

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
 Howell, Oil Co.

3. ADDRESS OF OPERATOR
 P.O. Box 14, Mexican Hat, Utah 84531

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 At surface 1288' from the North Line
 At proposed prod. zone 1481' from the east line same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 one half mile

16. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
 712

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 240'

17. NO. OF ACRES ASSIGNED TO THIS WELL
 2 1/2

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 4215'

22. APPROX. DATE WORK WILL START*
 soon as approved

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
9 7/8"	8" 5/8	28pd	30'	7 sacks
7 7/8"	5 1/2	17 pd	200'	23 sacks

- 1, 2, 5, 8, 9
3. surface formation Supai
6. estimated top of geological marker, Goodridge at 200' plus
7. estimated depth of anticipated water, oil, or gas Goodridge 200'
10. pressure equipment, none Goodridge zone carries little or no gas.
11. circulating medium air and foam
12. testing, logging, samples only by Geobogist, no cores
13. abnormal pressures or temperatures, none, no hydrogen sulfite
14. anticipated starting date reasonable time after approval
 duration of drilling 3 days

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Clint Howell TITLE owner DATE 2-11-88

(This space for Federal or State office use)
 PERMIT NO. 43-037-31390

APPROVAL DATE
 APPROVED BY THE STATE
 OF UTAH DIVISION OF
 OIL, GAS, AND MINING
 DATE 2-11-88
 BY J. R. Byrnes
 WELL SPACING: Class 156-3

5. LEASE DESIGNATION AND SERIAL NO.
 U-7303

6. IF INDIAN, ALLOTTED OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
 Gebauer-Groom

9. WELL NO.
 30

10. FIELD AND POOL, OR WILDCAT
 Mexican Hat

11. SEC., T., R., M., OR B.L.K. AND SURVEY OR AREA
 Sec 7, 42S, 19E
 LOT 33

12. COUNTY OR PARISH
 San Juan

13. STATE
 Utah

RECEIVED
 FEB 04 1988
 DIVISION OF
 OIL, GAS & MINING

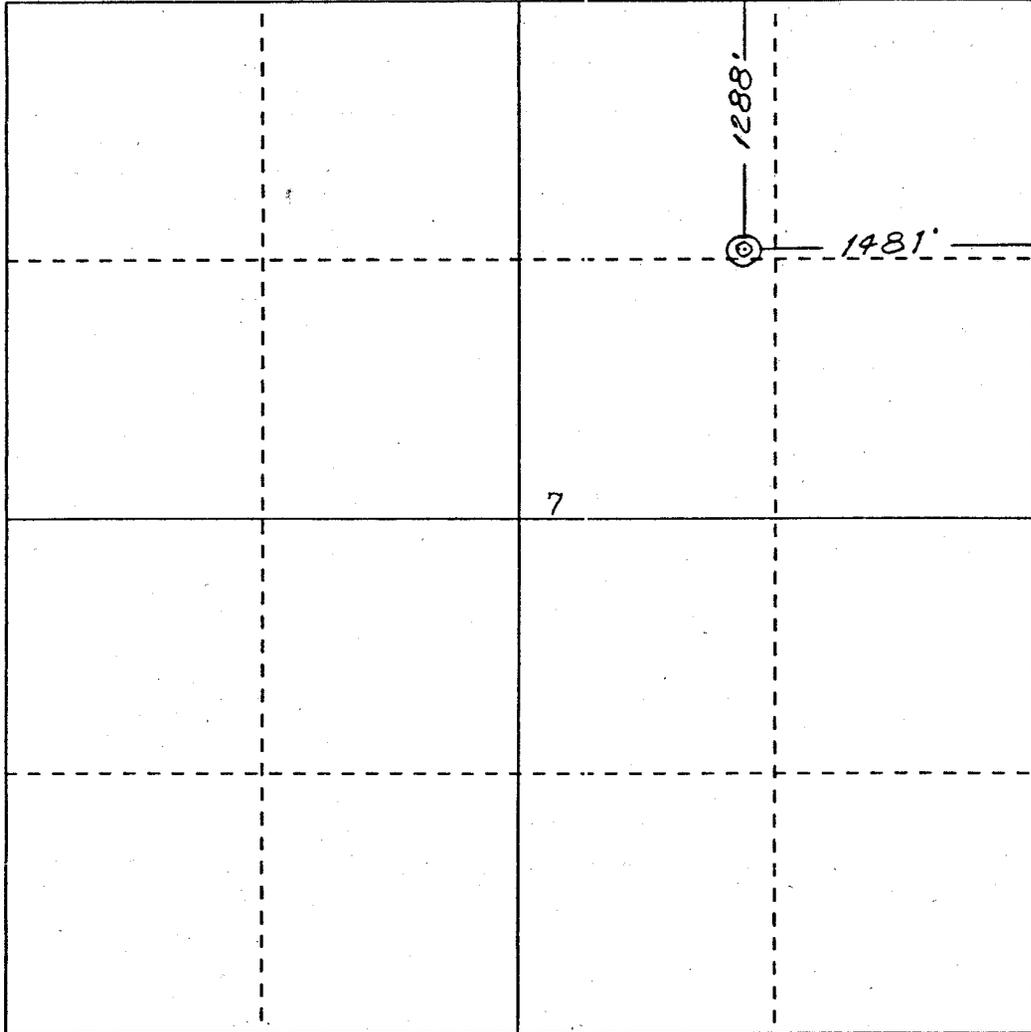
Howe??
COMPANY OIL COMPANY
LEASE GABAUER WELL NO. Gebauer-Groom #30

