

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE X WATER SANDS _____ LOCATION INSPECTED _____ SUB. REPORT/abd. _____

DATE FILED 12-31-87
 LAND: FEE & PATENTED _____ STATE LEASE NO. _____ PUBLIC LEASE NO. U-46953 INDIAN _____

DRILLING APPROVED: 1-25-88

SPUDDED IN: _____
 COMPLETED: _____ PUT TO PRODUCING: _____

INITIAL PRODUCTION: _____
 GRAVITY A.P.I. _____

GOR: _____
 PRODUCING ZONES: _____

TOTAL DEPTH: _____

WELL ELEVATION _____
 DATE ABANDONED QA 11-1-88

FIELD: WILDCAT

UNIT: _____
 COUNTY: SAN JUAN

WELL NO. NORTH FLODINE FEDERAL 1-24 API #43-037-31387

LOCATION 842' FSL FT. FROM (N) (S) LINE, 1890' FEL FT. FROM (E) (W) LINE, SW SE 1/4 - 1/4 SEC. 24

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
39S	25E	24	PHILLIPS PETROLEUM CO.				

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
 Phillips Petroleum Company

3. ADDRESS OF OPERATOR
 P. O. Box 2920 Casper, WY 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 At surface: 842' FSL, 1890' FEL (SWSE)
 At proposed prod. zone: Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 17 miles N. Aneth, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 750'

16. NO. OF ACRES IN LEASE 320'

17. NO. OF ACRES ASSIGNED TO THIS WELL 40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. N/A

19. PROPOSED DEPTH 6150'

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5292' GR

22. APPROX. DATE WORK WILL START* Immediately upon approval

5. LEASE DESIGNATION AND SERIAL NO.
U-46953

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
North Flodine Federal

9. WELL NO.
1-24

10. FIELD AND POOL, OR WILDCAT
 Wildcat

11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA
Sec. 24-T39S-R25E

12. COUNTY OR PARISH
San Juan

13. STATE
Utah

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
20"	13-3/8"	48# H-40 STC	100'	circ to surface/ready mix
12-1/4"	9-5/8"	36# K-55 STC	2000'	1000 sx circ to surface
8-3/4"	5-1/2"	15.5# K-55 STC	6150'	to be determined, TOC 2000'

Phillips Petroleum Company proposes to drill a 6150 ft exploratory well to the Akah Formation. Blow out preventers will be operated daily and tested weekly.

- cc: 0+3 BLM - Moab, Utah
 1 G. W. Berk
 1 P. J. Konkell
 1 R. Ewing
 2 Utah DOGM
 1 J. R. Reno
 1 R. C. Taylor

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED D. C. Gill D. C. Gill TITLE Area Manager DATE 12-17-87

(This space for Federal or State office use)

PERMIT NO. 43-037-31387 APPROVAL DATE 1-25-88

APPROVED BY [Signature] TITLE [Signature] DATE 1-25-88

CONDITIONS OF APPROVAL, IF ANY:

WELL SPACING: R615-3-2

*See Instructions On Reverse Side

COMPANY PHILLIPS PETROLEUM COMPANY

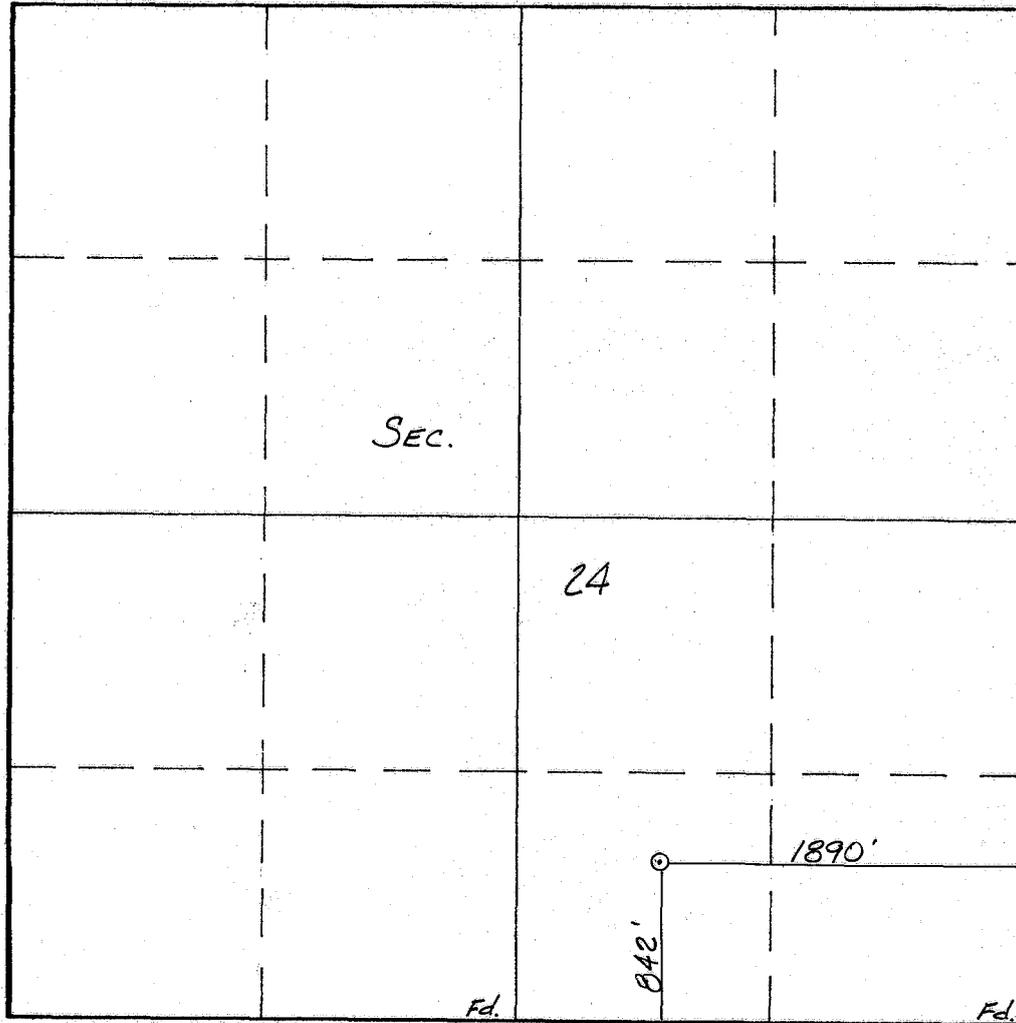
LEASE NORTH FLODINE FEDERAL WELL NO. 1-24

SEC. 24, T. 39 S, R. 25 E

COUNTY San Juan STATE Utah

LOCATION 842'FSL & 1890'FEL

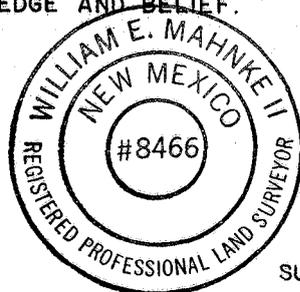
ELEVATION 5292



SCALE: 1" = 1000'

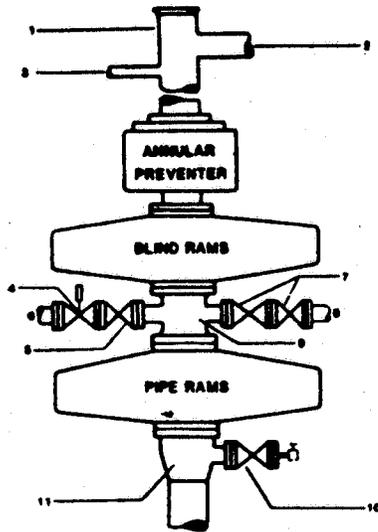
THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SEAL:



