH

LEASE TYPE: 2 - Indian

LEASE NUMBER: NOG99041323

PROPOSED PRODUCING FORMATION(S): ISMAY

SURFACE OWNER: 2 - Indian

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- PLAT
- Bond: INDIAN - B001263
- Potash
- Oil Shale 190-5
- Oil Shale 190-3
- Oil Shale 190-13
- Water Permit: lease provided water
- RDCC Review:
- Fee Surface Agreement
- Intent to Commingle

Commingle Approved

LOCATION AND SITING:

- R649-2-3.
- Unit: ANETH
- R649-3-2. General
- R649-3-3. Exception
- Drilling Unit
- Board Cause No: Cause 152-7
- Effective Date: 4/22/1998
- Siting: Does not suspend general siting
- R649-3-11. Directional Drill

Comments: Presite Completed
610901 UNIT EFF:890421 ENTITY ADDED:910611 OP FR N0980 1/91(MERGER):021021 OP FR N5700 TO N0210 EFF
5-1-02:041229 FR N0210:

Stipulations: 4 - Federal Approval - dmason
15 - Directional - dmason



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: ANETH UNIT H116

API Well Number: 43037314090000

Lease Number: NOG99041323

Surface Owner: INDIAN

Approval Date: 10/1/2012

Issued to:

RESOLUTE NATURAL RESOURCES, 1675 Boradway Ste 1950, Denver, CO 80202

Authority:

Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 152-7. The expected producing formation or pool is the ISMAY Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well - contact Carol Daniels at 801-538-5284

(please leave a voicemail message if not available)

OR

submit an electronic sundry notice (pre-registration required) via the Utah Oil &

Gas website
at <http://oilgas.ogm.utah.gov>

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) - due within 5 days of spudding the well
- Monthly Status Report (Form 9) - due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) - due prior to implementation
- Written Notice of Emergency Changes (Form 9) - due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) - due prior to implementation
- Report of Water Encountered (Form 7) - due within 30 days after completion
- Well Completion Report (Form 8) - due within 30 days after completion or plugging

Approved By:

A handwritten signature in black ink, appearing to read "John Rogers", written over a faint, illegible stamp or background.

For John Rogers
Associate Director, Oil & Gas

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
5. LEASE DESIGNATION AND SERIAL NUMBER: NOG99041323	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
7. UNIT or CA AGREEMENT NAME: ANETH	
8. WELL NAME and NUMBER: ANETH UNIT H116	
9. API NUMBER: 43037314090000	
9. FIELD and POOL or WILDCAT: GREATER ANETH	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0675 FNL 0900 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 16 Township: 40.0S Range: 24.0E Meridian: S	
3. ADDRESS OF OPERATOR: 1675 Boradway Ste 1950 , Denver, CO, 80202	
PHONE NUMBER: 303 534-4600 Ext	
2. NAME OF OPERATOR: RESOLUTE NATURAL RESOURCES	
1. TYPE OF WELL Oil Well	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 10/2/2012	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Resolute has drilled to the target TVD of 5691' as of 9/28/12. Will submit completion report when put back to production. Daily drilling report is attached.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 October 02, 2012

NAME (PLEASE PRINT) Shery Glass	PHONE NUMBER 303 573-4886	TITLE Sr Regulatory Technician
SIGNATURE N/A	DATE 10/2/2012	



Daily Well Report

Well Name: H116 Aneth Unit

API Number 43037314090000	Section 16	Township 40S	Range 24E	Field Name Aneth	County San Juan	State/Province Utah	Wellbore Config Vertical
Ground Elevation (ft) 4,664.00	Casing Flange Elevation (ft)		KB-Ground Distance (ft) 12.00	KB-Casing Flange Distance (ft)	Well Spud Date/Time 4/17/1989 00:00	Rig Release Date/Time	

Job Category Completion/Workover	Primary Job Type Recompletion	Secondary Job Type	Working Interest (%)
Start Date 9/17/2012	End Date 9/30/2012	AFE Number 10012729	

Objective
Job scope includes: sidetrack wellbore, drill OH lateral, acid stimulation & installation of production equipment. The workover is expected to generate incremental production of 25 BOPD (includes future CO2 response) + 250 BWPD + 250 MCF (recycle).

Contractor FCWS	Rig Number 5	Rig Type	Rig Start Date 9/17/2012	Rig Release Date 9/30/2012
--------------------	-----------------	----------	-----------------------------	-------------------------------