SEC. 7 T. 42 S, R. 19 E, S.L.M.

LOCATION 1288 FEET FROM THE NORTH LINE and
1481 FEET FROM THE EAST LINE.

ELEVATION 4215

SAN JUAN COUNTY UTAH



SCALE - 1 INCH EQUALS 1000 FEET

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SEAL:

James P. Leese
Registered Land Surveyor.
James P. Leese
Utah Reg. # 1472

SURVEYED 30 August 19 84

021903

OPERATOR

Howell Oil Co.

DATE

2-9-88

WELL NAME

Lebrun - Groom 30

SEC

NW 1/4 7

T

42S

R

19E

COUNTY

San Juan

43-037-31390

API NUMBER

Fed.

TYPE OF LEASE

CHECK OFF:

PLAT

BOND

NEAREST WELL

LEASE

FIELD

POTASH OR OIL SHALE

PROCESSING COMMENTS:

Cause 156-3

Water &

APPROVAL LETTER:

SPACING:

R615-2-3

UNIT

R615-3-2

156-3 *4-15-80*
CAUSE NO. & DATE

R615-3-3

STIPULATIONS:

0218T



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

February 11, 1988

N1810

Howell Oil Company
P. O. Box 14
Mexican Hat, Utah 84531

Gentlemen:

Re: Gebauer-Groom 30 - NW NE Sec. 7, T. 42S, R. 19E - San Juan County
1288' FNL, 1481' FEL

Approval to drill the referenced well is hereby granted in accordance with the Order of Cause No. 156-3 dated April 15, 1980.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal of an Entity Action Form to the Division within five working days of the time that the well is spudded or a change in operations or interests necessitates a change in entity status.
3. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
4. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or R. J. Firth, Associate Director, (Home) 571-6068.
5. Compliance with the requirements of Rule R615-3-22, Gas Flaring or Venting, Oil and Gas Conservation General Rules.

Page 2
Howell Oil Company
Gebauer-Groom 30
February 11, 1988

6. Prior to commencement of the proposed drilling operations, plans for toilet facilities and the disposal of sanitary waste at the drill site shall be submitted to the local health department having jurisdiction. Any such drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of all local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 538-6121.
7. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-037-31390.

Sincerely,



R. J. Firth
Associate Director, Oil & Gas

as
Enclosures
cc: Branch of Fluid Minerals
D. R. Nielson
8159T

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
 Howell, Oil Co.

3. ADDRESS OF OPERATOR
 P.O. Box 14, Mexican Hat, Utah 84531

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface 1288' from the North Line
 1481' from the east line
 At proposed prod. zone same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 one half mile

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)

16. NO. OF ACRES IN LEASE
 712

17. NO. OF ACRES ASSIGNED TO THIS WELL
 2 1/2

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH
 240'

20. ROTARY OR CABLE TOOLS
 rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 4215'

22. APPROX. DATE WORK WILL START*
 soon as approved

23. PROPOSED CASING AND CEMENTING PROGRAM

5. LEASE DESIGNATION AND SERIAL NO.
 U-7303 FA

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
 032510

8. FARM OR LEASE NAME
 Gebauer-Groom

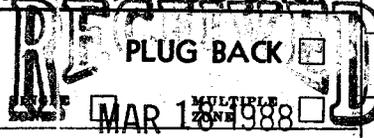
9. WELL NO.
 30

10. FIELD AND POOL, OR WILDCAT
 Mexican Hat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec 7, 42S, 19E
 W 33

12. COUNTY OR PARISH
 San Juan

13. STATE
 Utah



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Clint Howell TITLE owner DATE 2-1-88

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY /s/ A. Lynn Jackson TITLE SECRETARY MEMBER DATE MAR 11 1988

CONDITIONS OF APPROVAL, IF ANY:

FLARING OR VENTING OF GAS IS SUBJECT TO NTL 4-A DATED 1/1/80

CONDITIONS OF APPROVAL ATTACHED

*See Instructions On Reverse Side

DoLm

Howell Oil Company
Well No. Gebauer-Groom 30
Sec. 7, T. 42 S., R. 19 E.
San Juan County, Utah
Lease U-7303

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

B. THIRTEEN POINT SURFACE USE PLAN

1. Access road to the location will be approximately 10 feet wide and approximately 100 feet long.
2. Reserve pit will not be lined. Pit will be used as an emergency pit during production (no fencing required).
3. All trash will be hauled to the Mexican Hat dump.
4. The tank battery by the Gebauer-Groom #12 well will be utilized. All flowlines will be buried.
5. During abandonment, the location and all access will be ripped 3 inches deep and seeded with:

2 lbs/acre Fourwing Saltbush
6. If at any time the facilities located on public lands authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change) the BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental, or other financial obligation determined by the authorized officer.

NOTIFICATIONS

Notify the San Juan Resource Area, at (801) 587-2141 for the following:

2 days prior to commencement of dirt work, construction or reclamation;

1 day prior to spudding;

Notify the Moab District Office, Branch of Fluid Minerals at (801) 259-6111 for the following:

No well abandonment operations will be commenced without the prior approval of the District Manager. In the case of newly drilled dry holes, and in emergency situations, verbal approval can be obtained by calling the following individuals, in the order listed.

Dale Manchester, Petroleum Engineer Office Phone: (801) 259-6111

Home Phone: (801) 259-6239

Lynn Jackson, Chief, Branch of Fluid Minerals

Office Phone: (801) 259-6111

Home Phone: (801) 259-7990

Paul Brown, I&E Coordinator

Office Phone: (801) 259-6111

Home Phone: (801) 259-7018

24 hours advance notice is required for all abandonments.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R-5585.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR.

2. NAME OF OPERATOR: Howell Oil Co.

3. ADDRESS OF OPERATOR: P O Box 367 Mexican Hat, Utah, 84531

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1288 ft from the north line
1481 ft from the east line
At top prod. interval reported below
At total depth 230ft

5. LEASE DESIGNATION AND SERIAL NO.: U-7303

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME: Gebauer-Groom

9. WELL NO.: 30

10. FIELD AND POOL, OR WILDCAT: Mexican Hat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: Sec 7, 42S, 19E

RECEIVED
APR 29 1988

DIVISION OF
OIL, GAS & MINING

12. COUNTY OR PARISH: San Juan

13. STATE: Utah

14. PERMIT NO.: 43-037-31390

DATE ISSUED: 2-11-88

15. DATE SPUDED: 4-4-88

16. DATE T.D. REACHED: 4-20-88

17. DATE COMPL. (Ready to prod.): 4-21-88

18. ELEVATIONS (DF, REB, RT, OR, ETC.): 4215 ft

19. ELEV. CASINGHEAD: 4215

20. TOTAL DEPTH, MD & TVD: 230 ft

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY: rotary

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*: 200 ft to 222 ft Goodridge zone

25. WAS DIRECTIONAL SURVEY MADE: no

26. TYPE ELECTRIC AND OTHER LOGS RUN: samples only

27. WAS WELL CORED: no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	26 pcf	20 ft	11'	six sacks	
5 1/2	17	200 ft	7 7/8	22 sacks	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

33.* PRODUCTION

DATE FIRST PRODUCTION: 4-21-88

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump): pumping

WELL STATUS (Producing or shut-in): producing

DATE OF TEST: 4-21-88

HOURS TESTED: 24

CHOKE SIZE

PROD'N. FOR TEST PERIOD: 2

OIL—BBL. none

GAS—MCF. none

WATER—BBL. none

GAS-OIL RATIO

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE

OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-APP (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: W. Skeen TITLE: V.P. DATE: 4-26-88

*(See Instructions and Spaces for Additional Data on Reverse Side)

RECEIVED
APR 29 1988

ENTITY ACTION FORM - DOGM FORM 6

DIVISION OF
OIL, GAS & MINING

OPERATOR Howell Oil Co.
ADDRESS P O Box 367
Mexican Hat, Utah 84531

POW
OPERATOR CODE N1810
PHONE NO. ()

OPERATORS MUST COMPLETE FORM UPON SPUDDING NEW WELL OR WHEN CHANGE IN OPERATIONS OR INTERESTS NECESSITATES CHANGE IN EXISTING ENTITY NUMBER ASSIGNMENT.

