

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
 Texaco Inc. (303) 565-8401

3. ADDRESS OF OPERATOR
 P.O. Box EE, Cortez, CO. 81321

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
 At surface: 2660' FNL and 1220' FWL Sec. 18, T40S, R24E
 At proposed prod. zone: Same as surface location

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 7 miles northwest of Montezuma Creek, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
 1220'

16. NO. OF ACRES IN LEASE
 16,950

17. NO. OF ACRES ASSIGNED TO THIS WELL
 20

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 1000'

19. PROPOSED DEPTH
 6080'

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 5050' GL

22. APPROX. DATE WORK WILL START*
 February 1, 1988

RECEIVED
JAN 04 1987

DIVISION OF
OIL, GAS & MINING
NW/SW

5. LEASE DESIGNATION AND SERIAL NO.
 SL0678079

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
 Aneth Unit

8. FARM OR LEASE NAME
 Unit

9. WELL NO.
 E2181

10. FIELD AND POOL, OR WILDCAT
 Aneth Field

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA
 Sec. 18, T40S, R24E

12. COUNTY OR PARISH
 San Juan

13. STATE
 Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
20"	16"	Conductor	60'	Redi-mix to surface-120cu.ft.
12 1/4"	9 5/8"	36#	600'	" " " " -315cu.ft.
7 7/8"	5 1/2"	15.5#	6080'	1st stage to DV tool-500cu.ft. 2nd stage to surface pipe-800 cu.ft.

SEE ATTACHED DRILLING PROGRAM

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Alan A. Kleier TITLE AREA SUPERINTENDENT DATE 12/29/87

(This space for Federal or State office use)

PERMIT NO. 43-037-3,385 APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE: 1-7-88

CONDITIONS OF APPROVAL, IF ANY:

BLM (5) - UOGCC (3), - AAK-Mobil Oil-Navajo Tribe WELL SPACING: RQ15-2-3

*See Instructions On Reverse Side

COMPANY Texaco Inc.

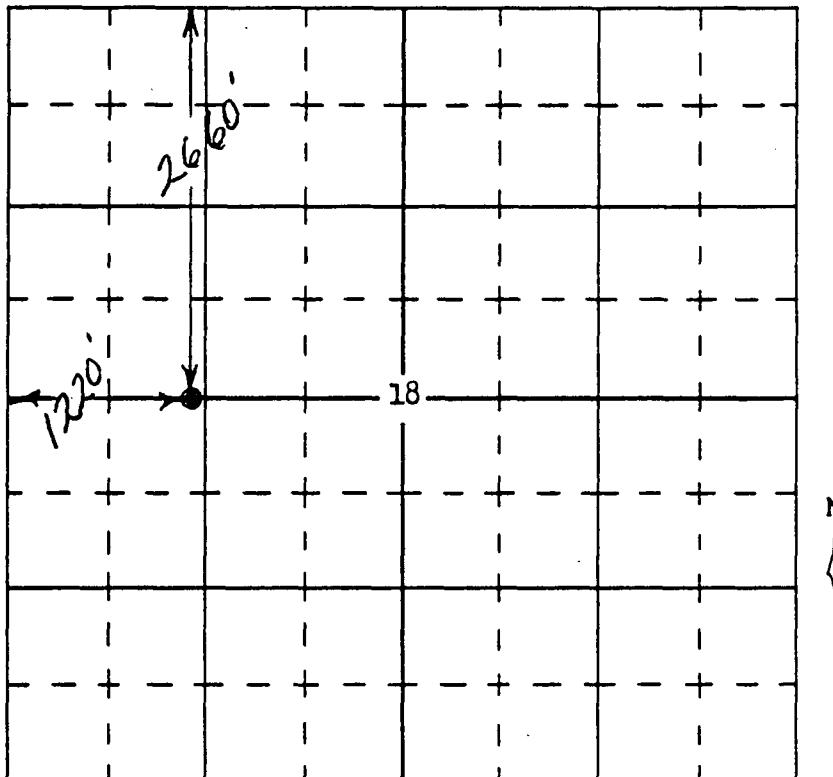
Well Name & No. Aneth Unit Well No. E218I Lease No. _____

Location 2660 feet from North and 1220 feet from West

Being in San Juan County, Utah

Sec. 18, T.40S., R.24E., S.L.M.

Ground Elevation 5050

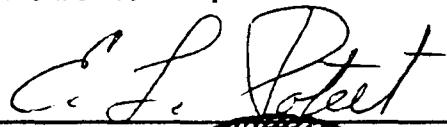
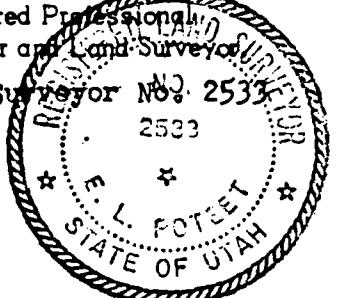


Scale - 4 inches equals 1 mile

Surveyed December 19, 19 87

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Seal: 
Farmington, New Mexico


Registered Professional
Engineer and Land Surveyor
Utah Surveyor No. 2533


Plat #3

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

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DEEPEN

PLUG BACK

b. TYPE OF WELL

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GAS WELL

OTHER

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February 1, 1988

5. LEASE DESIGNATION AND SERIAL NO.

SL067807A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Aneth Unit

8. FARM OR LEASE NAME

Unit

9. WELL NO.

E218XSE

10. FIELD AND POOL, OR WILDCAT

Aneth Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 18, T40S, R24E

12. COUNTY OR PARISH 13. STATE

San Juan

Utah

RECEIVED
NOV 02 1988

DIVISION OF
OIL, GAS & MINING

43-037-31385

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Alan A. Kleier TITLE AREA SUPERINTENDENT DATE 12/29/87

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY William C. Stringer TITLE ACTING DISTRICT MANAGER DATE OCT 28 1988
CONDITIONS OF APPROVAL, IF ANY:

BLM (5) - UOGCC (30) FLARING OR VENTING OF GAS IS SUBJECT TO NTL 4-A DATED 1/1/80 CONDITIONS OF APPROVAL ATTACHED

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DOGm

COMPANY Texaco Inc.

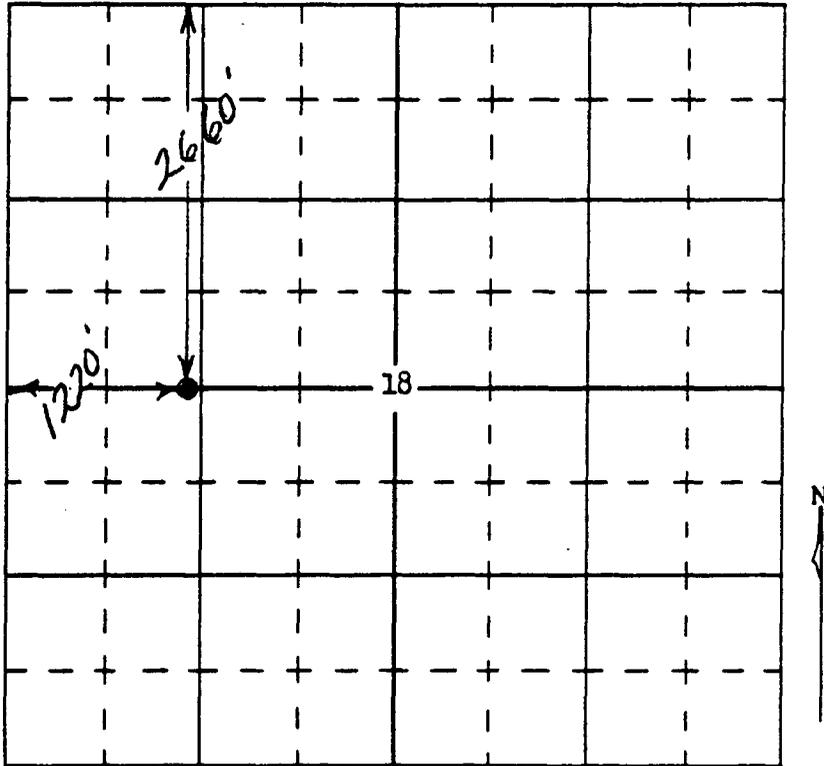
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Sec. 18, T.40S., R.24E., S.L.M.

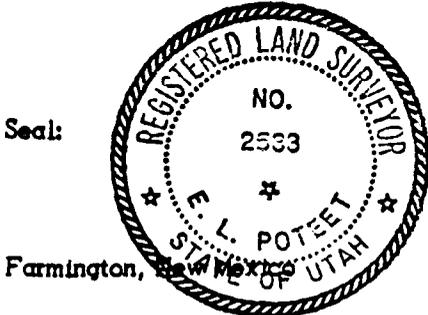
Ground Elevation 5050



Scale - 4 inches equals 1 mile

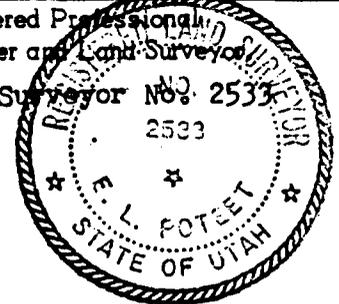
Surveyed December 19, 19 87

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.



Farmington, New Mexico

Registered Professional
Engineer and Land Surveyor
Utah Surveyor No. 2533



Plat #3

Texaco Inc.
Well No. Aneth Unit E-218SE
Sec. 18, T. 40 S., R. 24 E.
San Juan County, Utah
Lease SL067807

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Texaco Inc., is considered to be the operator of the above well, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by Bond No. KG 301505 (Principal - Texaco Inc.) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

B. SURFACE USE PLAN

The attached surface use stipulations developed by Bureau of Indian Affairs (BIA) during onsite inspection of 2/17/88.

If subsurface archaeology is discovered during construction, work will cease and the BIA Area Director (Attn: Area Archaeologist) in Window Rock will be contacted.

Bureau of Indian Affairs
Surface Management Stipulations
To Be Included in APD

Company Texaco Inc.
Well# E 218 I
Date of Inspection 2-17-88
Provided by Cornett

STIPULATIONS CHECKED
APPLY

1. All above ground structures and equipment will be painted with the following non-glare color.

<u> </u> Brown	<u> </u> Fed. Standard	<u> </u> 595a - 30318
<u> </u> Green	<u> </u> Fed. Standard	<u> </u> 595a - 34127
<u> </u> Gray	<u> </u> Fed. Standard	<u> </u> 595a - 36357
<input checked="" type="checkbox"/> Sand	<u> </u> Fed. Standard	<u> </u> 595a - 30277
<u> </u> Mobil Beige 12-F-38		

2. Compacted areas will be plowed or ripped to a depth of 12 to 16 inches before reseeding. Seed will be drilled to a depth of .5 to .75 inch or broadcast and followed by a drag or packer. If broadcast, the recommended seed mix will be applied at 150% of the recommended rate. The following seed mix will be used.

<u>SPECIES</u>	<u>lbs./acre/PLS</u>
Crested Wheatgrass.....	<u> </u>
Slender Wheatgrass	<u> </u>
Smooth Brome	<u> </u>
Orchardgrass	<u> </u>
Yellow Sweetclover	<u> </u>
Sainfoin	<u> </u>
Western Wheatgrass	<u> </u>
Sand Dropseed	<u> 2 1/2/acre </u>
Alkali Sacaton	<u> </u>
Indian Ricegrass	<u> 3 1/2/acre </u>
Galleta	<u> </u>
Needle-N-Thread	<u> </u>
Squirrel tail	<u> </u>
Side Oats Grama	<u> </u>
Four-Wing Saltbush.....	<u> 2 1/2/acre </u>
Shadscale	<u> 2 1/2/acre </u>
Cliffrose	<u> </u>
Antelope Bitterbrush	<u> </u>
Timothy	<u> </u>
Winter-Fat	<u> </u>

(Purity x Germination = PLS)

3. The top 6" inches of soil will be salvaged, stockpiled, and stabilized on the side/corner of the well pad and/or in the "L" corner of the well pad and reserve pit for use in revegetating the site.
4. NA Upon abandonment, the well pad will be fenced with a standard five-strand barb wire fence, or equivalent and will have no gates. The fence will be maintained for two years to allow for seeding establishment and will then be removed.

5. Access roads not needed for through traffic will be barricaded and reseeded in accordance with #2. Water bars will be constructed to the following specifications.

<u>% Slope</u>	<u>Slope Distance</u>
Less than 1%	300 feet
1% - 5%	200 feet
5% - 15%	100 feet
Greater than 15%	50 feet

6. An earthen berm (18 inches/~~feet~~ high) will be constructed around the perimeter of the well pad, except on the high/cut side of the well pad.
7. NA The reserve pit will be lined to prevent seepage from occurring.
8. The reserve pit will be constructed ~~long and narrow~~ (100 x 100 feet) so that the pit can be accommodated and any potential hazards reduced or eliminated.
9. NA Immediately following drilling, the fluids of the reserve pit will be pumped and disposed of per BLM instructions. A sundry notice for this action is required by BLM.
10. NA Diversion ditch (es) will be constructed on the ___ side of the well pad above/below (circle one) the cut slope diverting any runoff to the _____.
11. NA The wash (es) will be diverted around the ___ side of the well pad.
12. NA Culvert(s) of sufficient size will be placed on all drainage crossings of the access road determined necessary during the on-site inspection. _____
13. NA No production flowlines nor gas sales lines will be constructed until their right-of-ways/easements are inspected and approved by the surface management agency.
14. NA Any flowline (s) (surface/subsurface) will be constructed paralleling new and existing road right-of-ways, except _____.
15. The top 4 inches of soil of any subsurface flowline constructed will be rolled/scraped to one side of the bladed line and will be disturbed as little as possible during the actual construction. Immediately following installation, the roll of topsoil salvaged will be redistributed over the bladed line and will be reseeded in accordance with item# 2. In addition to this, all areas disturbed (including the replaced topsoil) will be imprinted with a land imprinter or sheep's foot type roller to create a pattern of small depressions to enhance vegetative regrowth. All drainages crossed by these line (s) will be restored, as near as possible, to their original form. Water bars will be constructed in accordance with item# 5.
16. NA Fence (s) crossed by the access road will be braced and tied off before cutting of the wires to prevent slackening of the fencelines. Both a gate and cattleguard which must be BIA approved will be installed.

NOTIFICATIONS

Notify the San Juan Resource Area, at (801) 587-2144 for the following:

2 days prior to commencement of dirt work, construction or reclamation;

1 day prior to spudding;

Notify the Moab District Office, Branch of Fluid Minerals at (801) 259-6111 for the following:

No well abandonment operations will be commenced without the prior approval of the District Manager. In the case of newly drilled dry holes, and in emergency situations, verbal approval can be obtained by calling the following individuals, in the order listed:

Dale Manchester, Petroleum Engineer	Office Phone: (801) 259-6111
	Home Phone: (801) 259-6239
Lynn Jackson, Chief, Branch of Fluid Minerals	
	Office Phone: (801) 259-6111
	Home Phone: (801) 259-7990
Paul Brown, I&E Coordinator	Office Phone: (801) 259-6111
	Home Phone: (801) 259-7018

24 hours advance notice is required for all abandonments.

CONDITIONS OF APPROVAL FOR PERMIT TO DRILL

Company Texaco Inc. Well Name Aneth Unit E218I
Location Sec. 18, T40S, R24E Lease No. SL0678079
2660 FNL and 1220 FWL
San Juan County, Utah

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

A. DRILLING PROGRAM

1. Surface Formation and Estimated Formation Tops: Navajo-1050'
Chinle-1850', DeChelly-2950', Hermosa-4900', Ismay 5705',
Desert Creek-5870', Total Depth 6080'.
2. Estimated Depth at Which Oil, Gas, Water or Other Mineral Bearing Zones Are Expected to be Encountered:

	<u>Formation</u>	<u>Depth (Subsea)</u>
Expected oil zones:	Ismay	5707 (-655)
	Desert Creek	5870 (-820)
	Navajo	1050 (+4000)
Expected water zones:	DeChelly	2950 (+2100)

All fresh water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth, cased, and cemented. All oil and gas shows will be tested to determine commercial potential.

3. Pressure Control Equipment: 3000 psi Double Gate preventer
with 3000 psi annular preventer (See exhibit #1)

BOP systems will be consistent with API RP 53. Pressure tests will be conducted before drilling out from under all casing strings which are set and cemented in place. Blowout preventor controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection recorded on the daily drilling report.

Texaco Inc.
Aneth Unit E2181
San Juan Co., Utah

Preventers will be pressure tested before drilling casing cement plugs.

4. Casing Program and Auxiliary Equipment: 16" conductor
set at 60' and redi-mix to surface. 9 5/8" 36# K-55 surface
pipe set at 600' and cemented to surface, 5½" 15.5# K-55
production casing set at 6080'. Cemented in two stages to base
of 9 5/8" casing with DV tool set at 4000'.
5. Mud Program and Circulating Medium: Fresh water with gel slugs
to clean holes as necessary from 0 to 1900'. Low solids non-
dispersed (LSND) mud will be used from 1900' to TD. Mud weight
minimum to insure integrity of hole. Vis. 35-45 WL 10-15.
6. Coring, Logging and Testing Program: No cores or DST's are
planned. A GR-*FDC/CNL will be run from surface to TD (*the
FDC will be minimum to TD) A GR-DIL will be run from minimum
Depth to TD. Drilling samples will be saved at 10' intervals from
5000' to TD.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analysis, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. If requested, samples (cuttings, fluids, and/or gases) will be submitted to the District Manager.

7. Abnormal Conditions, Bottom Hole Pressures and Potential Hazards:
Anticipated bottom hole pressure 2800 psi. No abnormal hazards
or drilling conditions are anticipated.

Texaco Inc.
Aneth Unit E2181
San Juan Co., Utah

8. Anticipated Starting Dates and Notifications of Operations:

Anticipated Spud date is February 1, 1988. It is expected to take 18 days to drill the well and 15 days to complete this well. Written notification in the form of a Sundry Notice (Form 3160-5) will be submitted to the District Office within twenty-four (24) hours after spudding. If the spudding occurs on a weekend or holiday, the written report will be submitted on the following regular work day. Texaco will notify the Farmington District Office for the following:

2 days prior to commencement of dirt work, construction or reclamation - A Pre-construction on site shall be arranged by Texaco.

1 day prior to spud.

1 day prior to running and cementing casing.

1 day prior to testing casing and/or BOP's.

In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 9-329 "Monthly Report of Operations", starting with the month in which operations commence each month until the well is physically plugged and abandoned.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported to the Resource Area in accordance with requirements of NTL-3A.

If the well is successfully completed for production, then the District Manager will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than 5 business days following the date on which the well is placed on production.

No well abandonment operations will begin without the prior approval of the District Manager. In the case of newly drilled dry holes or failures, and in emergencies, oral approval will be obtained from the District Petroleum Engineer. A "Subsequent Report of Abandonment" (Form 3160-5), will be filed with the District Manager, within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration.

Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the Area Manager, or the appropriate surface manager.

Texaco Inc.
Aneth Unit E218I
San Juan Co., Utah

Approval to vent/flare gas during initial well evaluation will be obtained from the District Office. This preliminary approval will not exceed 30 days or 50 MMCF gas. Approval to vent/flare beyond this initial test period will require District Office approval pursuant to guidelines in NTL-4A.

Upon completion of approved plugging, a regulation marker will be erected in accordance with 43 CFR 3162.6. The following information will be permanently beaded-on with a welding torch: Fed, well number, location by $\frac{1}{4}$ section, township and range, lease number. The marker will be at least four (4) feet above ground level and be steel pipe.

A first production conference will be scheduled within 15 days after receipt of the first production notice. The Area Manager will schedule the conference.

B. THIRTEEN POINT SURFACE USE DEVELOPMENT PLAN

1) EXISTING ROADS

To reach the proposed location drive to Montezuma Creek, Utah and turn North on highway 262 approximately $5\frac{1}{2}$ miles to the lease road, proceed south for approximately 1 mile and east into the proposed well location (see Map #1). The existing roads will be maintained in the same manner as they are now.

2) PLANNED ACCESS ROADS

Access road will depart from the existing road as shown on the attached map #1. The road will be approximately 1000' long and 18' wide. The access road will enter the proposed location from the west.

3) EXISTING WELLS

Offset wells are shown on map #2 (see attached map).

4) LOCATION OF FACILITIES

Flowline will run Northwest approximately 4000' to existing Battery 13. Powerline will run Northwest approximately 750' to an existing powerline. (See map #2 and map #3). Any production equipment will be painted earthtone to blend into the surrounding terrain.

5) WATER SUPPLY

Water for drilling operations will be trucked from Texaco's pressure maintenance system, a distance approximately 5 miles Southwest of the proposed well. Authorization for use of this water has been granted by the State of Utah through application number A-10458 (09-248), certificate number A-1318.

Texaco Inc.
Aneth Unit E218I
San Juan Co., Utah

6) SOURCE OF CONSTRUCTION MATERIALS

No additional construction materials will be required to build the proposed location. The BLM onsite inspection may dictate any changes in location construction.

7) METHODS FOR HANDLING WASTE DISPOSAL

- a. The drilling cuttings, fluids and completion fluids will be placed in the reserve pit. The reserve pit will be fenced on three sides away from the pad during drilling and the fourth side fenced as soon as the rig moves out. The reserve pit will be allowed to dry, and materials remaining in the reserve pit buried. The reserve pit will be backfilled, leveled and contoured so as to prevent any materials being carried into the watershed. Upon completion the pad will be levelled, contoured and reseeded with the appropriate seed mixture.
- b. All garbage and trash will be placed in a portable trash cage and hauled off to a dump site after drilling operations are completed.
- c. A portable chemical toilet will be provided for drilling personnel during drilling operations (see PLAT #1).

8) ANCILLARY FACILITIES

Camp facilities will not be required. Portable trailers will be on location to house a company drilling foreman and contract toolpusher.

9) WELL SITE LAYOUT

- a. The drilling location will be graded and will be approx. 120' x 200' with a 70' x 75' reserve pit. A cross-section of the drill pad with approximate cuts, fills and pad orientation may be found on plat #2.
- b. The location of mud tanks, reserve pits, pipe racks, trash cage, portable toilet, rig orientation and access road may be found on plat #1.
- c. The reserve pit will be an unlined pit as the natural soil contains bentonite.

10) PLANS FOR RESTORATION OF SURFACE

When the well is abandoned, the location and access road will be cleaned and restored to original topographical contours as much as possible. The area will be reseeded with the appropriate seed mixture.

Texaco Inc.
Aneth Unit E218I
San Juan Co., Utah

11) SURFACE OWNERSHIP

The surface ownership is Navajo and is administered by the Bureau of Land Management.

12) OTHER INFORMATION

An archaeological survey will be conducted during the onsite inspection.

Any questions regarding this APD may be directed to Texaco's designated representative:

Mr. Alan A. Kleier
Area Superintendent
P. O. Box EE
Cortez, CO. 81321
(303) 565-8401

13) CERTIFICATION

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Texaco Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

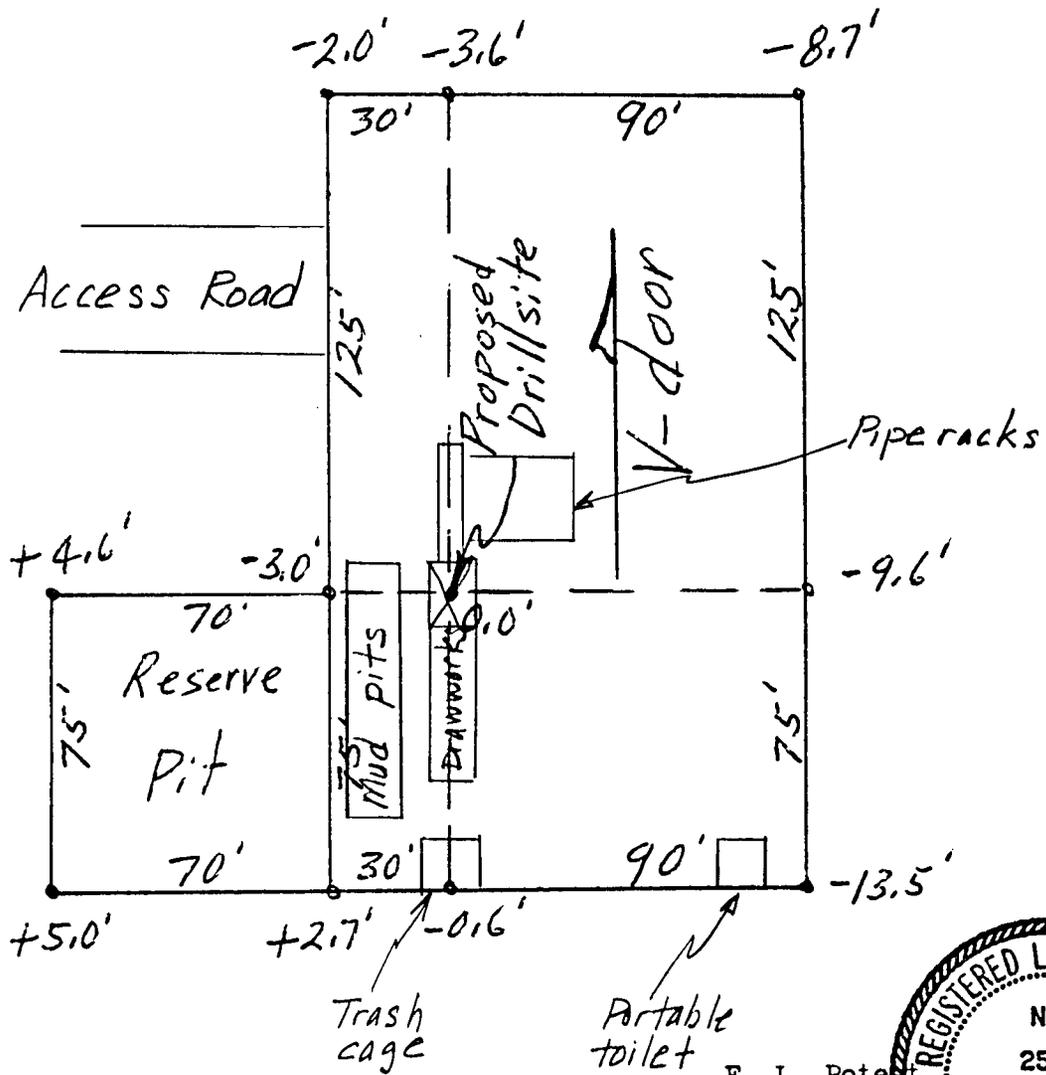
12-30-87

Date

Alan A. Kleier

Alan A. Kleier
Area Superintendent

Texaco Inc.
 Aneth Unit Well No. E2181
 2660' FNL & 1220' FWL Sec. 18-40S-24E
 San Juan County, Utah

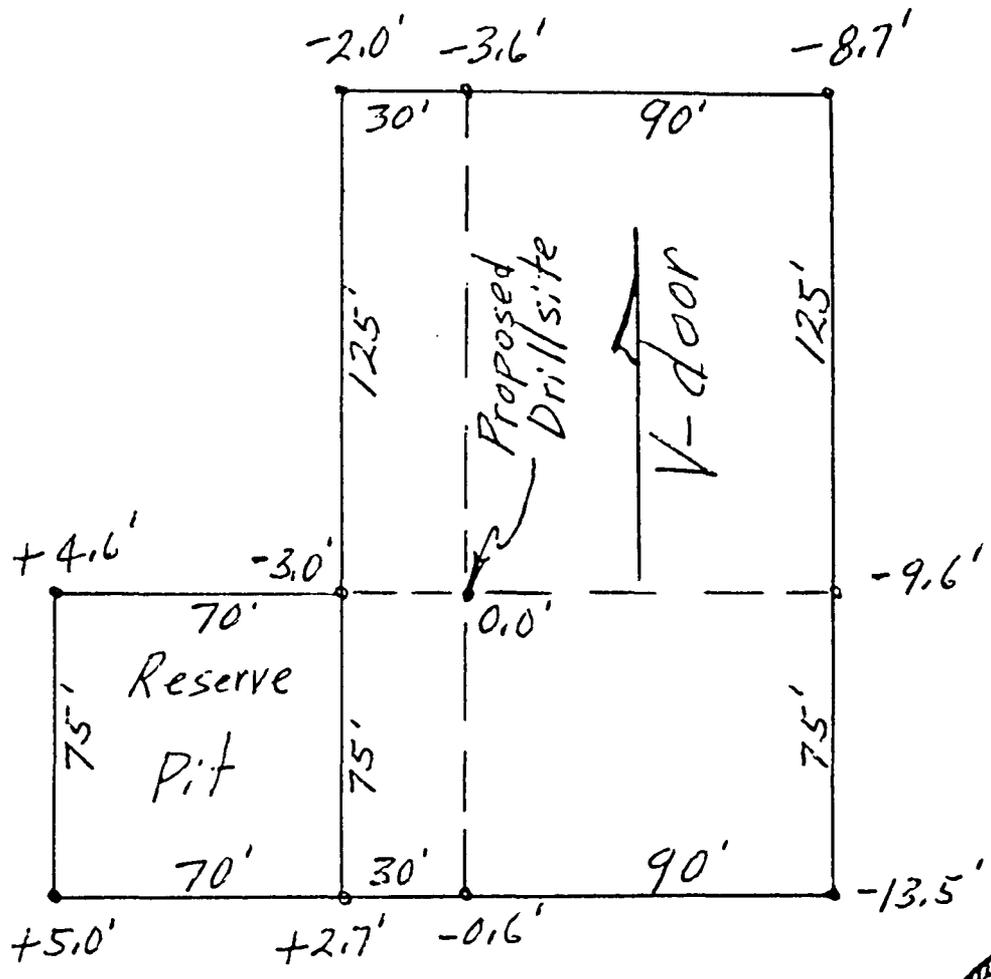


E. L. Poteet
 Utah Surveyor
 REGISTERED LAND SURVEYOR
 NO. 2533
 STATE OF UTAH

December 19, 1987

Plat #1

Texaco Inc.
Aneth Unit Well No. E2181
2660' FNL & 1220' FWL Sec. 18-40S-24E
San Juan County, Utah



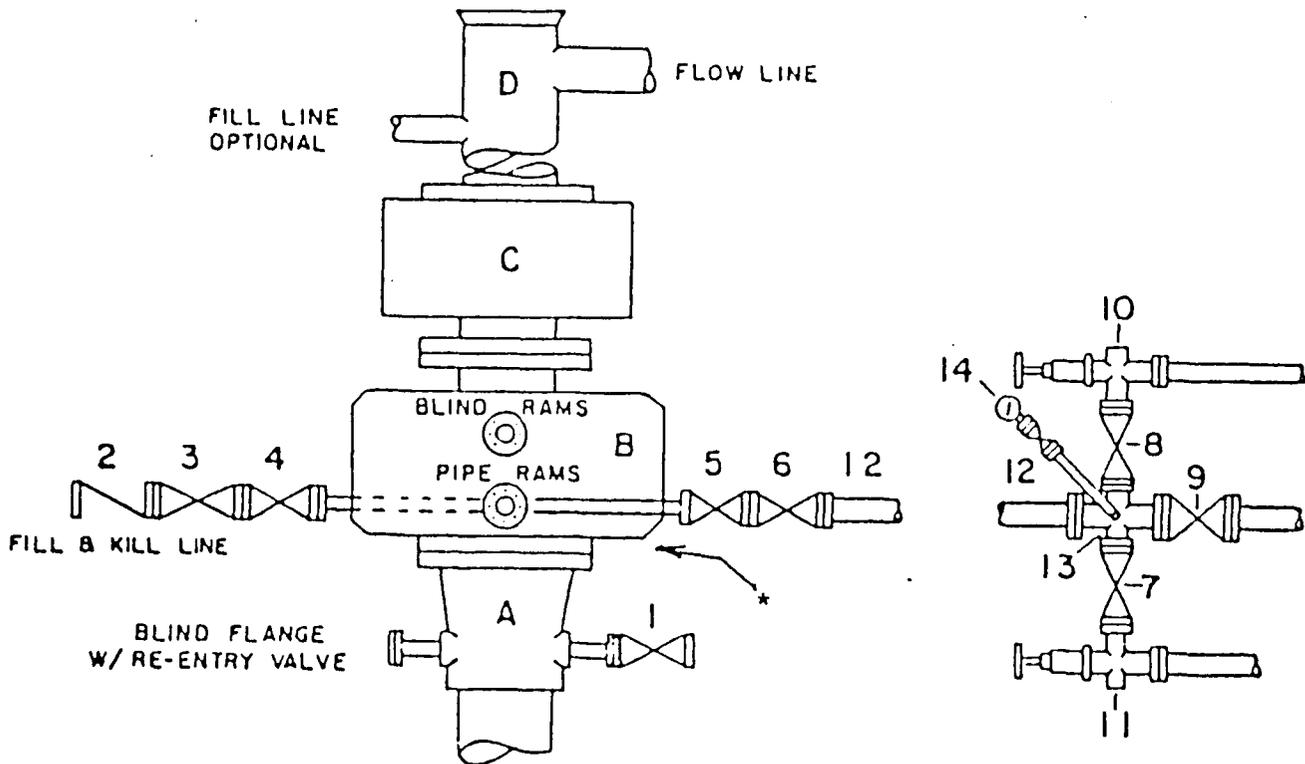
E. L. Poteet
Utah Surveyor

The seal is circular with a double-line border. The outer ring contains the text "REGISTERED LAND SURVEYOR" at the top and "STATE OF UTAH" at the bottom. In the center, it says "NO. 2533". There are two stars on either side of the number. A signature is written across the seal.