Report Number	Start Date	End Date	Summary
1	9/17/2012	9/18/2012	toolpusher/truck pusher, held Jsa w/crew talk about roading rig an equipment to location, equipment from Farmington, rig from Cortez. road equipment an rig to location start spotting in equipment, rig ramp, trailers w/work string,mud system, gas buster, skim tnk, 210 bbl tank, cutting ben, rig on location, shut down operations, Hjsa w/crews, spotting rig on ramp, ru equipment, use of tag lines, fill out jsa. ru equipment, level out rig, unload ladders, spot in power swivel an hydraulic unit, accumulator, unload rotating head equipment, generator scope up derrick, tie down to deadman (tested 02/12), ru ladders, spot in rig pump, all power to location shut down, cont. to ru equipment, spot in one flow back tank, unloaded hot shot truck w/ choke manifold, 3" hard line, mills bit. Sdfn. travel time
2	9/18/2012	9/19/2012	On the Aneth Unit H-116, capital expence project, Four Corners Well Service Rig 5, HJSA w/crew, talk about rigging up floor, tag lines, 100% tie off, h2s monitors. rig up floor, gaurds, ladders. Rig an equipment, inspection by RESOLUTE, talk about findings w/crew, an also expectation of crews. rd ladders , gaurds, floor, ru to pull rods, sicp 600#, sitp 180#, ru 3" flow line from choke manifold to flow back tank. open tbg blew down, open csg flowing to flow back tank, POOH 1 1/2" polish rod, 3-7/8" rod subs, 25 triples an one double 7/8" rods, 39 triples, one double 3/4" rods, tbg started flowing , shut in rod bop, flow back tbg to flow back tank, ru rig pump to tbg , load tbg w/30 bbls prod. water, tbg on vacuum, shut down pump, lay down 6 -1 1/2" sinker bars, 1-1 1/2" rod pump, 1-1 1/2" gas anchor. flowing csg psi 340-#, co2 an water, had some h2s at flow back tank up to 18ppm, ru rig pump, pump 20 bbls down tbg, rih with rods, 65 triples, pooh an lay down rods.after laying down 50 rods load tbg w/20 bbls produce water. lay down total of 131- 3/4" rods, 57 - 7/8" rods, pu polish rod, stuffing box, rih an set, shut well in. wait on water trucks to pull fluids from tanks.
3	9/19/2012	9/20/2012	On the Aneth Unit H-116, capital project, Four Corners Well Service Rig #5, crew change 0600 HJSA, with crews, talk about rigging up bop stack, tag lines, pinch points, H2s, was also discussed. water trucks start hauling off fluids, start moving from float an rig up bop stack equipment, haul off 480 bbls of fluids, rousabout crew working on 3 " line, , sicp 700#, sitp 500#, open csg to flow back tank, ru pump to tbg, pump 30 bbls produce water , psi on tbg to 0#, flowing csg psi 180#, shut down pump, pooh with 1 1/2" polish rod ,lay down, 20-7/8" rods, lay down, rd rod table ru tiw, shut well in, rd rod equipment. lunch, cont to work on stack, ru rig pump to tbg, sitp 400#, sicp 250#, pump 30 bbls down tbg , psi to 0#, ru to csg pump 60 bbls produce water psi to 0#, rd pump, no flow from well, rdwh, release tac, sting over tbg with kill spool an bop, set tbg in slips, ru bop hydraulic line, cont to add to bopstack, 01800, crew change, HJSA w/crew, talk about ru bop stack, floor, bop test, pinch points, tag line , h2s were discuss, ru floor, stairs, recieve spool from weatherford , move brake an controls to upper level.ru up tongs. open well no flow, pooh with two joints , 2 7/8" tbg., pu an rih with packer , set, load bop stack with produce water, si pipe rams , press to 250#, held for fifteen mins, no leaks, press to 1000#, held for fifteen mins, no leaks , good test, bled off psi, open pipe rams, close hydril, press to 250#, held for fifteen mins , no leaks, press to 1000#, held for fifteen mins , no leaks, good test. bled off psi, re:lease packer, pooh. set tbg in slips, add tiw, shut well in, lunch, ru 3" line from gas buster to flow back tank.crew change.
4	9/20/2012	9/21/2012	On the Aneth Unit H-116, capital project, Four Corners Well Service Rig #5, 0600, HJsa w/crew, talk about job, ru lines from bop hrc valve to choke manifold, x/o to gas buster, pooh w/tbg. pinch points , tag lines, 100% tie off , h2s were dicuss. start ru lines, didnt have right connections, call out for some, spot in tbg rack board, sicp 0#, sitp 0#, rd tiw, pooh with 2 7/8" tbg, tally out 85 stands, lay down one bent joint, one durocoated joint, sn, tac, 3 1/2" mud anchor. pu an mu 4/34" bit, 5 1/2" scraper, x/o float sub, rih w/85 stands of 2 7/8" tbg, lunch, ru hydraulic cat walk, pu an rih with 3 single joints 2 7/8" tbg, bit to 5407',set tbg in slips, close pipe rams, ru tiw, ru kelly, start pumping produce water, est cir w/140 bbls, 3bpm/250#, cir clean, shut down pump, rd kelly,tiw, open rams, pooh w/67 joints of 2 7/8" tbg, 01800 crew change, HJSA w/crew, talk about job task, pooh tbg lay down, pinch points, hand placement , h2s were dicussed, pooh with 106 joints of 2 7/8" tbg, float sub, scraper, bit, tbg move from pipe racks to tbg. trailer.spot in wireline, HJSA w/crew, talk about job task, rigging up, rd stripping head, ru lubricator, , ru shieves, rih with mtt/caliper casing inspection tool, log well from 5400' to 3000', found good csg an cement between 5133' an 5174', call eng (Greg Wright) set cibp @5150', pooh w/ logging tool, rih w/5 1/2" cibp set @5150', corrolate to log dated 5/10/87 (schlumberger), pooh setting tool, rd wireline, rd lubricator, ru stripping head. pu an mu 5 1/2" rbp, rih on 11 joints of 2 7/8" tbg, set at 354', load hole, cir clean, pooh w/ 11 joints of 2 7/8" tbg, setting tool, lay down tbg., ru rig pump to csg, press test RBP to 500#, okay bd, start rigging down tongs, gaurds, ladder, floor, rd bop stack.



Daily Well Report

Well Name: H116 Aneth Unit

API Number 43037314090000	Section 16	Township 40S	Range 24E	Field Name Aneth	County San Juan	State/Province Utah	Wellbore Config Vertical
Ground Elevation (ft) 4,664.00	Casing Flange Elevation (ft)		KB-Ground Distance (ft) 12.00	KB-Casing Flange Distance (ft)	Well Spud Date/Time 4/17/1989 00:00	Rig Release Date/Time	