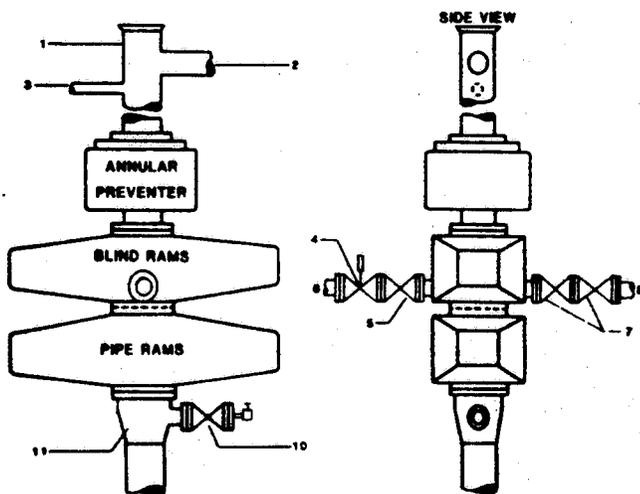
W. E. Mahnke II
WILLIAM E. MAHNKE II
NEW MEXICO P.L.S. N° 8466

SURVEYED DEC. 12, 1987



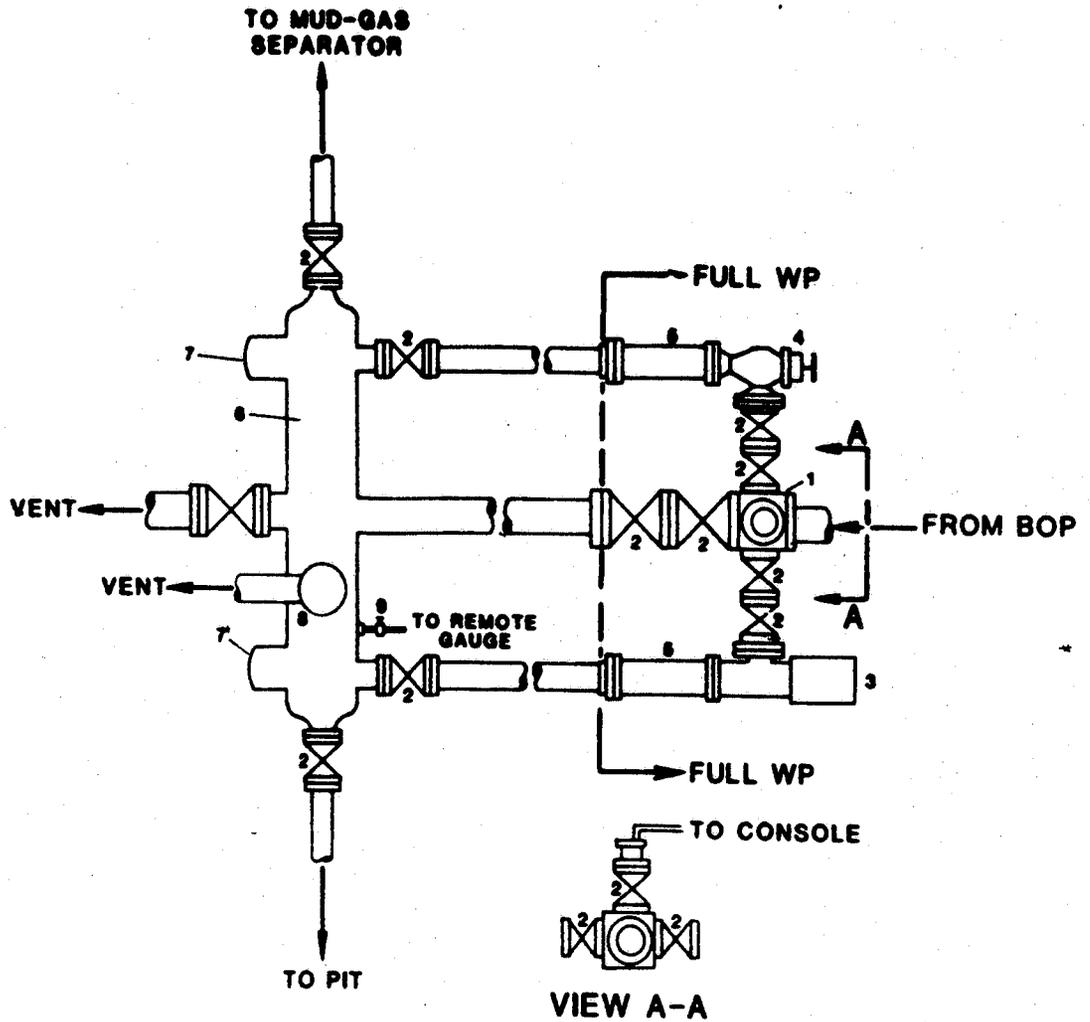
1. BELL NIPPLE
2. FLOW LINE
3. FILL-UP LINE
4. 3" FE PRESSURE-OPERATED CHOKE LINE VALVE
5. 3" FE GATE VALVE
6. 3" FE CHOKE LINE TO CHOKE MANIFOLD
7. 2" FE GATE VALVES
8. 2" FE KILL LINE
9. DRILLING SPOOL
10. 2" SE OR FE GATE VALVE WITH NEEDLE VALVE
11. CASING HEAD HOUSING

Figure 7-7. Standard Hydraulic Blowout Preventer Assembly (3 M Working Pressure) Alternative 1



1. BELL NIPPLE
2. FLOW LINE
3. FILL-UP LINE
4. 3" PRESSURE-OPERATED CHOKE LINE VALVE
5. 3" GATE VALVE
6. 3" CHOKE LINE TO CHOKE MANIFOLD
7. 2" GATE VALVES
8. 2" FE KILL LINE
10. 2" SE OR FE GATE VALVE WITH NEEDLE VALVE
11. CASING HEAD HOUSING

Figure 7-8. Standard Hydraulic Blowout Preventer Assembly (3 M Working Pressure) Alternative 2 (without Drilling Spool)



1. CROSS
2. GATE VALVE
3. REMOTELY CONTROLLED CHOKE
4. ADJUSTABLE CHOKE
5. EROSION NIPPLE
6. BUFFER CHAMBER
7. WELDED BULL PLUG, LEAD FILLED
8. RELIEF VALVE
9. NEEDLE VALVE

NOTE: ALL LINES MUST BE SECURELY ANCHORED

Figure 7-12. Example Choke Manifold Surface Blowout Preventers

4a. Casing and Cementing Program:

Proposed casing program: All oil and gas productive zones will be covered with cement and casing tested as detailed below:

Conductor Casing: Hole size 20", 100' 13-3/8" 48#/ft H-40 STC new casing. Conductor will be cemented with ready mix cement. Cement will be circulated to surface.

Surface Casing: Hole size 12-1/4", 2000' 9-5/8" 36# K-55 STC new casing. Surface casing will be tested to 1500 psi before drilling out. Surface casing will be cemented with 800 sx 50/50 Pozmix/Class "B" cement followed with 200 sx Class "B" cement. Cement will be circulated to the surface.

Production Casing: Hole size 8-3/4", 6150' 5-1/2" 15.5# K-55 STC new casing. Production casing will be tested to 1500 psi. Production casing will be cemented with 50/50 Pozmix/Class "B" followed with Class "B" cement. For cement volumes, the caliper log will be used with 20% excess cement requirements to bring cement to 2000'.

4b. Auxiliary Equipment to be Used:

Kelly Cocks - Upper and Lower

Bit Floats - N/A

Mud Monitoring Equipment - Pit level indicator (mud flow sensor)

Drill String Safety Valves - will be available on drill floor at all times to fit any section of tubing or drill pipe being handled.