December 19, 1987

Plat #2

DRILLING CONTROL
CONDITION III-3000 PSI WP



*Where substructure height is adequate, a spool as per the specifications under Condition II will be added at this point and the kill and choke lines will be connected to the spool rather than rams.

To be used:

1. For drilling wells where surface pressures are not anticipated to exceed 3,000 psi.
2. Where local drilling experience indicates a need for an annular preventer.
3. Where only surface pipe is needed to complete drilling operations.

DRILLING CONTROL

MATERIAL LIST - CONDITION III

- A Texaco Wellhead
- B 3000# W.P. Dual ram type preventer, hydraulic operated with 1" steel, 3000# W.P. control lines (where sub-structure height is adequate, 2-3000# W.P. single ram preventers may be utilized with 3000# W.P. drilling spool with 2" minimum flanged outlet for kill line and 3" minimum flanged outlet for choke line. The drilling spool is to be installed below the single ram type preventers.)
- C 3000# W.P. Annular Preventer with 1" steel, 3000# W.P. control lines
- D Bell Nipple with flowline and fill-up outlets (kill line may also be used for fill-up line.)
- 1,3,4, 2" minimum 3000# W.P. flanged full opening steel gate
7,8 valve, or Halliburton Lo Torc Plug valve
- 2 2" minimum 3000# W.P. back pressure valve
- 5,6,9 3" minimum 3000# W.P. flanged full opening steel gate
valve, or Halliburton Lo Torc Plug valve
- 12 3" minimum Schedule 80, Grade B, seamless line pipe
- 13 2" minimum x 3" minimum 3000# W.P. flanged cross
- 10,11 2" minimum 3000# W.P. adjustable choke bodies
- 14 Cameron Mud Gauge or equivalent (location optional
in Choke line.)

EXHIBIT III-C

DRILLING CONTROL

CONDITION III - 3,000 PSI W.P.

Test Pressures

Low Pressure Test - The rams and annular should be tested to a low pressure test of 200 to 300 psi.

Regular Pressure Test - The ram type preventers, valves, lines, choke manifold, kelly joint, kelly cock valves, inside BOP's and safety valves will be tested to a minimum of 1,000 psi. When casing is set below 1,000 feet the above BOP equipment will be tested to a pressure equal to the lesser of either (a) 1 psi per foot of casing or (b) 70% of the minimum internal yield of the casing to which the BOP's are attached. The maximum test pressure allowed will be the rated working pressure of the ram type preventers.

The annular preventer should be pressure tested to the same test pressure as determined above but in no event should it exceed 70% of the rated working pressure of the preventer. Because of special design features, operating pressures for testing will vary for individual packing elements (bags). For this reason, the manufacturer of the annular preventer in use should be consulted regarding testing procedures.

Test Procedure

1. Pull bore protector if installed in well head. Run test plug (see note below) on drill pipe and set in well head. Close annular BOP C. Open valves 3, 4, 5, 6, 7, 8 and 9. (choke valves 10 and 11 should always remain approximately one-half open during drilling and testing). Pump through kill line to insure that kill line, choke line, and choke manifold are open.
2. Close valves 7, 8 and 9. Run low pressure test through drill pipe. Observe annular BOP C for leaks for 3 minutes.
3. Without relieving low test pressure, close pipe rams on BOP B and open annular BOP C. Observe pipe rams on BOP B for leaks for 3 minutes.

Exhibit III-D

DRILLING CONTROL
Condition III

Test Procedure(Continued)

4. Without relieving test pressure, close annular BOP C and open pipe rams on BOP B. Increase pressure in drill pipe to regular test pressure (70% of rated for annular). Observe annular BOP C for leaks for 10 minutes.
5. Without relieving test pressure, close pipe rams on BOP B and open valve 1 and annular BOP C. Increase test pressure to regular test pressure for rams and valves. Observe valves 2, 7, 8 and 9, the pipe rams on BOP B and the test plug in the well head (valve 1) for leaks for 10 minutes.
6. Relieve test pressure. Remove check valve 2 and open valves 7, 8 and 9. Close valves 3 and 6. Run regular pressure test through drill pipe. Observe valves 3 and 6 for leaks for 10 minutes.
7. Without relieving test pressure, close valves 4 and 5. Open valves 3 and 6. Observe valves 4 and 5 for leaks for 10 minutes.
8. Relieve test pressure. Replace check valve 2. Pull drill pipe and close blind rams in BOP C. Open valve 4. Run low pressure test through kill line. Observe blind rams for leak for 3 minutes.
9. Increase pressure in drill pipe to regular test pressure. Observe blind rams for leak for 10 minutes.
10. Relieve test pressure, open blind rams, and return BOP/Choke manifold valves to positions specified for drilling (A., 1., 3.).
11. Run regular pressure test on lower kelly cock from below. Observe for leak for 3 minutes.
12. Close upper kelly cock and open lower kelly cock. Run regular pressure test on upper kelly cock and kelly joint from below. Observe for leaks for 3 minutes.
13. Run regular pressure tests on extra kelly cocks and safety valves. Observe each for leaks for 3 minutes.

DRILLING CONTROL
Condition III

NOTE: The initial BOP pressure test on nipple can be done against the surface casing cement plug before drilling out. Well head valves will be tested only on the initial BOP pressure test. All subsequent pressure tests will utilize a test plug in the well head. The casing head manufacturer should be consulted regarding the appropriate test plug to run.

Also, drilling mud is not to be used for testing. Flush out choke manifold, choke, and kill lines with clean water and use clean water (step 1) for all tests. After testing if freezing weather is possible, drain the choke manifold and choke and kill lines and fill with appropriate fluid which will not freeze such as diesel or salt water. Never leave mud, particularly weighted mud in the choke or kill lines or choke manifold due to possible settling and plugging.

010800

OPERATOR Sepaco Inc DATE 1-6-88

WELL NAME Unith Unit E-218I

SEC NW SW 18 T 40 S R 24E COUNTY San Juan

43-037-31385
API NUMBER

Lease
TYPE OF LEASE

CHECK OFF:

- PLAT
- BOND
- NEAREST WELL
- LEASE
- FIELD
- POTASH OR OIL SHALE

PROCESSING COMMENTS:

Unit well

Water - 09-248 (A-10458)

APPROVAL LETTER:

SPACING: R615-2-3 Unith UNIT R615-3-2

CAUSE NO. & DATE R615-3-3

STIPULATIONS:



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

January 7, 1988

Texaco, Incorporated
P. O. Box EE
Cortez, Colorado 81321

Gentlemen:

Re: Aneth Unit E-218I - NW SW Sec. 18, T. 40S, R. 24E
2660' FNL, 1220' FWL - San Juan County, Utah

Approval to drill the referenced well is hereby granted in accordance with Section 40-6-18, Utah Code Annotated, as amended 1983; and predicated on Rule R615-2-3, Oil and Gas Conservation General Rules.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal of an Entity Action Form to the Division within five working days of the time that the well is spudded or a change in operations or interests necessitates a change in entity status.
3. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
4. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or R. J. Firth, Associate Director, (Home) 571-6068.
5. Compliance with the requirements of Rule R615-3-22, Gas Flaring or Venting, Oil and Gas Conservation General Rules.

Page 2
Texaco, Incorporated
Aneth Unit E-2181
January 7, 1988

6. Prior to commencement of the proposed drilling operations, plans for toilet facilities and the disposal of sanitary waste at the drill site shall be submitted to the local health department having jurisdiction. Any such drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of all local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 538-6121.
7. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-037-31385.

Sincerely,



R. J. Firth
Associate Director, Oil & Gas

as
Enclosures
cc: Branch of Fluid Minerals
Bureau of Indian Affairs
D. R. Nielson
8159T

UNIT STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPL
(Other instructions
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SL 067807

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL GAS WELL OTHER

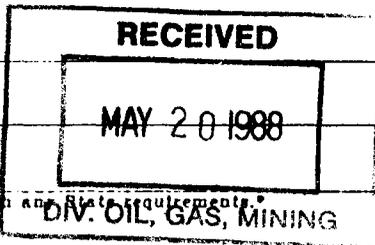
2. NAME OF OPERATOR

TEXACO Inc., (303) 565-8401

3. ADDRESS OF OPERATOR

P. O. Box EE, Cortez, CO 81321

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface



7. UNIT AGREEMENT NAME

Aneth Unit

8. FARM OR LEASE NAME

9. WELL NO.

E-218SE

10. FIELD AND POOL, OR WILDCAT

Aneth

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 18, T40S, R24E

14. PERMIT NO.

43-037-31385 Dr.

16. ELEVATIONS (Show whether DP, RT, GR, etc.)

5050' GL

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well has been permitted for drilling in July 1988. The following changes are proposed for the casing program:

600' - 8-5/8", 24#, STC New surface casing

18. I hereby certify that the foregoing is true and correct

SIGNED

Alan A. Kleier
Alan A. Kleier

TITLE Area Manager

DATE May 18, 1988

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

Federal approval of this action is required before commencing operations

ACCEPTED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE: 5-27-88

BY: *John R. Day*

BLM(Farmington) 5, UOGCC(3), Navajo Tribe, Mobil Oil, AAK

*See Instructions on Reverse Side

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
OIL AND GAS INSPECTION RECORD

OPERATOR: TEXACO INC LEASE: SL-0678079
WELL NAME: ANETH UNIT E218SE API: 43-037-31385
SEC/TWP/RNG: 18 40.0 S 24.0 E CONTRACTOR:
COUNTY: SAN JUAN FIELD NAME: GREATER ANETH

DRILLING/COMPLETION/WORKOVER:

Y APD _ WELL SIGN _ HOUSEKEEPING _ BOPE
_ SAFETY _ POLLUTION CNTL _ SURFACE USE _ PITS
_ OPERATIONS _ OTHER

SHUT-IN _ / TA _:

_ WELL SIGN _ HOUSEKEEPING _ EQUIPMENT * _ SAFETY
_ OTHER

ABANDONED:

_ MARKER _ HOUSEKEEPING _ REHAB _ OTHER

PRODUCTION:

_ WELL SIGN _ HOUSEKEEPING _ EQUIPMENT * _ FACILITIES *
_ METERING * _ POLLUTION CNTL _ PITS _ DISPOSAL
_ SECURITY _ SAFETY _ OTHER

GAS DISPOSITION:

_ VENTED/FLARED _ SOLD _ LEASE USE

LEGEND: Y = YES/SATISFACTORY N = NO/UNSATISFACTORY A = NOT APPLICABLE

*FACILITIES INSPECTED:

APD FOR DRILLING

REMARKS:

NO LOCATION WORK DONE

ACTION:

INSPECTOR: FRANK MATTHEWS

DATE: 03/17/88



UTAH DIVISION OF
OIL, GAS & MINING

RECEIVED
FEB 21 1989

TEXACO INC.
P. O. Box EE
Cortez, CO 81321
February 21, 1989

Mr. R. J. Firth
Associate Director
Utah Oil & Gas Conservation Commission
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180

Subject: Drilling Permit Extensions
Aneth Unit
San Juan County, Utah

Dear Mr. Firth:

As per our phone conversation this date, Texaco Inc. requests a six (6) month extension to the following approved drilling permits. Approved in early 1988 by the State of Utah, Federal (BIA) approval was not obtained until August - December, 1988. Due to budget restrictions, the ten (10) proposed wells could not be drilled in late 1988. Texaco Inc. has now released six (6) wells to be drilled in late Spring, 1989. Your consideration and approval of Texaco's extension would be appreciated and would prevent the repermitting of some of these proposed wells.

Wells

Dated approved by State of Utah

Approval extended to

13-037-31383	Aneth Unit D213SE	1-7-88	May 27, 1988	7-7-89
13-037-31382	Aneth Unit D113SE*		January 7, 1988	7-7-89
13-037-31385	Aneth Unit E218SE	1-7-88	May 27, 1988	7-7-89
3-037-31381	Aneth Unit H314X	12-28-87	December 28, 1988	6-29-89
3-037-31386	Aneth Unit E407SW*		January 15, 1988	7-15-89
3-037-31408	Aneth Unit G315X		April 15, 1988	10-15-89
3-037-31409	Aneth Unit H116*		April 15, 1988	10-15-89
3-037-31398	Aneth Unit F415*		March 21, 1988	9-21-89
13-037-31396	Aneth Unit E115*		March 21, 1988	9-21-89
13-037-31397	Aneth Unit F215*		March 21, 1988	9-21-89

* Currently approved to drill, bidding drilling contractor.

Alan A. Kleier
Alan A. Kleier

AAK/11b

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 2-21-89
BY: John R. Byrnes

Form 3160-5
(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
SL0678079 *Oct.*
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back a well or reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
FEB 22 1988
DIVISION OF OIL, GAS & MINING

1. OIL WELL GAS WELL OTHER (Proposed 12/29/87)
2. NAME OF OPERATOR
Texaco Inc. (303) 565-8401
3. ADDRESS OF OPERATOR
P. O. Box EE, Cortez, CO. 81321
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
2660' FNL & 1220' FWL Sec. 18, T40S, R24E

7. UNIT AGREEMENT NAME
Aneth Unit
8. FARM OR LEASE NAME
Unit
9. WELL NO.
E218I
10. FIELD AND POOL, OR WILDCAT
Aneth Field
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 18, T40S, R24E
12. COUNTY OR PARISH
San Juan
13. STATE
UT.

14. PERMIT NO.
43-037-31385
16. ELEVATIONS (Show whether DT, RT, CR, etc.)

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other) *
PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)
REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Referencing the above subject well (proposed to drill 12/29/87), Texaco requests a well name change to E218SE. Please make the necessary changes in your files.

18. I hereby certify that the foregoing is true and correct

SIGNED Alan G. Klever TITLE AREA SUPT. DATE 2/16/88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

BLM (4) - UOGCC (3) - The Navajo Tribe-Mobil Oil-LAA-AAK

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SL 067807 *Dr.*

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

031506

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug a well. Use "APPLICATION FOR PERMIT—" for such purposes.)

1. OIL WELL GAS WELL OTHER (Proposed 12/29/87)

2. NAME OF OPERATOR
TEXACO Inc. (303) 565-8401

3. ADDRESS OF OPERATOR
P. O. Box EE, Cortez, CO 81321

4. LOCATION OF WELL (Report location clearly and in accordance with any State laws. See also space 17 below.)
At surface

14. PERMIT NO. 43-037-31385

16. ELEVATIONS (Show whether OP, RT, CR, etc.)
2660' FNL and 1220' FWL Sec. 18
5050' GL

UNIT AGREEMENT NAME
Aneth Unit

7. NAME OR LEASE NAME
Unit

8. WELL NO.
E218SE

10. FIELD AND POOL, OR WILDCAT
Aneth

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 18, T40S, R24E

12. COUNTY OR PARISH
San Juan

13. STATE
Utah

MAR 10 1988
DIVISION OF
OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

As per discussions with Mr. Rich McClure (BLM - Monticello), Texaco is proposing to enlarge the subject drilling location from 200' x 120' to 300' x 175' (see attached plat). This enlargement will enable easier access for drilling and completing equipment.

18. I hereby certify that the foregoing is true and correct

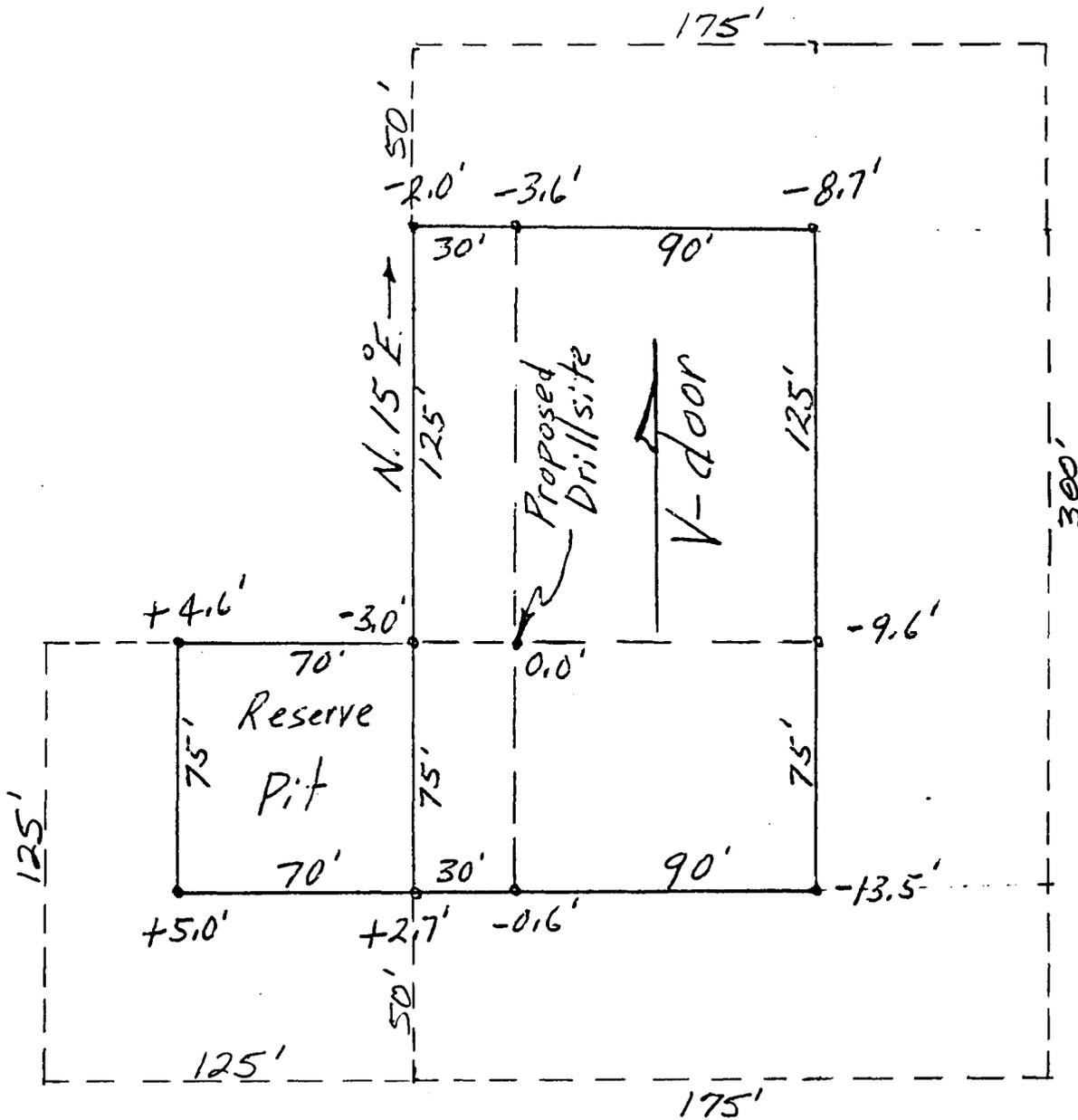
SIGNED Alan A. Kleier TITLE Area Superintendent DATE March 7, 1988

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Texaco Inc.
Aneth Unit Well No. E218^{SE}
2660' FNL & 1220' FWL Sec. 18-40S-24E
San Juan County, Utah





Texaco

TEXACO INC.
P.O. Box EE
Cortez, CO 81321
June 29, 1989

Mr. R. J. Wirth
Associate Director
Utah Oil & Gas Conservation Commission
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180

RECEIVED
JUL 03 1989

Subject: Drilling Permit Extensions
Aneth Unit
San Juan County, Utah

DIVISION OF
OIL, GAS & MINING

Dear Mr. Firth:

Texaco Inc. requests a six (6) month extension to the following approved drilling permits. Six (6) wells have been drilled and completed to date in 1989. Funding will allow the drilling of G315X sometime in 1989. The remaining wells will hopefully be drilled in 1990. Your consideration and approval of Texaco's extension would be appreciated and would prevent the repermitting of these wells in the future.

<u>Wells</u>	<u>API No.</u>	<u>Permit Approval Date</u>
Aneth Unit D213SE	43-037-31383	July 7, 1989 40S 23E Sec. 13
Aneth Unit E218SE	43-037-31385	July 7, 1989 40S 24E Sec. 18
Aneth Unit H314X	43-037-31381	June 28, 1989 40S 24E Sec. 14
Aneth Unit G315X	43-037-31408	October 15, 1989 40S 24E Sec. 15

Sincerely,

Alan A. Kleier

Alan A. Kleier
Area Manager

AAK/11b

Approvals extended to:

# D 213 SE	1-7-90
# E 218 SE	1-7-90
# H 314 X	12-28-89
# G 315 X	4-15-90

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 7-11-89
John R. Bay

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

API NO. 43-037-31385

NAME OF COMPANY: TEXACO INCORPORATED

WELL NAME: ANETH UNIT E218SE

SECTION N5W 18 TOWNSHIP 40S RANGE 24E COUNTY SAN JUAN

DRILLING CONTRACTOR ARAPAHO

RIG # 4

SPUDED: DATE 10-5-89

TIME 11:30 (APPROXIMATELY)

HOW ROTARY

DRILLING WILL COMMENCE 10-5-89

REPORTED BY CHARLIE PRUSKI

TELEPHONE # (801) 651-3276

DATE 10-5-89 SIGNED LCR

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
DRILLING AND WELL PLUGGING INSPECTION FORM

12

COMPANY: Texaco Inc COMPANY MAN: Charles Bruski
 WELL NAME: A/4 E 218 SE API #: 43-037-31385
 QTR/QTR: NW/SW SECTION: 18 TWP: 40S RANGE: 24E
 CONTRACTOR: Arapahoe #4 PUSHER/~~DR~~: Tom Schrum
 INSPECTOR: Glenn DATE: 10/10/89 OPERATIONS: ripping up
 SPUD DATE: 10-5-89 TOTAL DEPTH: 1900'

DRILLING AND COMPLETIONS

APD WELL SIGN BOPE RESERVE PIT
 FLARE PIT BURN PIT H2S BLOOIE LINE
 SANITATION HOUSEKEEPING VENTED/FLARED

PLUGGING AND ABANDONMENT

PRODUCING FM(S): _____

PLUGS:

TYPE/SIZE

INTERVAL

PLUGS:	TYPE/SIZE	INTERVAL

PERFORATIONS: _____

CASING SIZE: _____ PULLED: YES / NO CUT AT: _____

PLUGS TESTED: _____ HOW: _____ WOC: _____

MARKER: _____ SURFACE: _____ PLATE: _____

RECLAMATION:

CONTOURED: _____ RIPPED: _____ REHAB'D: _____

LEGEND: (Y)-YES (P)-PROBLEM (U)-UNKNOWN (BLANK)-NOT APPLICABLE

REMARKS: Set 1900' surface now ripping up BOP

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instruction on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO
SL-067807

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED
OCT 05 1989

1. OIL WELL GAS WELL OTHER

7. UNIT AGREEMENT NAME

Aneth Unit

2. NAME OF OPERATOR
Texaco Inc. (915) 688-4620

8. FARM OR LEASE NAME

Unit

3. ADDRESS OF OPERATOR
P. O. Box 3109, Midland, TX 79702

9. WELL NO.

E218 SE

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

Division of
OIL, GAS & MINING

10. FIELD AND POOL, OR WILDCAT

Aneth

2660' FNL, 1220' FWL, Section 18, T-40-S, R-24-E

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 18, T-40-S, R-24-E

14. PERMIT NO.
43-037-31385

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5050' GL

12. COUNTY OR PARISH 13. STATE
San Juan Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is desired to change the previously approved surface casing program to the following program:

1. Set 8-5/8", 24#, J-55, ST&C at 1900'. Centralizers on bottom 2 jts and every 4th jt thereafter.
2. Circulate cement with 1900 SX of Class "G" with 2% CaCl₂, 1/4#/SX Flocele, and 5 gals/SX wtr, mixed at 15.8 ppg with a yield of 1.15 cu.ft/SX.
3. Casing will be tested to 1500 psig for 30 minutes prior to drilling the shoe.

18. I hereby certify that the foregoing is true and correct

SIGNED C. P. Basham

TITLE Div. Drilling Superintendent DATE October 3, 1989

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY: _____

TITLE _____

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

Federal approval of this action is required before commencing operations.

*See Instructions on Reverse Side

DATE: 10-17-89
BY: John R. Bay

Page Two

Aneth Unit E218SE

Sec. 18, T-40-S, R-2⁴/₃-E

This Sundry Notice is written confirmation of work which was discussed via telephone between Mr. Steve Mason (BLM) and Mr. B. T. Wells (Texaco) on 9/29/89. Verbal approval was granted by Mr. Mason at that time to proceed with the work, should the approved Sundry Notice not be back.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0185
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—"

RECEIVED
OCT 18 1989

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Texaco Inc.

3. ADDRESS OF OPERATOR
P. O. Box 3109 Midland, TX 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
2660' FNL, 1220' FWL, Section 18, T-40-S, R-24-E

14. PERMIT NO.
43-037-31385

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5050' GL

5. LEASE DESIGNATION AND SERIAL NO.
SL-067807

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Aneth Unit

8. FARM OR LEASE NAME
Unit

9. WELL NO.
E218SE

10. FIELD AND POOL, OR WILDCAT
Aneth

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 18, T-40-S, R-24-E

12. COUNTY OR PARISH
San Juan

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Spud & Surface Casing</u> <input type="checkbox"/>	

(Other) _____

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1) Spuded well at 3:00 A.M. 10/6/89.
- 2) Set 8-5/8", 24#, J-55, LT&C Surface Casing at 1900'.
- 3) Cemented with 1780 sacks of Class "G" with 2% CaCl₂, 1/4 lb/sx Flocele mixed at 15.8 PPG with a yield of 1.15 ft³/sx. Cement circulated.

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
I-TAS	
MICROFILM	
FILE	

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Division Drilling Superintendent DATE October 13, 1989

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIP DATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.

RECEIVED
OCT 30 1989

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Texaco Inc.

3. ADDRESS OF OPERATOR
P. O. Box 3109, Midland, TX
DIVISION OF OIL AND GAS MINING

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
2660' FNL, 1220' FWL, Sec. 18, T-40-S, R-24-E

14. PERMIT NO.
43-037-31385

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5050' GR

5. LEASE DESIGNATION AND SERIAL NO.
SL-067807

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Aneth Unit

8. FARM OR LEASE NAME
Unit

9. WELL NO.
E218SE

10. FIELD AND POOL, OR WILDCAT
Aneth

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA
Sec. 18, T-40-S, R-24-E

12. COUNTY OR PARISH
San Juan

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Production Casing</u> <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1) Set 5-1/2", 15.5#, J-55, LT&C Casing at 6071'.

2) Cemented with 20 bbls fresh water followed by 1700 sx of 35/65 Poz/Class "G" with 6% Gel, 5% Salt, 1/4#/sx Flocele mixed at 12.5 ppg with a yield of 1.86 ft³/sx followed by 275 sx of 50/50 Poz/Class "G" with 2% Gel, 5% Salt, 1/4#/sx Flocele mixed at 13.7 ppg with a yield of 1.23 ft³/sx. Circulated 100 sx to surface.

OIL AND GAS	
DRN	RMF
JRB	GLH
DTS	SLS
1-TAS	
2-MICROFUN	
3-FILE	

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Div. Drilling Superintendent DATE 10/27/89

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or re-work or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)



1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME Aneth Unit
2. NAME OF OPERATOR Texaco Inc.		8. FARM OR LEASE NAME Unit
3. ADDRESS OF OPERATOR P. O. Box 3109, Midland, TX 79702		9. WELL NO. E 218 SE
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2660' FNL, 1220' FWL, Section 18, T-40-S, R-24-E		10. FIELD AND POOL, OR WILDCAT Aneth
14. PERMIT NO. 43-037-31385	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5050' GR	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 18, T-40-S, R-24-E
		12. COUNTY OR PARISH San Juan
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1) Ran GR-CBL-CCL from 6041-surface.
- 2) Perforated Desert Creek 5940-5976 w/4 jspf.
- 3) Acidized with 3600 gals of 15% NEFe HCl acid in two 1800 gal stages with 1000 lbs of rock salt in 10 ppg gelled brine water between stages.
- 4) Flowed and swabbed 10-1/2 hrs, recovered 8 bbls oil and 171 bbls formation water.
- 5) Preparing to set RBP and perforate additional Desert Creek 5874-5908 and 5918-5926.

OIL AND GAS	
DRM	DF
JRB	GLH
DTS	SLS
1-TAS	
2-	MICROFILM
3-	FILE

18. I hereby certify that the foregoing is true and correct
SIGNED [Signature] TITLE Div. Drilling Superintendent DATE 11-03-89

(This space for Federal or State office use)
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

RECEIVED
NOV 09 1989

ENTITY ACTION FORM - DOGM FORM 6

OPERATOR Texaco Inc.
ADDRESS 3300 N. Butler
Farmington, NM 87401

OPERATOR CODE N0980
PHONE NO. 505, 325-4397

DIVISION OF
OIL, GAS & MINING

OPERATORS MUST COMPLETE FORM UPON SPUDDING NEW WELL OR WHEN CHANGE IN OPERATIONS OR INTERESTS NECESSITATES CHANGE IN EXISTING ENTITY NUMBER ASSIGNMENT.