Report Number	Start Date	End Date	Summary
5	9/21/2012	9/22/2012	On the Aneth Unit H 116, capital project, Four Corner Well Service Rig #5, 0600, HJSA w/crew, talk about rigging down B-1 wellhead spool, pinch points, tag lines, h2s were discussed. HJSA w/ well head hand, welder, packer hand, ABC safety, fill out hot work permit, assign fire watch, sign off, check for lel, 0%, unbolt 2000# b-1 check lel, 0%, pick up an remove B-1, check lel, 0%, clean up, dress up stick up, set 3000# B-1, csg stick up okay, bolt down B-1, load up seal an press test to 2000#, okay. ru bop stack, ru floor, gaurds, ladders, tongs, ru rig pump to bop stack, retest bop, 1000# on high, 2500# low good solid test., bd psi. lunch, rousabout crew dig line an fence rig pit, pu an rih w/11 joints 2 7/8" eue tbg, tag up RBP, 358', set down open by pass, let equilibize, pu an release rbp, pooh w/11 joints 2 7/8" tbg lay down, lay down RBP, retrieving head move tbg to tbg trailer. ru 6" line from HRC valve to choke manifold, ru 4" line from mud cross to gas buster, move over 79 joints 2 7/8" AOH DP from trailer to pipe racks, tally, 01800, crew change, talk about rih w/whipstock, pinch points an hand placement were dicussed, pu an mu mills, UBHO sub on one joint of tbg, orient gyro with mills, pu 5 1/2" whip stock, secure with shear bolt, rih BHA on 158 joints 2 7/8" AOH dp. 5008', tie back rig, cont to rih w/ drill pipe, jnt #163, spot in wireline, ru shieves, pu jnt #163, with gyro, rih, whip stock to 5145', rih w/gyro
6	9/22/2012	9/23/2012	Daily report on Aneth Unit H #116 capital producer 4CWS #5. Orientate 2 degree whipstock to 179.88 deg. Shear & set whipstock ROH w/gyro on wireline & laydown tool. Release Blue Jet & Gyrodata. NU rotating head assembly. PU rig floor to height of 16' 9". PU & RU power swivel & tongs. PU jnt #163. Problem with the height from floor to board in derrick for making the connection. due to the lenth of the stiff arms on power swivel. We removed TIW sub off saver sub on power swivel and lowered drill string as low as possible in slips. Establish circulation 1000 psi @ 3 bbl/min. Took 55 bbls to get returns. Shut down to tighten packing on power swivel. Establish circulation, tag & start milling window. Crew change @ 1800-JSA w/crew. Mill & dress window, drill 6' of rathole. Top of window @ 5140'. Circulate 1 hr until clean returns. RD power swivel, RU power tongs. Start TOOH, LD 25 single jnts 2 7/8" AOH DP and stand back 69 stds to surface. Break out mills & load on Baker truck. Break to eat. JSA w/all crews-topic was PU & MU & torque settings for directional BHA. Move motor & monels to racks. Problem-no torque gauge on power tongs. We have rental torque gauge f/Weatherford built to RU on manuel tong snub line on location. 4CWS tool pusher check rig #6. We found manuel back up at Key #27. Drive to Key #27 location and load. Crew change @ 0600 hrs
7	9/23/2012	9/24/2012	Daily report on Aneth Unit H #116 capital producer 4CWS #5. Crew change JSA @ 0600 hrs. Topic- PU & MU directional BHA, cover torque specs, pinch points, teamwork & communication. RU power tongs on operator side, RU manuel tongs with torque gauge on snub line pit side. PU spider slips f/BHA. MU 4 3/4" STX-30C bit, 3 3/4" motor, float sub, xo, UBHO, xo, two monels & Gyrodata UBHO sub. Continue to PU 20 single jnts spiral HWDP & TIH 33 stds 2 7/8" AOH DP. Break for lunch. Finish TIH w/another 36 stds DP f/total of 69 stds to 5055'. RU power swivel. Perform hot work permit w/ABC safety and welder. Spot welder for re-fab on toe boards in derrick and to shorten stiff arms on power swivel for clearance thru derrick board. Cut new pockets in rig floor for stiff arm cables and re-route. Group JSA w/16 men present, review job plan off drilling OH laterial. Emergency numbers and stop job authority. PU jnt #159, #160 & #161. Est circulation to fill pipe. RU Blue Jet wireline for Gyrodata steering tool. PU #162., RIH w/gyro on WL. Crew change @ 0600 hrs.
8	9/24/2012	9/25/2012	Crew change @ 0600, JSA topic- making connections, pinch points, teamwork. Est circulations 3 bpm @ 1500 psi. Slide & rotate drill f/5152' to 5214" (62'). ROH w/gyro on WL & LD gyro steering tool and release Blue Jet and Gyrodata. Continue to Slide & rotate drill f/5214' to 5309'. Crew change @ 1800 hrs. JSA topic-making connections, pinch points & teamwork. Continue to slide & rotate drill f/5309' to 5467'. Crew change @ 0600 hrs. Drilled a total of 315' since leaving the window. 224' left to drill to TD. Avg ROP of 13 ft/hr. Last survey @ 5432' has Inc-7.90 deg and Azm of 178 deg.
9	9/25/2012	9/26/2012	Daily report on Aneth Unit H #116, capital producer. 4CWS Rig #5. Crew change JSA-job plan & topic was drilling, making connections, trip hazards on steep stairway. Always have 1 hand on rails. Continue to slide & rotate drill f/5467' to 5630' TVD. CP of 1500 psi at 3 bpm. Incl of 8.10 deg, Azm of 180.00 deg. Survey showing 58.86' of seperation from vertical wellbore. Avg ROP of 18 ft/hr. Circulate until clean. Global N2 package started arriving on location @ 1530 hrs. Spot in equipment and start RU. LD 7 single jnts 2 7/8" DP. RD power swive & hang back in derrick. Install TIW valve. Crew change @ 1800 hrs. JSA topic-Tripping pipe, teamwork, communication, pinch points, caught in-between. Keep wellbore full. Derrick man 100% tied off at all times. Wait on floor hand (4th man) for 45 min to show. Light flow on backside. Continue TOOH 70 stds 2 7/8" DP & 10 stds HWDP to surface. Breakout & LD directional BHA. Break to eat. ND 4" flow line from mud cross. Install blind flange. Line up 3" flow line on center of choke manifold. MU 4 3/4" STX-30C bit (27 hrs), bit sub w/float on first std of 2 7/8" HWDP TIH 9 more stds. TIH 30 stds 2 7/8" DP to 2510'. Unload well bore w/1250 SCFM N2/air to flowback tanks. Continue TIH to 4688'. Crew change @ 0600 hrs.