5. Drilling Fluids:

Drilling fluid will be a fresh water based mud system. Spud mud is gel and water with a weight of 8.4 - 8.8 ppg. From the surface to approximately 2000', gel and water will be used. Mud weight may be up to 9 ppg to control water flow from the Wingate Formation. A drilling fluid of 8.6 - 9.5 ppg 32-38 viscosity and less than 15cc/30 min water loss will be used from 2000' - 5900'. Mud weight may be increased to 10.4 ppg if a water flow is encountered. From 5900' to Total Depth, mud properties will be 10.5 - 12.5 ppg, 40 - 45 viscosity and below 10cc water loss.

Adequate inventories of mud materials will be stored on location to build a mud volume equal to the active system on the rig.

6. Testing, Logging, Coring Program:

The Logging Program will consist of 4 runs.

- | | | |
|----|--------------------------------------|---------------------------|
| 1. | DLL, MSFL, SP, GR Caliper, BHC Sonic | From TD to Surface Casing |
| 2. | LDT/CNL, GR, Caliper | From TD to Surface Casing |
| 3. | BHC Sonic, GR, Caliper | From TD to Surface Casing |
| 4. | Dipmeter | From TD to Surface Casing |

6. Testing, Logging, Coring Program (Cont.):

Coring Program will be - 60' core of Upper Ismay

DST Program will be - 1) DST of Upper Ismay
2) Possible DST of Desert Creek

A temperature or cement bond log will be run to determine cement top.

7. Downhole Conditions:

No abnormal temperatures or pressures are anticipated, no H₂S is expected. Maximum bottom hole pressure of 3000 psi is expected.

8. Other Facets:

Spud date is expected immediately upon permit approval, preferably no later than January 10, 1988. Anticipated drilling time is 20 days.

CULTURAL RESOURCES REPORT

La Plata Archaeological Consultants has completed a class III cultural resources inventory of the access road and well site. A copy of this report has been sent to your office.

Initial construction activities will be monitored by an archaeologist.

SURFACE USE PROGRAM

1. Existing Roads:

From Aneth, Utah proceed on N.5099 NW 7.5 miles to N.5069 (Hovenweep Road), turn north and continue for 7.5 miles to intersection with Hatch Trading Post (UT 213) road, turn west for 1.1 miles then south on well access road, continue 1/4 mile to location.

2. Access Roads to be Constructed or Reconstructed:

No new road will be constructed as the location is next to the access road to the Phillips North Flodine Federal 1-25.

3. Location of Existing Wells:

Within one mile of the proposed well there is one P&A'd well in SE 1/4 Sec. 24, and the proposed Phillips North Flodine Federal 1-25 in NENW Sec. 25.

4. Location of Proposed Production Facilities:
(see attachment)
If the well is commercially productive production facilities will be constructed on location.

5. Water Supply:
 - a. Water will be obtained from BLM facilities in SE SW Sec. 28 T38S-R25E or NE NW Sec. 27-T40S-R23E.
 - b. Water will be trucked or piped to location.
 - c. A water well will probably not be drilled.

6. Construction Materials:
 - a. Native soils will be used for the construction of the drill site and access road.
 - b. Any gravel materials will be purchased from a reputable contractor. The materials will not be federally owned.

7. Waste Disposal:
 - a. Cuttings will be held in the reserve pit.
 - b. Drilling fluids will be held in the reserve pit and allowed to evaporate following cessation of drilling and completion activities.
 - c. Garbage and trash will be held in a trash pit or container.
 - d. Salt is expected in this well, it will be disposed of in the reserve pit.
 - e. Chemicals used in the well will be disposed of in the reserve pit.
 - f. Sewage and graywater from the Phillips staff trailer will be disposed of in sewage holes. Portable chemical toilets will also be available on location.
 - g. Produced fluids from the well will be placed in tanks on location.

8. Ancillary Facilities:
 - a. There will be no drilling camp on location, there will be two mobile housing units for Phillips drilling supervisors, geologists and another for the toolpusher.
 - b. No airstrip will be needed.

9. Well Site Layout
 - a. Refer to the attached rig layout plan.
 - b. The reserve pit will not be lined.

10. Surface Reclamation Plan:

- a. Construction Program: The BLM will be notified prior to construction.
1. Six to eight inches of surface material will be stripped and stockpiled prior to construction. This soil will not be used for any propose except final rehabilitation of the disturbed area.
 2. See the cross sectional diagram of the location for construction specifics.
 3. All temporary disturbances will be restored to their original contour.
 4. Snow will be removed from location prior to stripping top soil.
- b. Well Abandonment: The disturbed areas will be recontoured to the original topography. No unnatural depressions will be left that may collect water. The stockpiled topsoil will be distributed evenly over the area. Reclaimed areas will be ripped 6 inches deep with rips 18-24 inches apart. The area will be reclaimed and seeded between October 1 and February 28. Seed mix will be 6 pls#/acre crested wheatgrass, 1 pls#/acre four wing salt bush and 1/2 pls#/acre yellow sweet clover.
- c. Producing Well: Those areas not needed for production purposes will be recontoured to the surrounding topography. Topsoil will be evenly distributed over areas not needed for production. These areas will be seeded per BLM specifications. The production facilities will be placed on cut per the attached diagram. Dikes large enough to contain 1-1/2 times the capacity of the largest tank will be built around the production facilities. Facilities will be painted a BLM approved color.
- d. Pipelines and flowlines needed for a producing well will be buried.
- e. Rehabilitation will begin the fall following the completion of drilling activities depending on weather conditions and the pit evaporation rate. The reserve pit will be fenced until backfilled.

11. Surface Ownership:

The well site and access road are on property owned by the Federal Government.

12. Other Information:

- a. The well site is visible to visitors to Hovenweep National Monument.
- b. Access will cross the Mobil CO₂ line, no cuts will be made, additional fill may be added to "pad" the pipeline crossing.

13. Operator's Representative and Certification:

D.C. Gill
Area Manager
Phillips Petroleum Company
P.O. Box 2920
Casper, Wyoming 82602
(307) 237-3791

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist, that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with operations proposed herein will be performed by Phillips Petroleum Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of false statement.