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	10060	43-037-31390	Gebauer-Groom #30	NEofNE	7	42S	19E	San Juan	4-4-88	4-20-88
COMMENTS: Federal lease - Not in a unit. Proposed Zone - Goodridge Sandstone											
COMMENTS: open hole, set 200 ft of 5 1/2 casing twenty two sacks of cement											
COMMENTS:											
COMMENTS:											
COMMENTS:											

- ACTION CODES:
- A - ESTABLISH NEW ENTITY FOR NEW WELL
 - B - ADD NEW WELL TO EXISTING ENTITY
 - C - RE-ASSIGN WELL FROM ONE EXISTING ENTITY TO ANOTHER EXISTING ENTITY
 - D - RE-ASSIGN WELL FROM ONE EXISTING ENTITY TO A NEW ENTITY
 - E - OTHER (EXPLAIN IN COMMENTS SECTION)
(SEE INSTRUCTIONS)

W.E. Skeen
SIGNATURE
V.P.
TITLE
4-26-88
DATE

MONTHLY OIL AND GAS PRODUCTION REPORT

*Oper. Chg. to:
N1060-Wesgra
eff. 8-10-89*

Operator name and address:

• HOWELL OIL COMPANY
60 NORTH MAIN
BLANDING UT 84511
ATTN: PHIL ACTON

Utah Account No. N1810
Report Period (Month/Year) 5 / 89
Amended Report

Well Name	Producing	Days	Production Volume		
API Number Entity Location	Zone	Oper	Oil (BBL)	Gas (MSCF)	Water (BBL)
GEBUR GROOM #10 4303730842 10060 42S 19E 7	GDRSD		11004		
GEBURER-GROOM #11 4303730876 10060 42S 19E 7	GDRSD				
GEBURER-GROOM #33 4303731090 10060 42S 19E 7	GDRSD				
MEXICAN HAT FED #9 4303731094 10060 41S 19E 32	GDRSD		Entity 100	600 remains the same	
GEBURER-GROOM #31 4303731156 10060 42S 19E 7	GDRSD		11004		
GEBURER-GROOM 32-A 4303731213 10060 42S 19E 7	GDRSD				
GEBURER-GROOM 30 4303731390 10060 42S 19E 7	GDRSD				
TOTAL					

Comments (attach separate sheet if necessary) ** It was decided to keep all Gebauer Groom wells grouped together under the same entity. (There are inconsistencies with previous assignments.) 8-30-89*
for see Btm approval in file!

I have reviewed this report and certify the information to be accurate and complete. Date _____

Authorized signature _____ Telephone _____



UTAH
NATURAL RESOURCES
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. • (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• HOWELL OIL COMPANY
60 NORTH MAIN
BLANDING UT 84511
ATTN: PHIL ACTON

Utah Account No. N1810

Report Period (Month/Year) 7 / 89

Amended Report

Well Name			Producing Zone	Days Oper	Production Volume		
API Number	Entity	Location			Oil (BBL)	Gas (MSCF)	Water (BBL)
X 4303730842	GEBUR GROOM #10	10060 42S 19E 7	GDRSD		11004 Entity		
X 4303730876	GEBAUER-GROOM #11	10060 42S 19E 7	GDRSD				
X 4303731090	GEBAUER-GROOM #33	10060 42S 19E 7	GDRSD				
X 4303731094	MEXICAN HAT FED #9	10060 41S 19E 32	GDRSD	3	Do not chg this well		
X 4303731156	GEBAUER-GROOM #31	10060 42S 19E 7	GDRSD				
X 4303731213	GEBAUER-GROOM #32	10060 42S 19E 7	GDRSD		PA'0		
X 4303731390	GEBAUER-GROOM 30	10060 42S 19E 7	GDRSD				
	#22						

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for well proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
~~Howell Oil Co.~~
Wesgra Corporation

3. ADDRESS OF OPERATOR
Blanding, Utah DIVISION OF OIL, GAS & MINING

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF
- FRACTURE TREAT
- SHOOT OR ACIDIZE
- REPAIR WELL
- PULL OR ALTER CASING
- MULTIPLE COMPLETE
- CHANGE ZONES
- ABANDON*
- (other) change of operator

SUBSEQUENT REPORT OF
DIVISION OF OIL, GAS & MINING

5. LEASE
U-7303

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Gebauer-Groom

9. WELL NO.
all wells

10. FIELD OR WILDCAT NAME
Mexican Hat,

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 7, 42S, 19E

12. COUNTY OR PARISH
San Juan

13. STATE
Utah

API NO.

15. ELEVATIONS (SHOW DE, KDB, AND WD)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Asking permission to ^{change} operator on Gebauer-Groom lease #U-7303 Mexican Hat, Utah, now operated on a designation of operator by Howell Oil Co. of Blanding, Utah, too ~~Howell~~, Wesgra ~~Co.~~ Corp. Wesgra Corporation to assume operation of Gebauer-Groom lease U-7303 as of 5-1-89.