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	07000	43-037-31385	Aneth Unit E218-SE	NW SW	18	40S	24E	San Juan	10/6/89 10-5-89	10/1/89
COMMENTS: <i>Federal-Lease Field-Greater Aneth Unit-Aneth Proposed Zone-DSCR (Entity 7000 added 11-14-89 / Aneth Unit No P.A.'s) JCR</i>											
B	99999	07000	43-037-31388	Aneth Unit D213-SE	NE NE	13	40S	23E	San Juan	10/23/89	10/1/89
COMMENTS: <i>Federal-Lease Field-Greater Aneth Unit-Aneth Proposed Zone-DSCR (Entity 7000 added 11-14-89 / Aneth Unit No P.A.'s) JCR</i>											
COMMENTS:											
COMMENTS:											
COMMENTS:											

ACTION CODES: A - ESTABLISH NEW ENTITY FOR NEW WELL
 B - ADD NEW WELL TO EXISTING ENTITY
 C - RE-ASSIGN WELL FROM ONE EXISTING ENTITY TO ANOTHER EXISTING ENTITY
 D - RE-ASSIGN WELL FROM ONE EXISTING ENTITY TO A NEW ENTITY
 E - OTHER (EXPLAIN IN COMMENTS SECTION)
 (SEE INSTRUCTIONS ON BACK OF FORM)

SIGNED: A. A. KLEIER
 SIGNATURE
Area Manager
 TITLE
 DATE OCT 30 1989

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
DRILLING AND WELL PLUGGING INSPECTION FORM

RECEIVED
NOV 13 1989

COMPANY: Texaco Inc COMPANY MAN: _____
WELL NAME: A/H. E218SE API #: 43-037-31385
QTR/QTR: _____ SECTION: 18 TWP: 40S RANGE: 24E
CONTRACTOR: Arapahoe #4 PUSHER/DRLR: _____
INSPECTOR: A.H. DATE: 11/16/89 OPERATIONS: Moving Rig
SPUD DATE: 10/5/89 TOTAL DEPTH: TD

DRILLING AND COMPLETIONS

APD WELL SIGN _____ BOPE RESERVE PIT
 FLARE PIT BURN PIT H2S _____ BLOOIE LINE
 SANITATION HOUSEKEEPING _____ VENTED/FLARED

PLUGGING AND ABANDONMENT

PRODUCING FM(S): _____

PLUGS:

TYPE/SIZE

INTERVAL

PLUGS:	TYPE/SIZE	INTERVAL
_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____

PERFORATIONS: _____

CASING SIZE: _____ PULLED: YES / NO CUT AT: _____

PLUGS TESTED: _____ HOW: _____ WOC: _____

MARKER: _____ SURFACE: _____ PLATE: _____

RECLAMATION:

CONTOURED: _____ RIPPED: _____ REHAB'D: _____

LEGEND: (Y)-YES (P)-PROBLEM (U)-UNKNOWN (BLANK)-NOT APPLICABLE

REMARKS: Well is TD Rig is moving

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5

5. LEASE DESIGNATION AND SERIAL NO.

SL-067807

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

UNIT AGREEMENT NAME

ANETH Unit

FARM OR LEASE NAME

UNIT

9. WELL NO.

E 218 SE

10. FIELD AND POOL, OR WILDCAT

ANETH

11. SEC., T. R., M., OR BLOCK AND SURVEY OR AREA

Sec. 18, T-40-S, R-24-E

12. COUNTY OR PARISH

SAN JUAN

13. STATE

UTAH

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RENVR. Other

NOV 16 1989

2. NAME OF OPERATOR

TEXACO INC.

3. ADDRESS OF OPERATOR

P.O. Box 3109 MIDLAND, TEXAS 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2660' FNL + 1220' FWL

At top prod. interval reported below SAME

At total depth SAME

14. PERMIT NO. API No

43-037-31385

DATE ISSUED

10-28-88

12. COUNTY OR PARISH

SAN JUAN

13. STATE

UTAH

15. DATE SPUNDED

10-6-89

16. DATE T.D. REACHED

10-19-89

17. DATE COMPL. (Ready to prod.)

10-31-89

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

GR-5050, KB-5084.4

19. ELEV. CASINGHEAD

5050'

20. TOTAL DEPTH, MD & TVD

6076'

21. PLUG, BACK T.D., MD & TVD

6051'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

→

ROTARY TOOLS

0-6076'

CABLE TOOLS

24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

5874 - 5976 DESERT CREEK

25. WAS DIRECTIONAL SURVEY MADE

YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-DLL, GR-ZDL-CNL-CAL

27. WAS WELL CORED

No

29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1900'	12 1/4"	1780 SXS "G" Circ. 634 SXS	
5 1/2"	15.5#	6071'	7 7/8"	1975 SXS "G" Circ. 100 SXS	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	5774'	

31. PERFORATION RECORD (Interval, size and number)

5874 - 5926 4 JSPF

5940 - 5976 4 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5874 - 5926	Acid: 4200 GALS 15% NEFE
5940 - 5976	Acid: 3600 GALS 15% NEFE

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
10-25-89	Pumping 2 1/2 x 2 x 24	PRODUCING					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
11-7-89	24		→	36	27	422	749
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→				42.1	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

C. Wade Howard

35. LIST OF ATTACHMENTS

DEVIATION SURVEY

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

C. A. Barber

TITLE Drilling Supt.

DATE 11-14-89

*(See Instructions and Spaces for Additional Data on Reverse Side)

ARAPAHOE DRILLING CO., INC.
P. O. BOX 26687
ALBUQUERQUE, NEW MEXICO 87125

RECEIVED
NOV 16 1989

STEVE SCHALK
PRESIDENT

November 1, 1989

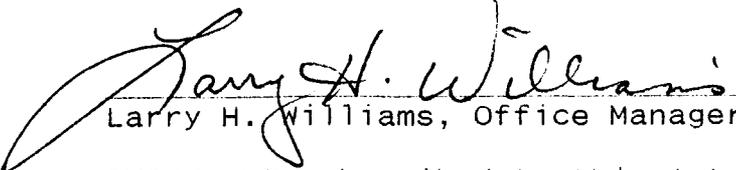
DIVISION OF
OIL, GAS & MINING

DEVIATION REPORT

Aneth Unit E218SE
San Juan County, Utah

Date	Depth	Deviation
10-06-89	507'	1/2°
10-07-89	999' 1494'	1/2° 3/4°
10-08-89	1900'	3/4°
10-11-89	2223' 2767'	1° 1°
10-12-89	3264' 3773'	1/2° 1/2°
10-13-89	4271' 4492'	1/4° 1/4°
10-16-89	4987'	1/2°
10-18-89	5609' 5751'	1/4° 1°
10-20-89	6056'	3/4°

I CERTIFY THE ABOVE TO BE TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF.


Larry H. Williams, Office Manager

11/2/89
Date

SWORN AND subscribed to this 1st day of November, 1989, by Larry H. Williams, known to me to be the Office Manager of Arapahoe Drilling Co., Inc.

My Commission Expires: June 7, 1993


Clair L. Grahek, Notary Public

STATE OF UTAH
DIVISION OF OIL, GAS & MINING
OIL AND GAS INSPECTION RECORD

3

OPERATOR Texaco LEASE Fred
WELL NO. E-218 SE API 43-037-31385
SEC. 14 T. 40S R. 24E CONTRACTOR _____
COUNTY S/J FIELD Ameth

DRILLING/COMPLETION/WORKOVER:

APD WELL SIGN HOUSEKEEPING BOPE
 SAFETY POLL. CONTROL SURFACE USE PITS
 OPERATIONS OTHER

SHUT-IN ___ / TA ___:

WELL SIGN HOUSEKEEPING EQUIPMENT* SAFETY
 OTHER

ABANDONED:

MARKER HOUSEKEEPING REHAB. OTHER

PRODUCTION:

WELL SIGN HOUSEKEEPING EQUIPMENT* FACILITIES*
 METERING* POLL. CONTROL PITS DISPOSAL
 SECURITY SAFETY OTHER

GAS DISPOSITION:

VENTED/FLARED SOLD LEASE USE

LEGEND: Y - YES OR SATISFACTORY
N - NO OR UNSATISFACTORY
NA - NOT APPLICABLE

*FACILITIES INSPECTED: P/S w/H

REMARKS: POW Elec power time check

ACTION: _____

INSPECTOR: MM DATE: 2/11/90

31000001

ACCT NUM	COMPANY NAME	FLD NUM	FIELD NAME	TOWN SHIP	RANGE	SEC	QTR QTR	API NUMBER	PROD ZONE	WELL STATUS	ENTITY	WELL NAME																					
NO980	TEXACO INC	365	GREATER ANETH	S400	E240	14	NESE	4303731381	DSCR	WIW	7000	ANETH UNIT H314X																					
						18	NWSW	4303731385	DSCR	POW	7000	ANETH UNIT E218SE																					
						7	SESW	4303731384		LA	99998	ANETH UNIT E407SE																					
						13	NESE	4303731383	DSCR	POW	7000	ANETH UNIT D213SE																					
						13	SENE	4303731382	DSCR	POW	7000	ANETH UNIT D-113SE																					
						7	SWSW	4303731386	DSCR	POW	7000	ANETH UNIT E407SW																					
						15	SESW	4303731398	DSCR	POW	7000	ANETH UNIT F415																					
						15	SENE	4303731397	IS-DC	POW	7000	ANETH UNIT F215																					
						15	NWNW	4303731396	IS-DC	POW	7000	ANETH UNIT E115																					
						15	NWSE	4303731408	DSCR	POW	7000	ANETH UNIT G315X																					
						16	NENE	4303731409	IS-DC	POW	7000	ANETH UNIT H116																					
						21	NWNE	4303716093	IS-DC	PA	99998	NAVAJO TRIBE D-5X (ANETH																					
						19	SESW	4303716136	DSCR	PA	99998	NAVAJO F-15 (ANETH K-419)																					
						11	SWSE	4303716034	DSCR	WIW	99996	MESA 1 (ANETH C414)																					
						21	SWNE	4303730516	ISMY	POW	7000	ANETH U G221X																					
		1	WILDCAT	S140	E090	19	C-SE	4300730117	FRSD	TA			10921	PINNACLE PEAK UNIT-2																			
															405	MCELMO MESA	S410	E260	4	NESW	4303720048	DSCR	PA	99998	NAVAJO TRIBE "AC" #8								
																										S410	E260	4	SWNE	4303720077	PA	99998	NAVAJO TRIBE "AC" #9
		S410	E260	4	SWSE	4303720162	ISMY	PA	99998	NAVAJO TRIBE "AC" #12																							
											1	WILDCAT	S140	E080	33	SENE	4300730118	FRSD	PA	10922	STATE OF UTAH 'S' #1												
																						365	GREATER ANETH	S400	E240	23	NWSW	4303716068	IS-DC	WIW	99990	NAVAJO TRIBE C-12 (ANETH	
																																	S400
		S400	E240	17	NWSW	4303716062	DSCR	WIW	99996	NAVAJO TRIBAL G-7 (ANETH																							
											1	WILDCAT	S430	E210	19	NENW	4303711253	LDLL	PA	99998	NAVAJO TRIBE "AE" #1												
																						S430	E210	19	NENW	4303711253	PENN	PA	99998	NAVAJO TRIBE "AE" #1			
																															S430	E210	19
		365	GREATER ANETH	S400	E240	17	NWNW	4303716049	DSCR	WIW																							
											S400	E240	14	NESE	4303716321	PRDX	PA	99998	NAVAJO A-3/43-14 (ANETH H														
																				S400	E250	29	SENE	4303716334	DSCR	PA	99996	NAVAJO F-14					
																													1	WILDCAT	NO20	E120	11
		380	ISMAY	S400	E260	20	NESE	4303716193	ISMY	PA																							
											S400	E260	22	NESW	4303716179	ISMY	WIW	99990	NAVAJO J-21 (T-322)														
S400	E260																			34	NENW	4303716178	ISMY	WIW	99990	NAV.TR "AC" #1 ISMY FLODI							
																											S400	E260	20	NENW	4303716459	ISMY	PA
		S400	E260	20	SWNE	4303716465	ISMY	WIW	99990	NAVAJO TRIBE J-9 (U-220)																							
											365	GREATER ANETH	S400	E230	14	SWNE	4303716033	PRDX	WIW														
S400	E230																			14	NESW	4303716273	PRDX	WIW	99990	ARROWHEAD 2 (ANETH B-314)							
																											S400	E230	14	SWSE	4303716035	PRDX	WIW
		S400	E230	14	NENE	4303716277	PRDX	WIW	99990	ARROWHEAD 1 (ANETH D-114)																							
											S400	E230	14	NESE	4303716038	PRDX	WIW	99990	ARROWHEAD #4 (ANETH D-314)														
S400	E230																			23	SWNE	4303716276	PRDX	WIW	99990	A.W. RICE 3 (ANETH C-223)							
																											S400	E230	23	NENW	4303716271	PRDX	WIW
		S400	E230	24	NWNW	4303716270	PRDX	WIW	99990	FEDERAL A-1 (ANETH A-124)																							
											S400	E230	24	NWNE	4303716275	PRDX	WIW	99990	FEDERAL 1 (ANETH C-124)														
S400	E240																			24	SESW	4303716087	PRDX	WIW	99990	NAVAJO TRIBE C-13 (ANETH							
																											S400	E240	7	SENE	4303715414	PRDX	WIW



Texaco Exploration and Production Inc
Midland Producing Division

P O Box 3109
Midland TX 79702-3109

May 22, 1991

RECEIVED

MAY 28 1991

DIVISION OF
OIL GAS & MINING

Division of Oil, Gas, and Mining
Attn: Ms. Lisha Romero
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Gentlemen:

This is to advise that as a part of a reorganization of Texaco Inc., a Delaware corporation, the name of Texaco Producing Inc., a Delaware corporation and wholly owned subsidiary of Texaco Inc., has been changed to Texaco Exploration and Production Inc. Further, Texaco Exploration and Production Inc. will succeed to the rights, titles, interests and obligations of Texaco Inc.

This means that Texaco Exploration and Production Inc. will be the operator for all the oil and gas properties that were operated by Texaco Inc. and Texaco Producing Inc. We plan to abbreviate the name as Texaco E & P Inc. for purposes of submitting production reports, etc., via computer, and we suggest that for consistency you use that abbreviation also.

We have enclosed a Sundry Notice with a list of the wells which Texaco operates in Utah. Also attached is UIC Form 5 for transfer of injection authority. Please note that Texaco has two Divisions which operate wells in Utah. One is located in Denver, Colorado, and the other is in Midland, Texas. We have enclosed separate Sundry Notices and lists of wells for each Division. If you have questions concerning the Denver-operated wells, please call Roger Hadley at (303) 793-4833. If you have questions concerning the Midland-operated wells, please call Ken Miller at (915) 688-4834.

Please change any of your other records as necessary to reflect this change.

Yours very truly,

R. S. Lane
Assistant Division Manager

RKH/KMM-CC

Attachments

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number
7. Indian Allottee or Tribe Name
8. Unit or Communitization Agreement
9. Well Name and Number
10. API Well Number
11. Field and Pool, or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)	
2. Name of Operator Texaco Exploration and Production Inc.	
3. Address of Operator 3300 North Butler, Farmington, NM 87401	4. Telephone Number (505) 325-4397
5. Location of Well Footage : QQ, Sec, T., R., M. : See Attached	
County : State : UTAH	

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Other <u>Transfer of Plugging Bond</u>	

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Other <u>Change of Operator/Operator Name</u>	

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
 * Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This submittal is for a change of operator (name change) for all of the attached wells. The new operator, Texaco Exploration and Production Inc., hereby accepts operating responsibility and liability under its good and sufficient bond or other security accepted by the Department for proper plugging and surface restoration of the attached wells. All contact personnel, office addresses and phone numbers will remain the same.

FORMER OPERATOR: TEXACO INC.	NEW OPERATOR: TEXACO EXPLORATION AND PRODUCTION INC.
SIGNED: <u><i>[Signature]</i></u> Attorney-in-Fact	SIGNED: <u><i>[Signature]</i></u> Assistant Division Manager
DATE: _____	DATE: _____

14. I hereby certify that the foregoing is true and correct

Name & Signature _____ Title Asst. Div. Manager Date _____

(State Use Only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		3. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Texaco Exploration and Production Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 46510, Denver, CO 80201		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) AT SURFACE		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO.
15. ELEVATIONS (Show whether OF, ST, OR, etc.)		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
		12. COUNTY OR PARISH 13. STATE

RECEIVED
MAY 28 1991

DIVISION OF
OIL GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SMOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) Transfer of Plugging Bond <input checked="" type="checkbox"/>	

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <u>Transfer of Owner/Operator</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Texaco Inc. has assigned all its ownership rights in the subject well. As of January 1, 1991, Texaco Inc. is no longer the Operator of subject well. The New Operator Texaco Exploration and Production Inc. hereby accepts operating responsibility and liability under its good and sufficient bond or other security accepted by the Commission for proper plugging and surface restoration of the subject well.

Former Operator:

TEXACO INC.

Signed:

[Signature]
Attorney-in-Fact
for Texaco Inc.

Date:

3/1/91

New Operator:

Texaco Exploration and Production Inc.

Signed:

[Signature]

Title:

Division Manager

Date:

3/1/91

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

Division Manager

DATE

3/1/91

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CRITERIA OF APPROVAL, IF ANY:

Routing:

1- LCR/GIL	✓
2- DTS/DTS	✓
3- VLC	✓
4- RJF	✓
5- RWM	✓
6- LCR	✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-1-91)
 (TEXACO EXPLORATION AND PRODUCTION INC.)
 TO (new operator) TEXACO E & P INC. FROM (former operator) TEXACO INC.
 (address) 3300 NORTH BUTLER (address) 3300 NORTH BUTLER
FARMINGTON, NM 87401 FARMINGTON, NM 87401
BRENT HELQUIST FRANK
 phone (505) 325-4397 phone (505) 325-4397
 account no. N 5700 (6-5-91) account no. N 0980

Well(s) (attach additional page if needed):

Name: <u>(SEE ATTACHED)</u>	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- See 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (5-28-91)
- N/A 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- See 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes) (no) ____ If yes, show company file number: #114097.
- See 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (6-11-91)
- See 6. Cardex file has been updated for each well listed above.
- See 7. Well file labels have been updated for each well listed above. (will update when filing)
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. #K0290791-4 80,000-Ins. Co. of N. America rec. 2-11-91.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____. #m157448 80,000-Ins. Co. of N. America

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases. 6-27-91

MICROFILMING

1. All attachments to this form have been microfilmed. Date: July 15 1991.

FILED

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

- 910606 Btm/Farmington N.M. - Duane Spencer (505) 327-5344 will follow up & call back.
- 910607 Btm/Farmington - Approved 4-2-91 "Company Merger" Includes Anuth Unit and Ismay Flodine Unit.
- 910607 St. Lands approved 4-15-91 "merger".

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. SL-067807
2. Name of Operator Texaco Exploration & Production Inc.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 3300 N. Butler, Farmington N.M. 87401 (505)325-4397	7. If Unit or CA, Agreement Designation Aneth Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2660' FNL & 1220' FWL NW/4, SW/4, Sec. 18, T40S, R24E	8. Well Name and No. E218-SE
	9. API Well No. 43-037-31385
	10. Field and Pool, or Exploratory Area Desert Creek
	11. County or Parish, State San Juan County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input checked="" type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Acid Stimulation</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Texaco E. & P. Inc. has acidized the subject well. The following procedure was followed:

MIRUSU. TOOH w/ production equipment. RU & hydrotest TBG. TIH w/ packer and set. Acidized perms w/ 2000 gals. of 28% HCl acid. TOOH w/ packer. Swabbed. TIH w/ production equipment. Lower seating nipple to 5994'. RDMOL. Put well back on production and test.

14. I hereby certify that the foregoing is true and correct

Signed *[Signature]* Title Area Manager Date 11/19/93

(This space for Federal or State office use)

Approved by _____ Title _____ Date *Taa Creek*

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraud or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
OIL AND GAS INSPECTION RECORD

OPERATOR: TEXACO E & P INC LEASE: SL-067807
WELL NAME: ANETH UNIT E218SE API: 43-037-31385
SEC/TWP/RNG: 18 40.0 S 24.0 E CONTRACTOR:
COUNTY: SAN JUAN FIELD NAME: GREATER ANETH

DRILLING/COMPLETION/WORKOVER:

<input type="checkbox"/> APD	<input type="checkbox"/> WELL SIGN	<input type="checkbox"/> HOUSEKEEPING	<input type="checkbox"/> BOPE
<input type="checkbox"/> SAFETY	<input type="checkbox"/> POLLUTION CNTL	<input type="checkbox"/> SURFACE USE	<input type="checkbox"/> PITS
<input type="checkbox"/> OPERATIONS	<input type="checkbox"/> OTHER		

SHUT-IN / TA :

<input type="checkbox"/> WELL SIGN	<input type="checkbox"/> HOUSEKEEPING	<input type="checkbox"/> EQUIPMENT *	<input type="checkbox"/> SAFETY
<input type="checkbox"/> OTHER			

ABANDONED:

<input type="checkbox"/> MARKER	<input type="checkbox"/> HOUSEKEEPING	<input type="checkbox"/> REHAB	<input type="checkbox"/> OTHER
---------------------------------	---------------------------------------	--------------------------------	--------------------------------

PRODUCTION:

<input checked="" type="checkbox"/> WELL SIGN	<input checked="" type="checkbox"/> HOUSEKEEPING	<input checked="" type="checkbox"/> EQUIPMENT *	<input checked="" type="checkbox"/> FACILITIES *
<input checked="" type="checkbox"/> METERING *	<input checked="" type="checkbox"/> POLLUTION CNTL	<input checked="" type="checkbox"/> PITS	<input checked="" type="checkbox"/> DISPOSAL
<input checked="" type="checkbox"/> SECURITY	<input checked="" type="checkbox"/> SAFETY	<input type="checkbox"/> OTHER	

GAS DISPOSITION:

<input type="checkbox"/> VENTED/FLARED	<input checked="" type="checkbox"/> SOLD	<input type="checkbox"/> LEASE USE
--	--	------------------------------------

LEGEND: Y = YES/SATISFACTORY N = NO/UNSATISFACTORY A = NOT APPLICABLE

*FACILITIES INSPECTED:
P/J W/H LOC.

REMARKS:
POW

ACTION:

INSPECTOR: GLENN GOODWIN

DATE: 06/29/92

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
OIL AND GAS INSPECTION RECORD

OPERATOR: TEXACO E & P INC. LEASE: SL-067807
WELL NAME: ANETH UNIT E218SE API: 43-037-31385
SEC/TWP/RNG: 18 40.0 S 24.0 E CONTRACTOR:
COUNTY: SAN JUAN FIELD NAME: GREATER ANETH

DRILLING/COMPLETION/WORKOVER:

- APD	- WELL SIGN	- HOUSEKEEPING	- BOPE
- SAFETY	- POLLUTION CNTL	- SURFACE USE	- PITS
- OPERATIONS	- OTHER		

SHUT-IN / TA :

- WELL SIGN	- HOUSEKEEPING	- EQUIPMENT *	- SAFETY
- OTHER			

ABANDONED:

- MARKER	- HOUSEKEEPING	- REHAB	- OTHER
----------	----------------	---------	---------

PRODUCTION:

Y WELL SIGN	Y HOUSEKEEPING	Y EQUIPMENT *	Y FACILITIES *
Y METERING *	Y POLLUTION CNTL	Y PITS	Y DISPOSAL
Y SECURITY	Y SAFETY	- OTHER	

GAS DISPOSITION:

- VENTED/FLARED	Y SOLD	- LEASE USE
-----------------	--------	-------------

LEGEND: Y = YES/SATISFACTORY N = NO/UNSATISFACTORY A = NOT APPLICABLE

*FACILITIES INSPECTED:

P/J W/H LOC.

REMARKS:

POW

ACTION:

INSPECTOR: GLENN GOODWIN

DATE: 08/28/91



Chevron U.S.A. Production Company
Mid-Continent Business Unit
P.O. Box 36366
Houston, TX 77236
Phone 713 754 2000

April 9, 2002

Mr. John Baza,
Associate Director of Oil and Gas
Utah Department of Natural Resources
Division of Oil, Gas & Mining
1594 W. North Temple St., Suite 1210
Salt Lake City, UT 84114-5801

RECEIVED

APR 12 2002

DIVISION OF
OIL, GAS AND MINING

Dear Mr. Baza:

As you may recall from our meeting last year, we planned to combine the assets of Chevron U.S.A. Inc. ("CUSA"), by merger, and Texaco Exploration and Production Inc. ("TEPI"), by assignment, into a new entity which we referred to as "Newco LP". Along the way, additional information came to light and it was decided that this proposed corporate restructure would not be preferable. Therefore, CUSA and TEPI have continued to operate as separate entities.

We are now planning a simpler restructuring process where TEPI will assign most of its assets/operatorship to CUSA effective May 1, 2002. We plan to use the existing CUSA bonds/letters of credit, operator identification numbers, etc., for the TEPI assets that will be assigned.

A task force of Land, Regulatory and Environmental Compliance personnel are finishing the work that was begun last year to assign TEPI's assets—using the same forms and procedures as before. We have "new faces" in this task force due to reassignments and departures. In some cases, it may be worthwhile to visit you and your staff in person where new people are involved or if we need to review/clarify your forms and procedures. Otherwise, we will endeavor to complete the work to assign TEPI's assets/operatorship to CUSA and deliver the requisite materials to you in a timely manner.

During discussions last year, our focus was on Land, Regulatory and Environmental matters. The Finance organization also desires to join in this effort. For State Tax, Royalty and Regulatory reporting purposes (applicable to production from May 2002 through December 2002), we intend to generate two reports and two payments.

However, the reporting company name and identification number will be CUSA's. Beginning with January 2003 production and thereafter, we will issue only one CUSA report and payment. We trust this plan meets with your approval. Any questions or comments should be directed to Rick Dunlavy (telephone 713/752-7411, rickdunlavy@chevrontexaco.com).

We appreciate the cooperation and guidance you provided us in the past, and we look forward to bringing these efforts to a conclusion.

Respectfully submitted,



Don R. Sellars

Sr. Environmental Specialist

Chevron U. S. A. Inc.
 Permian Business Unit
 Aneth Operations
 San Juan County, Utah

Name/Operatorship Change
 Texaco Exploration and Production Inc.
 to
 Chevron U. S. A. Inc.
 Aneth Unit Wells

Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main
N5700	11	400S	230E	4303716037	MESA 2 (ANTH D311)	1	OW	S
N5700	12	400S	230E	4303715822	BURTON 14-12 (A412)	1	OW	P
N5700	12	400S	230E	4303715829	BURTON 34-12 (C412)	1	OW	P
N5700	12	400S	230E	4303715831	BURTON 43-12 (D312)	1	OW	P
N5700	12	400S	230E	4303731537	ANETH B412	1	OW	S
N5700	13	400S	230E	4303715821	BURTON 12-13 (A213)	1	OW	P
N5700	13	400S	230E	4303715823	BURTON 14-13 (A413)	1	OW	P
N5700	13	400S	230E	4303715824	BURTON 21-13 (B113)	1	OW	P
N5700	13	400S	230E	4303715826	ANETH UNIT B313	1	OW	P
N5700	13	400S	230E	4303730162	ANETH U D313	1	OW	S
N5700	13	400S	230E	4303730173	ANETH U C213	1	OW	P
N5700	13	400S	230E	4303730298	ANETH U C413	1	OW	S
N5700	13	400S	230E	4303731076	ANETH UNIT C313SE	1	OW	S
N5700	13	400S	230E	4303731383	ANETH UNIT D213SE	1	OW	P
N5700	14	400S	230E	4303716030	ARROWHEAD 7 (A214)	1	OW	P
N5700	14	400S	230E	4303716031	ARROWHEAD 8 (A414)	1	OW	S
N5700	14	400S	230E	4303730634	ANETH U A114	1	OW	S
N5700	14	400S	230E	4303730635	ANETH U B214	1	OW	P
N5700	14	400S	230E	4303730636	ANETH U C114	1	OW	S
N5700	14	400S	230E	4303730637	ANETH U C314	1	OW	P
N5700	14	400S	230E	4303730638	ANETH U D214	1	OW	P
N5700	14	400S	230E	4303730639	ANETH U D414	1	OW	S
N5700	18	400S	240E	4303730165	ANETH U E418	1	OW	S
N5700	18	400S	240E	4303731077	ANETH UNIT E118SE	1	OW	S
N5700	18	400S	240E	4303731385	ANETH UNIT E218SE	1	OW	P

N5700	18	400S	240E	4303731534	ANETH E407SE	1	OW	S
N5700	23	400S	230E	4303716036	AW RICE 1 (D123)	1	OW	P
N5700	24	400S	230E	4303715701	FED B-1 (D124)	1	OW	S
N5700	07	400S	240E	4303730115	ANETH U F307	1	OW	P
N5700	07	400S	240E	4303730151	ANETH U G407	1	OW	P
N5700	07	400S	240E	4303731386	ANETH UNIT E407SW	1	OW	P

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: See Attached List of Wells
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Navajo Nation & State of Utah
		7. UNIT or CA AGREEMENT NAME: Aneth Unit
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Operator Name Change</u>	8. WELL NAME and NUMBER: See Attached List of Wells	
2. NAME OF OPERATOR: Chevron U.S.A. Inc.		9. API NUMBER:
3. ADDRESS OF OPERATOR: P.O. Box 1150	CITY <u>Midland</u> STATE <u>TX</u> ZIP <u>79702</u>	PHONE NUMBER: <u>(915) 687-2000</u>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <u>See Attached List of Well Locations</u>		10. FIELD AND POOL, OR WILDCAT: COUNTY: <u>San Juan</u>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		STATE: <u>UTAH</u>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: <u>Operator Name Change (Merger)</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 Effective May 1, 2002, Chevron U.S.A. Inc. is the new operator of the attached list of subject wells and leases that were previously operated by Texaco Exploration and Production Inc. The Aneth Unit and subject wells are located on both Navajo Nation and State of Utah lands, 4 1/2 miles North of Montezuma Creek, San Juan County, Utah. These wells will be protected by the following surety bonds.

STATE OF UTAH Bond #: 103521627-0016 in the amount of \$80,000. (This replaces United Pacific Insurance Company bond number U89-75-80-0059. We respectfully request this bond be released and returned.)

BLM Nationwide Bond #: U89-75-81-0034 in the amount of \$300,000.

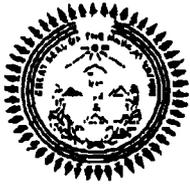
BIA Nationwide Bond #: U89-75-81-0026 in the amount of \$150,000.

KEY CONTACTS:
 Roger Atcitty - Operations Supervisor - 435-651-3277 x103
 Ron Wackowski - Operations Manager - 970-675-3714

RECEIVED
 MAY 06 2002
 DIVISION OF
 OIL, GAS AND MINING

NAME (PLEASE PRINT) <u>Allen S. Robinson</u>	TITLE <u>Attorney-In-Fact</u>
SIGNATURE <u></u>	DATE <u>April 30, 2002</u>

(This space for State use only)



**THE
NAVAJO
NATION**

MINERALS DEPARTMENT
Post Office Box 1910
Window Rock, Arizona 86515
Phone: (928) 871-6587 • Fax: (928) 871-7095

KELSEY A. BEGAYE
PRESIDENT

TAYLOR MCKENZIE, M.D.
VICE PRESIDENT

October 11, 2002

Mr. Don Sellars
 Regulatory Specialist
 ChevronTexaco
 11111 S. Wilcrest
 Houston, Texas 77099

Subject: Navajo Nation Assignment of Oil & Gas Lease

Dear Mr. Sellars:

Attached are fourteen (14) approved Navajo Nation Assignment of Oil and Gas Lease applications for assignment of interest from Texaco Exploration & Production, Inc. to Chevron U.S.A., Inc. (Chevron) for the following leases:

- | | | |
|---------------------|---------------------|----------------------|
| 1) I-149-IND-8834 | 6) I-149-IND-8839 | 11) 14-20-603-4035 |
| 2) I-149-IND-8835 | 7) 14-20-603-2057 | 12) 14-20-603-4037 |
| 3) I-149-IND-8836 | 8) 14-20-603-2059 | 13) 14-20-603-5043-A |
| 4) I-149-IND-8838 | 9) 14-20-603-4030-A | 14) 14-20-603-5446 |
| 5) I-149-IND-8839-A | 10) 14-20-603-4032 | |

If you have any questions, please call me or Mr. Brad Nesemeier at (928) 871-6587.