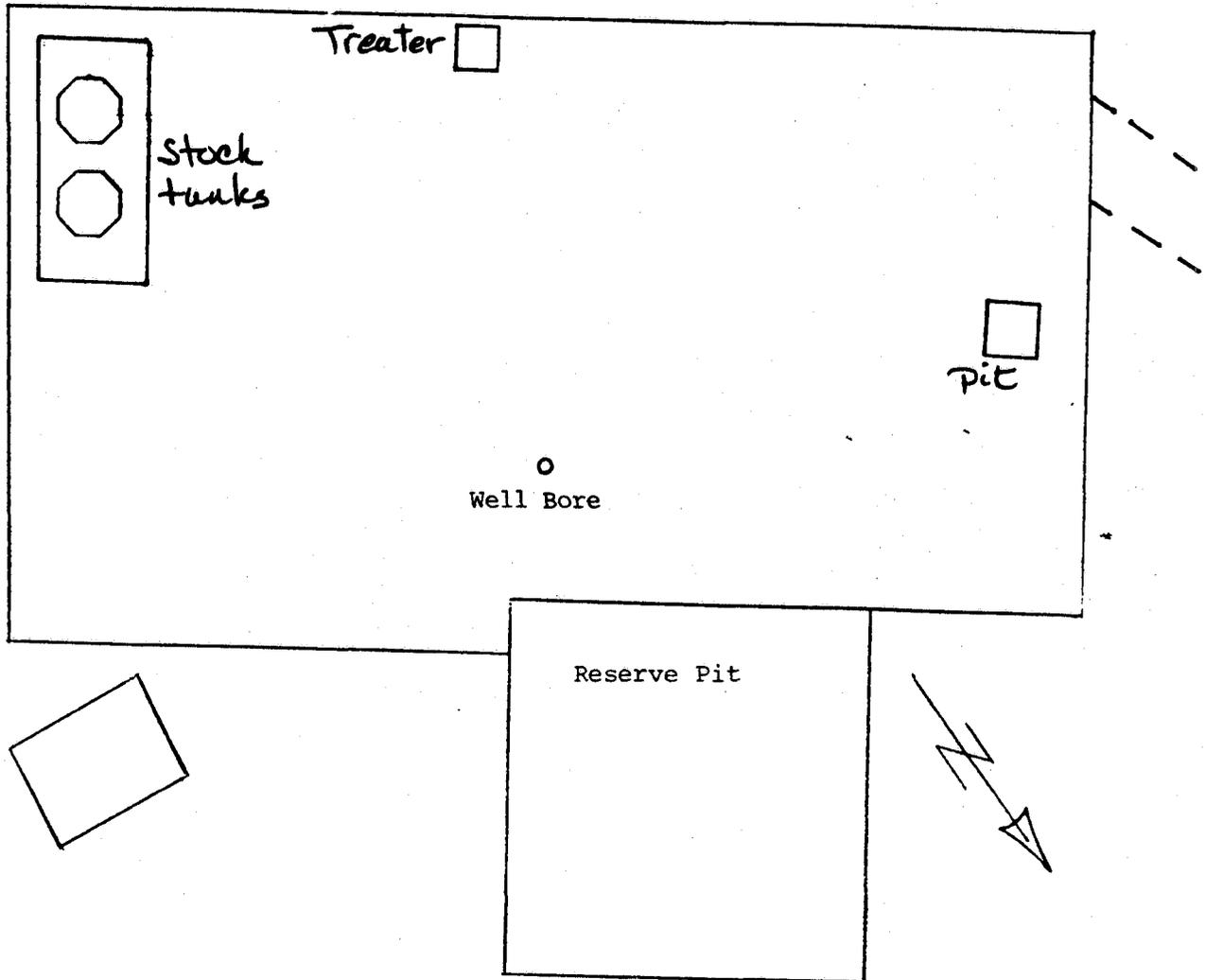


D.C. Gill
Area Manager

12/22/87
Date

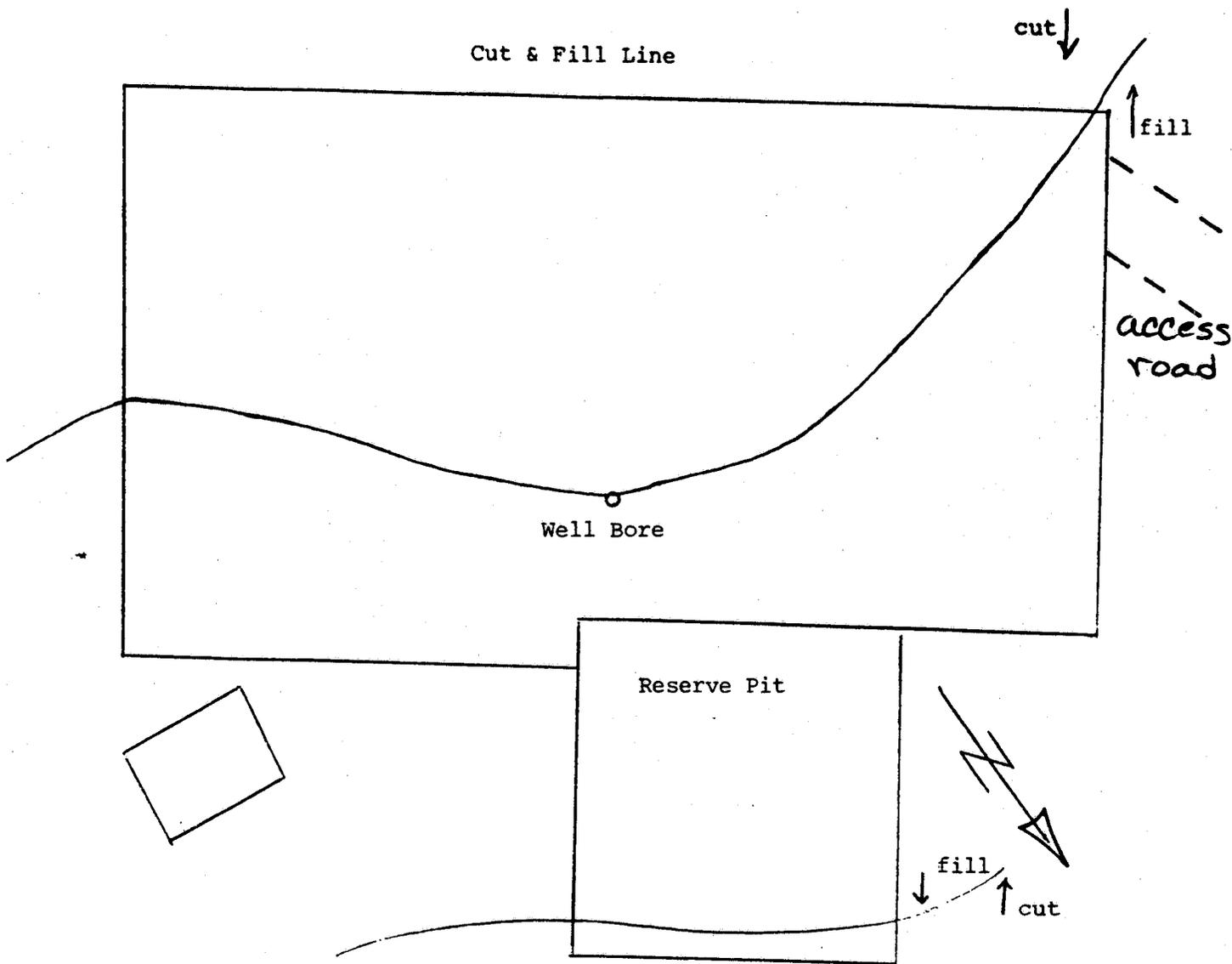
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Production Facilities