ALS → ~~Howell~~, Wesgra ~~Co.~~ Co. address
P.O. Box 367, Mexican Hat, Utah 84531

Operations to be covered under Wesgra Corporation lease bond # 4123939 with Safeco Insurance Co. of America as surety.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Mc Skeen TITLE President DATE 4-28-89

(This space for Federal or State office use)
APPROVED BY Kenneth R. Rhee TITLE Acty. Dist. Mgr. DATE 8/10/89
CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED

Approve: ALS 8/9/89

*See Instructions on Reverse Side

WGA 8/10/89

ALS
8/9/89
change based on conversation w/ Bill Skeen

RECEIVED
MAY 01 1989

RECEIVED
AUG 19 1989

Vertical text stamp: RECEIVED AUG 19 1989

Wesgra Corporation
All Wells In Sec. 7
Sec. 7, T. 42 S., R. 19 E.
San Juan County, Utah
Lease U-7303

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Wesgra Corporation is considered to be the operator of the above wells, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UT0251.
(Principal - Wesgra Corporation) as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

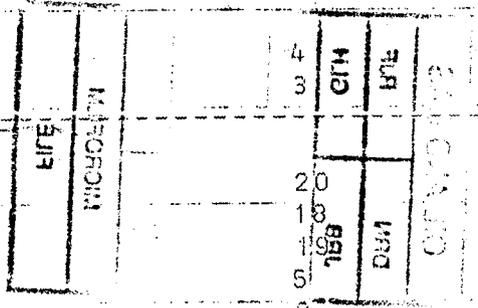
UTU7623	1-25	OSI	20S	23E	25	SENW
UTU7623	24-4	GSI	20S	23E	24	NWSW
UTU7623	24-3	GSI	20S	23E	24	NESW
UTU7623	24-1	GSI	20S	23E	24	NESW
UTU7623	13-3	GSI	20S	23E	13	SESE
UTU7623	2-A	GSI	20S	23E	13	SWSE
UTU7623	8	GSI	20S	23E	13	NESE

UTU7303D*WRS	2	POW	42S	19E	7	NENE
UTU7303D*WRS	1	POW	42S	19E	7	NENE

UTU7303D*SUT	2	POW	42S	19E	5	LOT9	430
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UTU7303D*HOW	1	ABD	42S	19E	5	NENW	4303
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UTU7303C	4	OSI	42S	19E	7	NENE	43037
UTU7303C	3	OSI	42S	19E	7	NENE	43037



UTU7303*WES	20	P+A	42S	19E	7	SESE	43037
UTU7303*WES	18	TA	42S	19E	7	SESE	43037
UTU7303*WES	19B	ABD	42S	19E	7	SESE	43037
UTU7303*WES	5	TA	42S	19E	7	NESE	43037
UTU7303*WES	2	OSI	42S	19E	7	NESE	43037
UTU7303*WES	1	POW	42S	19E	7	NESE	43037
UTU7303*WES	17	TA	42S	19E	7	SESE	43037

UTU7303*HOW	29	P+A	42S	19E	7	NWNE	43037
UTU7303*HOW	24	ABD	42S	19E	7	NWNW	43037
UTU7303*HOW	30	POW	42S	19E	7	NWNE	43037
UTU7303*HOW	32-A	P+A	42S	19E	7	SENE	43037
UTU7303*HOW	12-A	P+A	42S	19E	7	NWSE	43037
UTU7303*HOW	31	TA	42S	19E	7	SENE	43037
UTU7303*HOW	34	TA	42S	19E	7	SENE	43037
UTU7303*HOW	33	POW	42S	19E	7	SENE	43037
UTU7303*HOW	11	P+A	42S	19E	7	NENE	43037
UTU7303*HOW	10	P+A	42S	19E	7	NENE	43037
UTU7303*HOW	9	P+A	42S	19E	7	NENE	43037
UTU7303*HOW	8	P+A	42S	19E	7	NENE	43037
UTU7303*HOW	7	P+A	42S	19E	7	NENE	43037
UTU7303*HOW	6	TA	42S	19E	7	SENE	43037

Change of Operator eff. 8/10/89 from Howell Co. to Wagner Corporation

UTU7218	3	POW	20S	24E	29	SWNE	43019
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Form 9-331 Dec. 1973

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

OCT 02 1989

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill, or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR Wesgra Corporation

3. ADDRESS OF OPERATOR Blanding, Utah DIVISION OF OIL, GAS & MINING

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: AT TOP PROD. INTERVAL: AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF, FRACTURE TREAT, SHOOT OR ACIDIZE, REPAIR WELL, PULL OR ALTER CASING, MULTIPLE COMPLETE, CHANGE ZONES, ABANDON* (other) change of operator

SUBSEQUENT REPORT OF: [checkboxes]

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Asking permission to change operator on Gebauer-Groom lease #U-7303 Mexican Hat, Utah, now operated on a designation of operator by Howell Oil Co. of Blanding, Utah, too ~~Howell~~, Wesgra ~~Howell~~ Corp. Wesgra Corporation to assume operation of Gegauer-Groom lease U-7303 as of 8-1-89.