Sincerely,

Akhtar Zaman
 Akhtar Zaman, Director
 Minerals Department

Attachments
 AZ/GLB/cab

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW ✓
3. FILE

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change

X Merger

The operator of the well(s) listed below has changed, effective: 05-01-2002	
FROM: (Old Operator):	TO: (New Operator):
TEXACO EXPLORATION & PRODUCTION INC	CHEVRON USA INC
Address: 3300 NORTH BUTLER, STE 100	Address: P O BOX 36366
FARMINGTON, NM 87401	HOUSTON, TX 79702
Phone: 1-(505)-325-4397	Phone: 1-(915)-687-2000
Account No. N5700	Account No. N0210

CA No. Unit: ANETH

WELL(S)

NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
ANETH U D214	14-40S-23E	43-037-30638	7000	FEDERAL	OW	P
ANETH U D414	14-40S-23E	43-037-30639	7000	FEDERAL	OW	S
A W RICE 1 (D123)	23-40S-23E	43-037-16036	7000	FEDERAL	OW	P
FEDERAL B-1 (D124)	24-40S-23E	43-037-15701	7000	FEDERAL	OW	S
ANETH U F307	07-40S-24E	43-037-30115	7000	FEDERAL	OW	P
ANETH U G407	07-40S-24E	43-037-30151	7000	FEDERAL	OW	P
ANETH UNIT E407SW	07-40S-24E	43-037-31386	7000	FEDERAL	OW	P
ANETH U E418	18-40S-24E	43-037-30165	7000	FEDERAL	OW	S
ANETH U E118SE	18-40S-24E	43-037-31077	7000	FEDERAL	OW	S
ANETH U E218SE	18-40S-24E	43-037-31385	7000	FEDERAL	OW	P
ANETH U E407SE	18-40S-24E	43-037-31534	7000	FEDERAL	OW	S

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-2-10) Sundry or legal documentation was received from the **FORMER** operator on: 05/06/2002
- (R649-2-10) Sundry or legal documentation was received from the **NEW** operator on: 04/12/2002
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 10/16/2002
- Is the new operator registered in the State of Utah: YES Business Number: 564408-0143

5. If **NO**, the operator was contacted on: N/A

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: 10/11/2002

8. Federal and Indian Units:

The BLM or BIA has approved the successor of unit operator for wells listed on: 10/11/2002

9. Federal and Indian Communization Agreements ("CA"):

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 10/21/2002

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 11/14/2002

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 11/14/2002

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: N/A

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 8975810026

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: N/A

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number N/A

2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS: Chevron USA Inc merged with Texaco Exploration & Production Inc to form ChevronTexaco Inc although all the Utah operations will be operated by Chevron USA Inc.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: See Attachment
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Navajo
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Injection wells</u>		7. UNIT or CA AGREEMENT NAME: Aneth Unit
2. NAME OF OPERATOR: Resolute Natural Resources Company N2700		8. WELL NAME and NUMBER: See Attachment
3. ADDRESS OF OPERATOR: 1675 Broadway, Suite 1950 CITY Denver STATE CO ZIP 80202		9. API NUMBER: See Attach
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attachment		10. FIELD AND POOL, OR WILDCAT: Desert Creek
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		COUNTY: San Juan
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of Operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As of December 1, 2004, Chevron U.S.A. Inc. resigned as Operator of the Aneth Unit. The successor operator is Resolute Natural Resources Company.

NAME (PLEASE PRINT) <u>Jane Pasque</u>	TITLE <u>Vice President</u>
SIGNATURE <u>Jane Pasque</u>	DATE <u>11/30/04</u>

(This space for state use only)

APPROVED 12/29/2004
ER
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>See attached exhibit.</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: <u>See attached exhibit.</u>
2. NAME OF OPERATOR: <u>Resolute Natural Resources Company</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: <u>Navajo</u>
3. ADDRESS OF OPERATOR: <u>1675 Broadway, Suite 1950</u> CITY <u>Denver</u> STATE <u>CO</u> ZIP <u>80202</u>		7. UNIT or CA AGREEMENT NAME: <u>Aneth Unit</u>
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ COUNTY: <u>San Juan</u>		8. WELL NAME and NUMBER: <u>See attached exhibit.</u>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: <u>UTAH</u>		9. API NUMBER: <u>See attached exhibit.</u>
		10. FIELD AND POOL, OR WILDCAT: <u>Aneth</u>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
As of December 1, 2004, Chevron U.S.A. Inc. resigned as operator of the Aneth Unit. Resolute Natural Resources Company has been elected the successor operator.

RECEIVED
DEC 22 2004
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>Chevron U.S.A. Inc.</u> <u>NO210</u>	TITLE <u>A. E. Wacker, Attorney-in-Fact</u>
SIGNATURE <u>A. E. Wacker</u>	DATE <u>12/20/2004</u>

(This space for State use only)

APPROVED 12/29/2004
ER
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

Chevron USA to Resolute Natural Resources

D124	4303715701	SI Producer	NE	NE	24	T40S	R23E	520' FNL / 660' FEL	SL-0701010-C	See Attached SI and TA Well Status Spreadsheet
A213	4303715821	Producer	SW	NW	13	T40S	R23E	3287' FSL / 4631' FEL	SL-070968-A	
A412	4303715822	SI Producer	SW	SW	12	T40S	R23E	659' FSL / 4474' FEL	SL-070968-A	See Attached SI and TA Well Status Spreadsheet
A413	4303715823	Producer	SW	SW	13	T40S	R23E	657' FSL / 4631' FEL	SL-070968-A	
B113	4303715824	Producer	NE	NW	13	T40S	R23E	4602' FSL / 3311' FEL	SL-070968-A	
B313	4303715826	Producer	NE	SW	13	T40S	R23E	1972' FSL / 3302' FEL	SL-070968-A	
C412	4303715829	Producer	SW	SE	12	T40S	R23E	4606' FNL / 1980' FEL	SL-070968-A	
D312	4303715831	Producer	NE	SE	12	T40S	R23E	3290' FNL / 660' FEL	SL-070968-A	
E216	4303715833	Producer	SW	NW	16	T40S	R24E	2128' FNL / 662' FWL	NOG 99041323	
E416	4303715834	Producer	SW	SW	16	T40S	R24E	442' FSL / 721' FWL	NOG 99041323	
G216	4303715835	Producer	SW	NE	16	T40S	R24E	1975' FNL / 3304' FWL	NOG 99041323	
G416	4303715836	Producer	SW	SE	16	T40S	R24E	660' FSL / 1980' FEL	NOG 99041323	
H316	4303715837	Producer	NE	SE	16	T40S	R24E	1980' FSL / 662' FEL	NOG 99041323	
A214	4303716030	TA Producer	SW	NW	14	T40S	R23E	1980' FNL / 740' FWL	SL-070968	See Attached SI and TA Well Status Spreadsheet
A414	4303716031	SI Producer	SW	SW	14	40S	23E	820' FSL / 740' FWL	UTSL 070968	
D123	4303716036	Producer	NE	NE	23	T40S	R23E	660' FNL / 660' FEL	SL-0701010	
D311	4303716037	SI Producer	NE	SE	11	40S	23E	1980' FSL / 660' FEL	UTSL 070968B	
E123	4303716052	Producer	NW	NW	23	T40S	R24E	660' FNL / 660' FWL	I-149-IND-8838	
E135	4303716056	SI Producer	NW	NW	35	T40S	R24E	760' FNL / 703' FWL	14-20-603-2059	See Attached SI and TA Well Status Spreadsheet
E209	4303716057	Producer	SW	NW	9	T40S	R24E	2105' FNL / 670' FWL	I-149-IND-8834	
E215	4303716058	Producer	SW	NW	15	T40S	R24E	2109' FNL / 505' FWL	I-149-IND-8834	
E222	4303716059	Producer	SW	NW	22	T40S	R24E	1960' FNL / 770' FWL	I-149-IND-8836	
E335	4303716072	SI Producer	NW	SW	35	T40S	R24E	1900' FSL / 820' FWL	14-20-603-2059	See Attached SI and TA Well Status Spreadsheet
E415	4303716073	Producer	SW	SW	15	T40S	R24E	660' FSL / 660' FWL	I-149-IND-8834	
F122	4303716075	Producer	NE	NW	22	T40S	R24E	660' FNL / 1980' FWL	I-149-IND-8836	
F319	4303716081	Producer	NE	SW	19	T40S	R24E	1940' FSL / 2055' FWL	I-149-IND-8836	
G115	4303716088	Producer	NW	NE	15	T40S	R24E	660' FNL / 1980' FEL	I-149-IND-8834	
G222	4303716099	Producer	SW	NE	22	T40S	R24E	1890' FNL / 2140' FEL	I-149-IND-8836	
G309	4303716102	Producer	NW	SE	9	T40S	R24E	2080' FSL / 1990' FEL	I-149-IND-8834	
G329	4303716114	Producer	NW	SE	29	T40S	R24E	2045' FSL / 2125' FEL	14-20-603-5043	
G335	4303716115	Producer	NW	SE	35	T40S	R24E	1830' FSL / 1820' FEL	14-20-603-2059	
H415	4303716126	Producer	SE	SE	15	T40S	R24E	815' FSL / 812' FEL	I-149-IND-8834	
H435	4303716130	Producer	SE	SE	35	T40S	R24E	510' FSL / 725' FEL	14-20-603-2059	
L130	4303716138	Producer	NW	NE	30	T40S	R25E	745' FNL / 1900' FEL	I-149-IND-8839	
G134	4303716225	Producer	NW	NE	34	T40S	R24E	540' FNL / 2000' FEL	14-20-603-2056	S
G327	4303716226	Producer	NW	SE	27	T40S	R24E	2075' FSL / 1800' FEL	14-20-603-2056	
G334	4303716227	SI Producer	NW	SE	34	T40S	R24E	1980' FSL / 2130' FEL	14-20-603-2056	See Attached SI and TA Well Status Spreadsheet
H433	4303716229	SI Producer	SE	SE	33	T40S	R24E	745' FSL / 605' FEL	14-20-603-2056	See Attached SI and TA Well Status Spreadsheet
H434	4303716230	SI Producer	SE	SE	34	T40S	R24E	700' FSL / 500' FEL	14-20-603-2056	See Attached SI and TA Well Status Spreadsheet
H114	4303716310	Producer	NE	NE	14	T40S	R24E	730' FNL / 690' FEL	I-149-IND-8839	
H409	4303716324	Producer	SE	SE	9	T40S	R24E	660' FSL / 660' FEL	I-149-IND-8834	
G215	4303730066	SI Producer	SW	NE	15	T40S	R24E	2415' FNL / 1850' FEL	I-149-IND-8834	See Attached SI and TA Well Status Spreadsheet
E114	4303730093	Producer	NW	NW	14	T40S	R24E	500' FNL / 100' FWL	I-149-IND-8837	
F307	4303730115	SI Producer	NE	SW	7	T40S	R24E	2290' FSL / 1860' FWL	SL-067807	See Attached SI and TA Well Status Spreadsheet
F121	4303730117	Producer	NE	NW	21	T40S	R24E	50' FNL / 2150' FWL	I-149-IND-8836	
H307	4303730122	TA Producer	NE	SE	7	T40S	R24E	2120' FSL / 980' FEL	I-149-IND-8835	See Attached SI and TA Well Status Spreadsheet

Chevron USA to Resolute Natural Resources

H414	4303730123	Producer	SE	SE	14	40S	24E	300' FSL / 500' FEL	I-149-IND-8839	
G218	4303730131	Producer	SW	NE	18	T40S	R24E	1870' FNL / 2050' FEL	I-149-IND-8835	
G418	4303730132	Producer	SW	SE	18	T40S	R24E	760' FSL / 1950' FEL	I-149-IND-8835	
H119	4303730133	Producer	NE	NE	19	T40S	R24E	695' FNL / 570' FEL	I-149-IND-8836	
E417	4303730134	Producer	SW	SW	17	T40S	R24E	710' FSL / 630' FWL	I-149-IND-8835	
F120	4303730135	Producer	NE	NW	20	T40S	R24E	710' FNL / 1980' FWL	I-149-IND-8836	
H318	4303730136	Producer	NE	SE	18	T40S	R24E	1980' FSL / 610' FEL	I-149-IND-8835	
F317	4303730139	Producer	NE	SW	17	T40S	R24E	1980' FSL / 2140' FWL	I-149-IND-8835	
E217	4303730142	Producer	SW	NW	17	T40S	R24E	1980' FNL / 550' FWL	I-149-IND-8835	
G417	4303730144	Producer	SW	SE	17	T40S	R24E	660' FSL / 1980' FEL	I-149-IND-8835	
E220	4303730150	Producer	SW	NW	20	T40S	R24E	1956' FNL / 584' FWL	I-149-IND-8836	
G407	4303730151	Producer	SW	SE	7	T40S	R24E	650' FSL / 1960' FEL	SL-067807	
G408	4303730152	Producer	SW	SE	8	T40S	R24E	774' FSL / 1991' FEL	I-149-IND-8834	
H117	4303730153	Producer	NE	NE	17	T40S	R24E	866' FNL / 785' FEL	I-149-IND-8833	
H320	4303730154	Producer	NE	SE	20	T40S	R24E	2036 FSL / 650' FEL	I-149-IND-8836	
G220	4303730156	Producer	SW	NE	20	T40S	R24E	1860' FNL / 2086' FEL	I-149-IND-8833	
H118	4303730157	Producer	NE	NE	18	T40S	R24E	626' FNL / 650' FEL	I-149-IND-8835	
E408	4303730159	TA Producer	SW	SW	8	T40S	R24E	650' FSL / 626' FWL	I-149-IND-8833	See Attached SI and TA Well Status Spreadsheet
F117	4303730160	SI Producer	NE	NW	17	T40S	R24E	522' FNL / 1956' FWL	I-149-IND-8835	See Attached SI and TA Well Status Spreadsheet
D313	4303730162	TA Producer	NE	SE	13	T40S	R23E	1987' FSL / 782' FEL	SL-070968-A	See Attached SI and TA Well Status Spreadsheet
F320	4303730164	Producer	NE	SW	20	T40S	R24E	2130' FSL / 1950' FWL	I-149-IND-8836	
E418	4303730165	Producer	SW	SW	18	T40S	R24E	978' FSL / 216' FWL	SL-067807	
G217	4303730166	TA Producer	SW	NE	17	T40S	R24E	2170' FNL / 1860' FEL	I-149-IND-8835	See Attached SI and TA Well Status Spreadsheet
G219	4303730167	Producer	SW	NE	19	T40S	R24E	1989' FNL / 1923' FEL	I-149-IND-8836	
H319	4303730168	Producer	NE	SE	19	T40S	R24E	2086' FSL / 593' FEL	I-149-IND-8836	
F318	4303730169	Producer	NE	SW	18	T40S	R24E	1578' FSL / 1773' FWL	I-149-IND-8835	
C213	4303730173	Producer	SW	NE	13	T40S	R23E	1898' FNL / 1815' FEL	SL-070968-A	
F308	4303730176	Producer	NE	SW	8	T40S	R24E	1880' FSL / 1980' FWL	I-149-IND-8833	
H308	4303730177	TA Producer	NE	SE	8	T40S	R24E	1890' FSL / 660' FEL	I-149-IND-8834	See Attached SI and TA Well Status Spreadsheet
G208	4303730178	TA Producer	SW	NE	8	T40S	R24E	1939' FNL / 1939' FEL	I-149-IND-8833	See Attached SI and TA Well Status Spreadsheet
E221	4303730181	Producer	SW	NW	21	T40S	R24E	1898' FNL / 619' FWL	I-149-IND-8836	
H121	4303730183	Producer	NE	NE	21	T40S	R24E	520' FNL / 760' FEL	I-149-IND-8836	
F321	4303730185	Producer	NE	SW	21	T40S	R24E	1980' FSL / 1720' FWL	I-149-IND-8836	
F129	4303730187	Producer	NE	NW	29	T40S	R24E	550' FNL / 1690'FWL	14-20-603-4030-A	
E421	4303730188	Producer	SW	SW	21	T40S	R24E	660' FSL / 660' FWL	I-149-IND-8836	
E409	4303730189	Producer	SW	SW	9	T40S	R24E	910' FSL / 330' FWL	I-149-IND-8834	
H317	4303730196	Producer	NE	SE	17	T40S	R24E	2230' FSL / 930' FEL	I-149-IND-8833	
F119	4303730197	TA Producer	NE	NW	19	T40S	R24E	350' FNL / 1960' FWL	I-149-IND-8836	See Attached SI and TA Well Status Spreadsheet
E313	4303730200	Producer	NW	SW	13	T40S	R24E	1815' FSL / 785' FWL	I-149-IND-8837	
F216	4303730212	TA Producer	SE	NW	16	T40S	R24E	1848 FNL / 2043' FWL	NOG 99041323	See Attached SI and TA Well Status Spreadsheet
G421	4303730214	Producer	SW	SE	21	T40S	R24E	380' FSL / 1980' FEL	I-149-IND-8836	
H321	4303730216	Producer	NE	SE	21	T40S	R24E	2043' FSL / 591' FEL	I-149-IND-8836	
F411	4303730217	Producer	SE	SW	11	T40S	R24E	561' FSL / 1798' FWL	I-149-IND-8837	
G114	4303730218	Producer	NW	NE	14	T40S	R24E	660' FNL / 2220' FEL	I-149-IND-8837	
E223	4303730219	Producer	SW	NW	23	T40S	R24E	2106' FNL / 660' FWL	I-149-IND-8838	
E426	4303730220	Producer	SW	SW	26	T40S	R24E	660' FSL / 660' FWL	I-149-IND-8838	

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F125	4303730221	Producer	NE	NW	25	T40S	R24E	627' FNL / 1980' FWL	I-149-IND-8838	
G225	4303730222	Producer	SW	NE	25	T40S	R24E	1760' FNL / 2170' FEL	I-149-IND-8838	
H123	4303730223	Producer	NE	NE	23	T40S	R24E	660' FNL / 660' FEL	I-149-IND-8838	
K330	4303730224	Producer	NE	SW	30	T40S	R25E	2020' FSL / 2010' FWL	I-149-IND-8839	
M330	4303730225	Producer	NE	SE	30	T40S	R25E	2046' FSL / 726' FEL	I-149-IND-8839	
G223	4303730226	Producer	SW	NE	23	T40S	R24E	2012' FNL / 1914' FEL	I-149-IND-8838	
H136	4303730227	Producer	NE	NE	36	T40S	R24E	660' FNL / 620' FEL	14-20-603-5443	
G420	4303730228	Producer	SW	SE	20	T40S	R24E	770' FSL / 1900' FEL	I-149-IND-8836	
G314	4303730230	Producer	NW	SE	14	T40S	R24E	1940' FSL / 2020' FEL	I-149-IND-8837	
E224	4303730231	Producer	SW	NW	24	T40S	R24E	1850' FNL / 660' FWL	I-149-IND-8838	
F326	4303730232	Producer	NE	SW	26	T40S	R24E	1914' FSL / 1914' FWL	I-149-IND-8838	
E225	4303730233	SI Producer	SW	NW	25	T40S	R24E	2079' FNL / 790' FWL	I-149-IND-8838	See Attached SI and TA Well Status Spreadsheet
F323	4303730234	Producer	NE	SW	23	T40S	R24E	1914' FSL / 1980' FWL	I-149-IND-8838	
G426	4303730236	Producer	SW	SE	26	T40S	R24E	610' FSL / 1980' FEL	I-149-IND-8838	
F325	4303730237	Producer	NE	SW	25	T40S	R24E	1850' FSL / 1840' FWL	I-149-IND-8838	
G425	4303730238	Producer	SW	SE	25	T40S	R24E	480' FSL / 1840' FEL	I-149-IND-8838	
H325	4303730239	Producer	NE	SE	25	T40S	R24E	1914' FSL / 660' FEL	I-149-IND-8838	
J230	4303730240	Producer	SW	NW	30	T40S	R25E	1980' FNL / 660' FWL	I-149-IND-8839 A	
L230	4303730241	Producer	SW	NE	30	T40S	R25E	1930' FNL / 1898' FEL	I-149-IND-8839	
J430	4303730243	Producer	SW	SW	30	T40S	R25E	660' FSL / 660' FWL	I-149-IND-8839	
F214	4303730250	Producer	SE	NW	14	T40S	R24E	2030' FNL / 1881' FWL	I-149-IND-8837	
E314	4303730266	Producer	NW	SW	14	T40S	R24E	1930' FSL / 660' FWL	I-149-IND-8837	
F414	4303730274	Producer	SE	SW	14	T40S	R24E	593' FSL / 1771' FWL	I-149-IND-8837	
C413	4303730298	TA Producer	SW	SE	13	T40S	R23E	810' FSL / 1980' FEL	SL-070968-A	See Attached SI and TA Well Status Spreadsheet
H125	4303730308	Producer	NE	NE	25	T40S	R24E	660' FNL / 560' FEL	I-149-IND-8838	
F126	4303730310	Producer	NE	NW	26	T40S	R24E	560' FNL / 1940' FWL	I-149-IND-8838	
G423	4303730311	Producer	SW	SE	23	T40S	R24E	660' FSL / 1980' FEL	I-149-IND-8838	
H323	4303730316	Producer	NE	SE	23	T40S	R24E	1845' FSL / 507' FEL	I-149-IND-8838	
G424	4303730334	TA Producer	SW	SE	24	T40S	R24E	660' FSL / 1980' FEL	I-149-IND-8838	See Attached SI and TA Well Status Spreadsheet
E425	4303730343	Producer	SW	SW	25	T40S	R24E	760' FSL / 840' FWL	I-149-IND-8838	
F322	4303730345	Producer	NE	SW	22	T40S	R24E	2130' FSL / 1980' FWL	I-149-IND-8836	
E422	4303730346	Producer	SW	SW	22	T40S	R24E	890' FSL / 600' FWL	I-149-IND-8836	
H126	4303730348	Producer	NE	NE	26	T40S	R24E	660' FNL / 830' FEL	I-149-IND-8838	
F324	4303730349	SI Producer	NE	SW	24	T40S	R24E	1980' FSL / 2080' FWL	I-149-IND-8838	See Attached SI and TA Well Status Spreadsheet
E424	4303730350	TA Producer	SW	SW	24	T40S	R24E	540' FSL / 450' FWL	I-149-IND-8838	See Attached SI and TA Well Status Spreadsheet
H326	4303730368	Producer	NE	SE	26	T40S	R24E	1850' FSL / 520' FEL	I-149-IND-8838	
G226	4303730369	Producer	SW	NE	26	T40S	R24E	2080' FNL / 1950' FEL	I-149-IND-8838	
E423	4303730370	Producer	SW	SW	23	T40S	R24E	550' FSL / 580' FWL	I-149-IND-8838	
E226	4303730371	Producer	SW	NW	26	T40S	R24E	1980' FNL 660' FWL		
G325X	4303730374	Producer	NW	SE	25	T40S	R24E	1850' FSL / 1710' FEL	I-149-IND-8838	
G422	4303730375	Producer	SW	SE	22	T40S	R24E	500' FSL / 1950' FEL	I-149-IND-8836	
H120X	4303730404	Producer	NE	NE	20	T40S	R24E	280' FNL / 840' FEL	I-149-IND-8833	
H322	4303730407	Producer	NE	SE	22	T40S	R24E	2070' FSL / 770' FEL	I-149-IND-8836	
F136	4303730409	Producer	NE	NW	36	T40S	R24E	760' FNL / 2020' FWL	14-20-603-5444	
G236	4303730410	Producer	SW	NE	36	T40S	R24E	1950' FNL / 1980' FEL	14-20-603-5443	
H335	4303730412	Producer	NE	SE	35	T40S	R24E	1980' FSL / 700' FEL	14-20-603-2059	

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J231	4303730413	SI Producer	SW	NW	31	T40S	R25E	1850' FNL / 660' FWL	14-20-603-5443	See Attached SI and TA Well Status Spreadsheet
G221X	4303730516	Producer	SW	NE	21	T40S	R24E	1940' FNL / 1930' FEL	I-149-IND-8836	
A114	4303730634	SI Producer	NW	NW	14	40S	23E	735' FNL / 718' FWL	UTSL 070968	
B214	4303730635	Producer	SE	NW	14	T40S	R23E	1910' FNL / 1950' FWL	SL-070968	
C114	4303730636	SI Producer	NW	NE	14	T40S	R23E	820' FNL / 1920' FEL	SL-070968	See Attached SI and TA Well Status Spreadsheet
C314	4303730637	Producer	NW	SE	14	T40S	R23E	2140' FSL / 1870' FEL	SL-070968	
D214	4303730638	Producer	SE	NE	14	T40S	R23E	2090' FNL / 790' FEL	SL-070968	
D414	4303730639	Producer	SE	SE	14	T40S	R23E	570' FSL / 810' FEL	SL-070968	
H127	4303730643	Producer	NE	NE	27	T40S	R24E	660' FNL / 510' FEL	14-20-603-2056	
H128	4303716224	Injector	NE	NE	28	40S	24E	810' FNL / 510' FEL	14-20-603-2056	
J229	4303730645	SI Producer	SW	NW	29	40S	25E	1980' FNL / 510' FWL	I-149-IND-8839A	
K130	4303730646	Producer	NE	NW	30	T40S	R25E	660' FNL / 2010' FWL	I-149-IND-8839	
K131	4303730647	Producer	NE	NW	31	T40S	R25E	660' FNL / 1980' FWL	14-20-603-372-A	
L430	4303730648	Producer	SW	SE	30	T40S	R25E	660' FSL / 1980' FEL	I-149-IND-8839	
M130	4303730649	Producer	NE	NE	30	T40S	R25E	510' FNL / 780' FEL	I-149-IND-8839	
E236	4303730716	Producer	SW	NW	36	T40S	R24E	1930' FNL / 630' FWL	14-20-603-5444	
F127	4303730718	Producer	NE	NW	27	T40S	R24E	620' FNL / 1910' FWL	14-20-603-2056	
F128	4303730728	Producer	NE	NW	28	T40S	R24E	660' FNL / 1910' FWL	14-20-603-2056	
C313SE	4303731076	SI Producer	C	SE	13	40S	23E	1320' FSL / 1320' FEL	UTSL 070968A	
E118SE	4303731077	TA Producer	SW	NW	18	T40S	R24E	1340' FNL / 1140' FWL	SL-067807	See Attached SI and TA Well Status Spreadsheet
E121SE	4303731078	SI Producer	SW	NW	21	T40S	R24E	1400' FNL / 1320' FWL	I-149-IND-8836	See Attached SI and TA Well Status Spreadsheet
D113SE	4303731382	TA Producer	SE	NE	13	T40S	R23E	1330' FNL / 100' FEL	SL-070968-A	See Attached SI and TA Well Status Spreadsheet
D213SE	4303731383	TA Producer	NE	SE	13	T40S	R23E	2700' FNL / 150' FEL	SL-070968-A	See Attached SI and TA Well Status Spreadsheet
E218SE	4303731385	TA Producer	NW	SW	18	T40S	R24E	2660' FNL / 1220' FWL	SL-067807	See Attached SI and TA Well Status Spreadsheet
E407SW	4303731386	TA Producer	SW	SW	7	T40S	R24E	0' FSL / 70' FWL	SL-067807	See Attached SI and TA Well Status Spreadsheet
E115	4303731396	Producer	NW	NW	15	T40S	R24E	630' FNL / 660' FWL	I-149-IND-8834	
F215	4303731397	Producer	SE	NW	15	T40S	R24E	1900' FNL / 1990' FWL	I-149-IND-8834	
F415	4303731398	Producer	SE	SW	15	T40S	R24E	680' FSL / 1880' FWL	I-149-IND-8834	
G315X	4303731408	Producer	NW	SE	15	T40S	R24E	1880' FSL / 1980' FEL	I-149-IND-8834	
H116	4303731409	TA Producer	NE	NE	16	T40S	R24E	660' FNL / 900' FEL	NOG 99041323	
H129	4303731529	Producer	NE	NE	29	T40S	R24E	730' FNL / 730' FEL	14-20-603-4030	
H135	4303731531	Producer	NE	NE	35	T40S	R24E	503' FNL / 813' FEL	14-20-603-2059	
E407SE	4303731534	Producer	NE	NW	18	40S	24E	199' FNL / 1602' FWL	UTSL 067807	
B412	4303731537	TA Producer	SE	SW	12	T40S	R23E	901' FSL / 1600' FWL	SL-070968-A	
F214SE	4303731684	Producer	SE	NW	14	T40S	R24E	2580' FNL / 2350' FWL	I-149-IND-8837	

OPERATOR CHANGE WORKSHEET

ROUTING	
1. GLH	
2. CDW	
3. FILE	

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: <u>12/1/2004</u>	
FROM: (Old Operator): N0210-Chevron USA, Inc. PO Box 4791 Houston, TX 77210-4791 Phone: 1-(713) 752-7431	TO: (New Operator): N2700-Resolute Natural Resources Company 1675 Broadway, Suite 1950 Denver, CO 80202 Phone: 1-(303) 534-4600

CA No.