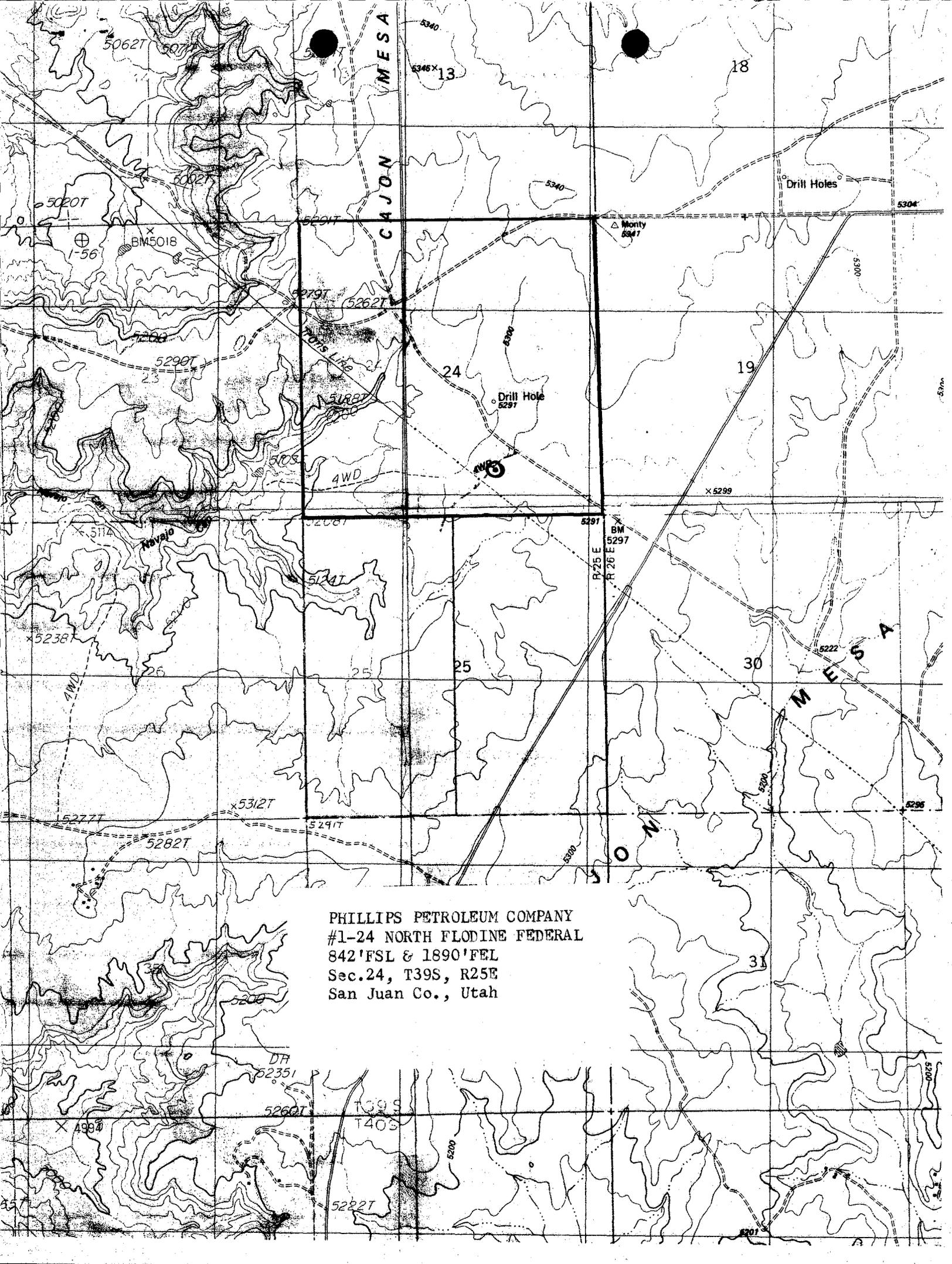


PHILLIPS PETROLEUM COMPANY
North Flodine Federal 1-24
SWSE Sec 24-T39S-R25E
San Juan County, Wyoming

scale 1"=50'



PHILLIPS PETROLEUM COMPANY
North Flodine Federal 1-24
SWSE Sec 24-T39S-R25E
San Juan County, Wyoming



PHILLIPS PETROLEUM COMPANY
#1-24 NORTH FLODINE FEDERAL
842'FSL & 1890'FEL
Sec.24, T39S, R25E
San Juan Co., Utah

MESA
CANYON

MESA

SON

18

19

24

25

30

31

Drill Holes

Drill Hole
5297

Monty
5297

BM
5297
R 25 E
T 39 S

BM5018

Navajo

Navajo

DF
52351

T39 S
T40 S

5222T

5260T

X 4987

5020T

5062T

5077T

5002T

5279T

5262T

4WD

5208T

5241T

X 5238T

5277T

5282T

X 5312T

5291T

5340

5346 X 13

5340

5300

4WD

5297

5300

5304

5300

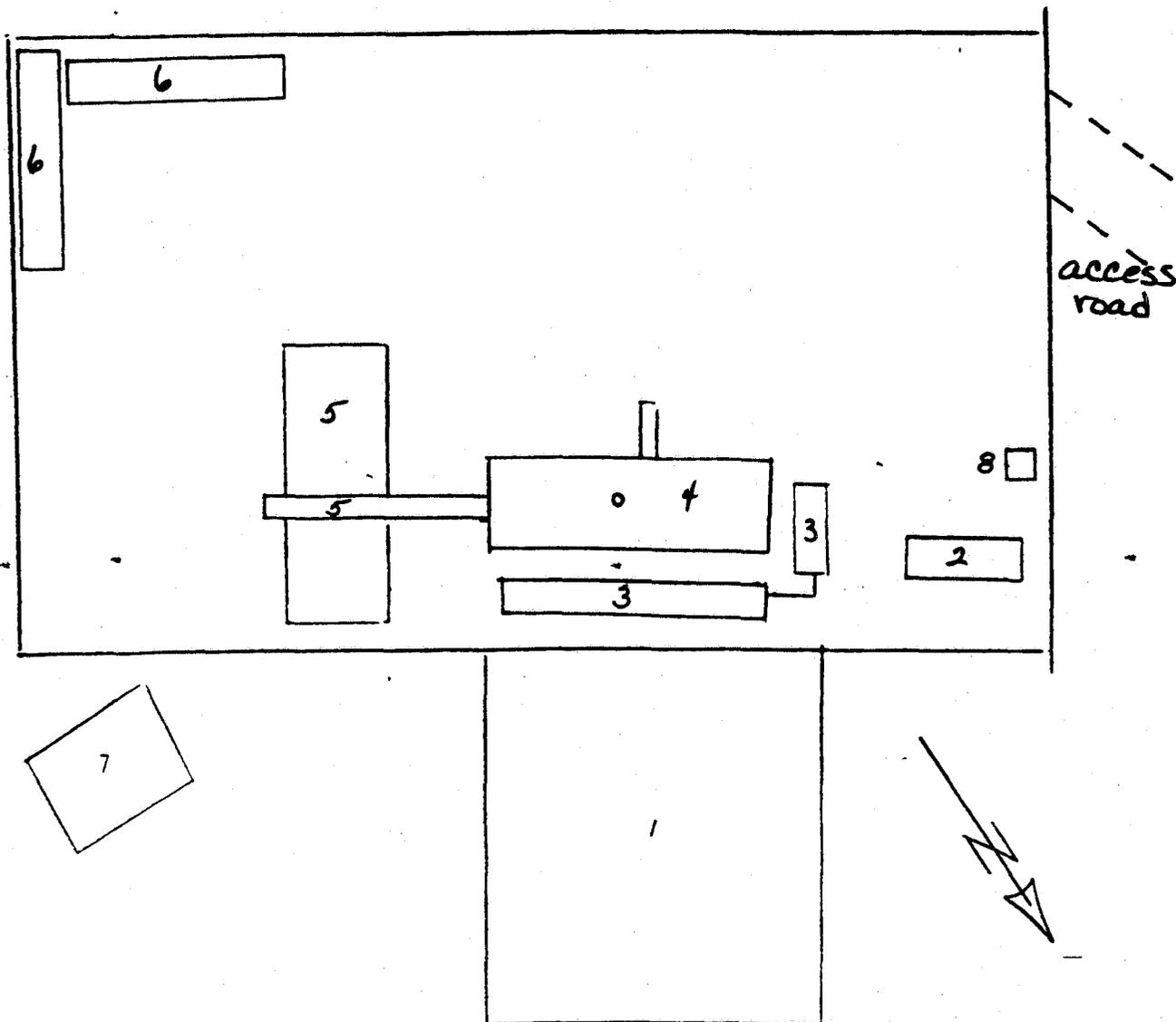
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5296