Daily Well Report

Well Name: H116 Aneth Unit

API Number 43037314090000	Section 16	Township 40S	Range 24E	Field Name Aneth	County San Juan	State/Province Utah	Wellbore Config Vertical
Ground Elevation (ft) 4,664.00	Casing Flange Elevation (ft)		KB-Ground Distance (ft) 12.00	KB-Casing Flange Distance (ft)	Well Spud Date/Time 4/17/1989 00:00	Rig Release Date/Time	

Report Number	Start Date	End Date	Summary
10	9/26/2012	9/27/2012	Daily report on Aneth Unit H #116 capital producer. 4CWS rig #5. Crew change JSA-topic TIH & unloading wellbore w/N2-air package. High pressures, stay clear of all lines & equipment, good communication w/N2 hands & pinch points. Still having problems w/power tong heads & dies. Continue TIH to 5036'. RU to displace w/1250 SCFM N2-air. Pressure up to 2000 psi, wont unload. Bypass & bleed off. Rig unit motor went down on code again. Noticed that start & kill switches at operator controls had been disconnected by mechanic when he worked on unit the day before. Stopped the job, secure well and called Bobby Higgins to repair and bring another set of power tongs out. Repairs made-TOOH to 3773' at srting float. Had trapped pressure under string float. RU & pump 4 bbls 10# brine and pressure up to 1000 psi, shut down rig pump. Bleed off to pit and it continued to have light flow. Break to eat. Swap out power tongs and started looking for pressure relief tool f/string float. Found one at Key 27. Installed and bleed off trapped pressure. Remove string float. TOOH to 2510'. Pump 10 bbls brine-didnt pressure up. RU to N2-air and unloaded at 1400 psi. Crew change at 1800 hrs. New crew, first time working together, one green hat. Discuss job plan and procedure-TIH, PU singles and drilling. Pinch points, high pressures, communications and stop job authoriy. TIH to 3773', RU to 1250 SCFM N2-air and unload at 1400 psi..Continue TIH to 5036', unload @ 1600 psi. RU power swivel. PU 19 singles w/swivel. Tag @ 5630'. Establish circulation 1250 SCFM, 10 bbls/min foam mist @ 500 psi. WOB 8-10k, 60 RPM. Drill f/5630' to 5669'. MU # 181, establish circulation and drill f/5669' to 5691' TVD TD. Crew change @ 0600.
11	9/27/2012	9/28/2012	On the Aneth Unit H-116, capital project, Four Corners Well Services Rig #5, 0600, crew change, HJSA with crew talk about job task, c/o well with n2, pooh w/dp, talk about hearing protection, pinch points, cont.to cir n2 an c/o well bore, shut down n2, blow down psi, rd n2 from kelly line, lay down one joint 2 7/8" aoh dp, w/swivel, rd swivel, pooh with 80 stands of 2 7/8" aoh dp, stand back, pooh with 20 joints 2 7/8" hwy spirial dp, lay down , move to tbg trailer. lunch, move over 8 joints 2 7/8 aoh, dp to pipe racks, tally, rih with 26 joints of 2 7/8" aoh dp, 01800 , crew change, hJSA w/crew, talk about job task, cont to rih with drill pipe, hand placement arond tongs, pinch points, cont to rih , x/o ,tbg swivel, x/o , 5 1/2" treating packer, x/o , 153 joints of 2 7/8" aoh dp. packer @4835', eot @5663', add tiw valve, set packer , 40,000 on packer, ru rig pump to csg., load csg with 40bbls fresh water, pressure test packer an csg to 500#, held for 15 mins., okay , bled off press, si well. clean up floor an rig, rd 3" flare line from gas buster to flow back tank.
12	9/28/2012	9/29/2012	On the Aneth Unit H-116, capital expences, Four Corner Well Service Rig #5, 0600, hjsa w/crew, talk about job task, spotting in acid transport an pump truck, ru hard line, use of spotters, suspended loads, tag lines were discussed. spot in transport an pump, ru hard line to tiw valve on tbg. HJSA w/crews, found out haliburton crew not orantated , call Troy, sent crew to MCU for orantation, shut down . crew back, hjsa w/crews, 15 on location, talk about job, max psi 3700#, 2to 3 bpm rate, emergency responce, msds,(first aid), start job, press treating line to 5000#, okay , bled off, open tiw, sitp 24#, sicp 200#, start pumping fresh water, 2 bpm/2530#, psi to 3382# at 25 bbls pumped, broke back started acid, pumped 2500 gals 20% hcl, at 2.3 bpm, as we pump acid press drop to 325#, well on vacuum, started flush, 33 bbls pumped 2.4 bpm/325#, shut down well on vacuum. shut well in, rd haliburton, move out, si well for 2 hrs, lunch, rd swivel, hjsa w/crew went over MSDS sheet, first aid section, spotted in trailer w/ prod tbg. reset hydraulic cat walk. si cp 200#, sitp vacuum, bled off csg press, open bypass, let equilize, release packer, rd tiw, pooh w/ 100 joints 2 7/8" AOH dp, lay down , move on to trailer, 01800, hjsa w/crew, talk about job task, pooh w/ drill pipe, acid , h2s , pinch points , spotter were discussed. cont to pooh w/ drill pipe.53 jnts. to packer, lay down packer, cont to pooh 2 7/8" aoh dp, 26 more jnts. move to tbg trailer. change out elevators, clear floor, move over 2 7/8" eue, new seamless tbg from trailer, tally bha, 144 joints tbg., rih with 3 1/2" X 31' (orange peeled ,slotted Mud anchor), x/o, 5 1/2" TAC, SSSn, two joints 2 7/8" duraseal tbg, 144 joints of 2 7/8" tbg. , ma at 4572', crew change.
13	9/29/2012	9/30/2012	On the Aneth Unit #H-116, capital expences, Four Corners Well Service Rig #5, 0600, HJSA w/crew, talk about job task, move tbg to pipe rack w/forklift , tally rih, talk about using spotters, pinch points. Moved 22 joints 2 7/8" new, seamless tbg, tally rih with, 18 joints. Prod. string, 162 joints of 2 7/8" seamless new tbg, 2- joints duresal 2 7/8" tbg, sn @5101', tac @5104', orange peeled slotted MA, EOT @5135' KB, hang tbg string on slips, rd floor, pu tbg string ,bop stack, set tbg in slips, sting over stack, set on trailer, set TAC, with 15000 over, land tbg string w/ B-1 flange, add master valve, si . lunch, emty flow back tank, mud system , rig pit of all fluids, rig down con trols from top level , ru on low level, rd ladder off of rig, rd manifold, release guy lines, scope down derrick, tie up guy lines, release jacks, drove rig off of ramp. 01800 crew change, HJSA w/crew, talk about rigging down equipment, pinch points, an strike zone were discussed, road rig to next location. cont to rd equipment, rd pump an line, pu accumulator hoses, rd 3' line from choke manifold to flow back tank, pu tools , rd mud system, equipment ready to move.0600 crew change