Unit:

ANETH

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
ANETH B412	12	400S	230E	4303731537	7000	Federal	OW	S
ANETH UNIT C313SE	13	400S	230E	4303731076	7000	Federal	OW	S
ANETH UNIT D213SE	13	400S	230E	4303731383	7000	Federal	OW	S
ANETH U D214	14	400S	230E	4303730638	7000	Federal	OW	P
ANETH U D414	14	400S	230E	4303730639	7000	Federal	OW	P
ANETH UNIT E407SW	07	400S	240E	4303731386	7000	Federal	OW	S
NAV TRB E-18 (E209)	09	400S	240E	4303716057	7000	Indian	OW	P
NAV TRB E-3 (G309)	09	400S	240E	4303716102	7000	Indian	OW	P
NAV TRB E-2 (E215)	15	400S	240E	4303716058	7000	Indian	OW	P
NAV TRB E-6 (E415)	15	400S	240E	4303716073	7000	Indian	OW	P
NAVAJO TRIBAL E-9 (ANETH G115)	15	400S	240E	4303716088	7000	Indian	OW	P
ANETH UNIT E118SE	18	400S	240E	4303731077	7000	Federal	OW	S
ANETH UNIT E218SE	18	400S	240E	4303731385	7000	Federal	OW	S
ANETH E407SE	18	400S	240E	4303731534	7000	Federal	OW	S
NAV TRB D-29(F319)	19	400S	240E	4303716081	7000	Indian	OW	P
NAV TRB D-9 (E222)	22	400S	240E	4303716059	7000	Indian	OW	P
NAV TRB D-11 (F122)	22	400S	240E	4303716075	7000	Indian	OW	P
NAV TRB D-1 (G222)	22	400S	240E	4303716099	7000	Indian	OW	P
NAV TRB C-2 (E123)	23	400S	240E	4303716052	7000	Indian	OW	P
NAV TRB AB-1 (G329)	29	400S	240E	4303716114	7000	Indian	OW	P
NAVAJO TRIBE Q-3 (E135)	35	400S	240E	4303716056	7000	Indian	OW	S
NAVAJO TRIBE Q-2 (E335)	35	400S	240E	4303716072	7000	Indian	OW	S

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 12/22/2004
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 12/13/2004
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 11/22/2004
- Is the new operator registered in the State of Utah: YES Business Number: 5733505-0143
- If **NO**, the operator was contacted on:
- a. (R649-9-2)Waste Management Plan has been received on: _____ requested
- b. Inspections of LA PA state/fee well sites complete on: 12/20/2004

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA not yet

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: not yet

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- 1. Changes entered in the Oil and Gas Database on: 12/29/2004
- 2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 12/29/2004
- 3. Bond information entered in RBDMS on: n/a
- 4. Fee/State wells attached to bond in RBDMS on: n/a
- 5. Injection Projects to new operator in RBDMS on: separate list
- 6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: B001263

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: B001264

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number B001262

2. The **FORMER** operator has requested a release of liability from their bond on: not yet
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL						1. WELL NAME and NUMBER ANETH UNIT E218SE				
2. TYPE OF WORK DRILL NEW WELL <input type="radio"/> REENTER P&A WELL <input type="radio"/> DEEPEN WELL <input checked="" type="radio"/>						3. FIELD OR WILDCAT GREATER ANETH				
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO						5. UNIT or COMMUNITIZATION AGREEMENT NAME ANETH				
6. NAME OF OPERATOR RESOLUTE NATURAL RESOURCES						7. OPERATOR PHONE 303 534-4600				
8. ADDRESS OF OPERATOR 1675 Boradway Ste 1950, Denver, CO, 80202						9. OPERATOR E-MAIL pflynn@resoluteenergy.com				
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) UTSL067807			11. MINERAL OWNERSHIP FEDERAL <input type="radio"/> INDIAN <input checked="" type="radio"/> STATE <input type="radio"/> FEE <input type="radio"/>			12. SURFACE OWNERSHIP FEDERAL <input type="radio"/> INDIAN <input checked="" type="radio"/> STATE <input type="radio"/> FEE <input type="radio"/>				
13. NAME OF SURFACE OWNER (if box 12 = 'fee')						14. SURFACE OWNER PHONE (if box 12 = 'fee')				
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')						16. SURFACE OWNER E-MAIL (if box 12 = 'fee')				
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN') Shiprock			18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="radio"/> (Submit Commingling Application) NO <input checked="" type="radio"/>			19. SLANT VERTICAL <input type="radio"/> DIRECTIONAL <input checked="" type="radio"/> HORIZONTAL <input type="radio"/>				
20. LOCATION OF WELL		FOOTAGES		QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN		
LOCATION AT SURFACE		2624 FNL 1224 FWL		SWNW	18	40.0 S	24.0 E	S		
Top of Uppermost Producing Zone		2564 FNL 1224 FWL		SWNW	18	40.0 S	24.0 E	S		
At Total Depth		2548 FNL 1224 FWL		SWNW	18	40.0 S	24.0 E	S		
21. COUNTY SAN JUAN			22. DISTANCE TO NEAREST LEASE LINE (Feet) 1224			23. NUMBER OF ACRES IN DRILLING UNIT 40				
			25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 1500			26. PROPOSED DEPTH MD: 6044 TVD: 6038				
27. ELEVATION - GROUND LEVEL 5050			28. BOND NUMBER B001263			29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE lease produced water				
Hole, Casing, and Cement Information										
String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight
Surf	12.25	8.675	0 - 1900	24.0	J-55 Casing/Tubing	0.0	Class G	1780	0.0	0.0
Prod	7.875	5.5	0 - 6071	15.5	J-55 Casing/Tubing	0.0	Class G	1975	0.0	0.0
ATTACHMENTS										
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES										
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER					<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN					
<input type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)					<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER					
<input type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)					<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP					
NAME Sherry Glass			TITLE Sr Regulatory Technician			PHONE 303 573-4886				
SIGNATURE			DATE 09/20/2012			EMAIL sglass@resoluteenergy.com				
API NUMBER ASSIGNED 43037313850000			APPROVAL			 Permit Manager				

Sidetrack
Aneth Unit E-218SE
2624' FNL & 1224' FWL
Sec 18, T40S, R24E
San Juan County, Utah
API 43-037-31385

Formation Tops (KB 5,064)

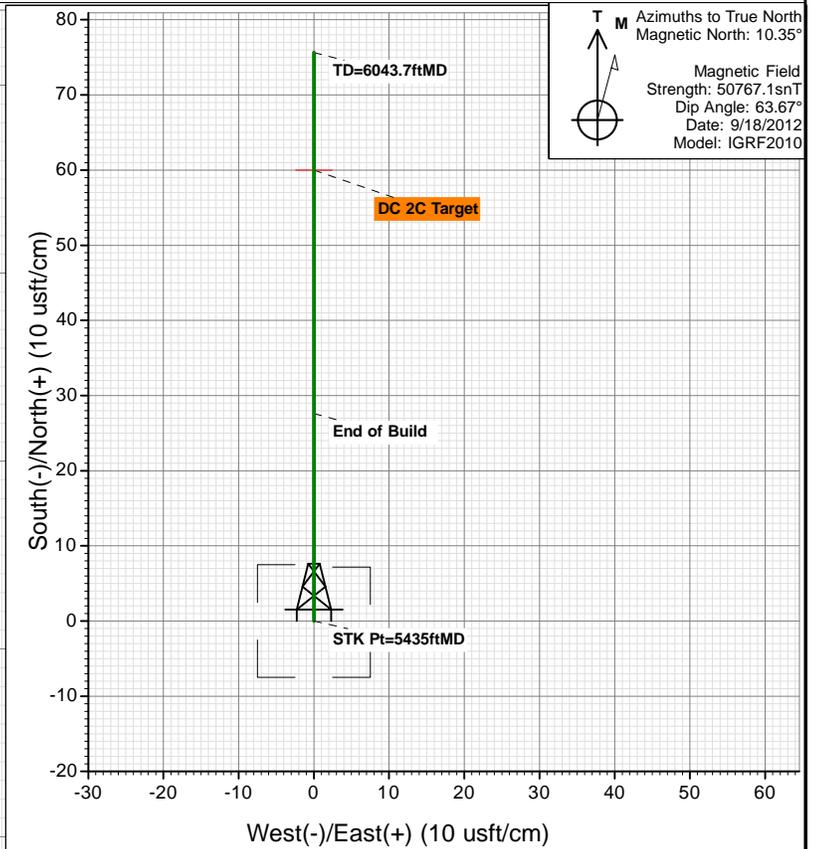
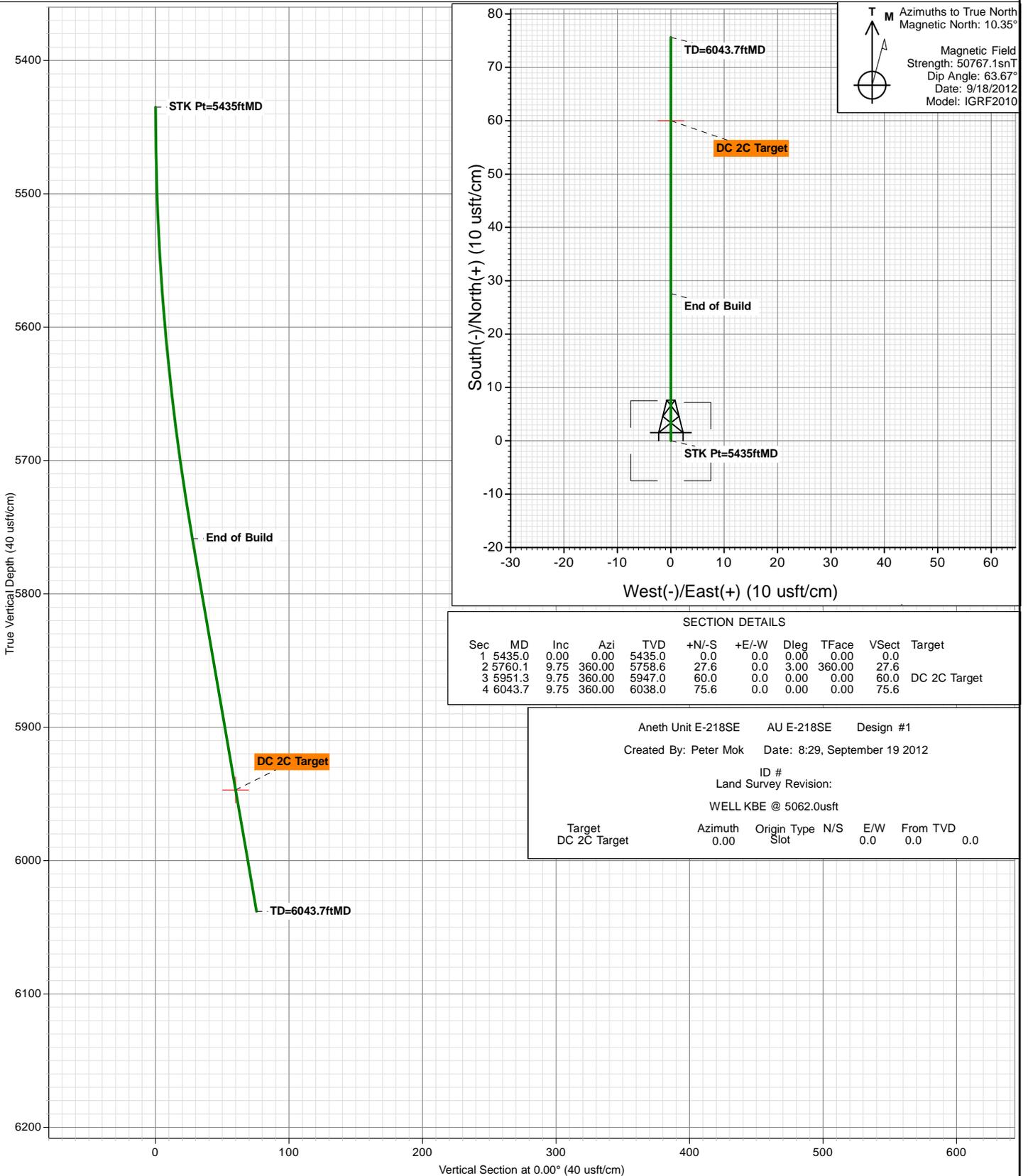
Navajo	1,050'
Chinle	1,850'
DeChelley	2,950'
Organ Rock	
Hermosa	4,900'
Ismay	5,705'

Sidetrack Procedure (Proposed)

1. Pull production equipment.
2. Clean out to fish (5662').
3. Run Csg Inspection log from 5662' to 3000'.
4. Set whipstock on CIBP (5650').
5. Drill 4-3/4" OH lateral from 5643' to 6044' (MD), (TVD = 6038'),
BHL: 2590' FNL & 1220' FWL of Sec. 18, T40S, R24E.
*Note: Sfc Location: 2660' FNL & 1220' FWL of Sec. 18, T40S,
R24E*
6. Acidize OH lateral w/ 2,500 gals of 20% HCL.
7. Run production equipment (land pump above window).
8. RWTP



Project: Aneth Unit
 Site: Aneth Unit E-218SE
 Well: AU E-218SE
 Wellbore: STK #1
 Design #1



SECTION DETAILS											
Sec	MD	Inc	Azi	TVD	+N-/S	+E-/W	Dleg	TFace	Vsect	Target	
1	5435.0	0.00	0.00	5435.0	0.0	0.0	0.00	0.00	0.0		
2	5760.1	9.75	360.00	5758.6	27.6	0.0	3.00	360.00	27.6		
3	5951.3	9.75	360.00	5947.0	60.0	0.0	0.00	0.00	60.0	DC 2C Target	
4	6043.7	9.75	360.00	6038.0	75.6	0.0	0.00	0.00	75.6		

Aneth Unit E-218SE AU E-218SE Design #1
 Created By: Peter Mok Date: 8:29, September 19 2012
 ID #
 Land Survey Revision:
 WELL KBE @ 5062.0usft

Target	Azimuth	Origin Type	N/S	E/W	From TVD
DC 2C Target	0.00	Slot		0.0	0.0 0.0



Resolute Natural Resources

**Aneth Unit
Aneth Unit E-218SE
AU E-218SE**

STK #1

Plan: Design #1

Standard Planning Report

19 September, 2012





Database:	EDMDB	Local Co-ordinate Reference:	Well AU E-218SE
Company:	Resolute Natural Resources	TVD Reference:	WELL KBE @ 5062.0usft
Project:	Aneth Unit	MD Reference:	WELL KBE @ 5062.0usft
Site:	Aneth Unit E-218SE	North Reference:	True
Well:	AU E-218SE	Survey Calculation Method:	Minimum Curvature
Wellbore:	STK #1		
Design:	Design #1		

Project	Aneth Unit		
Map System:	US State Plane 1927 (Exact solution)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	Utah Central 4302		

Site	Aneth Unit E-218SE				
Site Position:		Northing:	-363,694.87 usft	Latitude:	37° 18' 30.000 N
From:	Lat/Long	Easting:	2,712,310.26 usft	Longitude:	109° 3' 10.000 W
Position Uncertainty:	0.0 usft	Slot Radius:	13-3/16 "	Grid Convergence:	1.57 °

Well	AU E-218SE					
Well Position	+N-S	0.0 usft	Northing:	-363,694.87 usft	Latitude:	37° 18' 30.000 N
	+E-W	0.0 usft	Easting:	2,712,310.26 usft	Longitude:	109° 3' 10.000 W
Position Uncertainty		0.0 usft	Wellhead Elevation:		Ground Level:	5,050.0 usft

Wellbore	STK #1				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	9/18/2012	10.35	63.67	50,767

Design	Design #1			
Audit Notes:				
Version:	Phase:	PLAN	Tie On Depth:	5,435.0
Vertical Section:	Depth From (TVD) (usft)	+N-S (usft)	+E-W (usft)	Direction (°)
	0.0	0.0	0.0	0.01

Plan Sections										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N-S (usft)	+E-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
5,435.0	0.00	0.00	5,435.0	0.0	0.0	0.00	0.00	0.00	0.00	
5,760.1	9.75	360.00	5,758.6	27.6	0.0	3.00	3.00	0.00	360.00	
5,951.3	9.75	360.00	5,947.0	60.0	0.0	0.00	0.00	0.00	0.00	DC 2C Target
6,043.7	9.75	360.00	6,038.0	75.6	0.0	0.00	0.00	0.00	0.00	



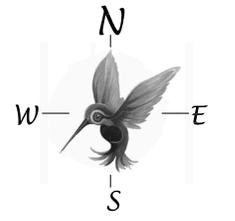
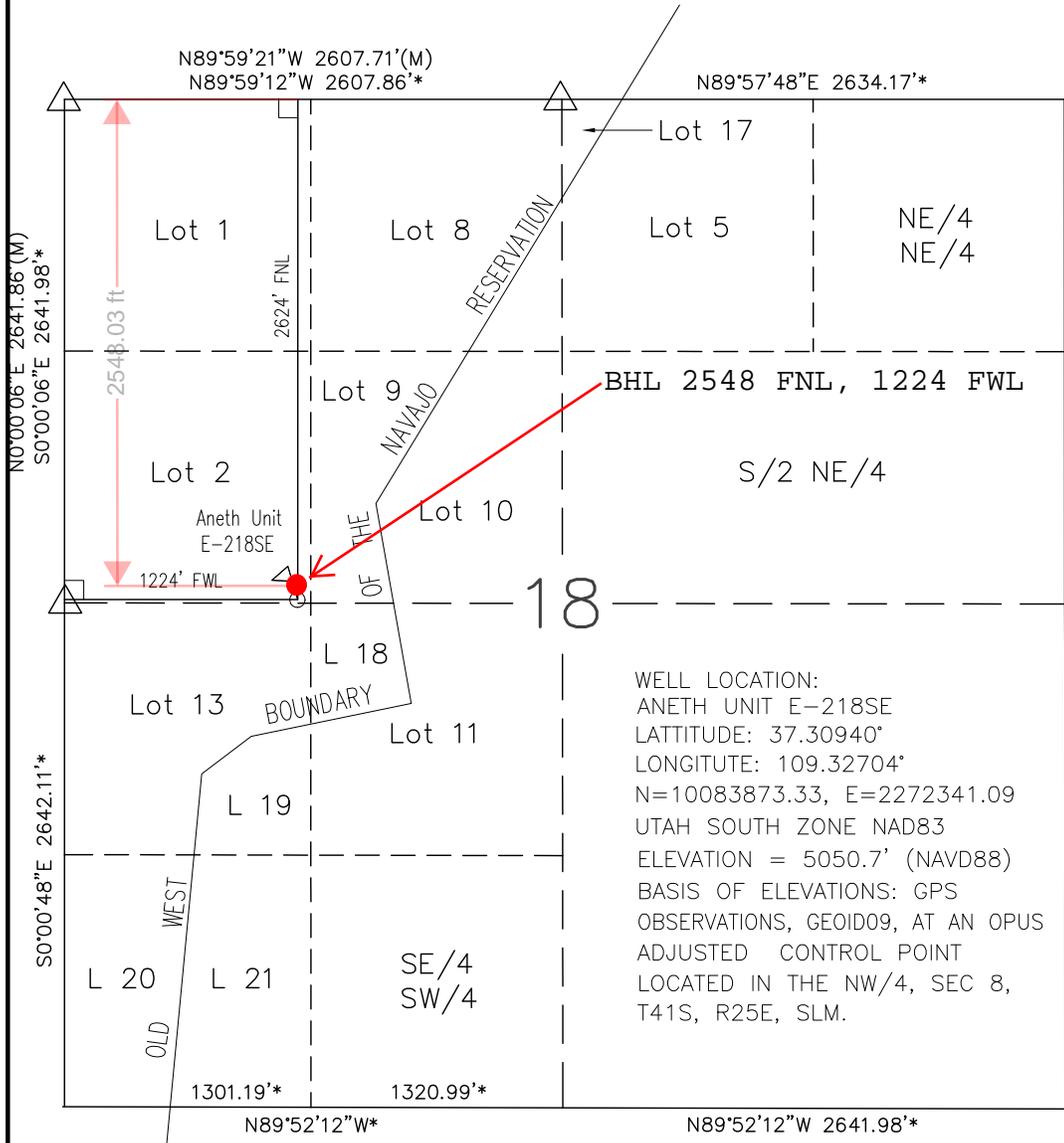
Database:	EDMDB	Local Co-ordinate Reference:	Well AU E-218SE
Company:	Resolute Natural Resources	TVD Reference:	WELL KBE @ 5062.0usft
Project:	Aneth Unit	MD Reference:	WELL KBE @ 5062.0usft
Site:	Aneth Unit E-218SE	North Reference:	True
Well:	AU E-218SE	Survey Calculation Method:	Minimum Curvature
Wellbore:	STK #1		
Design:	Design #1		

Planned Survey												
Measured Depth (usft)	Incl. (°)	Az. (°)	Vertical Depth (usft)	Subsea (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Closure Distance (usft)	Dogleg Rate (°/100u)	Build Rate (°/100u)	Turn Rate (°/100u)	Comments/Formations
5,435.0	0.00	0.00	5,435.0	-373.0	0.0	0.0	0.0	0.0	0.00	0.00	0.00	STK Pt=5435ftMD
5,510.4	2.26	360.00	5,510.4	-448.4	1.5	0.0	1.5	1.5	3.00	3.00	0.00	
5,608.8	5.21	360.00	5,608.6	-546.6	7.9	0.0	7.9	7.9	3.00	3.00	0.00	
5,707.2	8.17	360.00	5,706.3	-644.3	19.4	0.0	19.4	19.4	3.00	3.00	0.00	
5,760.1	9.75	360.00	5,758.6	-696.6	27.6	0.0	27.6	27.6	3.00	3.00	0.00	End of Build
5,805.6	9.75	360.00	5,803.4	-741.4	35.3	0.0	35.3	35.3	0.00	0.00	0.00	
5,904.0	9.75	360.00	5,900.4	-838.4	52.0	0.0	52.0	52.0	0.00	0.00	0.00	
5,951.3	9.75	360.00	5,947.0	-885.0	60.0	0.0	60.0	60.0	0.00	0.00	0.00	DC 2C Target
6,002.4	9.75	360.00	5,997.3	-935.3	68.7	0.0	68.7	68.7	0.00	0.00	0.00	
6,043.7	9.75	360.00	6,038.0	-976.0	75.6	0.0	75.6	75.6	0.00	0.00	0.00	TD=6043.7ftMD

Design Targets										
Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude	
DC 2C Target - hit/miss target - Shape - Point	0.00	0.00	5,947.0	60.0	0.0	-363,634.89	2,712,308.62	37° 18' 30.593 N	109° 3' 10.000 W	

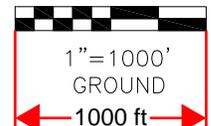
Plan Annotations					
Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment	
		+N/-S (usft)	+E/-W (usft)		
5,435.0	5,435.0	0.0	0.0	STK Pt=5435ftMD	
5,760.1	5,758.6	27.6	0.0	End of Build	
6,043.7	6,038.0	75.6	0.0	TD=6043.7ftMD	

Well Location - Aneth Unit E-218SE



BASIS OF BEARINGS
GPS TRUE NORTH

0 500 1000



LEGEND:

- FND USBLM 3-1/4" BC
- 90° TIE
- MEASURED
- RECORD - BLM 2004
- WELL LOCATION

WELL LOCATION:
 ANETH UNIT E-218SE
 LATITUDE: 37.30940°
 LONGITUDE: 109.32704°
 N=10083873.33, E=2272341.09
 UTAH SOUTH ZONE NAD83
 ELEVATION = 5050.7' (NAVD88)
 BASIS OF ELEVATIONS: GPS
 OBSERVATIONS, GEOID09, AT AN OPUS
 ADJUSTED CONTROL POINT
 LOCATED IN THE NW/4, SEC 8,
 T41S, R25E, SLM.

I, Gerald G. Huddleston, do hereby certify that I am a registered Utah land surveyor holding certificate number 161297 as prescribed under the laws of the State of Utah, and I further certify that under authority of the owner I have surveyed the well location as shown hereon and that the same is correct and true to the best of my knowledge and belief.

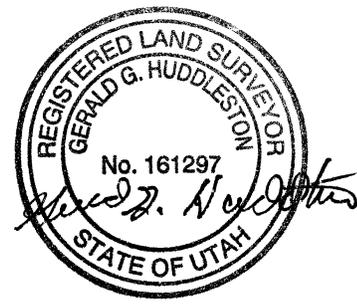


EXHIBIT A

FOOTAGE: 2624' FNL 1224' FWL		RESOLUTE NATURAL RESOURCES	
SEC18, T40S, R24E, SLM, SAN JUAN COUNTY, UT			
LAT: N 37.30940° LON: W 109.32704° (NAD83)		SURVEYED: 9/04/12	
ELEVATION: 5050.7' well head at ground level (NAVD88)		DRAWN BY: GEL	DATE: 09/09/12
NOTE: Re-entry of existing well.		NOTE:	

HUMMINGBIRD SURVEYING, LLC --- P.O. Box 416 Montezuma Creek, UT 84534 --- 970-570-5108

Well Pad - Aneth Unit E-218SE

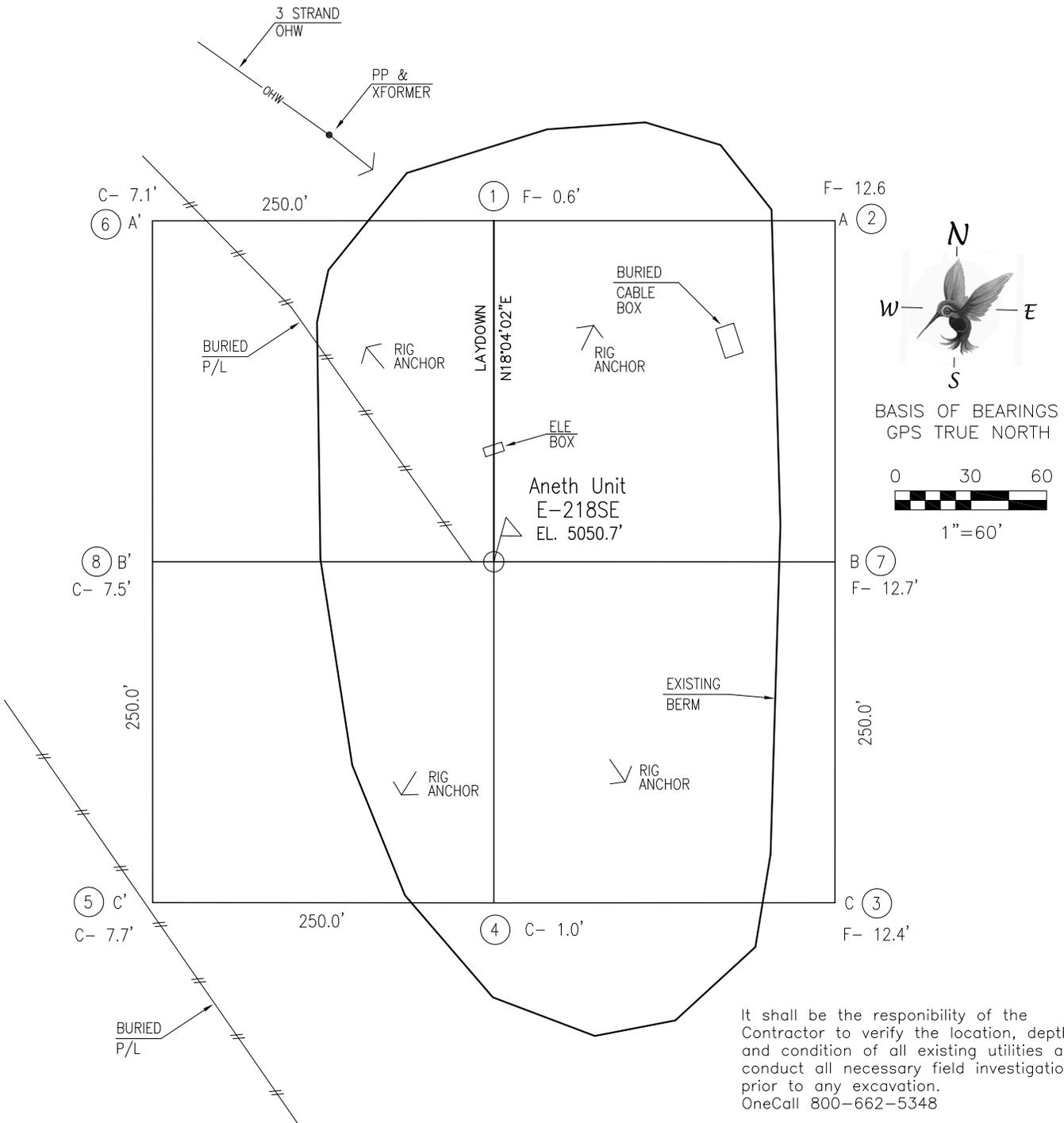
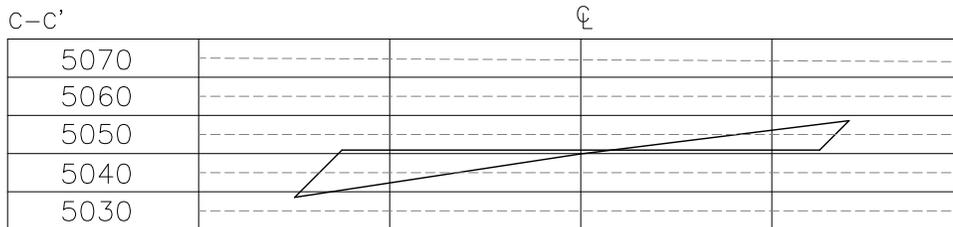
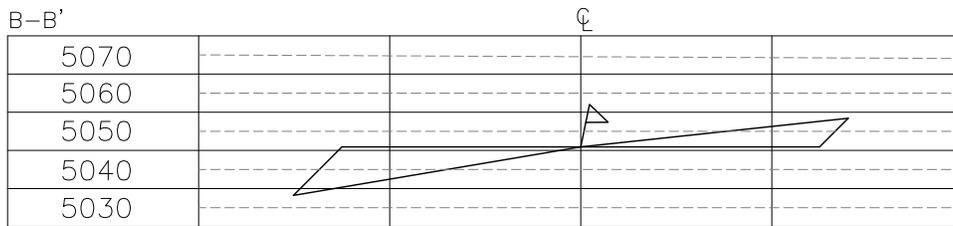
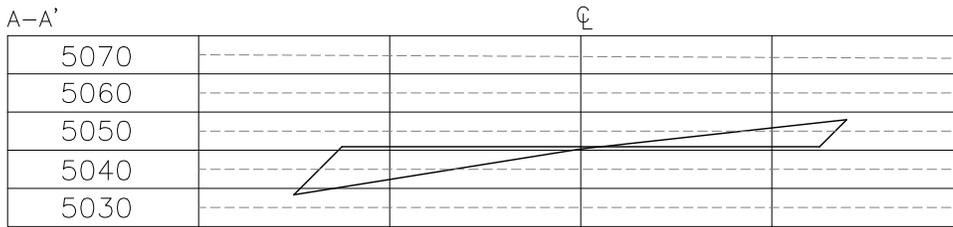


EXHIBIT B

FOOTAGE: 2624' FNL 1224' FWL		RESOLUTE NATURAL RESOURCES	
SEC18, T40S, R24E, SLM, SAN JUAN COUNTY, UT			
LAT: N 37.30940° LON: W 109.32704° (NAD83)		SURVEYED: 9/04/12	
ELEVATION: 5050.7' at top of bottom flange (NAVD88)		DRAWN BY: GEL	DATE: 09/09/12
NOTE: Re-entry of existing well.		NOTE:	

HUMMINGBIRD SURVEYING, LLC --- P.O. Box 416 Montezuma Creek, UT 84534 --- 970-570-5108

Cross Section - Aneth Unit E-218SE



HORIZONTAL 1"=100'
 VERTICAL 1"=50'

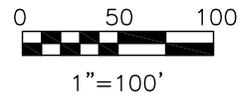
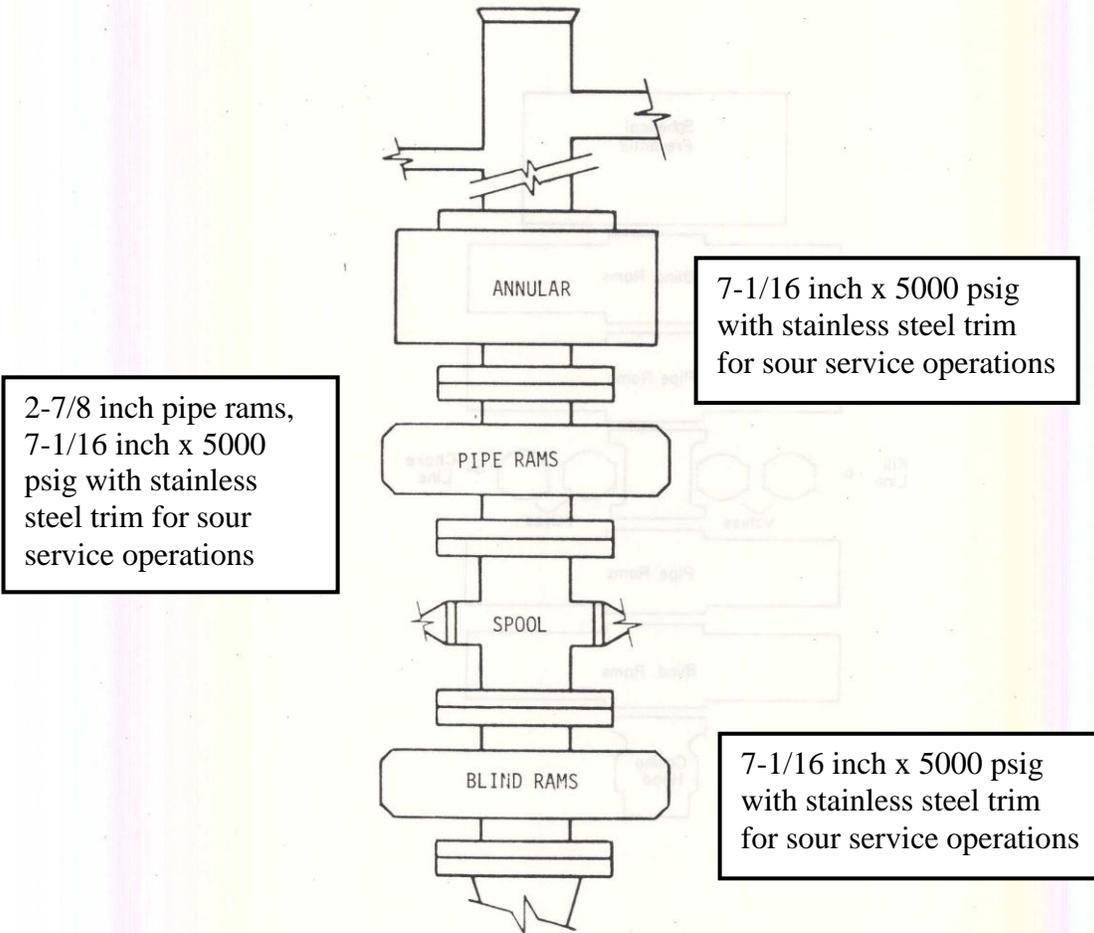