5200

5201

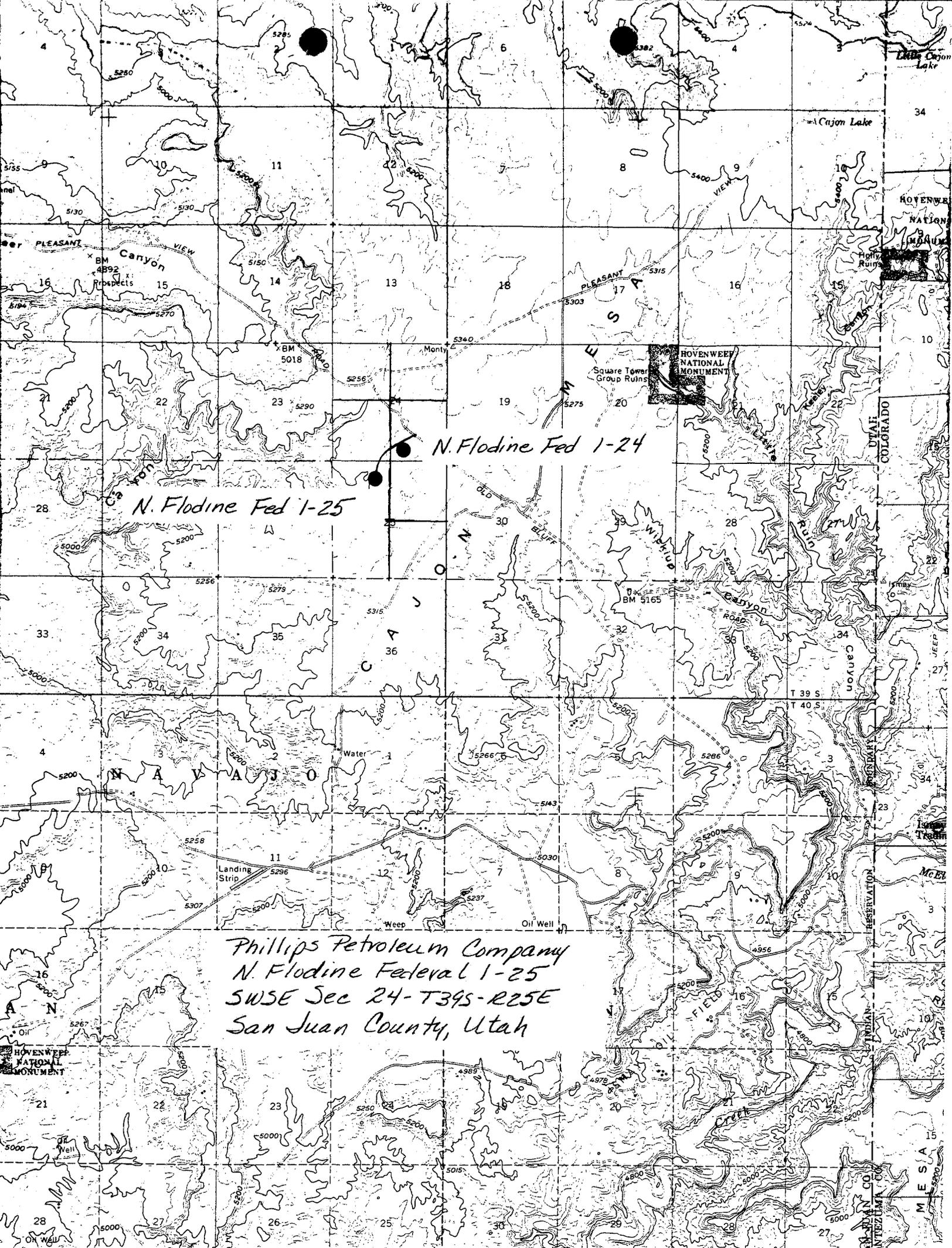
DRILLING RIG LAYOUT



- 1-Reserve Pit
- 2-Trash Pit
- 3- Circulating Pits and Pump
- 4- Rig
- 5-Cat Walk and Pipe Racks
- 6-Trailers
- 7-Flare Pit
- 8-Portable Toilet

PHILLIPS PETROLEUM COMPANY
North Flodine Federal 1-24
SWSE Sec 24-T39S-R25E
San Juan County, Utah

scale 1"=50'



N. Flodine Fed 1-25

N. Flodine Fed 1-24

*Phillips Petroleum Company
N. Flodine Federal 1-25
SWSE Sec 24-T39S-R25E
San Juan County, Utah*

012803

OPERATOR Phillips Petroleum Co. DATE 1-6-88

WELL NAME North Florida Fed. 1-24

SEC SW SE 24 T 39S R 25E COUNTY San Juan

43-037-31387
API NUMBER

Fed.
TYPE OF LEASE

CHECK OFF:

PLAT

BOND

NEAREST WELL

LEASE

FIELD

POTASH OR OIL SHALE

PROCESSING COMMENTS:

No other well within 920'

Need water permit

APPROVAL LETTER:

SPACING: R615-2-3 _____ UNIT

R615-3-2

_____ CAUSE NO. & DATE

R615-3-3

STIPULATIONS:

1- Water

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

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 DRILL DEEPEN PLUG BACK

B. TYPE OF WELL
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24. SIGNED D. C. Gill D. C. Gill TITLE Area Manager DATE 12-17-87

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY /s/ Kenneth V. Rhea TITLE Acting District Manager DATE JAN 12 1988

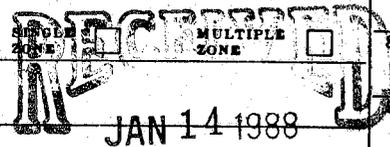
CONDITIONS OF APPROVAL, IF ANY:

FLARING OR VENTING OF GAS IS SUBJECT TO NTL 4-A DATED 1/1/80

CONDITIONS OF APPROVAL ATTACHED

*See Instructions On Reverse Side

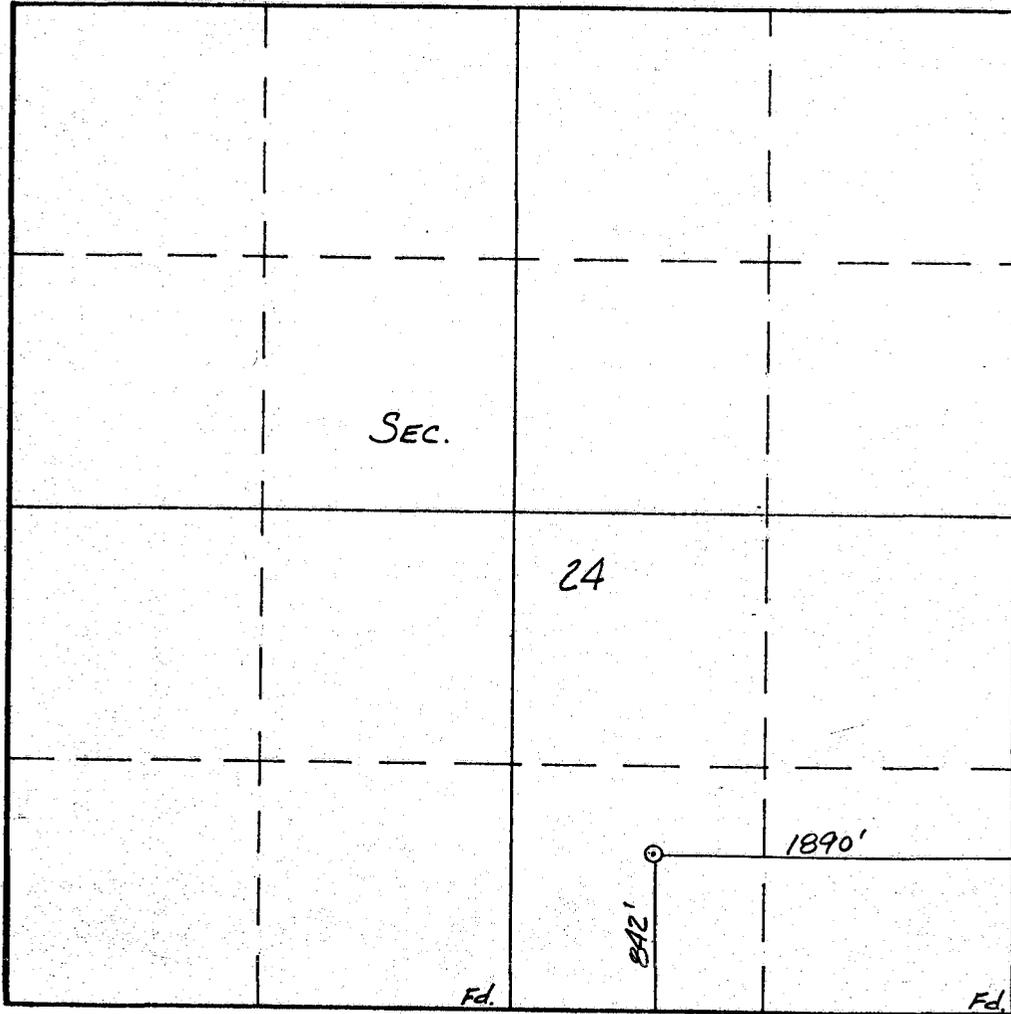
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