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF WORK: NEW WELL HORIZ. LATS. DEEP-EN RE-ENTRY DIFF. RESVR. OTHER _____

2. NAME OF OPERATOR:
Resolute Natural Resources

3. ADDRESS OF OPERATOR: **1675 Broadway, Ste 195** CITY **Denver** STATE **CO** ZIP **80202** PHONE NUMBER: **(303) 573-4886**

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: **675 FNL, 900 FEL**
AT TOP PRODUCING INTERVAL REPORTED BELOW: **735 FNL, 900 FEL**
AT TOTAL DEPTH: **760 FNL, 900 FEL**

14. DATE SPUDED: **9/18/2012** 15. DATE T.D. REACHED: **9/26/2012** 16. DATE COMPLETED: **11/12/2012** ABANDONED READY TO PRODUCE

18. TOTAL DEPTH: MD **5,691** TVD **5,691** 19. PLUG BACK T.D.: MD _____ TVD _____ 20. IF MULTIPLE COMPLETIONS, HOW MANY? * _____ 21. DEPTH BRIDGE MD _____ PLUG SET: TVD _____

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) _____

23. WAS WELL CORED? NO YES (Submit analysis)
WAS DST RUN? NO YES (Submit report)
DIRECTIONAL SURVEY? NO YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12.25	9.875 K-55	36	0	634		G 135		0 CIR	
7.875	5.5 K-55	15.5	0	5,715		G 650		3388 CAL	

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2.875	5,035							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) Lower Ismay	5,439				5,490 5,498			Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(B) DC IA	5,524				5,528 5,542			Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(C) DCIB	5,539				5,549 5,594			Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(D) DCIII	5,661							Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

27. PERFORATION RECORD

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
5361 to TD open hole	25 bbls FW head, 60 bbls 20% HCl acid, 33 bbls FW flush

29. ENCLOSED ATTACHMENTS:

- ELECTRICAL/MECHANICAL LOGS GEOLOGIC REPORT DST REPORT DIRECTIONAL SURVEY
 SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION CORE ANALYSIS OTHER *Wellbore diag.*

30. WELL STATUS:

producing

RECEIVED
JAN 25 2013
DIV. OF OIL, GAS & MINING

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 11/12/2012		TEST DATE: 1/4/2013		HOURS TESTED: 24		TEST PRODUCTION RATES: →	OIL – BBL: 5	GAS – MCF: 1	WATER – BBL: 146	PROD. METHOD: pump
CHOKE SIZE:	TBG. PRESS. 280	CSG. PRESS.	API GRAVITY 40.00	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL: 5	GAS – MCF: 1	WATER – BBL: 146	INTERVAL STATUS: producing

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

sold

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
Upper Ismay	5,358			Chimney Rock Shale	5,688
Lower Ismay	5,439				
Gothic Shale	5,504				
Desert Creek IA	5,529				
Desert Creek IB	5,539				
Desert Creek IC	5,559				
Desert Creek IIA	5,576				
Desert Creek IIB	5,597				
Desert Creek IIC	5,630				
Desert Creek III	5,661				

35. ADDITIONAL REMARKS (Include plugging procedure)

Injection line plumbed in 11-12-12.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Sherry Glass

TITLE Sr Regulatory Technician

SIGNATURE

Sherry Glass

DATE 1/22/2013

This report must be submitted within 30 days of

- completing or plugging a new well
- reentering a previously plugged and abandoned well
- drilling horizontal laterals from an existing well bore
- significantly deepening an existing well bore below the previous bottom-hole depth
- recompleting to a different producing formation
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