EXHIBIT C

FOOTAGE: 2624' FNL 1224' FWL		<h2>RESOLUTE</h2> <p>NATURAL RESOURCES</p>		
SEC18, T40S, R24E, SLM, SAN JUAN COUNTY, UT				
LAT: N 37.30940° LON: W 109.32704° (NAD83)		SURVEYED: 9/04/12		
ELEVATION: 5050.7' at top of bottom flange (NAVD88)		DRAWN BY: GEL	DATE: 09/09/12	FILE:
NOTE: Re-entry of existing well.		REVISION:		

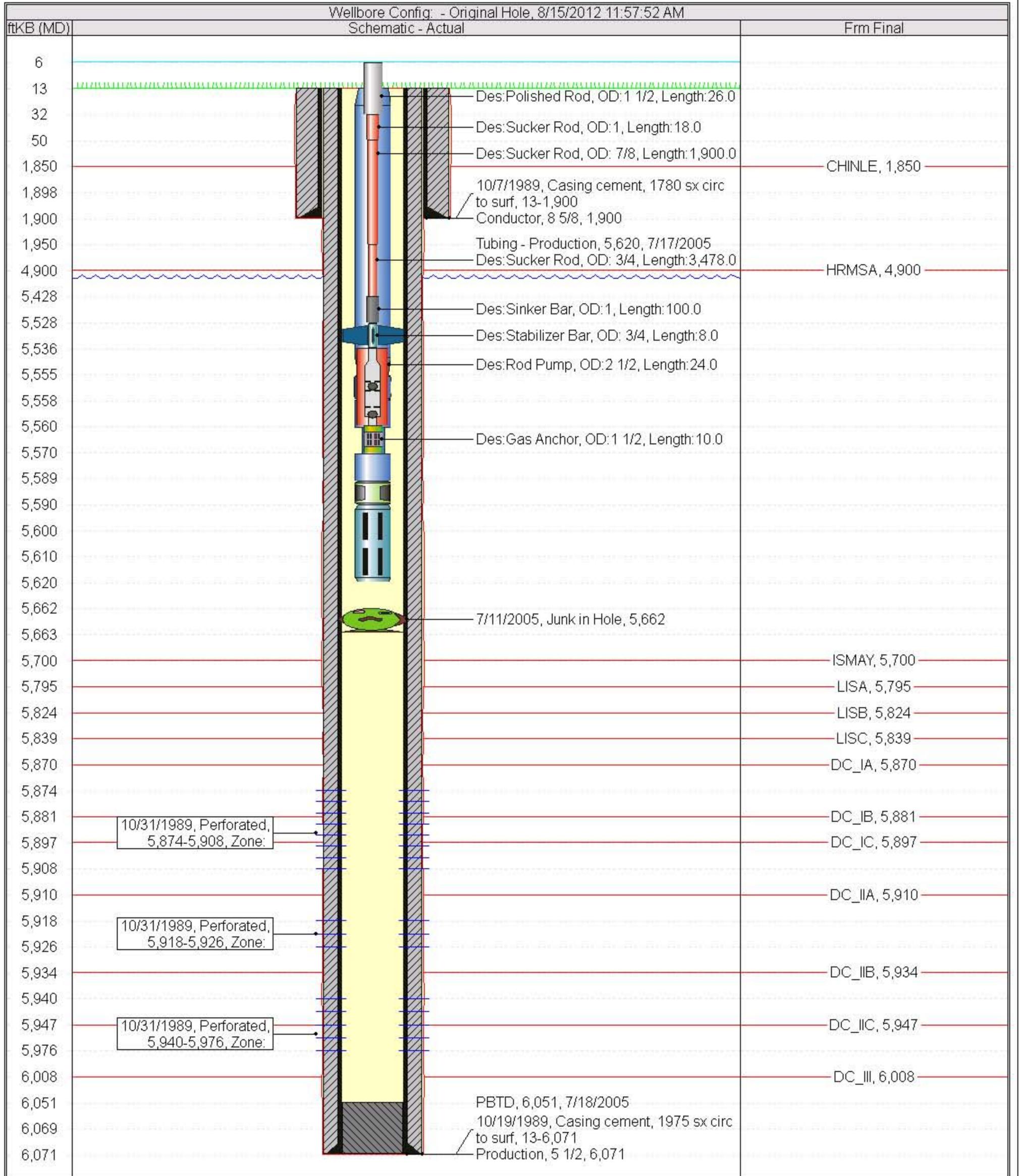
HUMMINGBIRD SURVEYING, LLC --- P.P. Box 416 Montezuma Creek, UT 84534 --- 970-570-5108



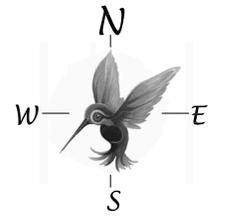
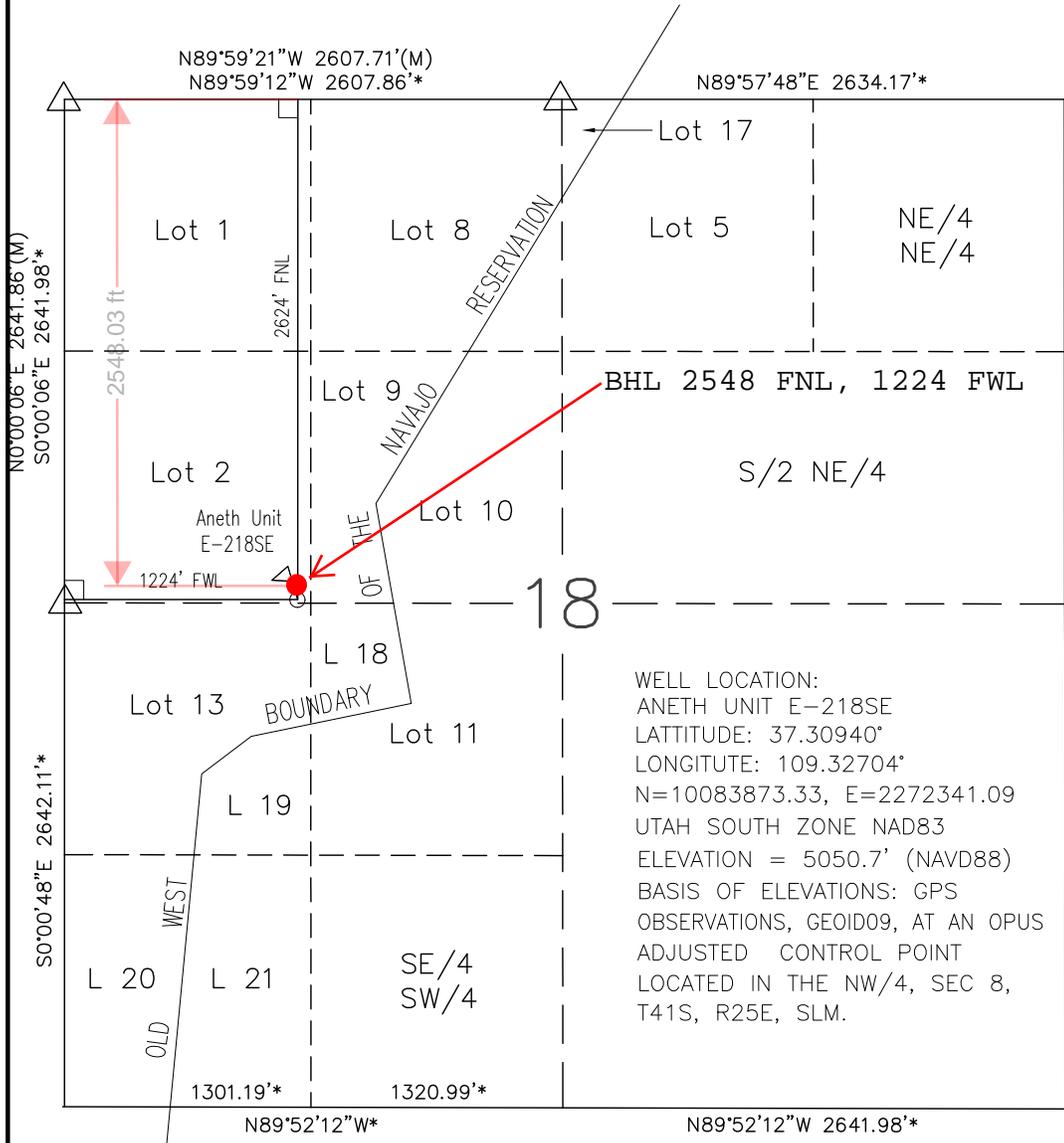
TYPICAL WORKOVER BOP STACK

Figure 30

API Number 43037313850000	Surface Legal Location NW SW Sec. 18, T40S-R24E	Section 18	Township 40S	Range 24E	Well Spud Date/Time 10/6/1989	Field Name Aneth	State/Province Utah	Edit
Original KB Elevation (ft) 5,063.00		KB-Ground Distance (ft) 13.00		Total Depth (ftKB) 6,071.0		PBTB (All) (ftKB) Original Hole - 6051.0		

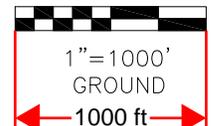


Well Location - Aneth Unit E-218SE



BASIS OF BEARINGS
GPS TRUE NORTH

0 500 1000



LEGEND:

- △ FND USBLM 3-1/4" BC
- L 90° TIE
- (M) MEASURED
- * RECORD - BLM 2004
- ▲ WELL LOCATION

WELL LOCATION:
ANETH UNIT E-218SE
LATITUDE: 37.30940°
LONGITUDE: 109.32704°
N=10083873.33, E=2272341.09
UTAH SOUTH ZONE NAD83
ELEVATION = 5050.7' (NAVD88)
BASIS OF ELEVATIONS: GPS
OBSERVATIONS, GEOID09, AT AN OPUS
ADJUSTED CONTROL POINT
LOCATED IN THE NW/4, SEC 8,
T41S, R25E, SLM.

I, Gerald G. Huddleston, do hereby certify that I am a registered Utah land surveyor holding certificate number 161297 as prescribed under the laws of the State of Utah, and I further certify that under authority of the owner I have surveyed the well location as shown hereon and that the same is correct and true to the best of my knowledge and belief.

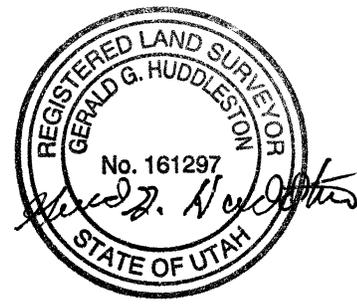


EXHIBIT A

FOOTAGE: 2624' FNL 1224' FWL		RESOLUTE NATURAL RESOURCES	
SEC18, T40S, R24E, SLM, SAN JUAN COUNTY, UT			
LAT: N 37.30940° LON: W 109.32704° (NAD83)		SURVEYED: 9/04/12	
ELEVATION: 5050.7' well head at ground level (NAVD88)		DRAWN BY: GEL	DATE: 09/09/12
NOTE: Re-entry of existing well.		NOTE:	

HUMMINGBIRD SURVEYING, LLC --- P.O. Box 416 Montezuma Creek, UT 84534 --- 970-570-5108

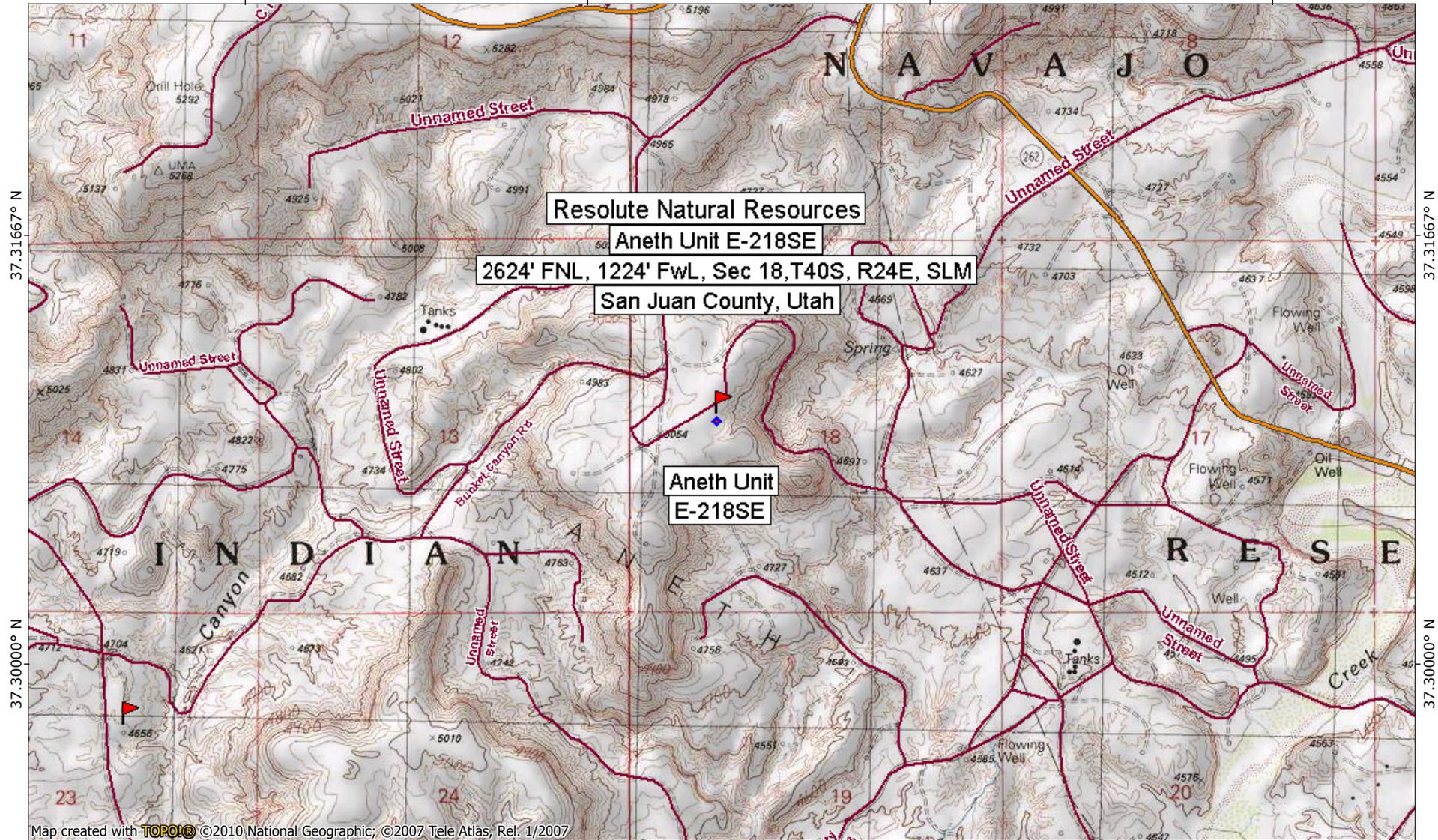
37.30937° N, 109.32676° W WGS84TOPO! map printed on 09/09/12 from "AU E-218SE.tpo"

109.35000° W

109.33333° W

109.31667° W

WGS84 109.30000° W



37.31667° N

37.31667° N

37.30000° N

37.30000° N

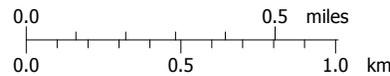
Map created with TOPO! ©2010 National Geographic; ©2007 Tele Atlas; Rel. 1/2007

109.35000° W

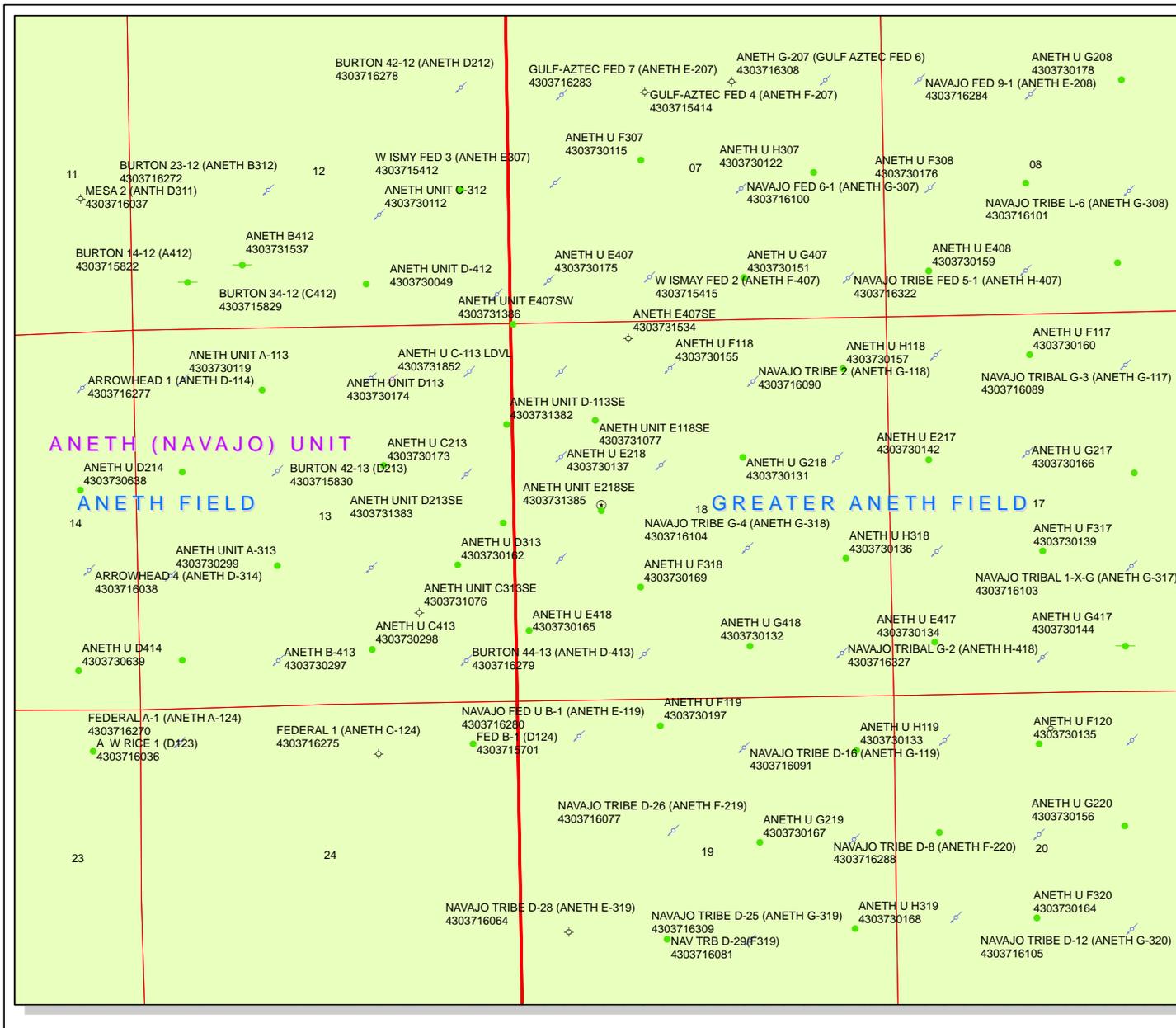
109.33333° W

109.31667° W

WGS84 109.30000° W



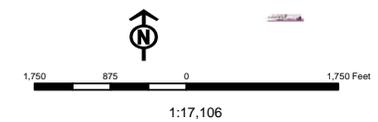
TN MN
10 1/2°
09/09/12



API Number: 4303731385
Well Name: ANETH UNIT E218SE
Township T40.0S Range R24.0E Section 18
Meridian: SLBM
 Operator: RESOLUTE NATURAL RESOURCES

Map Prepared:
 Map Produced by Diana Mason

- | | |
|----------------------|------------------------------------|
| Units STATUS | Wells Query Status |
| ACTIVE | APD - Approved Permit |
| EXPLORATORY | DRL - Spudded (Drilling Commenced) |
| GAS STORAGE | GIW - Gas Injection |
| NF PP OIL | GS - Gas Storage |
| NF SECONDARY | LOC - New Location |
| PI OIL | OPS - Operation Suspended |
| PP GAS | PA - Plugged Abandoned |
| PP GEOTHERM | PGW - Producing Gas Well |
| PP OIL | POW - Producing Oil Well |
| SECONDARY | SGW - Shut-in Gas Well |
| TERMINATED | SOW - Shut-in Oil Well |
| Fields STATUS | TA - Temp. Abandoned |
| Unknown | TW - Test Well |
| ABANDONED | WDW - Water Disposal |
| ACTIVE | WW - Water Injection Well |
| COMBINED | WSW - Water Supply Well |
| INACTIVE | Bottom Hole Location - Oil/Gas/Oil |
| STORAGE | |
| TERMINATED | |



WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 9/20/2012

API NO. ASSIGNED: 43037313850000

WELL NAME: ANETH UNIT E218SE

OPERATOR: RESOLUTE NATURAL RESOURCES (N2700)

PHONE NUMBER: 303 573-4886

CONTACT: Sherry Glass

PROPOSED LOCATION: NWSW 18 400S 240E

Permit Tech Review:

SURFACE: 2624 FNL 1224 FWL

Engineering Review:

BOTTOM: 2548 FNL 1224 FWL

Geology Review:

COUNTY: SAN JUAN

LATITUDE: 37.30938

LONGITUDE: -109.32704

UTM SURF EASTINGS: 648254.00

NORTHINGS: 4130506.00

FIELD NAME: GREATER ANETH

LEASE TYPE: 2 - Indian

LEASE NUMBER: UTSL067807

PROPOSED PRODUCING FORMATION(S): ISMAY

SURFACE OWNER: 2 - Indian

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- PLAT
- Bond: INDIAN - B001263
- Potash
- Oil Shale 190-5
- Oil Shale 190-3
- Oil Shale 190-13
- Water Permit: lease produced water
- RDCC Review:
- Fee Surface Agreement
- Intent to Commingle

Commingling Approved

LOCATION AND SITING:

- R649-2-3.
- Unit: ANETH
- R649-3-2. General
- R649-3-3. Exception
- Drilling Unit
- Board Cause No: Cause 152-7
- Effective Date: 4/22/1998
- Siting: Does not suspend general siting
- R649-3-11. Directional Drill

Comments: Presite Completed
610901 UNIT EFF:891114 ENTITY ADDED:910611 OP FR N0980 1/91(MERGER):021114 OP FR N5700 TO N0210 EFF
5-1-02:041229 FR N0210:

Stipulations: 4 - Federal Approval - dmason
15 - Directional - dmason



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: ANETH UNIT E218SE

API Well Number: 43037313850000

Lease Number: UTSL067807

Surface Owner: INDIAN

Approval Date: 10/1/2012

Issued to:

RESOLUTE NATURAL RESOURCES, 1675 Boradway Ste 1950, Denver, CO 80202

Authority:

Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 152-7. The expected producing formation or pool is the ISMAY Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well - contact Carol Daniels at 801-538-5284

(please leave a voicemail message if not available)

OR

submit an electronic sundry notice (pre-registration required) via the Utah Oil &

Gas website
at <http://oilgas.ogm.utah.gov>

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) - due within 5 days of spudding the well
- Monthly Status Report (Form 9) - due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) - due prior to implementation
- Written Notice of Emergency Changes (Form 9) - due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) - due prior to implementation
- Report of Water Encountered (Form 7) - due within 30 days after completion
- Well Completion Report (Form 8) - due within 30 days after completion or plugging

Approved By:

A handwritten signature in black ink, appearing to read "John Rogers", written over a faint, illegible stamp or background.

For John Rogers
Associate Director, Oil & Gas

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
5.LEASE DESIGNATION AND SERIAL NUMBER: UTSL067807	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
7.UNIT or CA AGREEMENT NAME: ANETH	
8. WELL NAME and NUMBER: ANETH UNIT E218SE	
9. API NUMBER: 43037313850000	
9. FIELD and POOL or WILDCAT: GREATER ANETH	
9. COUNTY: SAN JUAN	
STATE: UTAH	
1. TYPE OF WELL Oil Well	
2. NAME OF OPERATOR: RESOLUTE NATURAL RESOURCES	
3. ADDRESS OF OPERATOR: 1675 Boradway Ste 1950 , Denver, CO, 80202	
PHONE NUMBER: 303 534-4600 Ext	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2624 FNL 1224 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 18 Township: 40.0S Range: 24.0E Meridian: S	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 10/2/2012	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
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	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Resolute has rigged up on location to drill out to target TD. Daily drilling report is attached.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 October 02, 2012

NAME (PLEASE PRINT) Shery Glass	PHONE NUMBER 303 573-4886	TITLE Sr Regulatory Technician
SIGNATURE N/A	DATE 10/2/2012	



Daily Well Report

Well Name: E218SE Aneth Unit

API Number 43037313850000	Section 18	Township 40S	Range 24E	Field Name Aneth	County San Juan	State/Province Utah	Wellbore Config
Ground Elevation (ft) 5,050.00	Casing Flange Elevation (ft)		KB-Ground Distance (ft) 13.00	KB-Casing Flange Distance (ft)	Well Spud Date/Time 10/6/1989 00:00	Rig Release Date/Time	

Job Category Completion/Workover	Primary Job Type Recompletion	Secondary Job Type	Working Interest (%) 65.42
Start Date 9/6/2012	End Date	AFE Number 10012728	

Objective
Job scope includes: Sidetrack wellbore, drill OH lateral, acid stimulation, install production equipment & replace flowline.

Contractor Four Corners Well Service	Rig Number 1	Rig Type Service	Rig Start Date 9/6/2012	Rig Release Date 9/9/2012
Contractor Four Corners Well Service	Rig Number 5	Rig Type Service	Rig Start Date 9/30/2012	Rig Release Date

Report Number	Start Date	End Date	Summary
1	9/6/2012	9/6/2012	Capital Recompletion Job. Location clean. Anchors tested 8/12. 3000# well head with B-1 flange. American pumping unit. Cathodic is hooked up to well head bolts. All power is off, no rectifier readings. No chemical system. No rods in hole. Move rig from AU F-326 to location. Fill out JSA, hold tailgate safety meeting on LO/TO, control of energy. Fill out LO/TO forms, lock and tag all power sources. Set out all safety equipment. Spot in rig pad and pump. Spot rig on pad, level and rig up pulling unit, tighten and flag guylines. Spot in the rest of equipment. Rig up hardlines from pump and pit to well head. Check well pressure's, 780psi on tubing, 820psi on casing, 0psi on braden head. Open to pit bleed down gas and oil. Lunch. Pump 50bbl's down tubing out casing. Well dead. Nipple down well head, no tac. Nipple up bop stack. Rig up floor, ladder, hand rails and tongs. Pull 1jnt, make up 5 1/2 packer, set 20' in hole. Test bop-hydril @300psi low, 1000psi high. Release and lay down packer. Spot empty float. trip out of hole laying down 30jnt's. Shut well in.
2	9/7/2012	9/7/2012	Capital Recompletion Job. Fill out JSA, hold tailgate safety meeting on slip, trips and falls. Check well pressure's, 0psi on tubing, 30psi on casing. Open to pit, blow down gas. Pump 25bbl's produced water down tubing. Well dead. Trip out of hole laying down 25jnt's, 55jnt's total 2 7/8, 1- 3 1/2, 1- 2 7/8 mud anchor. Have float moved out. Spot in float with 190jnt's workstring. Make up bit and scraper. Tally, run rabbit. Pick up 90jnt's. Water started flowing over top. Have lines located and earth pit dug, lined and fenced. Continue tallying and picking up 84jnt's, 174jnt's total workstring. Tagged top of fish 17' in on jnt 174, with bit, scraper and 13KB tag @5662.92'. Lay down jnt 174. Hook up pump. Circulate 135bbl's produced water, down casing, up tubing. Shut well in.
3	9/8/2012	9/8/2012	Travel to location, Jsa safety mtg, Check pressure 150 psi, Csg 800 psi, bled down to rig pit. Open pipe ram, Tooh with Tbg/ Bit- scraper 173 jts, Spot in/ RU Blue Jet wire, RIH with MTT logging tool, Log Csg from 5640' to 3000'. (bad casing) RO with Logging tool, PU CIBP,RIH/ Set @ 5435', 5ft above casing callor, Callor at 5440'. RO/RD wire line. TIH with Tbg 166 jts out of derrick, EOT 5405', Spot in MWS with 130 bbls of Packer fluid, Circulated down Tbg out Csg.Tooh with work string laying down on float. 111 jts, kill string in well 55 jts, EOT 1800', Secure well, Pick up tools, SDFN.
4	9/9/2012	9/9/2012	Travel to location, Jsa safety mtg, Check well pressure 0 psi, Open pipe ram, finished tooth laying down work string. NDBOP/ Rig floor, Tbg tongs, hand rails, put bop back on rack. Fill up hole with packer fluid, NU B1 flange/ tighten bolts. Installed flow-t with Ball plug, RU to flow line. RD pump/ pit, RDWSU MOL, Lansing moving equipment to G225, Aneth Unit. LJB cleaning location.
5	9/17/2012	9/17/2012	Lansing Construction Bladed loc. Lansing blade was off loc @ 13:00 Hrs headed to Highway
6	9/30/2012	10/1/2012	On the Aneth Unit E-218SE, capital expences, Four Corners Well Service Rig #5, 0600 crew change , HJSA w/crew, talk about job task , move equipment , spot in rig up, use of spotters, tag lines were discussed. trucks on location, hjsa w/ drivers, talk about route, speed, spotters. load out equipment, road to location, spot in ramp, mud system, gas buster, rig pump, 210 bbls tank, flow back tanks, rig on ramp, lay out guy lines, raise derrick, tie down rig, anchors tested 9-12, second round of equipment, accumulator, swivel , three trailer of work string, equipment skid, cat walk, tbg board, skimmer tnk, cutting bind, one load 10# brime, two loads of produce water. generator. cont to ru equipment., scip 0#, rdwh, ru bop, floor, gaurds, ladder an tongs, move over 11 joints of 2 7/8" aoh dp, tally, pressure up acculator, leak on bop ram door, notified weatherford. Crew change @1800, talk about job task, set rbp, replace b-1 section on well head., pinch points , strike zone, were dicussed.pu an mu rbp, rih on 10 joints of tbg set @320', pooh one joint, ru pump , load hole , rd kelly, rd tiw, pooh w/9 joints 2 7/8" AOH dp, ru rig pump to csg , load an press up to 500#, leak , fix leak retest to 500# okay, bo, rd tongs, ladders, floor,bop, test lel, 0, fill out hot work permit, assigned fire watch, cut an remove bolts, remove b-1, clean up , dress up stick up, set down new b-1section bolt up, test seals to 2000# okay, start riggiing up bop stack, mud cross w/hrc valve, new bop, hydrill, flow back spool, rotating head. ru floor, tongs, slips, gaurds an ladders.move controls to upper level, function test bop, pu an rih with packer on one joint of tbg, set an press test bop an hydril, 1000# on high 250# low,15 mins. good test,bd, release packer an pooh one joint with packer, pu rih retrieving head, on 11 joints of 2 7/8" AOH drill pipe, tag an latch RBP, open by pass, let equilize, release, pooh with 11 joints 2 7/8" AOH an rbp.

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<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 10/26/2012	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
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Resolute finished drilling this well to deepen to the DCIIC formation. Will submit completion report when well is returned to production. Drilling report is attached.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 FOR RECORD ONLY
 October 30, 2012**

NAME (PLEASE PRINT) Shery Glass	PHONE NUMBER 303 573-4886	TITLE Sr Regulatory Technician
SIGNATURE N/A	DATE 10/26/2012	



Daily Well Report

Well Name: E218SE Aneth Unit

API Number 43037313850000	Section 18	Township 40S	Range 24E	Field Name Aneth	County San Juan	State/Province Utah	Wellbore Config
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Report Number	Start Date	End Date	Summary
7	10/1/2012	10/2/2012	On Aneth Unit E #218SE capital producer. 4CWS rig #5. Crew change @ 0600 HJSA topic & job task. RU 3" hardlines, pinch points and strike zone were discussed. RU 6" flowline f/HCR valve to choke manifold, RU 3" line f/choke manifold to flowback tanks. RU 3" line f/gas buster to flowback tank. RU 4" flowline f/BOP stack to gas buster. Move 78 jnts 2 7/8" AOH DP to racks and tally. HJSA w/Baker tool hand, talk about RIH w/whipstock, pinch points and hand placement was discussed. PU 1 jnt 2 7/8" DP, MU UBHO sub and window mills. Line up w/UBHO, PU whipstock, bolt on to mill w/shear bolt & remove lock bolts. RIH on 78 jnts DP to 2600'. Move 60 more jnts to rack & tally. Continue RIH to 4500'. Move 30 more jnts to rack & tally. RIH to jnt #172. RU WL, PU gyro tool w/one jnt & RIH to 5435'. Set whipstock @ 354 deg & shear bolt. POOH w/gyro. RU swivel & PU jnts # 173 w/swivel. Establish circulation & displace 100 bbls packer fluid to flowback tanks. Line up flow to pits. Gas buster plugged and returns was going to flowback tank. Unplug gas buster & establish flow across shakers. Start milling on window. Crew change @ 0600 hrs.
8	10/2/2012	10/3/2012	On Aneth Unit E #218SE capital producer. 4CWS rig #5. Crew change HJSA. Topic was milling window, TOO H w/mills & making connections. Pinch points, caught in-between. Proper hand and body positions, communication and teamwork. Finish milling & dressing window. TOW @ 5426'. Circulate well until clean. RD power swivel & RU elevators. LD 20 single jnts 2 7/8" AOH DP & TOO H 75 stds to surface. Break out & load mills. Dress mill was 1/8" under gauge. Mill did not show any heavy wear and could have been under gauge f/the shop. Move & tally directional BHA & 20 jnts of 2 7/8" spiral HWDP. Break to eat. Group JSA w/16 men present. Topic was proper torque on directional tools, pinch points & communication with all hands on location. Emergency contact numbers, GPS coordinate's & stop job authority. MU new STX-30C button bit-SN 5214251, 3 3/4" 1.69 deg motor, float sub, xo, UBHO, xo, two 2 7/8" monels, gyro UBHO & two more xo's. MU on first jnt of HWDP. Test motor-good. Continue to PU HWDP & 23 stds of AOH DP to 2152'. Crew change JSA @ 1800 hrs. Topic TIH w/directional BHA, pinch points & proper use of power tongs & back up on DP. Finish TIH to 5405' RD elevator & RU power swivel. Establish circulation and test motor-good. MU jnt #169, remove WL plug on swivel & RU WL w/lubricator. Insert gyro steering tool & RIH. Seat & test gyro & test-good test. Come out w/gyro & MU #170. RIH w/gyro, seat and establish circulation @ 3 bpm. Slide drill f/5438' to 5458'. Come out w/gyro & LD. MU #171 & rotate drill f/5458' to 5468'. Crew change @ 0600.
9	10/3/2012	10/4/2012	Crew change JSA-topic drilling and making connections. Monitor pit levels f/lose or gains. Housekeeping. Pinch points and trip hazards. Continue to slide & rotate drill f/5468' to 5584' (116'). WOB 10K, 65 RPM, CP 1500 TO 1700 psi Crew change JSA-topic drilling and making connections. Monitor pit levels f/lose or gains. Pinch points, trip hazards and monitor wind direction f/any H2s., Continue to slide & rotate drill f/5584' to 5815' (231'). WOB 10K, 65 RPM, CP 1500 TO 1700 psi
10	10/4/2012	10/5/2012	Daily report on Aneth Unit E #218SE capital producer 4CWS rig #5. Crew change JSA. Topic & job plan- drilling & making connections. Pinch points and house keeping to eliminate trip hazards. Continue drilling WOB 10K, 65 RMP w/CP of 1700 psi. Drill f/5815' to 5847'. Hydraulic hose on power swivel started leaking bad making a mess & slick footing on rig floor. PU & shut down swivel. Circulate & move pipe while waiting on replacement hose to come out from Farmington. New hose on location @ 1300 hrs. Install & continue to drill f/5847' to 5910'. Crew change @ 1800 hrs. JSA topic & job plan. Drilling to top of DCIIC formations, circulate & TOO H to surface. LD directional BHA. Team work, pinch points, caught in-between and derrick man 100% tied off at all time's. Global N2 package on location @ 1800 hrs. Spot equipment and RU. Continue to drill f/5910' to 5947' TVD to DCIIC formation. Circulate until clean. LD single jnt w/swivel. RD power swivel and TOO H 83 std 2 7/8" DP & 10 stds 2 7/8" spial HWDP. Break out directional BHA. Break to eat. MU 4 3/4" STX-30C button bit, bit sub w/float on first std of HWDP. TIH 9 more stds HWDP & 35 stds AOH DP to 2191'. Finish RU N2 hardline to manifold. ND flowline f/mud cross to gas buster & install blind flange. Pressure test 1502 hardline to 2000 psi-good. Start down hole w/1300 SCFM N2-air to unload fluid. Unloaded @ 1500 psi. Bleed off to pit. Crew change @ 0600 hrs
11	10/5/2012	10/6/2012	Daily report on Aneth Unit E 218SE capital producer 4CWS rig #5. Crew change JSA & job plan. TIH in stages & unloading fluid w/N2 package. Tag up & start drilling. High pressure's stay clear of hardline's. Pinch points, making connections. Unload wellbore @ 2191' @ 1300 psi. TIH & unload @ 3768' @ 1600 psi. TIH thru window & unload @ 5948' @ 1650 psi. RU power swivel & establish circulation w/1300 SCFM N2-air w/10 bph foam mist. Drill f/5948' to 6043' MD TD. Cut mist and dri well up f/2 hrs. Crew change @ 1800 hrs. JSA & job plan. Tripping pipe, ck f/pressure under string float. Fill hole w/fresh water during TOO H. Teamwork, communication, pinch point, caught in-between. Derrick man tied off at all times. RD power swivel, LD 10 single jnts 2 7/8" AOH DP. Stand back 66 std DP and started getting gas flow at 1559' . RU to circulate kick out. Gas buster plugged again. Clear gas buster. Circulate kick out to closed loop pit. Continue TOO H w/ last 15 stds of DP & LD 20 jnts 2 7/8" spiral HWDP. 4 3/4" STX-30C bit in good shape, total of 35,25 hrs drilling. Break to eat. PU 27 single jnts 2 7/8" DP & MU f/tail. MU Treating PKR on single jnt and start TIH w/first 25 stds (81 stds total). Crew change @ 0600 hrs.



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12	10/6/2012	10/7/2012	Daily report on Aneth Unit E #218SE capital producer 4CWS rig #5. Crew change JSA. Topic & job plan discussed. TIH w/treating PKR. Pinch points, caught in-between, good backup on tong's to prevent setting PKR. Continue TIH 56 stds. Set PKR @ 5132', EOT @ 5990'. Pressure test backside to 500 psi-good. Called Baker to get eta on acid crew. They told me we were on the board f/will call. I informed I had called Thursday for Saturday @ 0730. they appolojized and started yarding up, gave a eta of 1200 hrs. Called me back to inform that they were held up in Shiprock in fair traffic. Baker arrived on location at 1445 hrs. Spot & RU hardlines. Group JSA w/15 men on location. Topic-job plan, treating pressure's & rate's, latitude & longitude, emergency contact's and stop job authority. Pressure test hardline's to 4799 psi-good test. Establish injection rate w/water @ 2 bpm w/1800 psi, seen break to 1300 psi. Switch to 20% HCL @ 2.2 bpm. Max pressure of 1950 psi, minimum of 1730 psi. Pumped total of 60 bbls. Displace w/27 bbls water to end of tail pipe. ISIP of 2049 psi. 5 min-1548 psi, 10 min-1457 psi and 15 min of 1388 psi. Shut in f/2 hrs. RD & release Baker Pumping. Crew change at 1800 hrs. Topic-flowback acid job, possible H2s. LD workstring and watch for flow while laying down. Tbg pressure of 1200 psi, start flowback. Pressure drop to 50 psi & continued to flow. Had H2s reading's of 20-30 ppm @ flowback tank, good strong wind direction. Recover 100 bbls fluid. Shut in TIW, RD pumping T and release PKR & equalize. Start TOOHD LD 163-2 7/8" DP single's. Keep wellbore full druring LD operations, we had light to medium flow all night. Load out treating PKR & release Weatherford tool hand. Shut in and take break to eat & drink. RU pump suction to pump 10# brine down remaining 17 jnts DP in hole. Move DP off racks to pipe trailer. Crew change @ 0600 hrs.
13	10/7/2012	10/8/2012	On the Aneth Unit E 218SE, capital expences, Four Corners Rig #5, 0600, crew change, hjsa with crew, talk about job task, pooh w/2 7/8" AOH dp, pinch points, spotter, tag line were dicussed, sicp 200#, sitp 200#, open thur choke , press down to 40# fcp, tbg 0#, ru rig pump to tbg., pump 32 bbls produce water csg press to 850#, open thur choke , press down to 40 # well flowing back water an some oil, order out 10# brime, cont to pump produce water 40 more bbls csg prss to 400#, open thur choke, press down to 30# well cont to flow, 10# brime deleiveried, pump 50 bbls , press to 850#, let set, call Greg Wright, use calcium carbonate fir kill fluids, open thur choke, press down to 30#, well flowing, 25 bbls/hr, trace of oil, crew change @1800, hjsa w/crew, talk about job task, rih w/drill pipe, circalate 10# brime from 5426' to surface, pinch points ,spotter, watch for flow, were discussed, ru rig pump to tbg, pump 5 bbls 10# brime, rd kelly, rd tiw, ru string float, stripping rubber, pu an rih w/ 154 joints of 2 7/8" AOH dp, eot 5400',ru rig pump to tbg, spot 100 bbls 10# brime, from 5400' to surface.
14	10/8/2012	10/9/2012	On the Aneth Unit E-218SE, capital expence, Four Corners Well Service Rig #5, 0600 crew change, hjsa w/crew, talk about job task, pooh with drill pipe ,lay down, pinch points, hand placement, use a spotter, no flow from well, pooh an lay down 171 joints 2 7/8" aoh drill pipe, string float, load well as pipe was pulled, move drill pipe from pipe racks to trailers, move over BHA, 91 joints 2 7/8" new seamless tbg., tally, lunch, rih with 3 1/2" MA, x/o, 5 1/2" TAC, 2 7/8" stainless steel SN, two joints 2 7/8" duroseal tbg , 91 joints 2 7/8" tbg. well started flowing, pump 40 bbls 10# brime, shut down flow, eot @2905', crew change @1800, hjsa w/crew, talk about job task, rih with tbg, pinch point an hand placement were discussed, move over 87 joints of 2 7/8" tbg, tally, rih with with 79 joints, 2 7/8" tbg , 1- 2 7/8" X6' tbg sub, 1 joint of 2 7/8" tbg, eot @5414' KB, pu an mu tbg hanger with tiw, set in hanger lock down, clear floor, rd tongs, slips,gaurds, ladder , rd controls from upper level, ru on lower level, rd floor,rd 4" line to gas buster, rd 6" line to choke, rd bop, ru rig pump to tiw on tbg, pump 60 bbls 10# brime, pu an remove hanger, set TAC w/15000 over, added on b-1 flange,bolt up add on mater valve, si well. start rigging down equipment, 3" lines to flow back tank, pump an pump lines.
15	10/9/2012	10/10/2012	ON the Aneth Unit E 218SE, Four corner well service rig #5, 0600 hjsa w/crew, talk about scoping down derrick, move to next location, pinch points an team work, cont to rd equipment, release guy lines , scope down derrick , hang off guy lines , ,move rig off ramp, road rig to next location. AU H#114

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTSL067807	
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
1. TYPE OF WELL Oil Well		7. UNIT or CA AGREEMENT NAME: ANETH	
2. NAME OF OPERATOR: RESOLUTE NATURAL RESOURCES		8. WELL NAME and NUMBER: ANETH UNIT E218SE	
3. ADDRESS OF OPERATOR: 1675 Boradway Ste 1950 , Denver, CO, 80202		9. API NUMBER: 43037313850000	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2624 FNL 1224 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 18 Township: 40.0S Range: 24.0E Meridian: S		9. FIELD and POOL or WILDCAT: GREATER ANETH	
		COUNTY: SAN JUAN	
		STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 11/16/2012	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.			
Resolute has completed the deepening of the AU E218SE well on 10/8/2012, a completion report will be filed as soon as the unit is put to production. Drilling report on this operation is attached.			
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY November 29, 2012			
NAME (PLEASE PRINT) Shery Glass	PHONE NUMBER 303 573-4886	TITLE Sr Regulatory Technician	
SIGNATURE N/A		DATE 11/29/2012	



Daily Well Report

Well Name: E218SE Aneth Unit

API Number 43037313850000	Section 18	Township 40S	Range 24E	Field Name Aneth	County San Juan	State/Province Utah	Wellbore Config
Ground Elevation (ft) 5,050.00	Casing Flange Elevation (ft)		KB-Ground Distance (ft) 13.00	KB-Casing Flange Distance (ft)	Well Spud Date/Time 10/6/1989 00:00	Rig Release Date/Time	

Job Category Completion/Workover	Primary Job Type Recompletion	Secondary Job Type	Working Interest (%) 65.42
Start Date 10/25/2012	End Date 11/12/2012	AFE Number 10012728	

Objective
Job scope includes: Sidetrack wellbore, drill OH lateral, acid stimulation, install production equipment & replace flowline.

Contractor Four Corners Well Service	Rig Number 5	Rig Type Service	Rig Start Date 9/30/2012	Rig Release Date 10/26/2012
Contractor Four Corners Well Service	Rig Number 1	Rig Type Service	Rig Start Date 10/25/2012	Rig Release Date 10/26/2012
Contractor Four Corners Well Service	Rig Number 6	Rig Type	Rig Start Date 11/12/2012	Rig Release Date

Report Number	Start Date	End Date	Summary
1	9/6/2012	9/6/2012	Capital Recompletion Job. Location clean. Anchors tested 8/12. 3000# well head with B-1 flange. American pumping unit. Cathodic is hooked up to well head bolts. All power is off, no rectifier readings. No chemical system. No rods in hole. Move rig from AU F-326 to location. Fill out JSA, hold tailgate safety meeting on LO/TO, control of energy. Fill out LO/TO forms, lock and tag all power sources. Set out all safety equipment. Spot in rig pad and pump. Spot rig on pad, level and rig up pulling unit, tighten and flag guylines. Spot in the rest of equipment. Rig up hardlines from pump and pit to well head. Check well pressure's, 780psi on tubing, 820psi on casing, 0psi on braden head. Open to pit bleed down gas and oil. Lunch. Pump 50bbl's down tubing out casing. Well dead. Nipple down well head, no tac. Nipple up bop stack. Rig up floor, ladder, hand rails and tongs. Pull 1jnt, make up 5 1/2 packer, set 20' in hole. Test bop-hydril @300psi low, 1000psi high. Release and lay down packer. Spot empty float. trip out of hole laying down 30jnt's. Shut well in.
2	9/7/2012	9/7/2012	Capital Recompletion Job. Fill out JSA, hold tailgate safety meeting on slip, trips and falls. Check well pressure's, 0psi on tubing, 30psi on casing. Open to pit, blow down gas. Pump 25bbl's produced water down tubing. Well dead. Trip out of hole laying down 25jnt's, 55jnt's total 2 7/8, 1- 3 1/2, 1- 2 7/8 mud anchor. Have float moved out. Spot in float with 190jnt's workstring. Make up bit and scraper. Tally, run rabbit. Pick up 90jnt's. Water started flowing over top. Have lines located and earth pit dug, lined and fenced. Continue tallying and picking up 84jnt's, 174jnt's total workstring. Tagged top of fish 17' in on jnt 174, with bit, scraper and 13KB tag @5662.92'. Lay down jnt 174. Hook up pump. Circulate 135bbl's produced water, down casing, up tubing. Shut well in.
3	9/10/2012	9/10/2012	Travel to location, Jsa safety mtg, Check pressure 150 psi, Csg 800 psi, bled down to rig pit. Open pipe ram, Tooh with Tbg/ Bit- scraper 173 jts, Spot in/ RU Blue Jet wire, RIH with MTT logging tool, Log Csg from 5640' to 3000'. (bad casing) RO with Logging tool, PU CIBP,RIH/ Set @ 5435', 5ft above casing callor, Callor at 5440'. RO/RD wire line. TIH with Tbg 166 jts out of derrick, EOT 5405', Spot in MWS with 130 bbls of Packer fluid, Circulated down Tbg out Csg.Tooh with work string laying down on float. 111 jts, kill string in well 55 jts, EOT 1800', Secure well, Pick up tools, SDFN.
4	9/11/2012	9/11/2012	Travel to location, Jsa safety mtg, Check well pressure 0 psi, Open pipe ram, finished tooh laying down work string. NDBOP/ Rig floor, Tbg tongs, hand rails, put bop back on rack. Fill up hole with packer fluid, NU B1 flange/ tighten bolts. Installed flow-t with Ball plug, RU to flow line. RD pump/ pit, RDWSU MOL, Lansing moving equipment to G225, Aneth Unit. LJB cleaning location.
5	9/17/2012	9/17/2012	Lansing Construction Bladed loc. Lansing blade was off loc @ 13:00 Hrs headed to Highway
6	9/30/2012	10/1/2012	On the Aneth Unit E-218SE, capital expences, Four Corners Well Service Rig #5, 0600 crew change , HJSA w/crew, talk about job task , move equipment , spot in rig up, use of spotters, tag lines were discussed. trucks on location, hjsa w/ drivers, talk about route, speed, spotters. load out equipment, road to location, spot in ramp, mud system, gas buster, rig pump, 210 bbls tank, flow back tanks, rig on ramp, lay out guy lines, raise derrick, tie down rig, anchors tested 9-12, second round of equipment, accumulator, swivel , three trailer of work string, equipment skid, cat walk, tbg board, skimmer tnk, cutting bind, one load 10# brime, two loads of produce water. generator. cont to ru equipment., scip 0#, rdwh, ru bop, floor, gaurds, ladder an tongs, move over 11 joints of 2 7/8" aoh dp, tally, pressure up acculatur, leak on bop ram door, notified weatherford. Crew change @1800, talk about job task, set rbp, replace b-1 section on well head., pinch points , strike zone, were dicussed.pu an mu rbp, rih on 10 joints of tbg set @320', pooh one joint, ru pump , load hole , rd kelly, rd tiw, pooh w/9 joints 2 7/8" AOH dp, ru rig pump to csg , load an press up to 500#, leak , fix leak retest to 500# okay, bo, rd tongs, ladders, floor,bop, test lel, 0, fill out hot work permit, assigned fire watch, cut an remove bolts, remove b-1, clean up , dress up stick up, set down new b-1section bolt up, test seals to 2000# okay, start riggiing up bop stack, mud cross w/hrc valve, new bop, hydrill, flow back spool, rotating head. ru floor, tongs, slips, gaurds an ladders.move controls to upper level, function test bop, pu an rih with packer on one joint of tbg, set an press test bop an hydril, 1000# on high 250# low,15 mins. good test,bd, release packer an pooh one joint with packer, pu rih retrieving head, on 11 joints of 2 7/8" AOH drill pipe, tag an latch RBP, open by pass, let equize, release, pooh with 11 joints 2 7/8" AOH an rbp.



Daily Well Report

Well Name: E218SE Aneth Unit

API Number 43037313850000	Section 18	Township 40S	Range 24E	Field Name Aneth	County San Juan	State/Province Utah	Wellbore Config
Ground Elevation (ft) 5,050.00	Casing Flange Elevation (ft)		KB-Ground Distance (ft) 13.00	KB-Casing Flange Distance (ft)	Well Spud Date/Time 10/6/1989 00:00	Rig Release Date/Time	

Report Number	Start Date	End Date	Summary
7	10/1/2012	10/2/2012	On Aneth Unit E #218SE capital producer. 4CWS rig #5. Crew change @ 0600 HJSA topic & job task. RU 3" hardlines, pinch points and strike zone were discussed. RU 6" flowline f/HCR valve to choke manifold, RU 3" line f/choke manifold to flowback tanks. RU 3" line f/gas buster to flowback tank. RU 4" flowline f/BOP stack to gas buster. Move 78 jnts 2 7/8" AOH DP to racks and tally. HJSA w/Baker tool hand, talk about RIH w/whipstock, pinch points and hand placement was discussed. PU 1 jnt 2 7/8" DP, MU UBHO sub and window mills. Line up w/UBHO, PU whipstock, bolt on to mill w/shear bolt & remove lock bolts. RIH on 78 jnts DP to 2600'. Move 60 more jnts to rack & tally. Continue RIH to 4500'. Move 30 more jnts to rack & tally. RIH to jnt #172. RU WL, PU gyro tool w/one jnt & RIH to 5435'. Set whipstock @ 354 deg & shear bolt. POOH w/gyro. RU swivel & PU jnts # 173 w/swivel. Establish circulation & displace 100 bbls packer fluid to flowback tanks. Line up flow to pits. Gas buster plugged and returns was going to flowback tank. Unplug gas buster & establish flow across shakers. Start milling on window. Crew change @ 0600 hrs.
8	10/2/2012	10/3/2012	On Aneth Unit E #218SE capital producer. 4CWS rig #5. Crew change HJSA. Topic was milling window, TOO H w/mills & making connections. Pinch points, caught in-between. Proper hand and body positions, communication and teamwork. Finish milling & dressing window. TOW @ 5426'. Circulate well until clean. RD power swivel & RU elevators. LD 20 single jnts 2 7/8" AOH DP & TOO H 75 stds to surface. Break out & load mills. Dress mill was 1/8" under gauge. Mill did not show any heavy wear and could have been under gauge f/the shop. Move & tally directional BHA & 20 jnts of 2 7/8" spiral HWDP. Break to eat. Group JSA w/16 men present. Topic was proper torque on directional tools, pinch points & communication with all hands on location. Emergency contact numbers, GPS coordinate's & stop job authority. MU new STX-30C button bit-SN 5214251, 3 3/4" 1.69 deg motor, float sub, xo, UBHO, xo, two 2 7/8" monels, gyro UBHO & two more xo's. MU on first jnt of HWDP. Test motor-good. Continue to PU HWDP & 23 stds of AOH DP to 2152'. Crew change JSA @ 1800 hrs. Topic TIH w/directional BHA, pinch points & proper use of power tongs & back up on DP. Finish TIH to 5405' RD elevator & RU power swivel. Establish circulation and test motor-good. MU jnt #169, remove WL plug on swivel & RU WL w/lubricator. Insert gyro steering tool & RIH. Seat & test gyro & test-good test. Come out w/gyro & MU #170. RIH w/gyro, seat and establish circulation @ 3 bpm. Slide drill f/5438' to 5458'. Come out w/gyro & LD. MU #171 & rotate drill f/5458' to 5468'. Crew change @ 0600.
9	10/3/2012	10/4/2012	Crew change JSA-topic drilling and making connections. Monitor pit levels f/lose or gains. Housekeeping. Pinch points and trip hazards. Continue to slide & rotate drill f/5468' to 5584' (116'). WOB 10K, 65 RPM, CP 1500 TO 1700 psi Crew change JSA-topic drilling and making connections. Monitor pit levels f/lose or gains. Pinch points, trip hazards and monitor wind direction f/any H2s., Continue to slide & rotate drill f/5584' to 5815' (231'). WOB 10K, 65 RPM, CP 1500 TO 1700 psi
10	10/4/2012	10/5/2012	Daily report on Aneth Unit E #218SE capital producer 4CWS rig #5. Crew change JSA. Topic & job plan- drilling & making connections. Pinch points and house keeping to eliminate trip hazards. Continue drilling WOB 10K, 65 RMP w/CP of 1700 psi. Drill f/5815' to 5847'. Hydraulic hose on power swivel started leaking bad making a mess & slick footing on rig floor. PU & shut down swivel. Circulate & move pipe while waiting on replacement hose to come out from Farmington. New hose on location @ 1300 hrs. Install & continue to drill f/5847' to 5910'. Crew change @ 1800 hrs. JSA topic & job plan. Drilling to top of DCIIC formations, circulate & TOO H to surface. LD directional BHA. Team work, pinch points, caught in-between and derrick man 100% tied off at all time's. Global N2 package on location @ 1800 hrs. Spot equipment and RU. Continue to drill f/5910' to 5947' TVD to DCIIC formation. Circulate until clean. LD single jnt w/swivel. RD power swivel and TOO H 83 std 2 7/8" DP & 10 stds 2 7/8" spial HWDP. Break out directional BHA. Break to eat. MU 4 3/4" STX-30C button bit, bit sub w/float on first std of HWDP. TIH 9 more stds HWDP & 35 stds AOH DP to 2191'. Finish RU N2 hardline to manifold. ND flowline f/mud cross to gas buster & install blind flange. Pressure test 1502 hardline to 2000 psi-good. Start down hole w/1300 SCFM N2-air to unload fluid. Unloaded @ 1500 psi. Bleed off to pit. Crew change @ 0600 hrs
11	10/5/2012	10/6/2012	Daily report on Aneth Unit E 218SE capital producer 4CWS rig #5. Crew change JSA & job plan. TIH in stages & unloading fluid w/N2 package. Tag up & start drilling. High pressure's stay clear of hardline's. Pinch points, making connections. Unload wellbore @ 2191' @ 1300 psi. TIH & unload @ 3768' @ 1600 psi. TIH thru window & unload @ 5948' @ 1650 psi. RU power swivel & establish circulation w/1300 SCFM N2-air w/10 bph foam mist. Drill f/5948' to 6043' MD TD. Cut mist and dri well up f/2 hrs. Crew change @ 1800 hrs. JSA & job plan. Tripping pipe, ck f/pressure under string float. Fill hole w/fresh water during TOO H. Teamwork, communication, pinch point, caught in-between. Derrick man tied off at all times. RD power swivel, LD 10 single jnts 2 7/8" AOH DP. Stand back 66 std DP and started getting gas flow at 1559'. RU to circulate kick out. Gas buster plugged again. Clear gas buster. Circulate kick out to closed loop pit. Continue TOO H w/ last 15 stds of DP & LD 20 jnts 2 7/8" spiral HWDP. 4 3/4" STX-30C bit in good shape, total of 35,25 hrs drilling. Break to eat. PU 27 single jnts 2 7/8" DP & MU f/tail. MU Treating PKR on single jnt and start TIH w/first 25 stds (81 stds total). Crew change @ 0600 hrs.



Daily Well Report

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Report Number	Start Date	End Date	Summary
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13	10/7/2012	10/8/2012	On the Aneth Unit E 218SE, capital expences, Four Corners Rig #5, 0600, crew change, hjsa with crew, talk about job task, pooh w/2 7/8" AOH dp, pinch points, spotter, tag line were dicussed, sicp 200#, sitp 200#, open thur choke , press down to 40# fcp, tbg 0#, ru rig pump to tbg., pump 32 bbls produce water csg press to 850#, open thur choke , press down to 40 # well flowing back water an some oil, order out 10# brime, cont to pump produce water 40 more bbls csg prss to 400#, open thur choke, press down to 30# well cont to flow, 10# brime deleiveried, pump 50 bbls , press to 850#, let set, call Greg Wright, use calcium carbonate fir kill fluids, open thur choke, press down to 30#, well flowing, 25 bbls/hr, trace of oil, crew change @1800, hjsa w/crew, talk about job task, rih w/drill pipe, circalate 10# brime from 5426' to surface, pinch points ,spotter, watch for flow, were discussed, ru rig pump to tbg, pump 5 bbls 10# brime, rd kelly, rd tiw, ru string float, stripping rubber, pu an rih w/ 154 joints of 2 7/8" AOH dp, eot 5400',ru rig pump to tbg, spot 100 bbls 10# brime, from 5400' to surface.
14	10/8/2012	10/9/2012	On the Aneth Unit E-218SE, capital expence, Four Corners Well Service Rig #5, 0600 crew change, hjsa w/crew, talk about job task, pooh with drill pipe ,lay down, pinch points, hand placement, use a spotter, no flow from well, pooh an lay down 171 joints 2 7/8" aoh drill pipe, string float, load well as pipe was pulled, move drill pipe from pipe racks to trailers, move over BHA, 91 joints 2 7/8" new seamless tbg., tally, lunch, rih with 3 1/2" MA, x/o, 5 1/2" TAC, 2 7/8" stainless steel SN, two joints 2 7/8" duroseal tbg , 91 joints 2 7/8" tbg. well started flowing, pump 40 bbls 10# brime, shut down flow, eot @2905', crew change @1800, hjsa w/crew, talk about job task, rih with tbg, pinch point an hand placement were discussed, move over 87 joints of 2 7/8" tbg, tally, rih with 79 joints, 2 7/8" tbg , 1- 2 7/8" X6' tbg sub, 1 joint of 2 7/8" tbg, eot @5414' KB, pu an mu tbg hanger with tiw, set in hanger lock down, clear floor, rd tongs, slips,gaurds, ladder , rd controls from upper level, ru on lower level, rd floor,rd 4" line to gas buster, rd 6" line to choke, rd bop, ru rig pump to tiw on tbg, pump 60 bbls 10# brime, pu an remove hanger, set TAC w/15000 over, added on b-1 flange,bolt up add on mater valve, si well. start rigging down equipment, 3" lines to flow back tank, pump an pump lines.
15	10/9/2012	10/10/2012	ON the Aneth Unit E 218SE, Four corner well service rig #5, 0600 hjsa w/crew, talk about scoping down derrick, move to next location, pinch points an team work, cont to rd equipment, release guy lines , scope down derrick , hang off guy lines, ,move rig off ramp, road rig to next location. AU H#114
16	10/25/2012	10/25/2012	Rig move to E218se, Location is clean, 3k WH, 5k gate valve, Tbg 760 psi, Csg 780. spot in equipment, RUWSU, pick up tools, SDFN
17	10/26/2012	10/26/2012	Travel to location, Jsa safety Mtg, Spot in hot shot with new rods. Wilson Called, Change of plan. RDWSU move to 0-21 MCU. Send hot shot with rods to AU pipe yard, Unload rods at AU pipe yard. RD pump/ pit, RDWSU move to 0-21, MWS moving equipment.
18	11/12/2012	11/12/2012	Capital Rod Job Location is clean, anchors tested 8/12 & not all marked, no chemical system, no cathodic, no rectifier box on power pole, 320D Lufkin Pumping Unit looks OK, Well has a 3000# B1/Drilling flange, fuse are pulled on power pole. Rode rig to location, filled out jsa, tailgate meeting on LOTO, set out safety equipments, spot in rig equipments, set rig pad, spot in rig, SDFD.