DIVISION OF OIL, GAS & MINING

DOGm

COMPANY HILLIPS PETROLEUM COMPANY
 LEASE NORTH FLOPINE FEDERAL WELL NO. 1-24
 SEC. 24, T. 39 S, R. 25 E
 COUNTY San Juan STATE Utah
 LOCATION 842'FSL & 1890'FEL
 ELEVATION 5292



SCALE: 1" = 1000'

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W. E. Mahnke II
 WILLIAM E. MAHNKE II
 NEW MEXICO P.L.S. Nº 8466

SURVEYED DEC. 12, 1987

Phillips Petroleum Company
Well No. North Flodine Federal 1-24
Sec. 24, T. 39 S., R. 25 E.
San Juan County, Utah
Lease U-46953

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

B. THIRTEEN POINT SURFACE USE PLAN

1. Planned Access Roads:

Surface disturbance and vehicular travel will be limited to the approved locations and access road. Any additional area needed will be approved by the Area Manager in advance.

2. Location of Tank Batteries and Production Facilities:

All permanent (onsite for six (6) months or longer) structures constructed or installed (including oil well pump jacks) will be painted a flat, nonreflective, earth tone color to match the standard environmental colors, as determined by the Rocky Mountain Five-State Interagency Committee. All facilities will be painted within (6) six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) may be excluded.

All loading lines and valves will be placed inside the berm surrounding the tank battery.

All site security guidelines identified in 43 CFR 3162.7-4 regulations will be adhered to.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the District Manager.

All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed.

Gas meter runs for each well will be located within five hundred (500) feet of the wellhead. The gas flowline will be buried from the well head to the meter and downstream for the remainder of the pad. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three (3) months on new meter installations and at least quarterly thereafter. The Area Manager will be provided with a date and time for the initial meter calibration and all future meter-proving schedules. A copy of the meter calibration reports will be submitted to the Resource Area Office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

3. Methods of Handling Waste Disposal:

Three sides of the reserve pit will be fenced with net wire before drilling starts. The fourth side will be fenced as soon as the drilling is completed. The fence will be kept in good repair while the pit is drying.

Produced waste water will be confined to an unlined pit for a period not to exceed ninety (90) days after initial production. During the ninety (90) day period, an application for approval of a permanent disposal method and location, along with the required water analysis, will be submitted for the District Manager's approval pursuant to Onshore Oil and Gas Order No. 3 (NTL-2B).

4. Other Information:

There will be no deviation from the proposed drilling and/or workover program without prior approval from the District Manager. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, will be identified in accordance with 43 CFR 3162.3-2.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 31623-2.

The dirt contractor will be provided with an approved copy of the surface use plan.

A cultural resource clearance will be required before any construction begins. If any cultural resources are found during construction, all work will stop and the Area Manager will be notified.

This permit will be valid for a period of one (1) year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

If at any time the facilities located on public lands authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change) the BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental, or other financial obligation determined by the authorized officer.

NOTIFICATIONS

Notify the San Juan Resource Area, at (801) 587-2141 for the following:

2 days prior to commencement of dirt work, construction or reclamation;

1 day prior to spudding.

Notify the Moab District Office, Branch of Fluid Minerals at (801) 259-6111 for the following:

No well abandonment operations will be commenced without the prior approval of the District Manager. In the case of newly drilled dry holes, and in emergency situations, verbal approval can be obtained by calling the following individuals, in the order listed.

Dale Manchester, Petroleum Engineer Office Phone: (801) 259-6111
Home Phone: (801) 259-6038

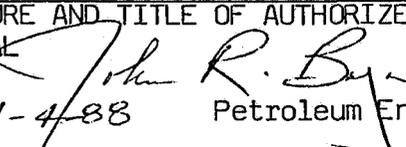
Lynn Jackson, Chief, Branch of Fluid Minerals
Office Phone: (801) 259-6111
Home Phone: (801) 259-7990

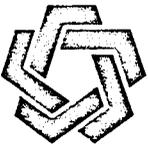
Paul Brown, I&E Coordinator Office Phone: (801) 259-6111
Home Phone: (801) 259-7018

24 hours advance notice is required for all abandonments.

STATE ACTIONS

Mail to:
RDCC Coordinator
116 State Capitol
Salt Lake City, Utah 84114

1. ADMINISTERING STATE AGENCY OIL, GAS AND MINING 355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, UT 84180-1203	2. STATE APPLICATION IDENTIFIER NUMBER: (assigned by State Clearinghouse)
4. AREAWIDE CLEARING HOUSE(S) RECEIVING STATE ACTIONS: (to be sent out by agency in block 1) Southeastern Utah Association of Local Governments	3. APPROXIMATE DATE PROJECT WILL START: Upon approval
5. TYPE OF ACTION: // Lease /X/ Permit // License // Land Aquisition // Land Sale // Land Exchange // Other	
6. TITLE OF PROPOSED ACTION: Application for Permit to Drill	
7. DESCRIPTION: Phillips Petroleum Company proposes to drill a wildcat well, the North Flodine Federal #1-24, on federal lease number U-46953 in San Juan County, Utah. This action is being presented to RDCC for consideration of resource issues affecting state interests. The U.S. Bureau of Land Management is the primary administrative agency in this case and must issue approval to drill jointly with DOGM before operations can commence.	
8. LAND AFFECTED (site location map required) (indicate county) SW/4, SE/4, Section 24, Township 39 South, Range 25 East, San Juan County, Utah	
9. HAS THE LOCAL GOVERNMENT(S) BEEN CONTACTED? Unknown	
10. POSSIBLE SIGNIFICANT IMPACTS LIKELY TO OCCUR: No significant impacts are likely to occur	
11. NAME AND PHONE NUMBER OF DISTRICT REPRESENTATIVE FROM YOUR AGENCY NEAR PROJECT SITE, IF APPLICABLE: Chip Hutchinson, Moab, 259-8151	
12. FOR FURTHER INFORMATION, CONTACT: John Baza PHONE: 538-5340	13. SIGNATURE AND TITLE OF AUTHORIZED OFFICIAL  DATE: 1-4-88 Petroleum Engineer



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

January 25, 1988

Phillips Petroleum Company
P. O. Box 2920
Casper, Wyoming 82602

Gentlemen:

Re: North Flodine Federal 1-24 - SW SE Sec. 24, T. 39S, R. 25E
842' FSL, 1890' FFL - San Juan County

Approval to drill the referenced well is hereby granted in accordance with Rule R615-3-2, Oil and Gas Conservation General Rules, subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water as required by Chapter 3, Title 73, Utah Code Annotated.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal of an Entity Action Form to the Division within five working days of the time that the well is spudded or a change in operations or interests necessitates a change in entity status.
3. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
4. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or R. J. Firth, Associate Director, (Home) 571-6068.

Page 2
Phillips Petroleum Company
North Flodine Federal 1-24
January 25, 1988

5. Compliance with the requirements of Rule R615-3-22, Gas Flaring or Venting, Oil and Gas Conservation General Rules.
6. Prior to commencement of the proposed drilling operations, plans for toilet facilities and the disposal of sanitary waste at the drill site shall be submitted to the local health department having jurisdiction. Any such drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of all local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 538-6121.
7. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-037-31387.

Sincerely,



R. D. Firth
Associate Director, Oil & Gas

as
Enclosures
cc: Branch of Fluid Minerals
D. R. Nielson
8159T



State of Utah

Division of State History
(Utah State Historical Society)
Department of Community and Economic Development

020817

Norman H. Bangertter
Governor
Max J. Evans
Director

300 Rio Grande
Salt Lake City, Utah 84101-1182

RECORDED
FEB 02 1988

28 January 1988

Dale Davidson
Area Archeologist
Bureau of Land Management
P. O. Box 7
Monticello, Utah 84535

395 25E sec. 24 DIVISION OF OIL, GAS & MINING

Orl.

43-037-31387

RE: Phillips Petroleum North Flodine Federal 1-24 Well Site

In Reply Please Refer to Case No. K795

Dear Mr. Davidson:

The staff of the Utah State Historic Preservation Office has reviewed the archeological report prepared by La Plata Archeological Consultants for the above referenced well site. We have also reviewed a State Actions form supplied by the Division of Oil, Gas and Mining for this project.

From our review of the archeological report, we understand that one site, which has not yet been recorded, will be avoided by the project. We would encourage the resolution of the recorded/unrecorded status of this site. We are able to concur with a finding that, at present, the site is unevaluated, and if the protection recommendations made in the archeological report are followed, we are able to concur with a finding of no effect for this project. We would be pleased to receive a site form for this site and comment on its potential eligibility for the National Register should you desire.

The above is provided on request as outlined by 36 CFR 800 or Utah Code, Title 63-18-37. If you have questions or need additional assistance, please contact Charles Shepherd at (801) 533-7039, or 533-6017.

Sincerely,

A. Kent Powell
Deputy State Historic Preservation Officer

CMS:jrc:K795/5104V SCR/NE

- cc: Chairperson, Resource Development Coordinating Committee, State Planning Office, 118 State Capitol, Salt Lake City, Utah 84114 (SAI #UT880106-020)
- cc: John Baza, Division of Oil, Gas and Mining, 355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Utah 84180-1203

SOUTHEASTERN UTAH ASSOCIATION OF LOCAL GOVERNMENTS

HAROLD JACOBS
Chairman

P.O. Drawer A1 • Price, Utah 84501 • Telephone 637-5444

WILLIAM D. HOWELL
Executive Director

030728

AREAWIDE CLEARINGHOUSE A-95 REVIEW

NOI ___ Preapp ___ App ___ State Plan ___ State Action X Subdivision ___ (ASP # 1-15-4)

Other (indicate) _____ SAI Number UT880106-020

Applicant (Address, Phone Number):

Federal Funds:
Requested: _____

Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Dr.

43-037-3/387

Title:

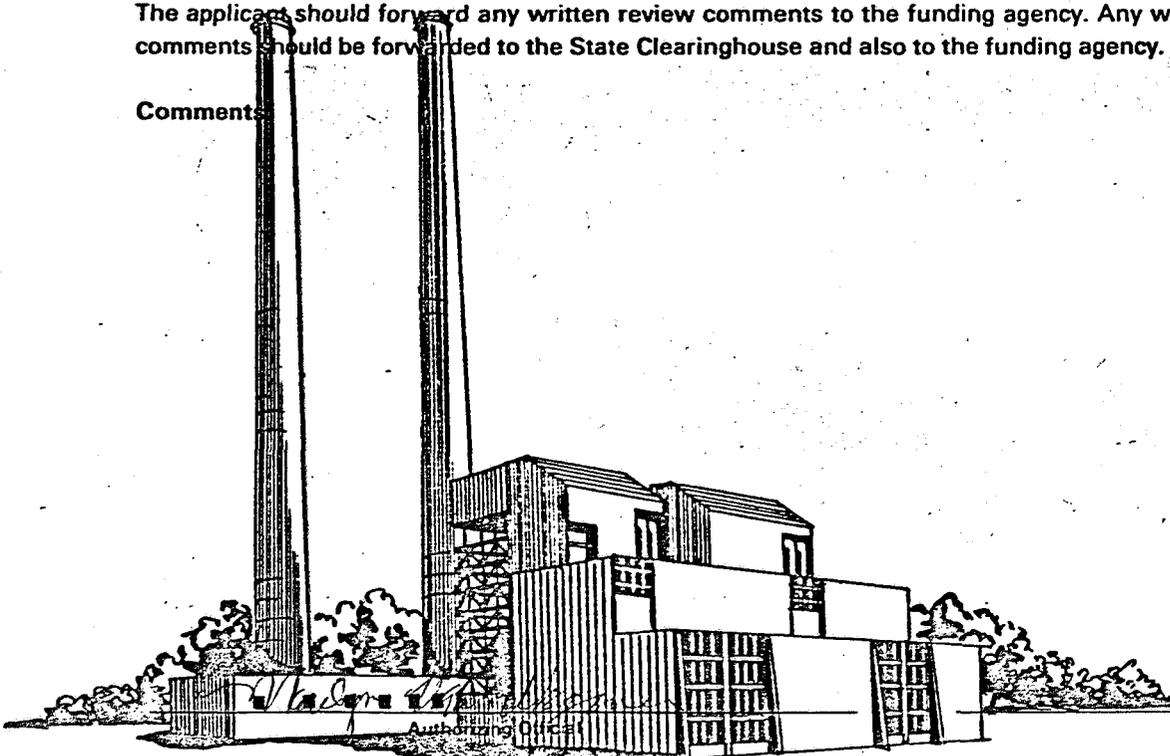
*PHILLIPS PETROLEUM
N. Flodine Fed. #1-24
24-39S-25E - SAN JUAN CO.*

APPLICATION FOR PERMIT TO DRILL
Phillips Petroleum Co.

- No comment
- See comments below
- No action taken because of insufficient information
- Please send your formal application to us for review. Your attendance is requested

The applicant should forward any written review comments to the funding agency. Any written response to those comments should be forwarded to the State Clearinghouse and also to the funding agency.

Comments:



2-25-88

Date



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangertter

Governor

Dee C. Hansen

Executive Director

Dianne R. Nielson, Ph.D.

Division Director

355 West North Temple

3 Triad Center, Suite 350

Salt Lake City, Utah 84180-1203

801-538-5340

November 1, 1988

Phillips Petroleum Corporation
P.O. Box 2920
Casper, WY 82602

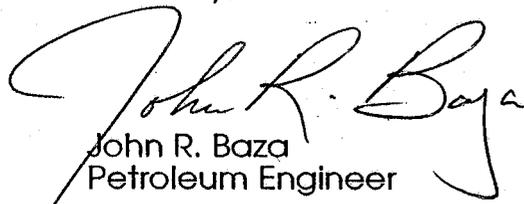
Gentlemen:

Re: North Flodine Fed. 1-24, Sec.24, T.39S, R.25E, San Juan County, Utah
API NO. 43-037-31387

In concert with action taken by the U.S. Bureau of Land Management, approval to drill the above referenced well is hereby rescinded. A new Application for Permit to Drill must be filed with this office for approval, prior to future drilling of the subject location.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division of Oil, Gas and Mining immediately.

Sincerely,



John R. Baza
Petroleum Engineer

tc

cc: D. R. Nielson

R. J. Firth

BLM-Moab

Well file

0327T