ALJ 8/19/89 -> ~~Howell~~, Wesgra ~~Howell~~ Co. address P.O. Box 367, Mexican Hat, Utah 84531

Operations to be covered under Wesgra Corporation lease bond # 4123939 with Safeco Insurance Co. of America as surety.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE [Signature] DATE 7-28-89

APPROVED BY [Signature] TITLE [Signature] DATE 8/10/89

CONDITIONS OF APPROVAL, IF ANY: [None]

ALJ 8/19/89 change based on conversation w/ Bill Skeen

RECEIVED MAY 01 1989

APPROVED BY ALJ 8/19/89

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or pack off a well. Use "APPLICATION FOR PERMIT—" for such purposes.)

RECEIVED
FEB 05 1990

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. U-7303
2. NAME OF OPERATOR Wesgra Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 367, Mexican Hat, Utah		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1288' from the north line 1481' from the east line		8. FARM OR LEASE NAME Gebauer-Groom
14. PERMIT NO. 43-037- 31390	15. ELEVATIONS (Show whether OF, ST, OR, etc.) 4163'	9. WELL NO. 30
		10. FIELD AND POOL, OR WILDCAT Mexican Hat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR ARRA Sec 7, 42S, 19E
		12. COUNTY OR PARISH San Juan
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(Other) re-enter to deepen

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

request permission to take well down to the little loop or horn lime
approximate depth of zones
little loop 455'
horn lime 955'

OIL AND GAS	
DRN	R/F
JRB ✓	CLH
DTS	SLS
2-7AS	Loc ✓
3-	MICROFILM ✓
4-	FILE

18. I hereby certify that the foregoing is true and correct
SIGNED W.E. Steen TITLE President DATE 1-30-90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:
Federal approval of this action is required before commencing operations.
*See Instructions on Reverse Side

ACCEPTED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
DATE: 3-12-90
BY: John R. Day

See letter dated 3-12-90.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

U-7303

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Gebauer-Groom

9. WELL NO.

30

10. FIELD AND POOL, OR WILDCAT

Mexidan Hat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 7, 42S, 19E

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:

OIL WELL GAS WELL HY OTHER

b. TYPE OF COMPLETION:

NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. OTHER

2. NAME OF OPERATOR

Wesgra Corporation

3. ADDRESS OF OPERATOR

P.O. Box 367, Mexican Hat, Utah 84531 OIL GAS & MINING

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1288' from the north line
At top prod. interval reported below 1481' from the east line
At total depth

14. PERMIT NO.

43-037-31390

DATE ISSUED

2-11-88

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

15. DATE SPUNDED

16. DATE T.D. REACHED

2-24-90

17. DATE COMPL. (Ready to prod.)

3-1-90

18. ELEVATIONS (DF, REB, RT, GS, ETC.)*

4215'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

740'

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

rotary

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

goodridge zone 200' to 222'
little loop 550' to 600'

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

Spot

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	26pd	160'	11"	10 sacks	
5 1/2"	17 pd	200 ft	7 7/8'	22 sacks	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

hole was deepened from the Goodridge down thru the ~~XXXX~~ little loop zone now producing from both zones

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
3-2-90	pumping	pumping					
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
3-2-90	24			4	none	none	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

W.E. Steen

TITLE

President

DATE

3-6-90



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter
Governor
Dee C. Hansen
Executive Director
Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

March 12, 1990

Mr. W. E. Skeen
Wesgra Corporation
P.O. Box 367
Mexican Hat, Utah 84531

Dear Mr. Skeen:

Re: Request for Reentry and Deepening, Gebauer-Groom #29 and #30 Wells, Section 7, Township 42 South, Range 19 East, San Juan County, Utah

The Division of Oil, Gas and Mining has recently received two sundry notices requesting approval of reentry and deepening operations for the referenced wells. In addition, a completion report for the #30 well has also been received indicating that the well was deepened and completed in the Little Loop formation. This letter explains the state well spacing requirements for the Mexican Hat area and provides approval of the deepening operations limited to the Goodridge, Mendenhall, or Little Loop formations.