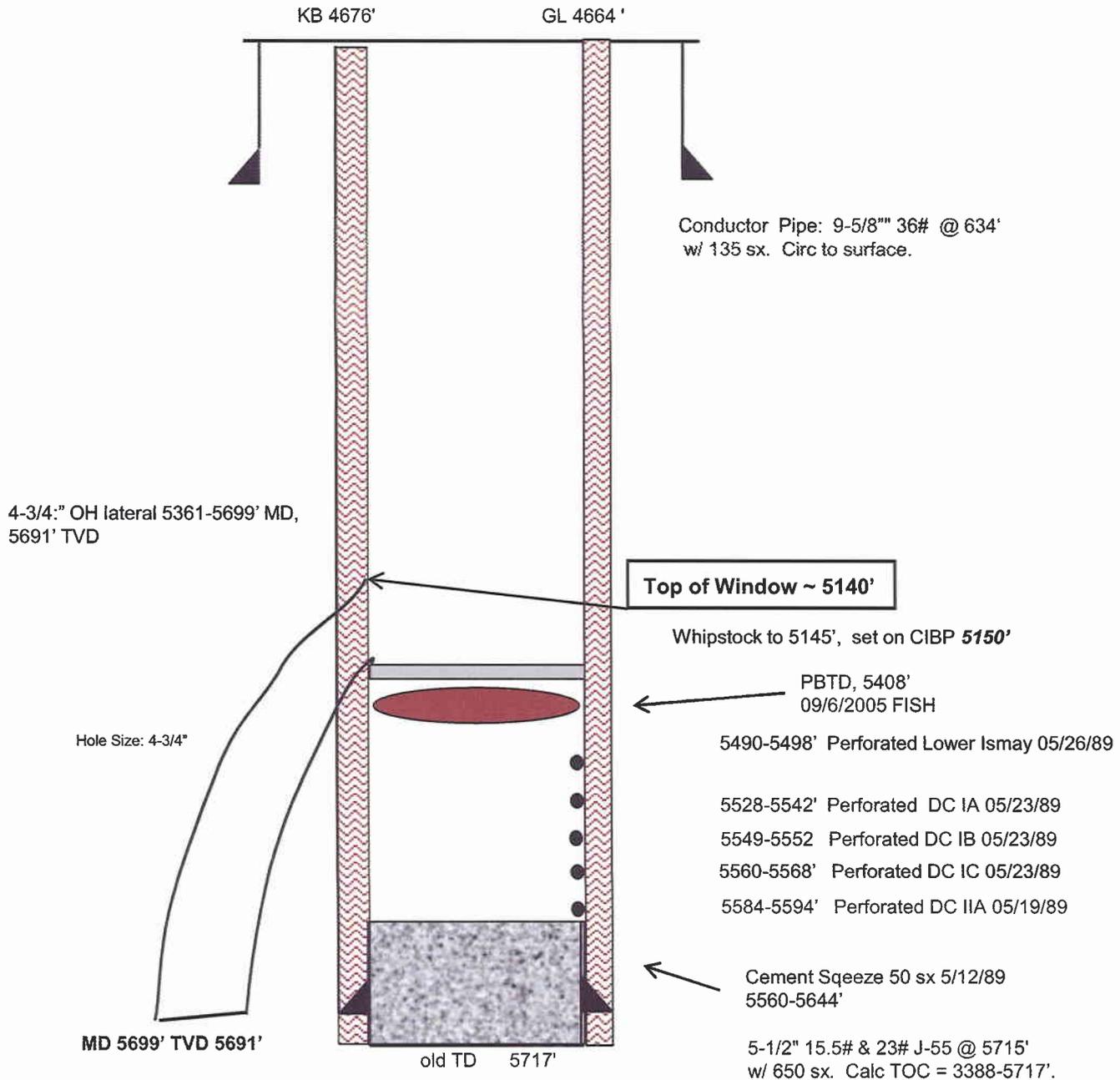
Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340
Fax: 801-359-3940

Aneth Unit H-116
GREATER ANETH FIELD
 660' FNL & 900' FEL
 SEC 16-T40S-R24E
 SAN JUAN COUNTY, UTAH
 API 43-037-31409

PRODUCER

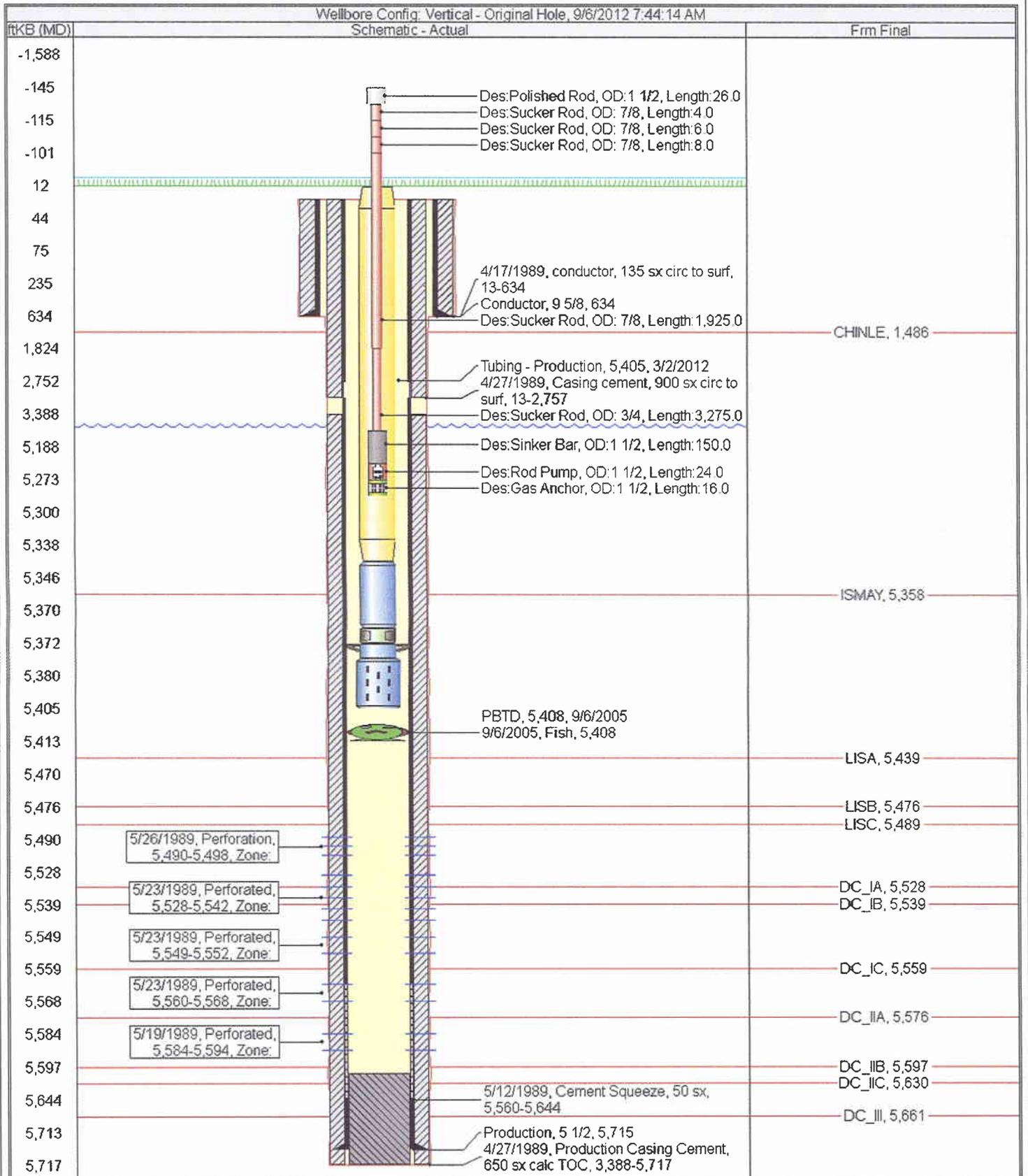
Attachment 1:
Wellbore
Sidetracked to DC-IIC,
Open Hole Completion



BHL : 730' FNL, 900' FEL, sec 16-T40S, R24E

SEG 1/21/2013 AU H-116

API Number 43037314090000	Surface Legal Location NE NE	Section 16	Township 40S	Range 24E	Well Spud Date/Time 4/17/1989	Field Name Aneth	State/Province Utah	Edit
Original KB Elevation (ft) 4,676.00		KB-Ground Distance (ft) 12.00		Total Depth (ftKB) 5,717.0		PBD (All) (ftKB) Original Hole - 5408.0		



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: NOG99041323
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: ANETH
1. TYPE OF WELL Oil Well		8. WELL NAME and NUMBER: ANETH UNIT H116
2. NAME OF OPERATOR: RESOLUTE NATURAL RESOURCES		9. API NUMBER: 43037314090000
3. ADDRESS OF OPERATOR: 1700 Lincoln Street, Suite 2800 , Denver, CO, 80203 4535		9. FIELD and POOL or WILDCAT: GREATER ANETH
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0675 FNL 0900 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 16 Township: 40.0S Range: 24.0E Meridian: S		COUNTY: SAN JUAN
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 3/8/2016	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input checked="" type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Resolute Natural Resources respectfully submits this sundry as notice of the successful T&A on the above wellbore. Attached are the activity summary and the new schematic		
		Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY March 10, 2016
NAME (PLEASE PRINT) Erin Joseph	PHONE NUMBER 303 573-4886	TITLE Sr. Regulatory Analyst
SIGNATURE N/A		DATE 3/9/2016

Temporary Abandonment
Aneth Unit H-116
660' FNL & 900' FEL
Sec 16, T40S, R24E
San Juan County, Utah

Formation Tops (KB 4,676)

Navajo	680'
Chinle	1,486'
DeChelley	2,612'
Organ Rock	
Hermosa	4,632'
Ismay	5,358'

Workover Procedure

1. MIRU (03-02-2016)
2. Pull production equipment. (KWF = 12 ppg mud)
3. Clean out to 5140' (KOP).
4. Set CIBP (5110').
5. Spot cmt on CIBP (2-sxs). (TOC = 5047')
6. Circulate packer fluid.
7. Mock MIT (500#)
8. RDMOL (03-08-2016)
9. MIT (NNMD) (03-08-2016)
10. Change wellbore status to TA (Lite)

AU H-116 (Temporary Abandonment)

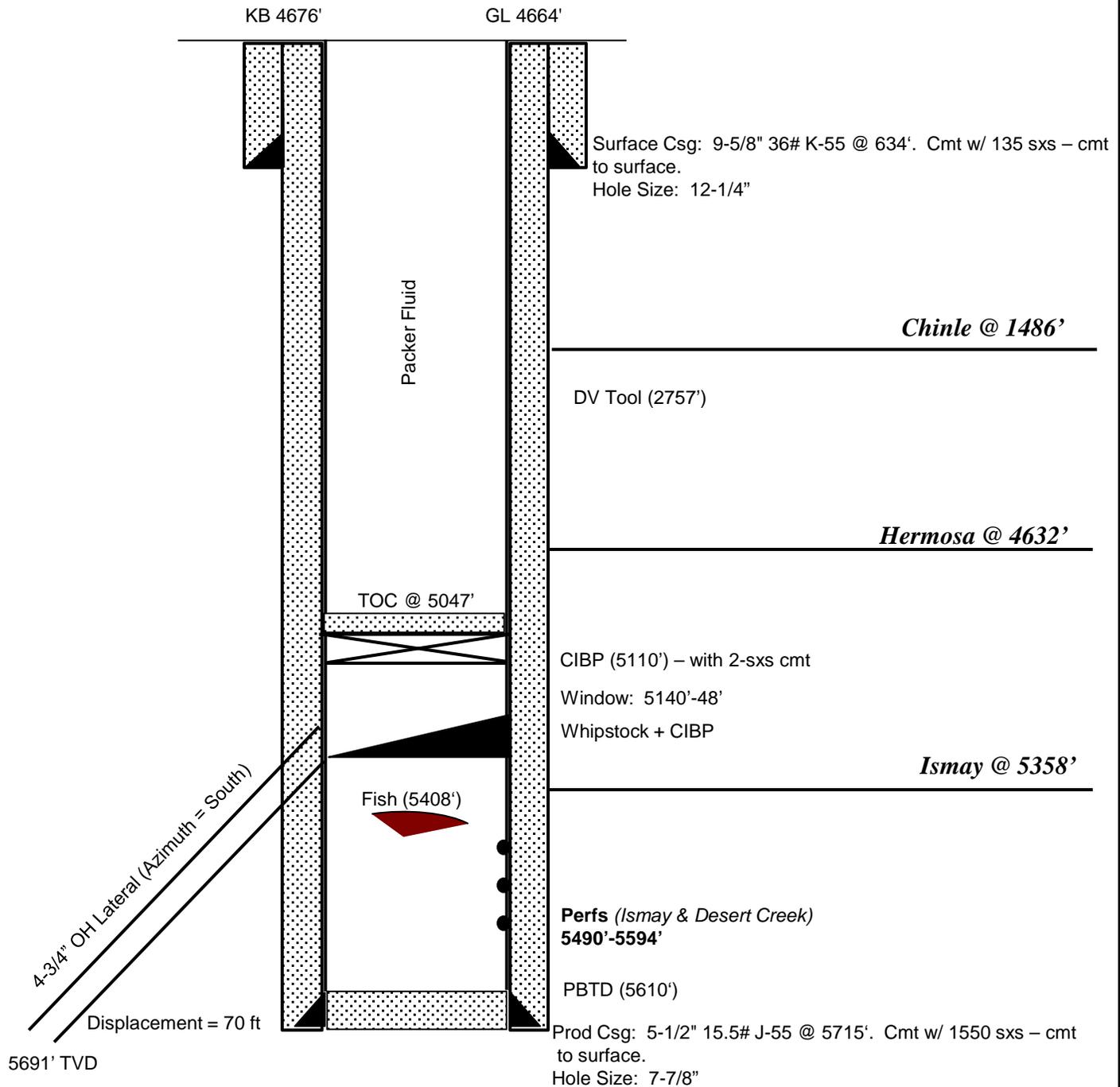
GREATER ANETH FIELD
 660' FNL & 900' FEL
 SEC 16-T40S-R24E
 SAN JUAN COUNTY, UTAH

Producer

Formation Tops

Navajo	680'
Chinle	1486'
DeChelly	2612'
Organ Rock	
Hermosa	4632'
Ismay	5358'
Desert Creek	5524'

Current



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: NOG99041323
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1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: ANETH UNIT H116
2. NAME OF OPERATOR: RESOLUTE NATURAL RESOURCES	9. API NUMBER: 43037314090000
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4. LOCATION OF WELL FOOTAGES AT SURFACE: 0675 FNL 0900 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 16 Township: 40.0S Range: 24.0E Meridian: S	9. FIELD and POOL or WILDCAT: GREATER ANETH COUNTY: SAN JUAN STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 3/2/2016 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input checked="" type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Resolute Natural Resources respectfully submits this sundry as notice of a T&A on the above wellbore. Attached are procedures and schematics

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: March 10, 2016
 By: *Derek Duff*

NAME (PLEASE PRINT) Erin Joseph	PHONE NUMBER 303 573-4886	TITLE Sr. Regulatory Analyst
SIGNATURE N/A	DATE 3/1/2016	

Temporary Abandonment (Proposed)

Aneth Unit H-116

660' FNL & 900' FEL

Sec 16, T40S, R24E

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AU H-116 (Temporary Abandonment)

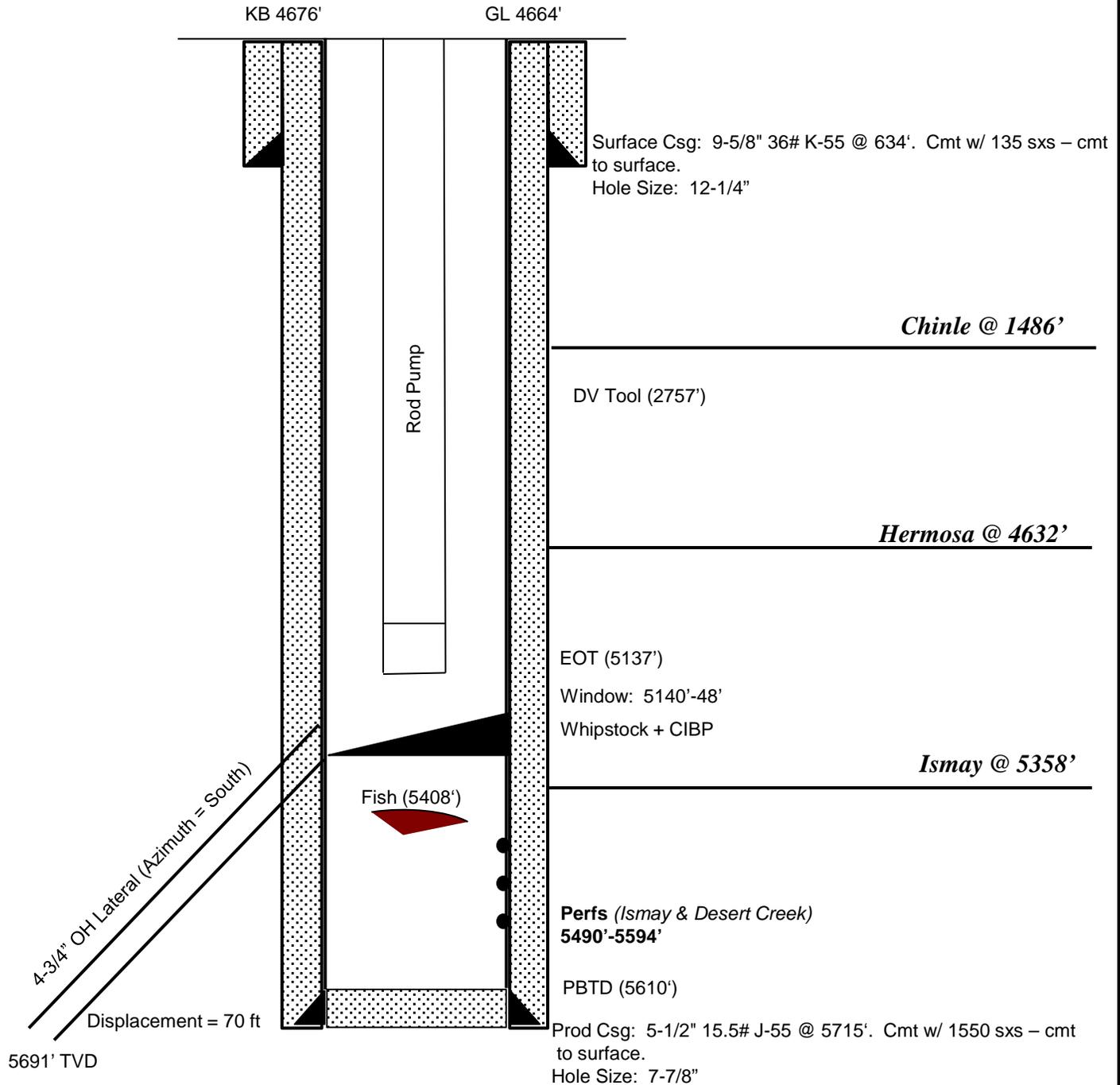
GREATER ANETH FIELD
 660' FNL & 900' FEL
 SEC 16-T40S-R24E
 SAN JUAN COUNTY, UTAH

Producer

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Navajo	680'
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Current



AU H-116 (Temporary Abandonment)

GREATER ANETH FIELD

660' FNL & 900' FEL

SEC 16-T40S-R24E

SAN JUAN COUNTY, UTAH

Producer

Formation Tops

Navajo	680'
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Proposed