Daily Well Report

Well Name: E218SE Aneth Unit

API Number 43037313850000	Section 18	Township 40S	Range 24E	Field Name Aneth	County San Juan	State/Province Utah	Wellbore Config
Ground Elevation (ft) 5,050.00	Casing Flange Elevation (ft)		KB-Ground Distance (ft) 13.00	KB-Casing Flange Distance (ft)	Well Spud Date/Time 10/6/1989 00:00	Rig Release Date/Time	

Report Number	Start Date	End Date	Summary
19	11/13/2012	11/13/2012	<p>Capital Rod Job</p> <p>Filled out jsa, tailgate meeting on incident reporting, RUWSU, RU hard lines, checked well psi, tbg 200#, csg 800#, open up to rig pit and well flowing, spot in trailer with new rods, prep rods, pumped 45 bbl of p/w down tbg still flowing at 100#, sent vac truck for 10# brine, waited 1 hr, pumped 15 bbl of 10# brine down tbg, tbg dead, csg lightly flowing to rig pit, removed master valve, installed flow tee, ratigen and fittings, RU rod tongs & table, TIH w/ 1 1/4" x 16' muled shoe gas anchor, 2 1/2" x 2" x 24' pump #1201-EK12, 2- satbilizers, 66- 3/4", 71- 7/8", 74- 1" rods all KD63, p/u new polish rod with reconditioned stuffing box, secured well, SDFN.</p>
20	11/14/2012	11/14/2012	<p>Capital Rod Job</p> <p>Filled out jsa, tailgate meeting on slip, trips & falls, check well psi, tbg 450#, csg 640#, RU hose, open up to rig pit, csg flowing, pumped 10 bbl of 10# brine down tbg, tbg dead, LD PR, make up 20' of subs, p/u PR, not enough polish rod sticking up, so we LD subs, made another 1" rod (total of 75- 1" in the hole), seated pump, load tbg, long stroke pump with rig, pressure test tbg to 820#, all good, bled off psi, RD pump & pit, waited 1hr on electrician to turn on power, rocked pumping unit over, set horse head on unit, there was no door for the bridle, called George Phillip, waited 1 1/2 hr on a bridle door but they couldn't find one, they said they had to have a welder make one, tagged out power box, flagged bridle, notified Wilson D, RDWSU, MOL.</p> <p>Had HT RSBT crew replumb well into flowline, install a insulated union on flowline & clean up location, anchors tested 8/12 & not all marked, no chemical system, no cathodic, no rectifier box on power pole, 320D Lufkin Pumping Unit looks OK but bridle needs a door, well head is a 3000# B1/Drilling flange, Left all power off.</p>

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTSL067807

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo

7. UNIT or CA AGREEMENT NAME
Aneth

8. WELL NAME and NUMBER:
Aneth Unit E218SE

9. API NUMBER:
4303731385

10. FIELD AND POOL, OR WILDCAT
Greater Aneth

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
NWsw 18 40S 24E S

12. COUNTY
San Juan

13. STATE
UTAH

14. DATE SPUDDED: **9/6/2012** 15. DATE T.D. REACHED: **10/6/2012** 16. DATE COMPLETED: **11/14/2012**
ABANDONED READY TO PRODUCE 17. ELEVATIONS (DF, RKB, RT, GL): **5050 GL**

18. TOTAL DEPTH: MD **6,043** 19. PLUG BACK T.D.: MD **6,038** TVD **6,038** 20. IF MULTIPLE COMPLETIONS, HOW MANY? * **1** 21. DEPTH BRIDGE MD **6,038** PLUG SET: TVD **6,038**

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)

23. WAS WELL CORED? NO YES (Submit analysis)
WAS DST RUN? NO YES (Submit report)
DIRECTIONAL SURVEY? NO YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12.25	8.675 J-55	24	0	1,900		G 1,788		0 CIR	
7.875	5.5 J-55	15.5	0	6,071		G 1,976		0 CIR	

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8	5,299							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) DC IA	5,870				5,874 5,908			Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(B) DC IB	5,881				5,918 5,926			Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(C) DC IC	5,897				5,940 5,976			Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(D) DCIIA	5,910							Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

27. PERFORATION RECORD

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
5643 to TD open hole	5 bbls FW head, 60 bbls 20% HCl acid, 27 bbls FW flush

29. ENCLOSED ATTACHMENTS:

ELECTRICAL/MECHANICAL LOGS GEOLOGIC REPORT DST REPORT DIRECTIONAL SURVEY
 SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION CORE ANALYSIS OTHER: wellbore diag.

30. WELL STATUS:
producing

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 11/14/2012	TEST DATE: 12/19/2012	HOURS TESTED: 24	TEST PRODUCTION RATES: →	OIL – BBL: 25	GAS – MCF: 0	WATER – BBL: 201	PROD. METHOD: pump
CHOKE SIZE: 210	TBG. PRESS.	CSG. PRESS.	API GRAVITY 40.00	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS: producing

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

sold

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
Upper Ismay	5,700			Chimney Rock Shale	6,038
Lower Ismay	5,795				
Gothic Shale	5,851				
Desert Creek IA	5,870				
Desert Creek IB	5,881				
Desert Creek IC	5,897				
Desert Creek IIA	5,910				
Desert Creek IIB	5,934				
Desert Creek IIC	5,947				
Desert Creek III	6,008				

35. ADDITIONAL REMARKS (Include plugging procedure)

Injection line plumbed in 11-14-12.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Sherry Glass TITLE Sr Regulatory Technician
 SIGNATURE *Sherry Glass* DATE 1/22/2013

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

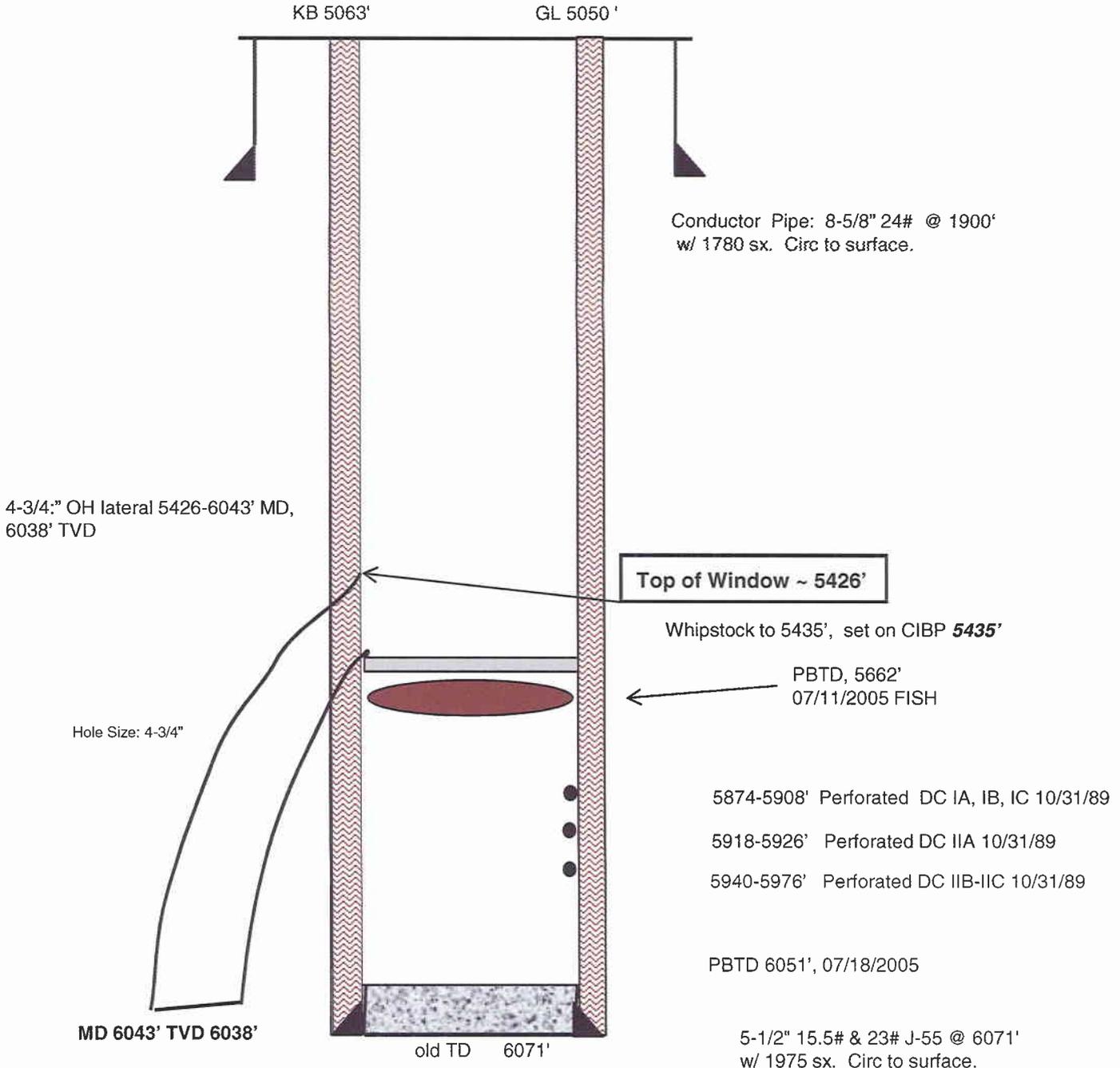
Send to: Utah Division of Oil, Gas and Mining
 1594 West North Temple, Suite 1210
 Box 145801
 Salt Lake City, Utah 84114-5801

Phone: 801-538-5340
 Fax: 801-359-3940

Aneth Unit E-218SE
 GREATER ANETH FIELD
 2624' FNL & 1224' FWL
 SEC 18-T40S-R24E
 SAN JUAN COUNTY, UTAH
 API 43-037-31385

PRODUCER

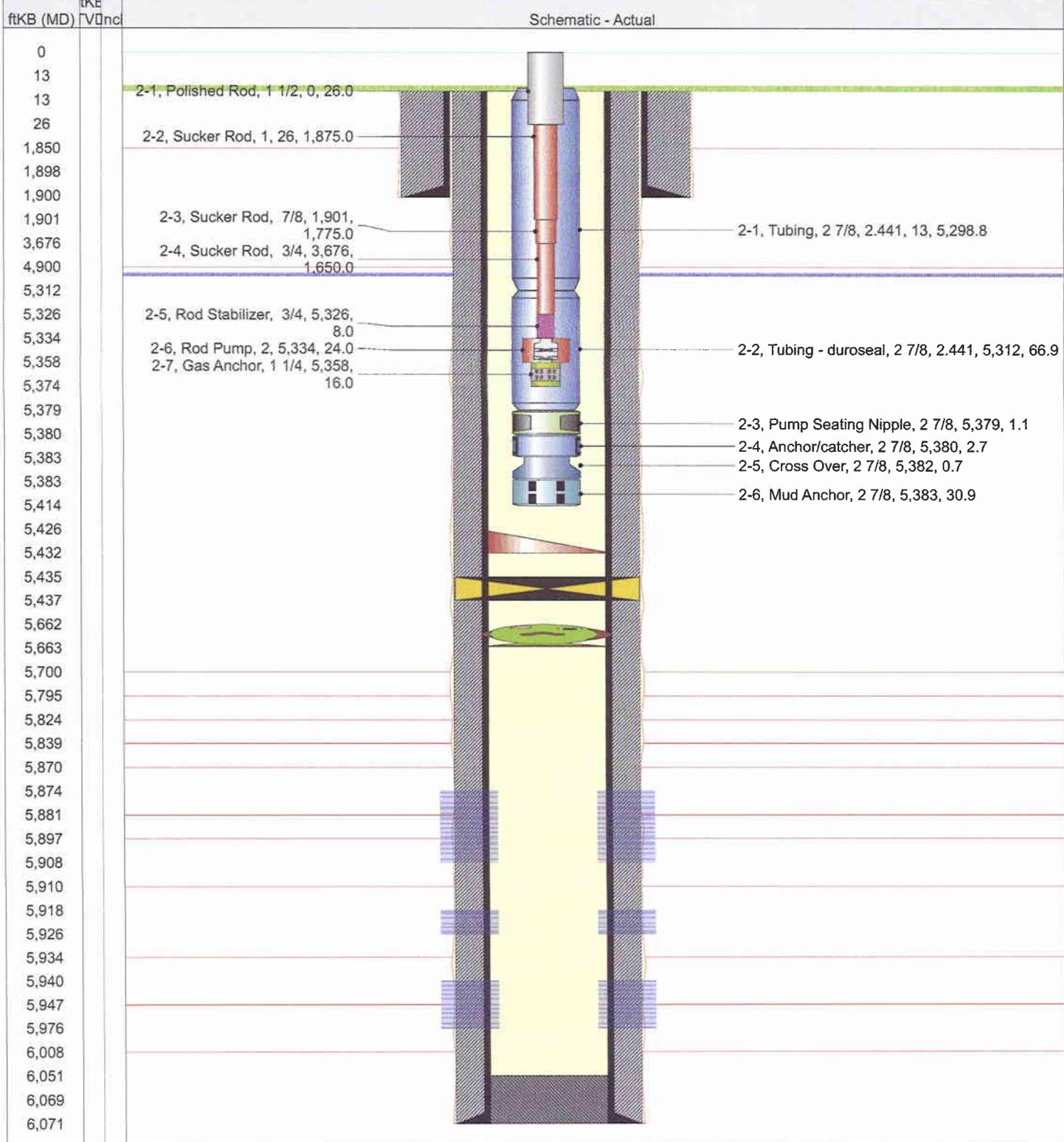
**Attachment 1:
 Wellbore
 Sidetracked to DC-IIC,
 Open Hole Completion**



API Number 43037313850000	Surf Loc NW SW	Section 18	Township 40S	Range 24E	Well Spud Date/Time 10/6/1989 00:00	Field Name Aneth	State/Province Utah	Working Interest (%) 65.42
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Most Recent Job				
Job Category Completion/Workover	Primary Job Type Recompletion	Secondary Job Type	Start Date 10/25/2012	End Date 11/12/2012

TD: 6,071.0 Wellbore Config: - Original Hole, 11/16/2012 11:24:46 AM



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTSL067807
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: ANETH
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: ANETH UNIT E218SE
2. NAME OF OPERATOR: RESOLUTE NATURAL RESOURCES	9. API NUMBER: 43037313850000
3. ADDRESS OF OPERATOR: 1675 Boradway Ste 1950 , Denver, CO, 80202	PHONE NUMBER: 303 534-4600 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2624 FNL 1224 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 18 Township: 40.0S Range: 24.0E Meridian: S	9. FIELD and POOL or WILDCAT: GREATER ANETH COUNTY: SAN JUAN STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 6/17/2014 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input checked="" type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Resolute Natural Resources respectfully submits this sundry as notice of a tubing repair on the above well. Attached are the procedures and schematic

**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 June 17, 2014**

Date: _____

By: Dark Ount

NAME (PLEASE PRINT) Erin Joseph	PHONE NUMBER 303 573-4886	TITLE Sr. Regulatory Analyst
SIGNATURE N/A	DATE 6/17/2014	

RESOLUTE

NATURAL RESOURCES

AU E-218SE Tubing Repair

Procedure

- 1) MIRU. Kill well as necessary. Pressure test tubing.
- 2) POH & SB rods & LD insert pump.
Note: *Contact Joseph Begay / Bill Albert to visually inspect rods.*
Note: *If rods need to be replaced, use re-conditioned KD-63 rods.*
- 3) NDWH. Release TAC. NUBOPE.
- 4) POH & SB 2-3/8" production tubing & LD BHA.
Note: *Contact Joseph Begay / Bill Albert to visually inspect tubing.*
- 5) RIH with bit/scrapper/string float on production tubing.
Note: *Consult Global for desired 'string float' depth.*
- 6) Clean out to 5426' (Top of Window) with N2-Unit. Circulate clean.
Note: *Window: 5426'-34' (whipstock still in-place)*
Note: *Do not allow bit/scrapper to enter window.*
- 7) POH & LD bit/scrapper/string float.
- 8) RIH with BHA on production tubing.
Note: *Install 6-jts of PLS 786X above SN.*
- 9) Run pump & rods (Consult Artificial Lift Tech for detailed rod/pump design & setting depths for tubing and pump).
- 10) Replace threaded nipples & ball valves on 'B-Section' (if necessary).
- 11) Hang well on, pressure test tubing, test for good pump action.
- 12) RDMOL. Apply appropriate chemical treatment.

Resolute

Well Name: AUE-218SE

AP Number 4303731385	Section 18	Range NW SW	Township 40S	Range 24E	Block	Reg. Subj. D/T/M 10/6/1989 00/00/00	Field Name Aneth Unit	County San Juan	State Utah	Well No. 65-42
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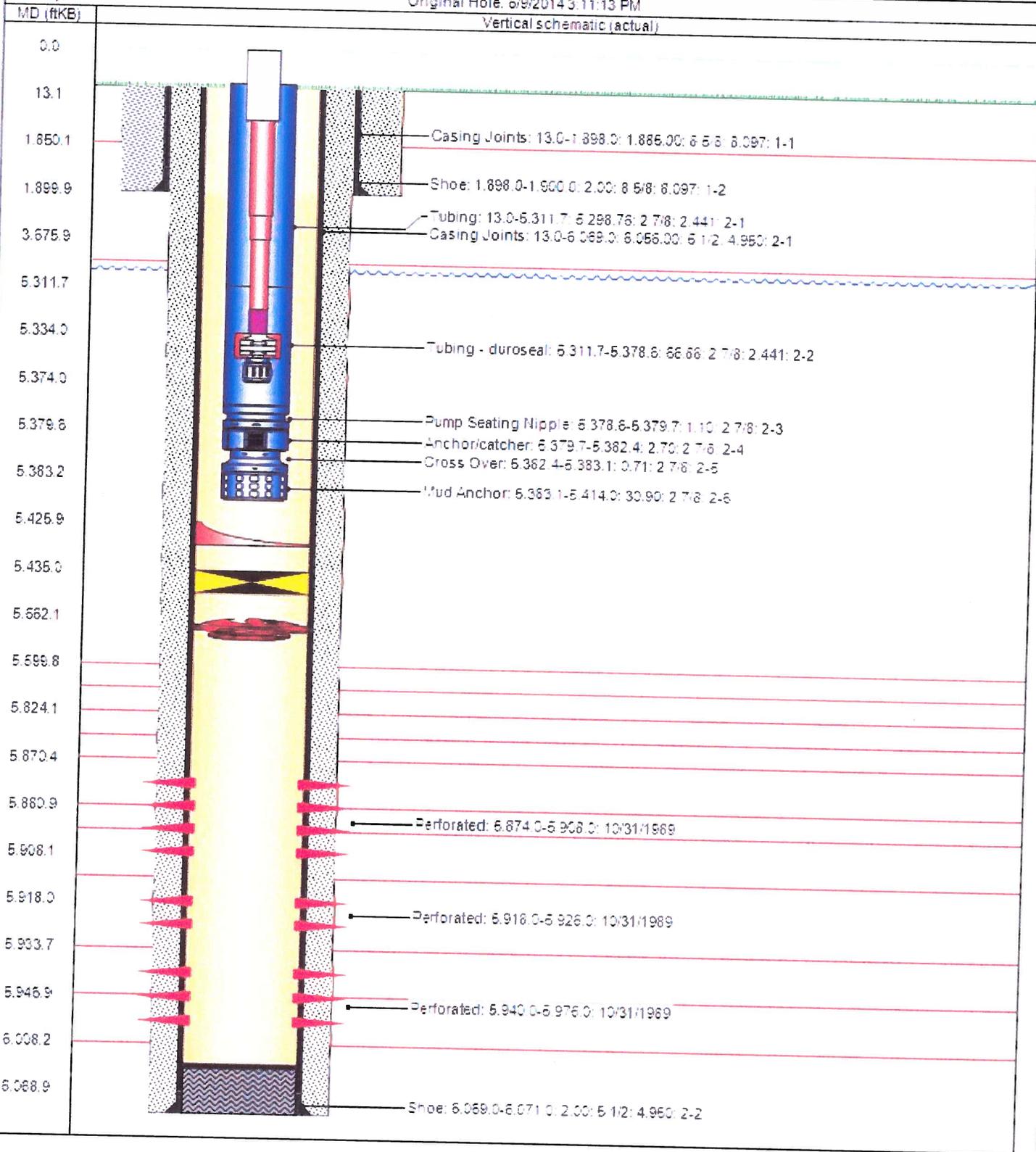
Most Recent Job

Job Category Completion/Workover	Primary Job Type Recompletion	Secondary Job Type	Start Date 10/25/2012	End Date 11/14/2012
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TD: 6,071.0

Original Hole: 6/9/2014 3:11:13 PM

Vertical schematic (actual)



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTSL067807
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Oil Well		7. UNIT or CA AGREEMENT NAME: ANETH
2. NAME OF OPERATOR: RESOLUTE NATURAL RESOURCES		8. WELL NAME and NUMBER: ANETH UNIT E218SE
3. ADDRESS OF OPERATOR: 1700 Lincoln Street, Suite 2800 , Denver, CO, 80203 4535		9. API NUMBER: 43037313850000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2624 FNL 1224 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 18 Township: 40.0S Range: 24.0E Meridian: S		9. FIELD and POOL or WILDCAT: GREATER ANETH
		COUNTY: SAN JUAN
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 8/18/2014	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input checked="" type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Resolute Natural Resources respectfully submits this sundry as notice that the tubing repair on the above well was completed on 8/18/14 according to previously submitted procedures.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
September 25, 2014**

NAME (PLEASE PRINT) Erin Joseph	PHONE NUMBER 303 573-4886	TITLE Sr. Regulatory Analyst
SIGNATURE N/A	DATE 9/23/2014	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTSL067807
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NAVAJO 7. UNIT or CA AGREEMENT NAME: ANETH
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: ANETH UNIT E218SE
2. NAME OF OPERATOR: RESOLUTE NATURAL RESOURCES	9. API NUMBER: 43037313850000
3. ADDRESS OF OPERATOR: 1700 Lincoln Street, Suite 2800 , Denver, CO, 80203 4535	PHONE NUMBER: 303 534-4600 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2624 FNL 1224 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 18 Township: 40.0S Range: 24.0E Meridian: S	9. FIELD and POOL or WILDCAT: GREATER ANETH COUNTY: SAN JUAN STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 12/20/2016 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input checked="" type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Resolute Natural Resources respectfully submits this sundry as notice of a tubing repair on the above well. Attached are the procedures and schematics

**Accepted by the
 Utah Division of
 Oil, Gas and Mining**

Date: ~~December 23, 2016~~

By:

NAME (PLEASE PRINT) Erin Joseph	PHONE NUMBER 303 573-4886	TITLE Sr. Regulatory Analyst
SIGNATURE N/A	DATE 12/13/2016	

Resolute

Natural Resources

Date: 12/13/2016

Re: AU E-218SE Tubing Repair

Procedure

- 1) MIRU. Kill well as necessary. Pressure test tubing.
- 2) POH & SB rods & LD insert pump.
Note: Contact Joseph Begay to visually inspect rods.
- 3) NDWH. Release TAC. NUBOPE.
- 4) POH & SB 2-7/8" seamless production tubing & LD BHA.
Note: Contact Joseph Begay to visually inspect tubing.
- 5) RIH with bit/scrapper on production tubing from derrick.
- 6) Clean out to 5426' (Top of Window). Circulate clean.
Note: Window: 5426'-34' (whipstock still in-place)
Note: Do not allow bit/scrapper to enter window.
- 7) POH & LD bit/scrapper.
- 8) Run production equipment (Consult Artificial Lift Tech for detailed rod/pump design & setting depths for tubing and pump).
- 9) Replace threaded nipples & ball valves on 'B-Section' (if necessary).
- 10) Hang well on, pressure test tubing, test for good pump action.
- 11) RDMOL. Apply appropriate chemical treatment.

Well Name: AU E-218SE

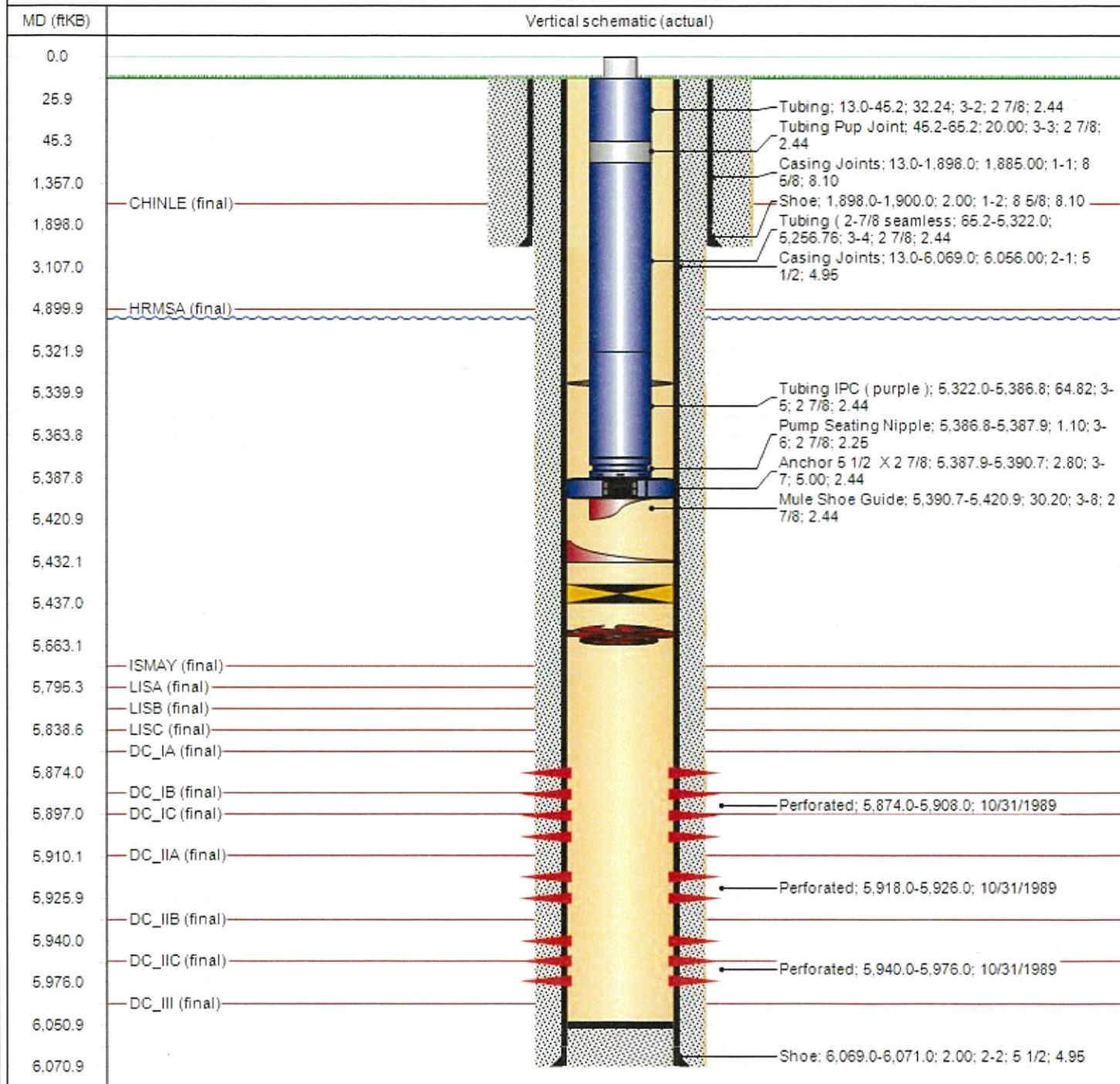
API Number 4303731385	Qtr/Qtr NW SW	Field Name Aneth Unit	State/Province Utah	Wellbore Config Vertical	Energy ID# 0934.01
Ground Elevation (ft) 5050	Casing Flange Elevation (ft)	KB-Ground Distance (ft) 13.00	KB-Casing Flange Distance (ft)	Regulatory Spud Date 10/6/1989 00:00	Rig Release Date/Time

Most Recent Job

Job Category Workover	Primary Job Type Tubing Repair	Secondary Job Type	Start Date 8/7/2014	End Date 8/16/2014
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Schematic

Vertical - Original Hole, 12/7/2016 7:34:49 AM



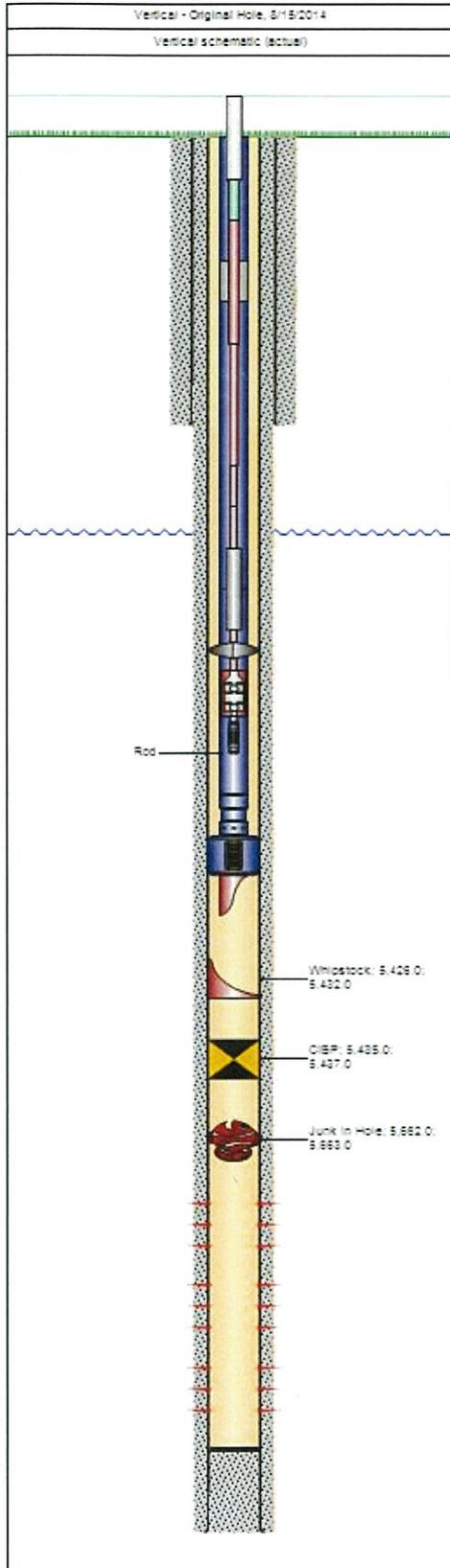
Resolute

Tubing

WellView

Well Name: AU E-218SE

API Number 4303731385	Ctr/Ctr NW SW	Field Name Aneth Unit	State/Province Utah	Wellbore Config Vertical	Energy ID# 0934.01
Ground Elevation (ft) 5050	Casing Flange Elevation (ft)	KB-Ground Distance (ft) 13.00	KB-Casing Flange Distance (ft)	Regulatory Spud Date 10/6/1989 00:00	Rig Release Date/Time



Tubing								Pull Date	
Tubing Description						Set Depth (ftKB)	Run Date	Pull Date	
Tubing - Production						5,420.9	8/15/2014		
Jts	Item Des	OD (in)	ID (in)	Wt (lb/ft)	Grade	Top Thread	Len (ft)	Top (ftKB)	Blm (ftKB)
		2 7/8						13.0	13.0
1	Tubing	2 7/8	2.44	6.40	J-55		32.24	13.0	45.2
1	Tubing Pup Joint	2 7/8	2.44	6.40	J-55		20.00	45.2	65.2
164	Tubing (2-7/8 seamless)	2 7/8	2.44	6.50	J-55		5,256.76	65.2	5,322.0
2	Tubing IPC (purple)	2 7/8	2.44	6.40	J-55		64.82	5,322.0	5,386.8
1	Pump Seating Nipple	2 7/8	2.25				1.10	5,386.8	5,387.9
1	Anchor 5 1/2 X 2 7/8	4.995	2.44				2.80	5,387.9	5,390.7
1	Mule Shoe Guide	2 7/8	2.44	6.40	J-55		30.20	5,390.7	5,420.9

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
5. LEASE DESIGNATION AND SERIAL NUMBER: UTSL067807	
SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NAVAJO	7. UNIT or CA AGREEMENT NAME: ANETH
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: ANETH UNIT E218SE
2. NAME OF OPERATOR: RESOLUTE NATURAL RESOURCES	9. API NUMBER: 43037313850000
3. ADDRESS OF OPERATOR: 1700 Lincoln Street, Suite 2800 , Denver, CO, 80203 4535	PHONE NUMBER: 303 534-4600 Ext
9. FIELD and POOL or WILDCAT: GREATER ANETH	4. LOCATION OF WELL FOOTAGES AT SURFACE: 2624 FNL 1224 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 18 Township: 40.0S Range: 24.0E Meridian: S
COUNTY: SAN JUAN	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 1/4/2017	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input checked="" type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Resolute Natural Resources respectfully submits this sundry as notice that the tubing repair on the above well was completed on 1/4/17 according to previously approved procedures

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 February 02, 2017

NAME (PLEASE PRINT) Erin Joseph	PHONE NUMBER 303 573-4886	TITLE Sr. Regulatory Analyst
SIGNATURE N/A	DATE 1/25/2017	