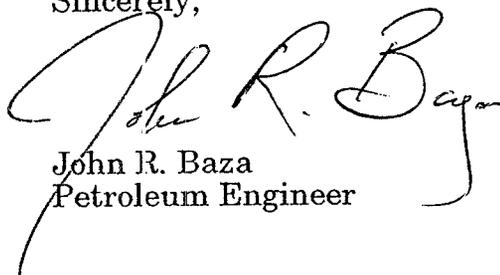
Well spacing in the Mexican Hat field is currently established by the orders in Cause Numbers 156-1, 156-2, and 156-3. These orders address the well spacing requirements in the Goodridge, Mendenhall, Little Loop formations in which substantial flexibility is allowed in siting and locating wells. The Horn Lime formation is not included in the spaced formations designated by the orders, and it is therefore covered under Rule R615-3-2 of the Oil and Gas Conservation General Rules which allows for well siting on approximately 40 acre tracts. It is the interpretation of the geological staff of the Division that the Horn Lime formation is actually a member of the Paradox formation of the Hermosa group which correlates to the Ismay-Desert Creek producing zones in other areas of the Paradox basin.

For these reasons, the Division can only approve the proposed reentry and deepening operations within the Goodridge, Mendenhall, and Little Loop formations. If it is still your intent to complete any wells into the Horn Lime formation, then you must comply with the conditions of general state well siting requirements or you must provide the necessary information for an exception location request as described in Rule R615-3-3 of the Oil and Gas Conservation General Rules. Copies of the applicable rules are included for your information.

Page 2
Mr. W. E. Skeen
March 12, 1990

I hope this adequately explains the Division's requirements. If you have any further questions concerning this matter, please contact me at this office.

Sincerely,

A handwritten signature in cursive script that reads "John R. Baza". The signature is written in black ink and is positioned above the printed name and title.

John R. Baza
Petroleum Engineer

Enclosure
cc: D. R. Nielson
R. J. Firth
OI2/282-283



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangertter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

March 12, 1990

Mr. W. E. Skeen
Wesgra Corporation
P.O. Box 367
Mexican Hat, Utah 84531

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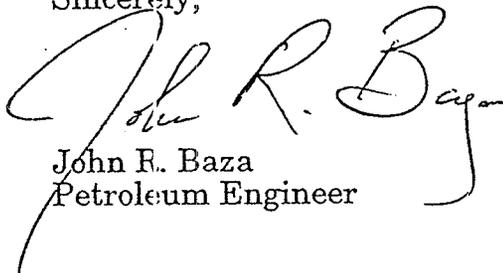
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Page 2
Mr. W. E. Skeen
March 12, 1990

I hope this adequately explains the Division's requirements. If you have any further questions concerning this matter, please contact me at this office.

Sincerely,



John R. Baza
Petroleum Engineer

Enclosure
cc: D. R. Nielson
R. J. Firth
OI2/282-283

DATE	TYPE	OPERATOR	WELL NAME/API S-TWP-RNG	COMMENTS
02/05/90	OPERCG	LEHNDORFF	L.E. FONT 3-2722 43-013-31052 27 01N 02W	CHANGE OF OPERATOR/FROM: LEHNDORFF/DOWNTech JOINT VENTURE TO: UTE INDIAN TRIBE
02/05/90	SNDRY2	PG&E RESOURCES	FEDERAL 31-5-G 43-013-31252 05 09S 16E	SUBSEQUENT REPORT: WELL HISTORY FROM 1/16/90 THRU 2/2/90 (3 DIFFERENT SUNDRIES)
02/05/90	SNDRY2	PG&E RESOURCES	FEDERAL 23-34-B 43-013-31241 34 08S 16E	SUBSEQUENT REPORT: INITIAL PRODUCTION FOR THE FIRST 24 HRS. WAS 165 BBLS. OF OIL, 60 BBLS. OF WATER.
02/05/90	SNDRY2	PHILLIPS PETRLM	BRIDGER LAKE #D10 43-043-30001 14 03N 14E	SUBSEQUENT REPORT: ACIDIZING (WATER DISPOSAL)
02/05/90	SNDRY2	PHILLIPS PETRLM	RATHERFORD UNIT 18W43 43-037-16419 18 41S 24E	OPERATOR SENT CORRECTED REPORT (WELL NUMBER ONLY) FOR THE ABANDONMENT OF THIS WELL. SHOULD BE "RATHERFORD UNIT 18W43".
02/05/90	LETTER	UNOCAL CORP.	LISBON FIELD 43- - 00	LETTER/UNOCAL OIL & GAS DIVISION RE: LISBON FIELD BLOWDOWN
02/05/90	SNDRY1	WESGRA CORP.	GEBAUER-GROOM 30 43-037-31390 07 42S 19E	NOTICE OF INTENT: RE-ENTER TO DEEPEN
02/05/90	SNDRY1	WESGRA CORP.	GEBAUER-GROOM 38 43-037-31430 07 42S 19E	NOTICE OF INTENT: TEMPORARY ABANDONMENT
02/05/90	WCR	WILLIAM G. BUSH	BUSH #1 43-015-30047 23 19S 10E	WELL COMPLETION: PLUG & ABANDON

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

BILL SKEEN
 WESGRA CORPORATION
 PO BOX 367
 MEXICAN HAT UT 84531

UTAH ACCOUNT NUMBER: N1060

REPORT PERIOD (MONTH/YEAR): 8 / 95

AMENDED REPORT (Highlight Changes)

Well Name	API Number	Entity	Location	Producing Zone	Well Status	Days Oper	Production Volumes			
							OIL(BBL)	GAS(MCF)	WATER(BBL)	
GEBAUER-GROOM 33	4303731090	11004	42S 19E 7	GDRSD						
GEBAUER-GROOM 12-A	4303731212	11004	42S 19E 7	HNKRT						
GEBAUER-GROOM 30	4303731390	11004	42S 19E 7	HNKRT						
GEBAUER-GROOM 29	4303731420	11004	42S 19E 7	HNKRT						
GEBAUER-GROOM 52	4303731579	11004	42S 19E 7	HNKRT						
GEBAUER-GROOM 58	4303731583	11004	42S 19E 7	LTLLP						
GEBAUER-GROOM 60	4303731585	11004	42S 19E 7	LTLLP						
GEBAUER-GROOM 54	4303731678	11004	42S 19E 7	LTLLP						
GEBAUER-GROOM 70	4303731683	11004	42S 19E 7	LTLLP						
GEBAUER-GROOM 71	4303731685	11004	42S 19E 7	LTLLP						
GEBAUER-GROOM 3	4303731694	11004	42S 19E 7	LTLLP						
GEBAUER-GROOM 72	4303731704	11004	42S 19E 7	GDRSD						
GEBAUER-GROOM 74	4303731707	11004	42S 19E 7	LTLLP						
TOTALS										

REMARKS: _____

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
SEP 20 1995
DIV. OF OIL, GAS & MINERALS

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Wesgra Corporation

3. Address and Telephone No.
P.O. Box 310367, Mexican Hat Utah 84531

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
17 small producing oil wells in Sec 8, and 7
lease- Goodridge Trust

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Gentlemen Men:

As of Sept 1, 1995, Wesgra Corporation becomes the property of Mr. Clint Howell long time partner in the firm.

The operation will continue to operate under the same name and the address will remain the same.

It has always been a pleasure dealing with you folks, you have always helpful and corpporative.

Thanks

W.E. Skeen

W. E. (Bill) Skeen

President, Wesgra Corporation

Clint Howell

Clint Howell Ph. No. 801-683-2298

new president

all corrispondance will be address to the address listed above

14. I hereby certify that the foregoing is true and correct

Signed _____ Title _____ Date _____

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

***NEW OWNER ONLY!**

Routing:

1	LEC 7-LWPV
2	DTE 8-PL
3	VLD 9-SJ
4	RFP 10-FILE
5	PRM 1
6	GIS

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 9-1-95)

TO (new operator) WESGRA CORPORATION
 (address) PO BOX 367
MEXICAN HAT UT 84531
CLINT HOWELL (NEW OWNER)
 phone (801) 683-2298
 account no. N1060

FROM (former operator) WESGRA CORPORATION
 (address) PO BOX 367
MEXICAN HAT UT 84531
BILL SKEEN
 phone (405) 521-8960
 account no. N1060

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: <u>037-31390</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- See 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Rec'd 9-20-95)
- See 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Rec'd 9-20-95)
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: _____.
- N/A 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- N/A 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above.
- N/A 6. Cardex file has been updated for each well listed above.
- N/A 7. Well file labels have been updated for each well listed above.
- N/A 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- lec 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) IDLOC #007230 / \$10,000 "Zions First Nat'l Bank"

- lec 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- ___ 2. A copy of this form has been placed in the new and former operators' bond files. ** Upon compl. of routing.*
- lec 3. The former operator has requested a release of liability from their bond (yes/no) ____ . Today's date Sept. 21, 1995 . If yes, division response was made by letter dated Sept. 25, 1995 .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested. *OTS 9/26/95*
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- ✓ 1. All attachments to this form have been microfilmed. Date: October 20 1995.

FILING

- ___ 1. Copies of all attachments to this form have been filed in each well file.
- ___ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS