

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>			5. LEASE DESIGNATION AND SERIAL NO. SL-0678079 SL-070968-A		
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
2. NAME OF OPERATOR Texaco Inc. (303) 565-8401			7. UNIT AGREEMENT NAME Aneth Unit		
3. ADDRESS OF OPERATOR P.O. Box EE, Cortez, CO. 81321			8. FARM OR LEASE NAME Unit		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface 2700' FNL and 150' FEL Sec 13, T40S-R23E At proposed prod. zone Same as surface location			9. WELL NO. D2131 D213E		
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 7 miles Northwest of Montezuma Creek, Utah			10. FIELD AND POOL, OR WILDCAT Aneth		
10. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)		150'	16. NO. OF ACRES IN LEASE 16,950		17. NO. OF ACRES ASSIGNED TO THIS WELL 20
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.		525'	19. PROPOSED DEPTH 6070'		20. ROTARY OR CABLE TOOLS Rotary
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5047' GL			22. APPROX. DATE WORK WILL START* February 1, 1988		
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 13, T40S, R23E			12. COUNTY OR PARISH San Juan		
			13. STATE Utah		

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED Alan A. Kleier TITLE Area Superintendent DATE 12/30/87
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
APPROVED BY /s/ G. Lynn Jackson/ TITLE SECRETARY DATE MAR 16 1988
CONDITIONS OF APPROVAL, IF ANY: ck

CONDITIONS OF APPROVAL ATTACHED

FLARING OR VENTING OF
GAS IS SUBJECT OF NTL 4-A
DATED 1/1/80

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BLM (5), UOGCC (3), Mobil Oil, Navajo Tribe, AAK

Dobm

COMPANY Texaco Inc.

Well Name & No. Aneth Unit Well No. D213I

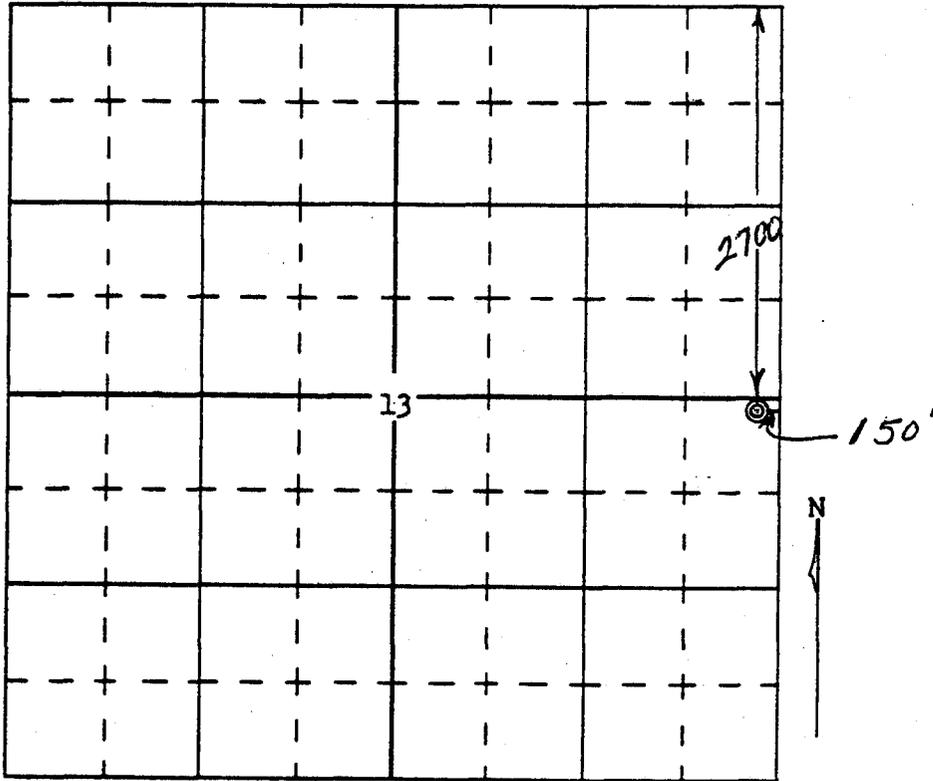
Lease No. _____

Location 2700 feet from North line and 150 feet from East line

Being in San Juan County, Utah

Sec. 13, T.40S., R.23E., S.L.M.

Ground Elevation 5047



Scale -- 4 inches equals 1 mile

Surveyed December 19, 19 87

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

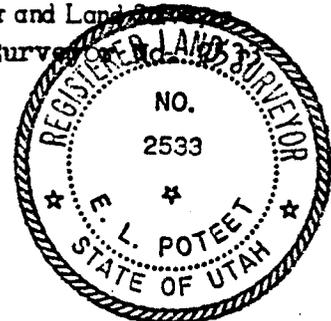
Seal:



Farmington, New Mexico

E. L. Poteet

Registered Professional
Engineer and Land
Utah Surveyor



Plat #3

Texaco Inc.
Well No. Aneth Unit ~~D213F~~ D213SE
Sec. 13, T. 40 S., R. 23 E.
San Juan County, Utah
Lease SL-070968-A

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

B. THIRTEEN-POINT SURFACE USE PLAN

1. Access to the D213I well will be from the south end of the drilling location.
2. The top two inches of topsoil from the drilling location will be stockpiled along the west side of the D213I well.
3. The location of tank batteries, flowlines, and other production facilities will be authorized through the Farmington BLM office.
4. Production roads will be brought to Resource (Class III) Road Standards or other specifications determined by the Farmington BLM office.
5. All persons in the area who are associated with the project will be informed by the operator that they will be subject to prosecution for disturbing archaeological sites or collecting artifacts. If subsurface cultural material is exposed during construction, work at that spot will stop immediately and the BLM, San Juan Resource Area Office will be contacted (801) 587-2141. The operator will be responsible for the cost of evaluation of the discovery and proper mitigation measures. Any decision as to proper mitigation shall be made by the authorized officer after consulting with the operator.
6. If at any time the facilities located on public lands authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change) the BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental, or other financial obligation determined by the authorized officer
7. Surface Restoration:
 - a. All disturbed areas will be recontoured to approximate natural contours.
 - b. Stockpiled topsoil will be evenly distributed over the disturbed contours.
 - c. Prior to reseeding, the area will be scarified by ripping 6" deep with rips 18" apart.
 - d. Seed (PLS) will be broadcast between October 1 and February 28 with:

1/2#/acre Sanddropseed
2#/acre Shadscale
2#/acre Fourwing Saltbush
1#/acre Yellow Sweet Clover

NOTIFICATIONS

Notify the San Juan Resource Area, at (801) 587-2141 for the following:

2 days prior to commencement of dirt work, construction or reclamation;

1 day prior to spudding.

Notify the Moab District Office, Branch of Fluid Minerals at (801) 259-6111 for the following:

No well abandonment operations will be commenced without the prior approval of the District Manager. In the case of newly drilled dry holes, and in emergency situations, verbal approval can be obtained by calling the following individuals, in the order listed.

Dale Manchester, Petroleum Engineer Office Phone: (801) 259-6111

Home Phone: (801) ~~259-6038~~
259-6239

Lynn Jackson, Chief, Branch of Fluid Minerals

Office Phone: (801) 259-6111

Home Phone: (801) 259-7990

Paul Brown, I&E Coordinator

Office Phone: (801) 259-6111

Home Phone: (801) 259-7018

24 hours advance notice is required for all abandonments.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
 Texaco Inc. (303) 565-8401

3. ADDRESS OF OPERATOR
 P.O. Box EE, Cortez, CO. 81321

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 At surface
 2700' FNL and 150' FEL Sec 13, T40S-R23E
 At proposed prod. zone
 Same as surface location

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 7 miles Northwest of Montezuma Creek, Utah

10. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
 150'

18. NO. OF ACRES IN LEASE
 16,950

17. NO. OF ACRES ASSIGNED TO THIS WELL
 20

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 525'

19. PROPOSED DEPTH
 6070'

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 5047' GL

22. APPROX. DATE WORK WILL START*
 February 1, 1988

RECEIVED
JAN 04 1987

DIVISION OF
OIL, GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO.
 SL-0678079

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
 Aneth Unit

8. FARM OR LEASE NAME
 Unit

9. WELL NO.
 D213I

10. FIELD AND POOL, OR WILDCAT
 Aneth

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec 13, T40S, R23E

12. COUNTY OR PARISH
 San Juan

13. STATE
 Utah

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
20"	16"	Conductor	60'	Redi-Mix to Surface - 120 cuft
12 1/2"	9-5/8"	36.0#	600'	Cement to Surface - 315 cuft
7-7/8"	5-1/2"	15.5#	6070'	Cement to base of 9-5/8" in 2 stages. 1st. stage - 500 cuft 2nd. stage - 800 cuft

See Attached Drilling Program

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Alan A. Kleier TITLE Area Superintendent DATE 12/30/87

(This space for Federal or State office use)

PERMIT NO. 43-037-31383 APPROVAL DATE _____
 APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

APPROVED BY _____ TITLE _____ DATE 1-7-88
 BY: John R. Bays
 WELL SPACING: R/15-2-3

*See Instructions On Reverse Side

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BLM (5), UOGCC (3), Mobil Oil, Navajo Tribe, AAK

COMPANY Texaco Inc.

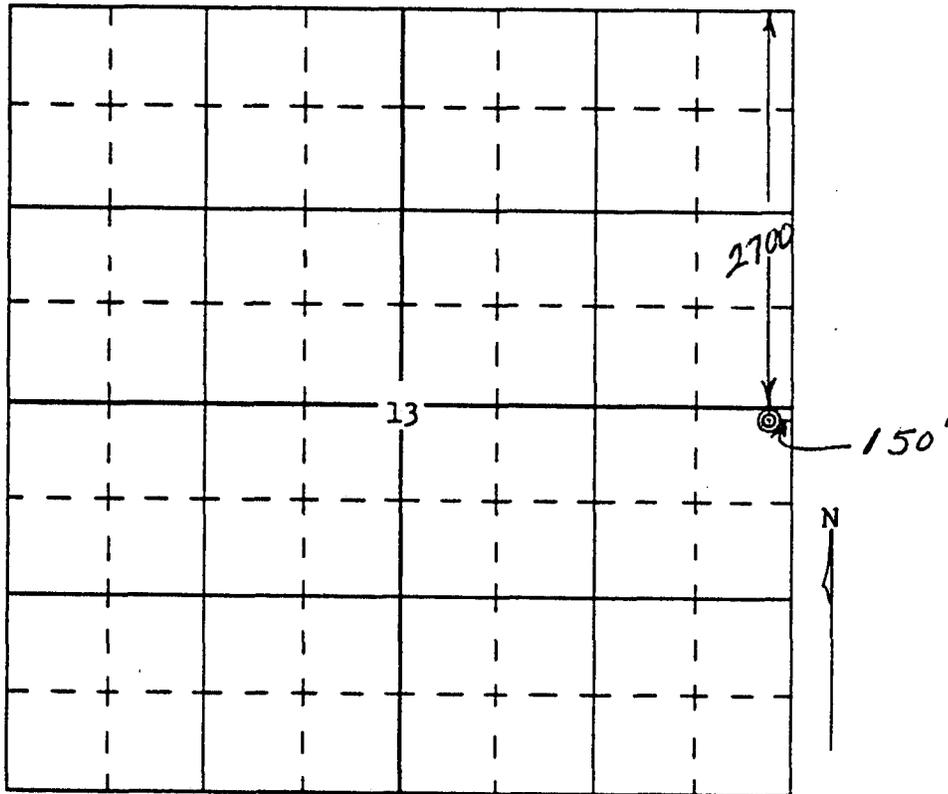
Well Name & No. Aneth Unit Well No. D2131 Lease No. _____

Location 2700 feet from North line and 150 feet from East line

Being in San Juan County, Utah

Sec. 13, T.40S., R.23E., S.L.M.

Ground Elevation 5047



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Surveyed December 19, 19 87

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

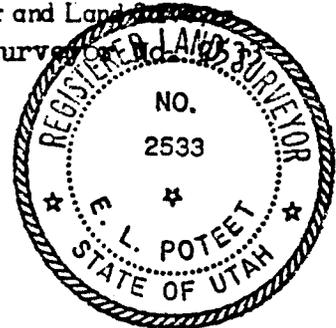
Seal:



Farmington, New Mexico

E. L. Poteet

Registered Professional
Engineer and Land Surveyor
Utah Surveyor No. 2533



Plat #3

BUREAU OF LAND MANAGEMENT

CONDITIONS OF APPROVAL FOR PERMIT TO DRILL

Company TEXACO INC. Well No. Aneth Unit D213I
Location: Sec: 13 T. 40S R. 23E Lease No. SL-0678079
2700' FNL and 150' FEL San Juan County, Utah

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to ensure compliance.

A. DRILLING PROGRAM

1. Surface Formation and Estimated Formation Tops: Navajo - 1040'
Chinle - 1840', DeChelly - 2940', Hermosa - 4890',
Ismay - 5700', Desert Creek - 5870', Total Depth 6070'

2. Estimated Depth at Which Oil, Gas, Water, or Other Mineral-Bearing Zones are Expected to be Encountered:

	<u>Formation</u>	<u>Depth (Subsea)</u>
Expected Oil Zones:	<u>Ismay</u>	<u>5700' (-830')</u>
	<u>Desert Creek</u>	<u>5870' (-1000')</u>
Expected Water Zones:	<u>Navajo</u>	<u>1040' (+4000')</u>
	<u>DeChelly</u>	<u>2940' (+2100')</u>

All fresh water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling will be recorded by depth, cased and cemented. All oil and gas shows will be tested to determine commercial potential.

3. Pressure Control Equipment: 3000 PSI Double Gate preventer
with 3000 PSI annular preventer (see exhibit #1)

BOP systems will be consistent with API RP 53. Pressure tests will be conducted before drilling out from under all casing strings which are set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

4. Casing Program and Auxiliary Equipment:

16" Conductor set at 60' and redi-mix to surface
9-5/8", 36#, K-55 Surface csg set at 600' and cemented to surface.
5-1/2" 15.5# K-55 Production csg set at 6070', cemented in two stages to base of 9-5/8" casing with DV tool set at 4000'

5. Mud Program and Circulating Medium: Fresh water with gel slugs to clean hole as necessary from 0 to 1900'. Low solids non-dispersed (LSND) Mud will be used from 1900' to TD. Mud weight minimum to insure integrity of hole. VIS 35-45, WL 10-15

6. Coring, Logging and Testing Program: No cores or DST are planned. Logging program will include a Dual-Induction Log (DIL) and a Gamma Ray Formation Density Caliper - Compensated Neutron Log (GR-FDC-CNL) 10' samples will be collected from 5000' to TD.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted to the District Office not later than thirty (30) days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the District Manager.

7. Abnormal Conditions, Bottom Hole Pressures and Potential Hazards:

Anticipated bottom hole pressure - 2800 PSI

No abnormal hazards or drilling conditions are anticipated.

8. Anticipated Starting Dates and Notifications of Operations

Anticipated Spud Date is February 1, 1988. It is expected to take 18 days to drill the well and 15 days to complete this well. Written notification in the form of a Sundry Notice (Form 3160-5) will be submitted to the District Office within twenty-four (24) hours after spudding. If the spudding occurs on a weekend or holiday, the written report will be submitted on the following regular work day. Texaco will notify the Farmington District Office for the following:

2 days prior to commencement of dirt work, construction or reclamation - A pre-construction on site shall be arranged by Texaco.

1 day prior to spud.

1 day prior to running and cementing casing.

1 day prior to testing casing and/or BOP's.

In accordance with Onshore Oil and Gas order No. 1, this well will be reported on Form 9-329 "Monthly Report of Operations", starting with the month in which operations commence each month until the well is physically plugged and abandoned.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported to the Resource Area in accordance with requirements of NTL-3A.

If the well is successfully completed for production, then the District Manager will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than 5 business days following the date on which the well is placed on production.

No well abandonment operations will begin without the prior approval of the District Manager. In the case of newly drilled dry holes or failures, and in emergencies, oral approval will be obtained from the District Petroleum Engineer. A "Subsequent Report of Abandonment" (Form 3160-5), will be filed with the District Manager, within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration.

Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the Area Manager, or the appropriate surface manager.

Texaco Inc.
Aneth Unit D213I
San Juan County, Utah

8. Approval to vent/flare gas during initial well evaluation will be obtained from the District Office. This preliminary approval will not exceed 30 days or 50 MMCF gas. Approval to vent/flare beyond this initial test period will require District Office approval pursuant to guidelines in NTL-4A.

Upon completion of approved plugging, a regulation marker will be erected in accordance with 43 CFR 3162.6. The following information will be permanently beaded-on with a welding torch: Fed, Well number, location by $\frac{1}{4}$ section, township and range, Lease number. The marker will be at least four (4) feet above ground level and be steel pipe.

A first production conference will be scheduled within 15 days after receipt of the first production notice. The Area Manager will schedule the conference.

Texaco Inc.
Aneth Unit D2131
San Juan County, Utah

B. Thirteen Point Surface Use Development Plan

1) EXISTING ROADS

To reach the proposed location drive to Montezuma Creek, Utah and turn North on highway 262 approximately 5½ miles to the lease road turnoff. Proceed South for approximately 1 mile northwest into the proposed location. (see map #1) The existing roads will be maintained in the same manner as they are now.

2) PLANNED ACCESS ROADS

Access road will depart from the existing road as shown on the attached map #1. The road will be approx. 500' long and 18' wide. The access road will enter the proposed location from the southeast.

3) EXISTING WELLS

Offset wells are shown on map #2 (see attached map)

4) LOCATION OF FACILITIES

Flowline will run Northwest approx. 3200' to existing Battery 13. Powerline will run Southwest approx. 1000' to an existing powerline. (see map #2 and map #3). Any production equipment will be painted earthtone to blend into the surrounding terrain.

5) WATER SUPPLY

Water for drilling operations will be trucked from Texaco's pressure maintenance system, a distance approximately .5 miles Southwest of the proposed well. Authorization for use of this water has been granted by the State of Utah through application number A-10458 (09-248), certificate number A-1318.

6) SOURCE OF CONSTRUCTION MATERIALS

No additional construction materials will be required to build the proposed location. The BLM onsite inspection may dictate any changes in location construction.

7) METHODS FOR HANDLING WASTE DISPOSAL

a. The drill cuttings, fluids and completion fluids will be placed in the reserve pit. The reserve pit will be fenced on three sides away from the pad during drilling and the fourth side fenced as soon as the rig moves out. The reserve pit will be allowed to dry, and materials remaining in the reserve pit buried. The reserve pit will be backfilled, leveled and contoured so as to prevent any materials being carried into the watershed. Upon completion the pad will be levelled, contoured and reseeded with the appropriate seed mixture.

Texaco Inc.
Aneth Unit D213I
San Juan County, Utah

- b. All garbage and trash will be placed in a portable trash cage and hauled off to a dump site after drilling operations are completed.
- c. A portable chemical toilet will be provided for drilling personnel during drilling operations (see PLAT #1).

8) ANCILLARY FACILITIES

Camp facilities will not be required. Portable trailers will be on location to house a company drilling foreman and contract toolpusher.

9) WELL SITE LAYOUT

- a. The drilling location will be graded and will be approx. 200' x 150' with a 75' x 75' reserve pit. A cross-section of the drill pad with approximate cuts, fills and pad orientation may be found on plat #2.
- b. The location of mud tanks, reserve pits, pipe racks, trash cage, portable toilet, rig orientation and access road may be found on plat #1.
- c. The reserve pit will be an unlined pit as the natural soil contains bentonite.

10) PLANS FOR RESTORATION OF SURFACE

When the well is abandoned, the location and access road will be cleaned and restored to original topographical contours as much as possible. The area will be reseeded with the appropriate seed mixture.

11) SURFACE OWNERSHIP

The surface ownership is Navajo and is administered by the Bureau of Land Management.

12) OTHER INFORMATION

An archaeological survey will be conducted during the onsite inspection.

Any questions regarding this APD may be directed to Texaco's designated representative:

Mr. Alan A. Kleier
Area Superintendent
P.O. Box EE
Cortez, CO 81321
(303) 565-8401

Texaco Inc.
Aneth Unit D213I
San Juan County, Utah

13) CERTIFICATION

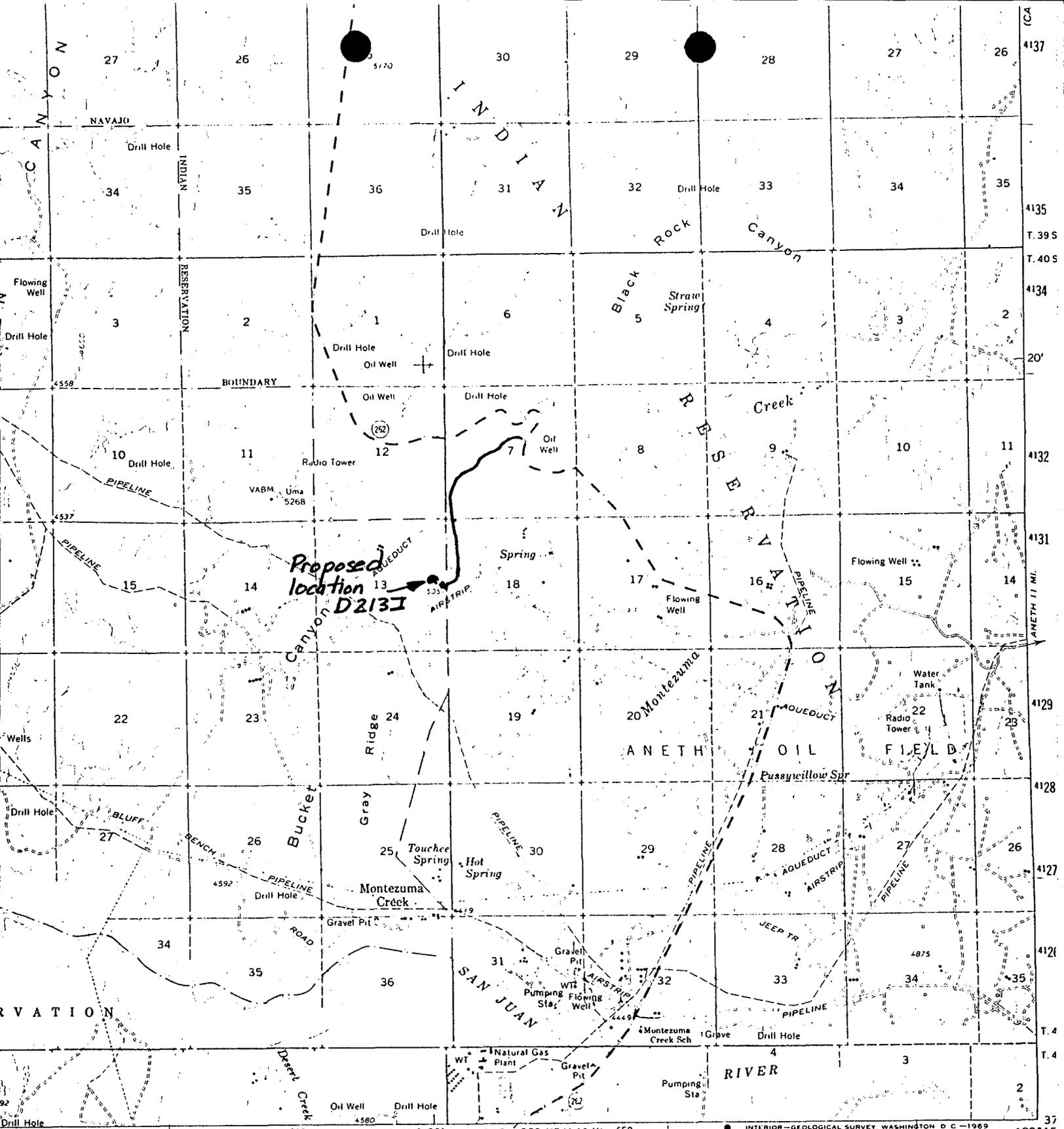
I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Texaco Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

12-30-87

Date

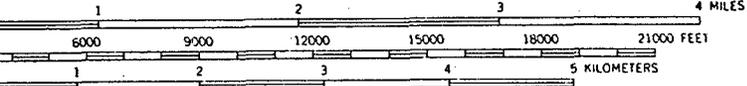
Alan A. Kleier

Alan A. Kleier
Area Superintendent



(WHITE MESA VILLAGE) 645
4158 III

SCALE 1:62500



CONTOUR INTERVAL 40 FEET
DOTTED LINES REPRESENT 20-FOOT CONTOURS
DATUM IS MEAN SEA LEVEL



QUADRANGLE LOCATION

ROAD CLASSIFICATION

Medium-duty ——— Light-duty ———
Unimproved dirt = = = = =

○ State Route

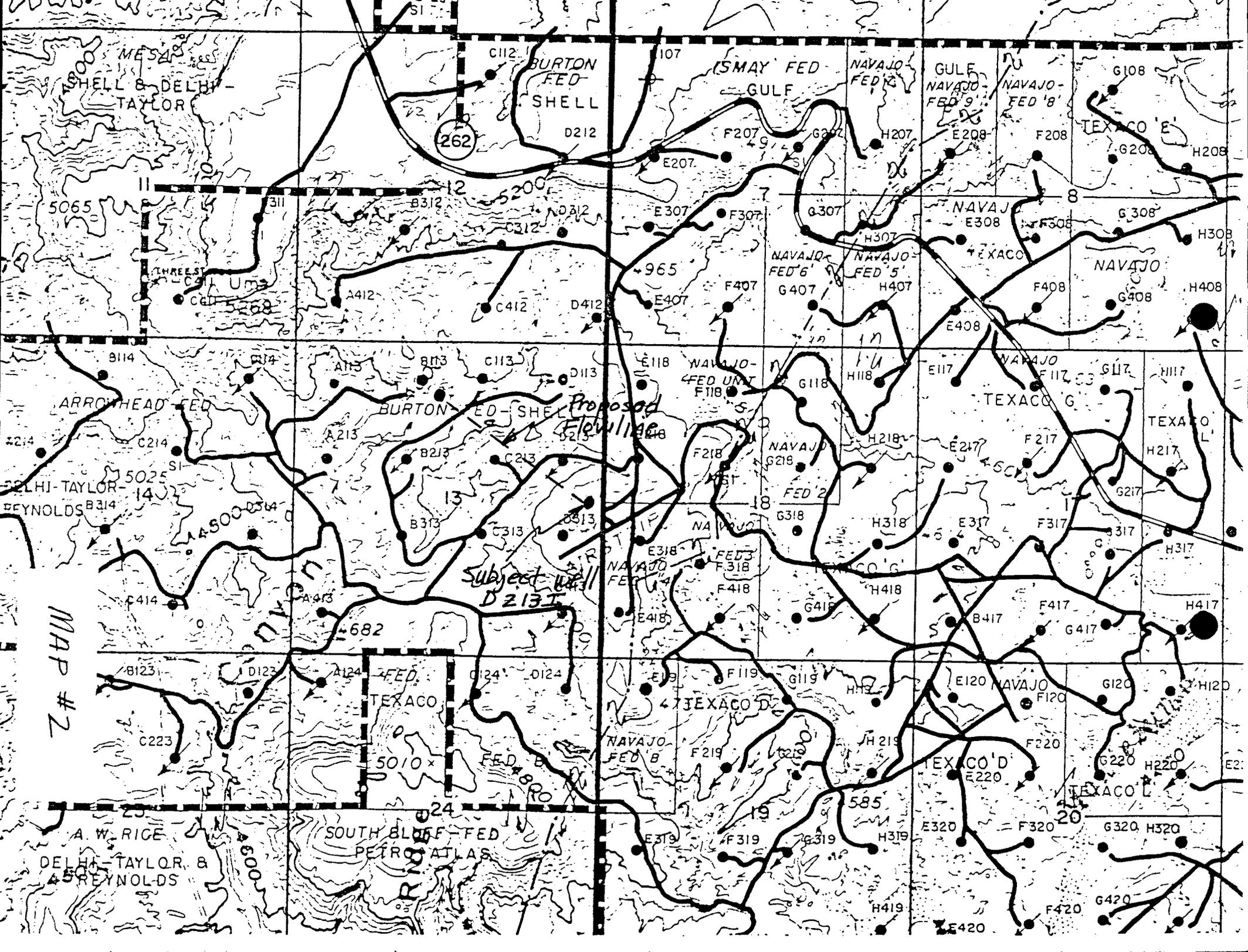
MONTEZUMA CREEK, UTAH
N3715—W10915/15

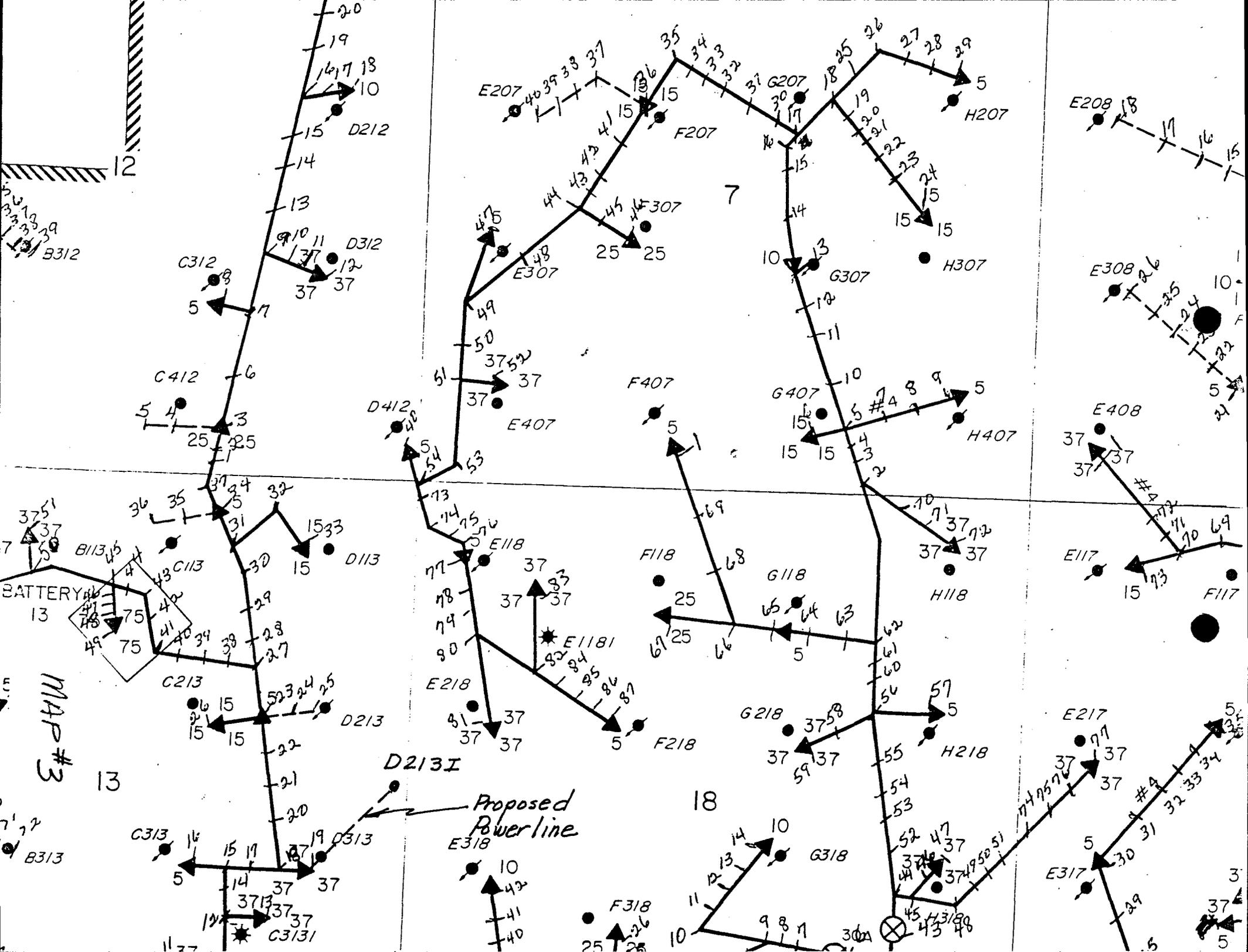
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AMS 4158 IV - SERIES V797

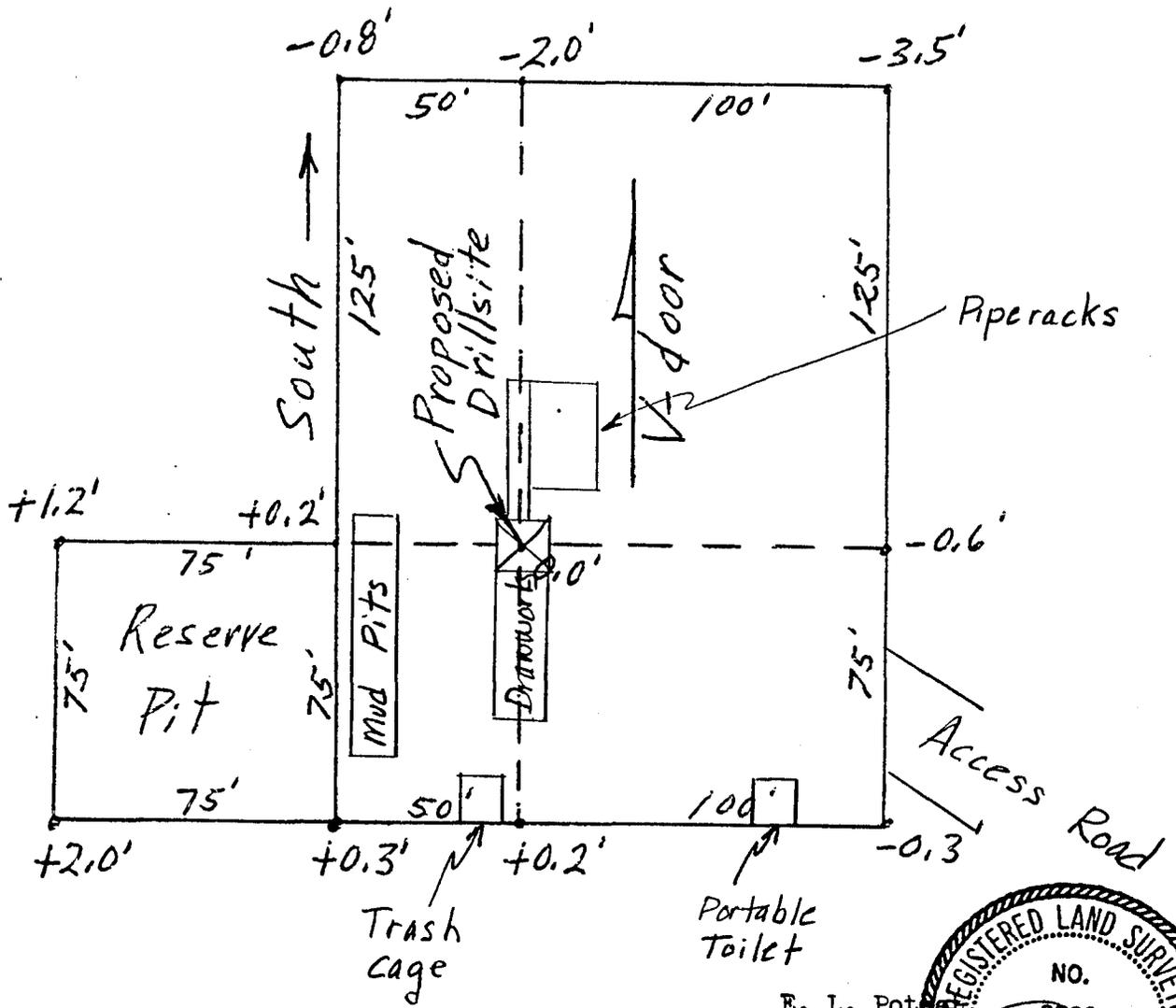
MAP #1

MAP COMPLIES WITH NATIONAL MAP ACCURACY STANDARD
NATIONAL SURVEY, DENVER, COLORADO 80225 OR WASHINGTON, D. C. 20242
FOR LISTING TOPOGRAPHIC MAPS AND SYMBOLS IS AVAILABLE ON REQUEST





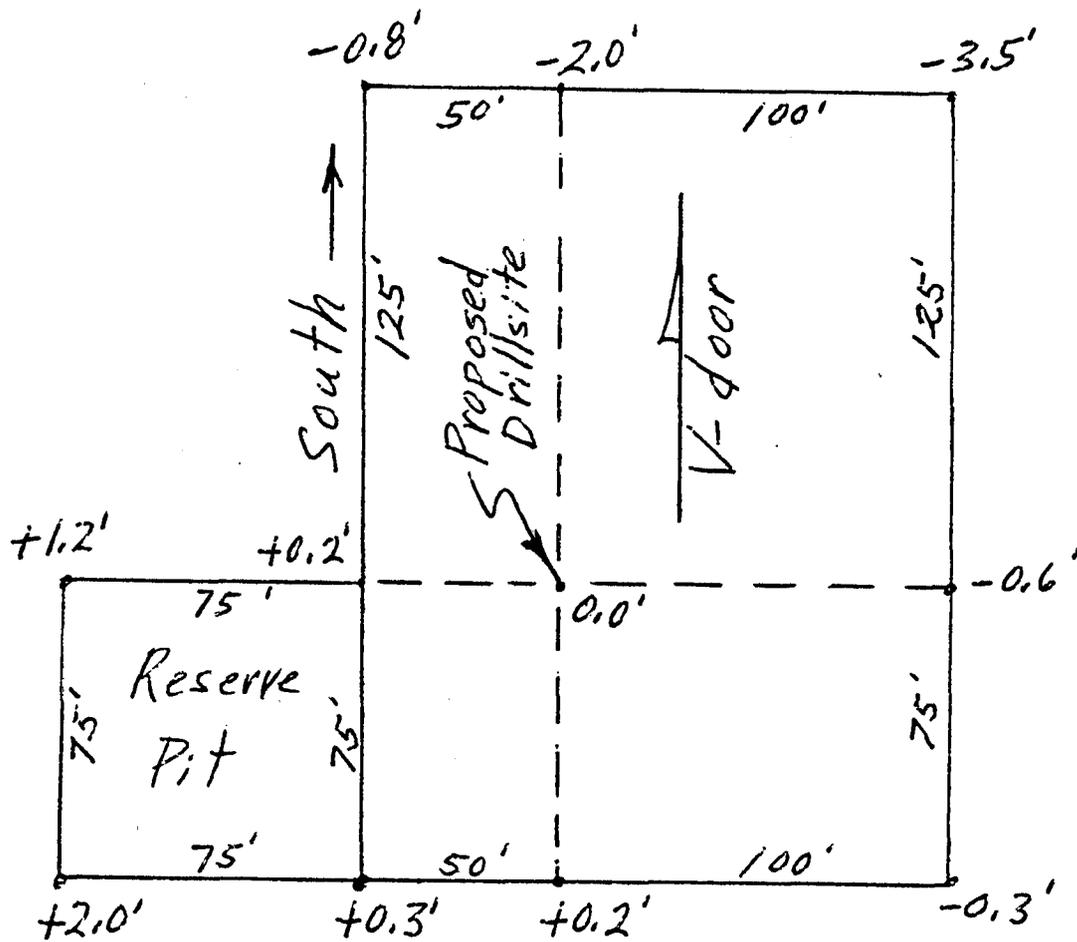
Texaco Inc.
 Aneth Unit Well No. D213I
 2700' FNL & 150' FEL Sec. 13-40S-23E
 San Juan County, Utah



E. L. Poteet
 REGISTERED LAND SURVEYOR
 NO. 2533
 POTEET
 STATE OF UTAH
 Utah Surveyor
 December 19, 1987

Plat # 1

Texaco Inc.
Aneth Unit Well No. D2131
2700' FNL & 150' FEL Sec. 13-40S-23E
San Juan County, Utah



E. L. Pot

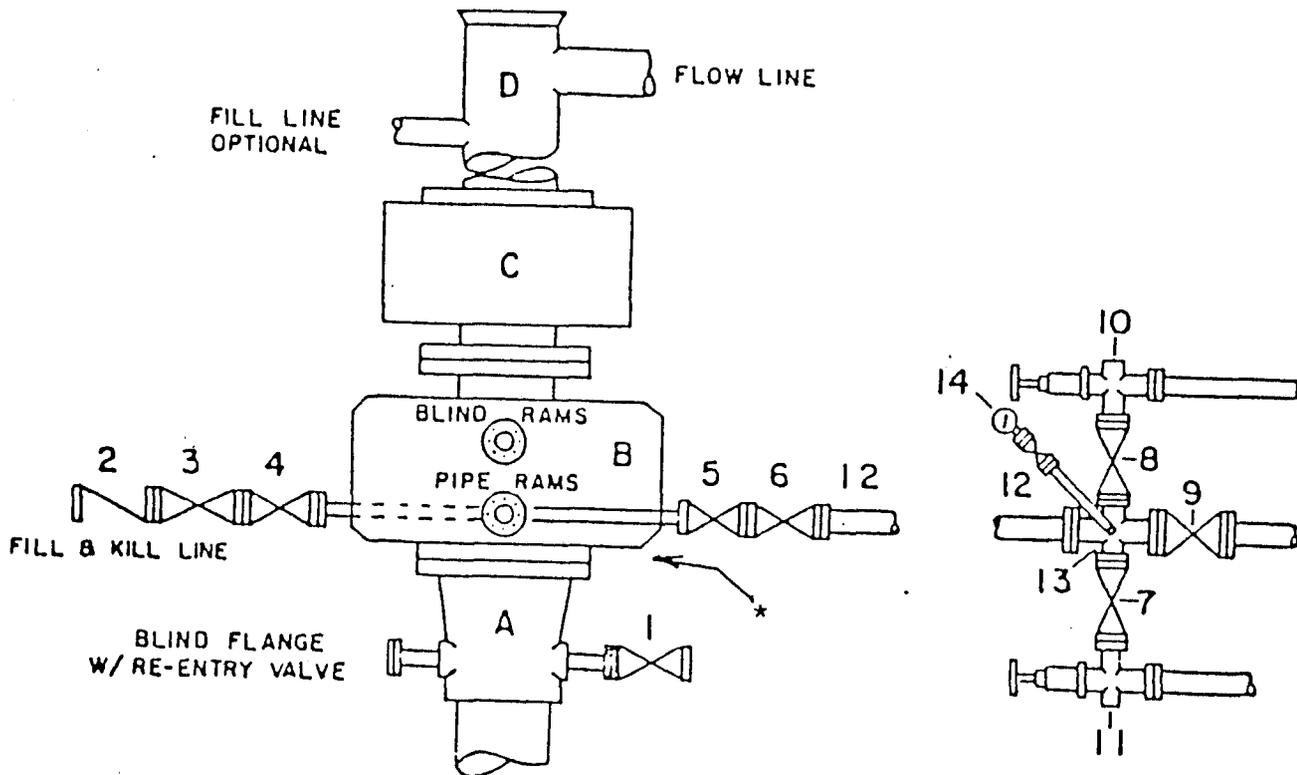
Utah Surveyor

December 19, 1987



Plat #2

DRILLING CONTROL
CONDITION III-3000 PSI WP



*Where substructure height is adequate, a spool as per the specifications under Condition II will be added at this point and the kill and choke lines will be connected to the spool rather than rams.

To be used:

1. For drilling wells where surface pressures are not anticipated to exceed 3,000 psi.
2. Where local drilling experience indicates a need for an annular preventer.
3. Where only surface pipe is needed to complete drilling operations.

EXHIBIT III-B
DRILLING CONTROL

MATERIAL LIST - CONDITION III

- A Texaco Wellhead
- B 3000# W.P. Dual ram type preventer, hydraulic operated with 1" steel, 3000# W.P. control lines (where sub-structure height is adequate, 2-3000# W.P. single ram preventers may be utilized with 3000# W.P. drilling spool with 2" minimum flanged outlet for kill line and 3" minimum flanged outlet for choke line. The drilling spool is to be installed below the single ram type preventers.)
- C 3000# W.P. Annular Preventer with 1" steel, 3000# W.P. control lines
- D Bell Nipple with flowline and fill-up outlets (kill line may also be used for fill-up line.)
- 1,3,4,
7,8 2" minimum 3000# W.P. flanged full opening steel gate valve, or Halliburton Lo Torc Plug valve
- 2 2" minimum 3000# W.P. back pressure valve
- 5,6,9 3" minimum 3000# W.P. flanged full opening steel gate valve, or Halliburton Lo Torc Plug valve
- 12 3" minimum Schedule 80, Grade B, seamless line pipe
- 13 2" minimum x 3" minimum 3000# W.P. flanged cross
- 10,11 2" minimum 3000# W.P. adjustable choke bodies
- 14 Cameron Mud Gauge or equivalent (location optional in Choke line.)

DRILLING CONTROL

CONDITION III - 3,000 PSI W.P.

Test Pressures

Low Pressure Test - The rams and annular should be tested to a low pressure test of 200 to 300 psi.

Regular Pressure Test - The ram type preventers, valves, lines, choke manifold, kelly joint, kelly cock valves, inside BOP's and safety valves will be tested to a minimum of 1,000 psi. When casing is set below 1,000 feet the above BOP equipment will be tested to a pressure equal to the lesser of either (a) 1 psi per foot of casing or (b) 70% of the minimum internal yield of the casing to which the BOP's are attached. The maximum test pressure allowed will be the rated working pressure of the ram type preventers.

The annular preventer should be pressure tested to the same test pressure as determined above but in no event should it exceed 70% of the rated working pressure of the preventer. Because of special design features, operating pressures for testing will vary for individual packing elements (bags). For this reason, the manufacturer of the annular preventer in use should be consulted regarding testing procedures.

Test Procedure

1. Pull bore protector if installed in well head. Run test plug (see note below) on drill pipe and set in well head. Close annular BOP C. Open valves 3, 4, 5, 6, 7, 8 and 9. (choke valves 10 and 11 should always remain approximately one-half open during drilling and testing). Pump through kill line to insure that kill line, choke line, and choke manifold are open.
2. Close valves 7, 8 and 9. Run low pressure test through drill pipe. Observe annular BOP C for leaks for 3 minutes.
3. Without relieving low test pressure, close pipe rams on BOP B and open annular BOP C. Observe pipe rams on BOP B for leaks for 3 minutes.

Exhibit III-D

DRILLING CONTROL
Condition III

Test Procedure(Continued)

4. Without relieving test pressure, close annular BOP C and open pipe rams on BOP B. Increase pressure in drill pipe to regular test pressure (70% of rated for annular). Observe annular BOP C for leaks for 10 minutes.
5. Without relieving test pressure, close pipe rams on BOP B and open valve 1 and annular BOP C. Increase test pressure to regular test pressure for rams and valves. Observe valves 2, 7, 8 and 9, the pipe rams on BOP B and the test plug in the well head (valve 1) for leaks for 10 minutes.
6. Relieve test pressure. Remove check valve 2 and open valves 7, 8 and 9. Close valves 3 and 6. Run regular pressure test through drill pipe. Observe valves 3 and 6 for leaks for 10 minutes.
7. Without relieving test pressure, close valves 4 and 5. Open valves 3 and 6. Observe valves 4 and 5 for leaks for 10 minutes.
8. Relieve test pressure. Replace check valve 2. Pull drill pipe and close blind rams in BOP C. Open valve 4. Run low pressure test through kill line. Observe blind rams for leak for 3 minutes.
9. Increase pressure in drill pipe to regular test pressure. Observe blind rams for leak for 10 minutes.
10. Relieve test pressure, open blind rams, and return BOP/Choke manifold valves to positions specified for drilling (A., 1., 3.).
11. Run regular pressure test on lower kelly cock from below. Observe for leak for 3 minutes.
12. Close upper kelly cock and open lower kelly cock. Run regular pressure test on upper kelly cock and kelly joint from below. Observe for leaks for 3 minutes.
13. Run regular pressure tests on extra kelly cocks and safety valves. Observe each for leaks for 3 minutes.

DRILLING CONTROL
Condition III

NOTE: The initial BOP pressure test on nipple can be done against the surface casing cement plug before drilling out. Well head valves will be tested only on the initial BOP pressure test. All subsequent pressure tests will utilize a test plug in the well head. The casing head manufacturer should be consulted regarding the appropriate test plug to run.

Also, drilling mud is not to be used for testing. Flush out choke manifold, choke, and kill lines with clean water and use clean water (step 1) for all tests. After testing if freezing weather is possible, drain the choke manifold and choke and kill lines and fill with appropriate fluid which will not freeze such as diesel or salt water. Never leave mud, particularly weighted mud in the choke or kill lines or choke manifold due to possible settling and plugging.



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

January 7, 1988

Texaco, Incorporated
P. O. Box EE
Cortez, Colorado 81231

Gentlemen:

Re: Aneth Unit D-213I - NE SE Sec. 13, T. 40S, R. 23E
2700' FNL, 150' FEL - San Juan County, Utah

Approval to drill the referenced well is hereby granted in accordance with Section 40-6-18, Utah Code Annotated, as amended 1983; and predicated on Rule R615-2-3, Oil and Gas Conservation General Rules.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal of an Entity Action Form to the Division within five working days of the time that the well is spudded or a change in operations or interests necessitates a change in entity status.
3. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
4. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or R. J. Firth, Associate Director, (Home) 571-6068.
5. Compliance with the requirements of Rule R615-3-22, Gas Flaring or Venting, Oil and Gas Conservation General Rules.

Page 2
Texaco, Incorporated
Aneth Unit D-2131
January 7, 1988

6. Prior to commencement of the proposed drilling operations, plans for toilet facilities and the disposal of sanitary waste at the drill site shall be submitted to the local health department having jurisdiction. Any such drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of all local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 538-6121.
7. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-037-31383.

Sincerely,



R. J. Firth
Associate Director, Oil & Gas

as
Enclosures
cc: Branch of Fluid Minerals
Bureau of Indian Affairs
D. R. Nielson
8159T

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
SL-0678079 *Part*

SUNDRY NOTICES AND REPORTS ON PROPOSED OPERATIONS IN A DIFFERENT RESERVOIR.
(Do not use this form for proposals to drill or to deepen or plug back a well in a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER (Proposed 12/30/87) FEB 22 1988

2. NAME OF OPERATOR
Texaco Inc. (303) 565-8401

3. ADDRESS OF OPERATOR
P. O. Box EE, Cortez, CO. 81321

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
2700' FNL & 150' FEL Sec. 13, T40S, R23E

INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Aneth Unit

8. FARM OR LEASE NAME
Unit

9. WELL NO.
D231I

10. FIELD AND POOL, OR WILDCAT
Aneth

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 13, T40S, R23E

14. PERMIT NO.
43-037-31383

15. ELEVATIONS (Show whether DR, RT, GA, etc.)

12. COUNTY OR PARISH 13. STATE
San Juan UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).*

Referencing the above subject well (Proposed to drill 12/30/87), Texaco requests a well name change to D213SE. Please make the necessary changes in your files.

18. I hereby certify that the foregoing is true and correct
SIGNED Alan G. Kleier TITLE AREA SUPT. DATE 2/16/88
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

BLM (4) - UOGCO (3)-The Navajo Tribe-Mobil Oil-LAA-AAK

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug a well. Use "APPLICATION FOR PERMIT—" for such purposes.)

5. LEASE DESIGNATION AND SERIAL NO.

SL 070968

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

031508

1. OIL WELL GAS WELL OTHER (Proposed 12/30/87)

2. NAME OF OPERATOR
Texaco Inc. (303) 565-8401

3. ADDRESS OF OPERATOR
P. O. Box EE, Cortez, CO 81321

4. LOCATION OF WELL (Report location clearly and in accordance with any State law. See also space 17 below.)
At surface

2700' FNL and 150' FEL Sec. 13

14. PERMIT NO.
43-037-31383

16. ELEVATIONS (Show whether DT, RT, GR, etc.)
5047' GL

7. UNIT AGREEMENT NAME

Aneth Unit

8. FARM OR LEASE NAME

Unit

9. WELL NO.

D213SE

10. FIELD AND POOL, OR WILDCAT

Aneth

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 13, T40S, R23E

12. COUNTY OR PARISH

San Juan

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

As per discussions with Mr. Rich McClure (BLM - Monticello), Texaco is proposing to enlarge the subject drilling location from 200' x 150' to 300' x 175' (see attached plat). This enlargement will enable easier access for drilling and completion equipment.

18. I hereby certify that the foregoing is true and correct

SIGNED

Alan A. Kleier
Alan A. Kleier

TITLE Area Superintendent

DATE March 7, 1988

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

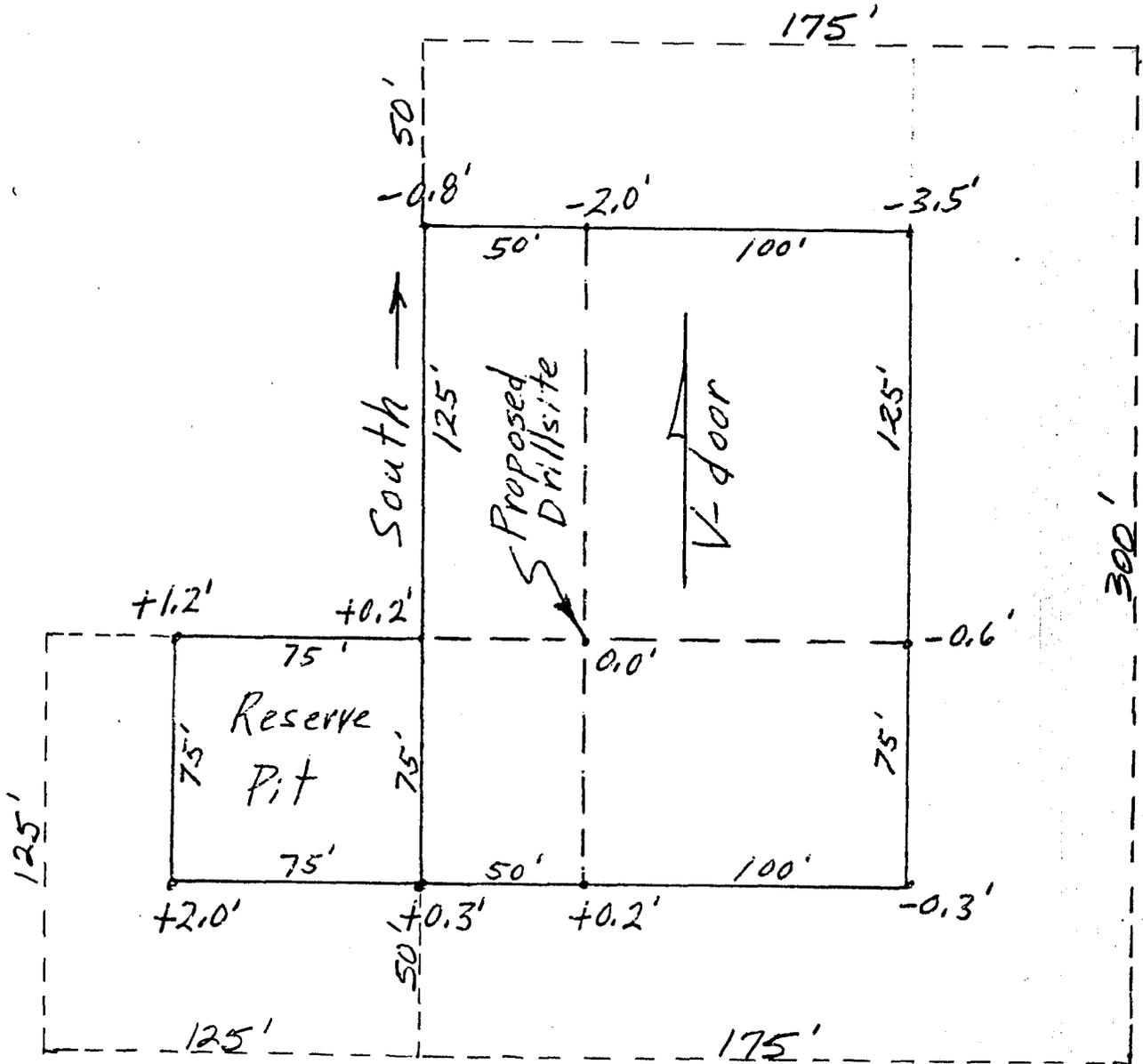
TITLE

DATE

*See Instructions on Reverse Side

BLM (Moab) 4-UOGOC (3)-Navajo Tribe-LAA-AAK
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Texaco Inc.
Aneth Unit Well No. D2137 ^{SE}
2700' FNL & 150' FEL Sec. 13-40S-23E
San Juan County, Utah



Form 3160-5
(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved. *D.H.*
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to...
Use "APPLICATION FOR PERMIT—" for such purposes.)

5. LEASE DESIGNATION AND SERIAL NO.

SL-0678079 070968-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

032512

7. UNIT AGREEMENT NAME

Aneth Unit

8. FARM OR LEASE NAME

Unit

9. WELL NO.

D2311

10. FIELD AND POOL, OR WILDCAT

Aneth

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 13, T40S, R23E

12. COUNTY OR PARISH

San Juan

13. STATE

UT

1. OIL WELL GAS WELL OTHER (Proposed 12/30/87)

2. NAME OF OPERATOR
Texaco Inc. (303) 565-8401

3. ADDRESS OF OPERATOR
P. O. Box EE, Cortez, CO. 81321

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
2700' FNL & 150' FEL Sec. 13, T40S, R23E

14. PERMIT NO. 43-037-31383

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other) *

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Referencing the above subject well (Proposed to drill 12/30/87), Texaco requests a well name change to D213SE. Please make the necessary changes in your files.

RECEIVED
BLM MAIL ROOM
88 FEB 18 AM 11:09
FARMINGTON RESOURCE AREA
FARMINGTON, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED Alan G. Kleier

TITLE AREA SUPT.

DATE 2/16/88

(This space for Federal or State office use)

APPROVED BY [Signature]

TITLE [Signature]

DATE 2/23/88

CONDITIONS OF APPROVAL, IF ANY:

BLM (4) - UOGCC (3)-The Navajo Tribe-Mobil Oil-LAA-AAK

*Approved DMH 2/23/88
ALJ 2/23*

*See Instructions on Reverse Side

CC: AIGS/3/2/88

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
MAY 20 1988
DIV. OIL, GAS, MINING

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
TEXACO Inc. (303) 565-8401

3. ADDRESS OF OPERATOR
P. O. Box EE, Cortez, CO 81321

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
2700' FNL & 150' FEL Sec. 13

14. PERMIT NO. 43-037-31383

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5047' GL

5. LEASE DESIGNATION AND SERIAL NO.
SL 070968A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Aneth Unit

8. FARM OR LEASE NAME

9. WELL NO.
D-213SE

10. FIELD AND POOL, OR WILDCAT
Aneth

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 13, T40S, R23E

12. COUNTY OR PARISH
San Juan

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well has been permitted for drilling in June, 1988. The following changes are proposed for the casing program:

- 600' - 8-5/8", 24#, ST&C new surface casing
- 4000' - 5 1/2", 14#, ST&C new production casing
- 2070' - 5 1/2", 15.5#, LT&C new production casing

18. I hereby certify that the foregoing is true and correct

SIGNED Alan A. Kleier TITLE Area Manager DATE May 18, 1988

(This space for Federal or State office use)

Federal approval of this action is required before commencing operations.

ACCEPTED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

BLM(Moab) 5, UOGCC(3) Mobil Oil, Navajo Tribe, AAK

*See Instructions on Reverse Side

DATE: 5-27-88
BY: John R. Berg

RECEIVED
FEB 21 1989

TEXACO INC.
P. O. Box EE
Cortez, CO 81321
February 21, 1989

Mr. R. J. Firth
Associate Director
Utah Oil & Gas Conservation Commission
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180

Subject: Drilling Permit Extensions
Aneth Unit
San Juan County, Utah

Dear Mr. Firth:

As per our phone conversation this date, Texaco Inc. requests a six (6) month extension to the following approved drilling permits. Approved in early 1988 by the State of Utah, Federal (BIA) approval was not obtained until August - December, 1988. Due to budget restrictions, the ten (10) proposed wells could not be drilled in late 1988. Texaco Inc. has now released six (6) wells to be drilled in late Spring, 1989. Your consideration and approval of Texaco's extension would be appreciated and would prevent the repermitting of some of these proposed wells.

Wells

Dated approved by State of Utah

Approval extended to

43-037-31383	Aneth Unit D213SE	1-7-88	May 27, 1988	7-7-89
43-037-31382	Aneth Unit D113SE*		January 7, 1988	7-7-89
43-037-31385	Aneth Unit E218SE	1-7-88	May 27, 1988	7-7-89
43-037-31381	Aneth Unit E314X	12-28-87	December 28, 1988	6-28-89
43-037-31386	Aneth Unit E407SW*		January 15, 1988	7-15-89
43-037-31408	Aneth Unit G315X		April 15, 1988	10-15-89
43-037-31409	Aneth Unit H116*		April 15, 1988	10-15-89
43-037-31398	Aneth Unit F415*		March 21, 1988	9-21-89
43-037-31396	Aneth Unit E115*		March 21, 1988	9-21-89
43-037-31397	Aneth Unit F215*		March 21, 1988	9-21-89

* Currently approved to drill, bidding drilling contractor.

Alan A. Kleier
Alan A. Kleier

AAK/11b

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 2-21-89
BY: John R. Bay



Texaco

TEXACO INC.
P.O. Box EE
Cortez, CO 81321
June 29, 1989

Mr. R. J. Wirth
Associate Director
Utah Oil & Gas Conservation Commission
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180

RECEIVED
JUL 03 1989

Subject: Drilling Permit Extensions
Aneth Unit
San Juan County, Utah

DIVISION OF
OIL, GAS & MINING

Dear Mr. Firth:

Texaco Inc. requests a six (6) month extension to the following approved drilling permits. Six (6) wells have been drilled and completed to date in 1989. Funding will allow the drilling of G315X sometime in 1989. The remaining wells will hopefully be drilled in 1990. Your consideration and approval of Texaco's extension would be appreciated and would prevent the repermitting of these wells in the future.

<u>Wells</u>	<u>API No.</u>	<u>Permit Approval Date</u>
Aneth Unit D213SE	43-037-31383	July 7, 1989 40S 23E Sec.13
Aneth Unit E218SE	43-037-31385	July 7, 1989 40S 24E Sec.18
Aneth Unit H314X	43-037-31381	June 28, 1989 40S 24E Sec.14
Aneth Unit G315X	43-037-31408	October 15, 1989 40S 24E Sec.15

Sincerely,

Alan A. Kleier

Alan A. Kleier
Area Manager

AAK/11b

Approvals extended to:

# D 213 SE	1-7-90
# E 218 SE	1-7-90
# H 314 X	12-28-89
# G 315 X	4-15-90

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 7-11-89
John R. [Signature]

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO
070 968-A

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT..." for such proposals.)

RECEIVED
OCT 05 1989

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Texaco Inc. (915) 688-4620

3. ADDRESS OF OPERATOR
P. O. Box 3109, Midland, TX 79702

DIVISION OF
OIL, GAS & MINING

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
2700' FNL, 150' FEL, Section 13, T-40-S, R-23-E

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Aneth Unit

8. FARM OR LEASE NAME
Unit

9. WELL NO.
D213 SE

10. FIELD AND POOL, OR WILDCAT
Aneth

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 13, T-40-S, R-23-E

14. PERMIT NO.
43-037-31383

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5047' GL

12. COUNTY OR PARISH
San Juan

13. STATE
Utqah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is desired to changed the previously approved surface casing program to the following program:

1. Set 8-5/8", 24#, J-55, ST&C at 1900'. Centralizers on bottom 2 jts and every 4th jt thereafter.
2. Circulate cement with 1900 sx of Class "G" with 2% CaCl₂, 1/4#/SX Flocele, and 5 gals/SX wtr, mixed at 15.8 ppg with a yield of 1.15 cu.ft/SX.
3. Casing will be tested to 1500 psig for 30 minutes prior to drilling the shoe.

18. I hereby certify that the foregoing is true and correct

SIGNED

C. P. Basham

TITLE Div. Drilling Superintendent DATE October 3, 1989

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE 10-17-89

BY [Signature]

Federal approval of this action is required before commencing operations.

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Page Two
Aneth Unit D213SE
Sec. 13, T-40-S, R-23-E

This Sundry Notice is written confirmation of work which was discussed via telephone between Mr. Steve Mason (BLM) and Mr. B. T. Wells (Texaco) on 9/29/89. Verbal approval was granted by Mr. Mason at that time to proceed with the work, should the approved Sundry Notice not be back.

DIVISION OF OIL, GAS AND MINING

API NO. 43-037-31383

SPUDDING INFORMATION

NAME OF COMPANY: TEXACO INC.

WELL NAME: ANETH UNIT D213SE

SECTION NESE 13 TOWNSHIP 40S RANGE 23E COUNTY SAN JUAN

DRILLING CONTRACTOR ARAPAHO

RIG # 4

SPUDDED: DATE 10/23/89

TIME 12:00 Midnight

HOW ROTARY

DRILLING WILL COMMENCE _____

REPORTED BY CHARLES PIURSKI

TELEPHONE # 801-651-3276

DATE 10/24/89 SIGNED TAS

RECEIVED
NOV 09 1989

ENTITY ACTION FORM - DOGM FORM 6

OPERATOR Texaco Inc.
ADDRESS 3300 N. Butler
Farmington, NM 87401

OPERATOR CODE N0980
PHONE NO. 505, 325-4397

DIVISION OF
OIL, GAS & MINING

OPERATORS MUST COMPLETE FORM UPON SPUDDING NEW WELL OR WHEN CHANGE IN OPERATIONS OR INTERESTS NECESSITATES CHANGE IN EXISTING ENTITY NUMBER ASSIGNMENT.

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	07000	43-037-31385	Aneth Unit E218-SE	NW SW	18	40S	24E	San Juan	10/6/89 10-5-89	10/1/89
COMMENTS: <i>Federal-Lease Field-Greater Aneth Unit-Aneth Proposed Zone-DSCR (Entity 7000 added 11-14-89 / Aneth Unit No P.A.'s) JCR</i>											
B	99999	07000	43-037-31383	Aneth Unit D213-SE	NE NE	13	40S	23E	San Juan	10/23/89	10/1/89
COMMENTS: <i>Federal-Lease Field-Greater Aneth Unit-Aneth Proposed Zone-DSCR (Entity 7000 added 11-14-89 / Aneth Unit No P.A.'s) JCR</i>											
COMMENTS:											
COMMENTS:											
COMMENTS:											

ACTION CODES: A - ESTABLISH NEW ENTITY FOR NEW WELL
B - ADD NEW WELL TO EXISTING ENTITY
C - RE-ASSIGN WELL FROM ONE EXISTING ENTITY TO ANOTHER EXISTING ENTITY
D - RE-ASSIGN WELL FROM ONE EXISTING ENTITY TO A NEW ENTITY
E - OTHER (EXPLAIN IN COMMENTS SECTION)
(SEE INSTRUCTIONS ON BACK OF FORM)

SIGNED: A. A. KLEIER
SIGNATURE
Area Manager
TITLE
OCT 30 1989
DATE

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug wells in different reservoirs.
Use "APPLICATION FOR PERMIT—" for such purposes.)

RECEIVED
NOV 13 1989
DIVISION OF OIL, GAS & MINING

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO 070 968-A
2. NAME OF OPERATOR Texaco Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 3109, Midland, Tx. 79701		7. UNIT AGREEMENT NAME Aneth Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2700' FNL & 150' FEL, Sec. 13, T40S, R23E		8. FARM OR LEASE NAME Unit
14. PERMIT NO. N3-037-31383	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5047' GR	9. WELL NO. D213 SE
		10. FIELD AND POOL, OR WILDCAT Aneth
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 13, T40S, R23E
		12. COUNTY OR PARISH San Juan
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Production Casing</u> <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1) Ran 5 1/2", 15.5 #, J-55, L T & L and set at 6075'
2) Cemented with 20 bbls fresh water followed by 1750 sxs 35/65 Poz/"G", 6% Gel, 5% Salt, 1/4 #/sx Flocele mixed at 12.5 PPG and 1.86 ft³/sx yield followed by 110 sxs class "G" mixed at 15.8 PPG and 1.15 ft³/sx yield. Circulated 200 sxs to surface.

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
I-TAS	
MICROFILM	
2	DATE 11/08/89

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Div. Dir. / Supt.

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

*See Instructions on Reverse Side

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
NOV 22 1989

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 070 968-A
2. NAME OF OPERATOR Texaco Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 3109, Midland, Tx. 79702		7. UNIT AGREEMENT NAME Aneth Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2700' FNL & 150' FEL, Sec. 13, T40S, R23E		8. FARM OR LEASE NAME Unit
14. PERMIT NO. 13-037-31383	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5047' GR	9. WELL NO. D 213 SE
		10. FIELD AND POOL, OR WILDCAT Aneth
		11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA Sec 13, T40S, R23E
		12. COUNTY OR PARISH 13. STATE San Juan Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) 1st Production	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1) Perforated Desert Creek 5984'-6007' with 4 JSFF.
- 2) Acidized with 2300 gals of 15% NEFe HCl acid in 2-1150 gal stages with 1000 lbs of rock salt in 500 gals of gelled brine water between stages. Avg. 3000 psig at 2 BPM ISIP 2540 psig
- 3) S & F 146 bbls of load plus 164 bbls of formation fluid with a 5% oil cut, in 9 1/2 hours.

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
I-TAS <input checked="" type="checkbox"/>	
MICROFILM	
FILE DATE 11-20-89	

18. I hereby certify that the foregoing is true and correct

SIGNED *[Signature]* TITLE Div. Dir., Supt.

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND SERIAL NO. **070 968-A**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

UNIT AGREEMENT NAME **Aneth Unit**

FARM OR LEASE NAME **Unit**

9. WELL NO. **D2135E**

10. FIELD AND POOL, OR WILDCAT **Aneth**

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA **Sec. 13, T-40-S, R-23-E**

12. COUNTY OR PARISH **San Juan**

13. STATE **Utah**

1a. TYPE OF WELL: OIL WELL GAS WELL DRY

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESRV.

2. NAME OF OPERATOR **Texaco Inc**

3. ADDRESS OF OPERATOR **P.O. Box 3109 Midland, Texas 79702**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface **2700' FNL, 150' FEL**

At top prod. interval reported below **Same**

At total depth **Same**

14. PERMIT NO. API NO. DATE ISSUED

43-037-31383 | 01-07-88

15. DATE SPUDDED **10-23-89**

16. DATE T.D. REACHED **11-03-89**

17. DATE COMPL. (Ready to prod.) **11-17-89**

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **GR 5047'**

19. ELEV. CASINGHEAD **5047'**

20. TOTAL DEPTH, MD & TVD **6075'**

21. PLUG, BACK T.D., MD & TVD **6065'**

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

10-6075'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

5884-6007 Desert Creek

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-CNL-FDC, GR-EPT, GR-DLL-MSFL perf

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1900'	11"	900 SKS "G" Circ. 489 SKS	
5 1/2"	15.5#	6075'	7 7/8"	1860 SKS "G" Circ. 200 SKS	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	5837'	

31. PERFORATION RECORD (Interval, size and number)

5884-5917
5922-5936
5946-5956
5984-6007
4 JSPP

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5884-5956	ACID: 5700 GAL. 15% NEFE
5984-6007	ACID: 1150 GAL. 15% NEFE

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
11-11-89	Pumping 2 1/2 x 2 x 24	Producing					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
11-25-89	24		→	52	41	280	788
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→				40.5	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **Sold**

TEST WITNESSED BY **C. Wade Howard**

35. LIST OF ATTACHMENTS **Deviation Survey**

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED **C. P. Baskan**

TITLE **Drlg. Superintendent**

DATE **12-05-89**

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Navajo	1040'	
				Chinle	1840'	
				Dechelly	2940'	
				Hermosa	4890'	
				Ismay	5700'	
				Desert Cr. (Top)	5870'	
				Desert Cr. (Bottom mkr.)	6040'	

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
1-TAS	
2- MICROFILM	✓
3- FILE	

ARAPAHOE DRILLING CO., INC.

P. O. BOX 26687

ALBUQUERQUE, NEW MEXICO 87125

STEVE SCHALK
PRESIDENT

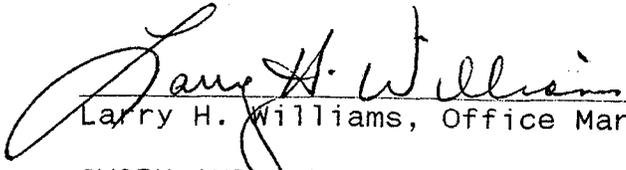
November 14, 1989

DEVIATION REPORT

Aneth Unit D213SE
San Juan County, Utah

Date	Depth	Deviation
10-23-89	293' 899'	1/4° 1°
10-24-89	1420'	1 1/4°
10-26-89	1900' 2244' 2709'	2° 2° 1°
10-27-89	3140'	1°
10-28-89	3629'	3/4°
10-29-89	4121'	1°
10-30-89	4614' 4717'	1 1/4° 1°
11-01-89	5230'	3/4°
11-02-89	5715'	1°
11-03-89	6075'	3/4°

I CERTIFY THE ABOVE TO BE TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF.


Larry H. Williams, Office Manager

11/14/89
Date

SWORN AND subscribed to this 14th day of November, 1989, by Larry H. Williams, known to me to be the Office Manager of Arapahoe Drilling Co., Inc.

My Commission Expires: June 7, 1993


Clair L. Grahek, Notary Public

ACCT NUM	COMPANY NAME	FLD NUM	FIELD NAME	TOWN SHIP	RANGE	SEC	QTR QTR	API NUMBER	PROD ZONE	WELL STATUS	ENTITY	WELL NAME		
NO980	TEXACO INC	365	GREATER ANETH	S400	E240	14	NESE	4303731381	DSCR	WIW	7000	ANETH UNIT H314X		
				S400	E240	18	NWSW	4303731385	DSCR	POW	7000	ANETH UNIT E218SE		
				S400	E240	7	SESW	4303731384	LA	99998	ANETH UNIT E407SE			
				S400	E230	13	NESE	4303731383	DSCR	POW	7000	ANETH UNIT D213SE		
				S400	E230	13	SENE	4303731382	DSCR	POW	7000	ANETH UNIT D-113SE		
				S400	E240	7	SWSW	4303731386	DSCR	POW	7000	ANETH UNIT E407SW		
				S400	E240	15	SESW	4303731398	DSCR	POW	7000	ANETH UNIT F415		
				S400	E240	15	SENL	4303731397	IS-DC	POW	7000	ANETH UNIT F215		
				S400	E240	15	NWNW	4303731396	IS-DC	POW	7000	ANETH UNIT E115		
				S400	E240	15	NWSE	4303731408	DSCR	POW	7000	ANETH UNIT G315X		
				S400	E240	16	NENE	4303731409	IS-DC	POW	7000	ANETH UNIT H116		
				S400	E240	21	NWNE	4303716093	IS-DC	PA	99998	NAVAJO TRIBE D-5X (ANETH		
				S400	E250	19	SESW	4303716136	DSCR	PA	99998	NAVAJO F-15 (ANETH K-419)		
				S400	E230	11	SWSE	4303716034	DSCR	WIW	99996	MESA 1 (ANETH C411)		
				S400	E240	21	SWNE	4303730516	ISMY	POW	7000	ANETH U G221X		
				1 WILDCAT		S140	E090	19	C-SE	4300730117	FRSD	TA	10921	PINNACLE PEAK UNIT 2
				405	MCELMO MESA	S410	E260	4	NESW	4303720048	DSCR	PA	99998	NAVAJO TRIBE "AC" #8
						S410	E260	4	SWNE	4303720077	PA	99998	NAVAJO TRIBE "AC" #9	
						S410	E260	4	SWSW	4303720099	ISMY	PA	99998	NAVAJO TRIBE "AC" #11
						S410	E260	4	SWSE	4303720162	ISMY	PA	99998	NAVAJO TRIBE "AC" #12
				1 WILDCAT		S140	E080	33	SENE	4300730118	FRSD	PA	10922	STATE OF UTAH 'S' #1
				365	GREATER ANETH	S400	E240	23	NWSW	4303716068	IS-DC	WIW	99990	NAVAJO TRIBE C-12 (ANETH
						S400	E240	7	SWNE	4303716308	IS-DC	PA	99996	GULF-FED 6 ANETH G207
						S400	E240	17	NWSW	4303716062	DSCR	WIW	99996	NAVAJO TRIBAL G-7 (ANETH)
				1 WILDCAT		S430	E210	19	NENW	4303711253	LDLL	PA	99998	NAVAJO TRIBE "AE" #1
						S430	E210	19	NENW	4303711253	PENN	PA	99998	NAVAJO TRIBE "AE" #1
						S430	E210	19	NENW	4303711253	DVNN	PA	99998	NAVAJO TRIBE "AE" #1
				365	GREATER ANETH	S400	E240	17	NWNW	4303716049	DSCR	WIW	99996	ANETH UNIT E-117
						S400	E240	14	NESE	4303716321	PRDX	PA	99998	NAVAJO A-3/43-14 (ANETH H
						S400	E250	29	SENW	4303716334	DSCR	PA	99996	NAVAJO F-14
				1 WILDCAT		NO20	E120	11	SESW	4304330292	PA	10953	STEEL CREEK NO. 1	
				380	ISMAY	S400	E260	20	NESE	4303716193	ISMY	PA	99998	NAVAJO TRIBE J-3 (V-320)
						S400	E260	22	NESW	4303716179	ISMY	WIW	99990	NAVAJO J-21 (T-322)
S400	E260	34	NENW			4303716178	ISMY	WIW	99990	NAV TR "AC" #1 ISMY FLODI				
S400	E260	20	NENW			4303716459	ISMY	PA	99998	NAVAJO TRIBE J-8 (T-120)				
		S400	E260	20	SWNE	4303716465	ISMY	WIW	99990	NAVAJO TRIBE J-9 (U-220)				
365	GREATER ANETH	S400	E230	14	SWNE	4303716039	PRDX	WIW	99990	ARROWHEAD #3 (ANETH C-214				
		S400	E230	14	NESW	4303716273	PRDX	WIW	99990	ARROWHEAD 2 (ANETH B-314)				
		S400	E230	14	SWSE	4303716035	PRDX	WIW	99990	ARROWHEAD 5 (ANETH C-414)				
		S400	E230	14	NENE	4303716277	PRDX	WIW	99990	ARROWHEAD 1 (ANETH D-114)				
		S400	E230	14	NESE	4303716038	PRDX	WIW	99990	ARROWHEAD #4 (ANETH D-314)				
		S400	E230	23	SWNE	4303716276	PRDX	WIW	99990	A.W. RICE #3 (ANETH C-223)				
		S400	E230	23	NENW	4303716271	PRDX	WIW	99990	A.W. RICE 2 (ANETH B-123)				
		S400	E230	24	NWNW	4303716270	PRDX	WIW	99990	FEDERAL A-1 (ANETH A-124)				
		S400	E230	24	NWNE	4303716275	PRDX	WIW	99990	FEDERAL 1 (ANETH C-124)				
		S400	E240	24	SESW	4303716087	PRDX	WIW	99990	NAVAJO TRIBE C-13 (ANETH				
		S400	E240	7	SENW	4303715414	PRDX	WIW	99990	GULF-AZTEC FED. 4 (ANETH				



Texaco Exploration and Production Inc
Midland Producing Division

P O Box 3109
Midland TX 79702-3109

May 22, 1991

RECEIVED

MAY 28 1991

DIVISION OF
OIL GAS & MINING

Division of Oil, Gas, and Mining
Attn: Ms. Lisha Romero
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Gentlemen:

This is to advise that as a part of a reorganization of Texaco Inc., a Delaware corporation, the name of Texaco Producing Inc., a Delaware corporation and wholly owned subsidiary of Texaco Inc., has been changed to Texaco Exploration and Production Inc. Further, Texaco Exploration and Production Inc. will succeed to the rights, titles, interests and obligations of Texaco Inc.

This means that Texaco Exploration and Production Inc. will be the operator for all the oil and gas properties that were operated by Texaco Inc. and Texaco Producing Inc. We plan to abbreviate the name as Texaco E & P Inc. for purposes of submitting production reports, etc., via computer, and we suggest that for consistency you use that abbreviation also.

We have enclosed a Sundry Notice with a list of the wells which Texaco operates in Utah. Also attached is UIC Form 5 for transfer of injection authority. Please note that Texaco has two Divisions which operate wells in Utah. One is located in Denver, Colorado, and the other is in Midland, Texas. We have enclosed separate Sundry Notices and lists of wells for each Division. If you have questions concerning the Denver-operated wells, please call Roger Hadley at (303) 793-4833. If you have questions concerning the Midland-operated wells, please call Ken Miller at (915) 688-4834.

Please change any of your other records as necessary to reflect this change.

Yours very truly,

R. S. Lane
Assistant Division Manager

RKH/KMM-CC

Attachments

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number
7. Indian Allottee or Tribe Name
8. Unit or Communitization Agreement
9. Well Name and Number
10. API Well Number
11. Field and Pool, or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)	
2. Name of Operator Texaco Exploration and Production Inc.	
3. Address of Operator 3300 North Butler, Farmington, NM 87401	4. Telephone Number (505) 325-4397
5. Location of Well Footage : County : QQ, Sec. T., R., M. : See Attached State : UTAH	

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Other <u>Transfer of Plugging Bond</u>	

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Other <u>Change of Operator/Operator Name</u>	

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This submittal is for a change of operator (name change) for all of the attached wells. The new operator, Texaco Exploration and Production Inc., hereby accepts operating responsibility and liability under its good and sufficient bond or other security accepted by the Department for proper plugging and surface restoration of the attached wells. All contact personnel, office addresses and phone numbers will remain the same.

FORMER OPERATOR: TEXACO INC.	NEW OPERATOR: TEXACO EXPLORATION AND PRODUCTION INC.
SIGNED: <u>[Signature]</u> Attorney-in-Fact	SIGNED: <u>[Signature]</u> Assistant Division Manager
DATE: _____	DATE: _____

14. I hereby certify that the foregoing is true and correct

Name & Signature _____ Title Asst. Div. Manager Date _____
(State Use Only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLED COPY
(Instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Texaco Exploration and Production Inc.

3. ADDRESS OF OPERATOR
P.O. Box 46510, Denver, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

12. COUNTY OR PARISH | 13. STATE

14. PERMIT NO. | 15. ELEVATIONS (Show whether OF, ST, OR, ETC.)

RECEIVED

MAY 23 1991

DIVISION OF
OIL GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SMOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) Transfer of Plugging Bond <input type="checkbox"/>	<input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) Transfer of Owner/Operator <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Texaco Inc. has assigned all its ownership rights in the subject well. As of January 1, 1991, Texaco Inc. is no longer the Operator of subject well. The New Operator Texaco Exploration and Production Inc. hereby accepts operating responsibility and liability under its good and sufficient bond or other security accepted by the Commission for proper plugging and surface restoration of the subject well.

Former Operator:

TEXACO INC.

Signed: [Signature]
Attorney-In-Fact
for Texaco Inc.

Date: 3/1/91

New Operator:

Texaco Exploration and Production Inc.

Signed: [Signature]
Title: Division Manager

Date: 3/1/91

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Division Manager DATE 3/1/91

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CANDIDATES OF APPROVAL, IF ANY:

Routing:

1- LCR/GIL	✓
2- DTS/DTS	✓
3- VLC	✓
4- RJF	✓
5- RWM	✓
6- LCR	✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator **XXX** Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-1-91)
 (TEXACO EXPLORATION AND PRODUCTION INC.)
 TO (new operator) TEXACO E & P INC. FROM (former operator) TEXACO INC.
 (address) 3300 NORTH BUTLER (address) 3300 NORTH BUTLER
FARMINGTON, NM 87401 FARMINGTON, NM 87401
BRENT HELQUIST FRANK
 phone (505) 325-4397 phone (505) 325-4397
 account no. N 5700 (6-5-91) account no. N 0980

Well(s) (attach additional page if needed):

Name: <u>(SEE ATTACHED)</u>	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- See 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (5-28-91)
- N/A 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- See 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes) no) ____ If yes, show company file number: #114097.
- See 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (6-11-91)
- See 6. Cardex file has been updated for each well listed above.
- See 7. Well file labels have been updated for each well listed above. (will update when lit. ing)
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. # K0290791-4 80,000-Ins. Co. of N. America rec. 2-11-91.
- 2. A copy of this form has been placed in the new and former operators' bond files.
- 3. The former operator has requested a release of liability from their bond (yes/no) yes. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____. # m157448 80,000-Ins. Co. of N. America

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 2. Copies of documents have been sent to State Lands for changes involving State leases. 6-27-91

INDEXING

- 1. All attachments to this form have been microfilmed. Date: July 15 1991

FILED

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

910606 Btm/Farmington N.M. - Duane Spencer (505) 327-5344 will follow up & call back.
 910607 Btm/Farmington - Approved 4-2-91 "Company Merger" Includes Aneth Unit and Ismay Flodine Unit.
 910607 St. Lands approved 4-15-91 "merger".

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: OIL WELL GAS WELL OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION, INC.

3. Address and Telephone No.
3300 N. Butler Ave., Suite 100 Farmington NM 87401 325-4397

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter I : 2700 Feet From The NORTH Line and 150 Feet From The
EAST Line Section 13 Township T40S Range R23E

5. Lease Designation and Serial No.
SL-070968-A

6. If Indian, Alottee or Tribe Name
NAVAJO TRIBE

7. If Unit or CA, Agreement Designation
ANETH UNIT

8. Well Name and Number
ANETH UNIT
D213SE

9. API Well No.
4303731383

10. Field and Pool, Exploratory Area
DESERT CREEK

11. County or Parish, State
SAN JUAN , UTAH

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> OTHER: <u>CLEAN OUT & ACIDIZE</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

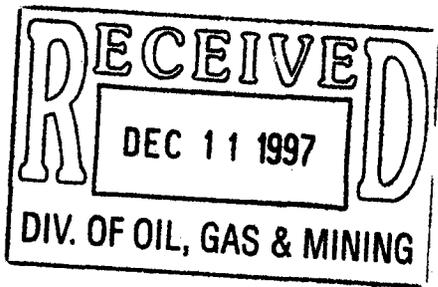
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

***** THIS SUNDRY REPORT IS FOR UTAH SEVERANCE TAX CALCULATION INFORMATION PURPOSES ONLY *****

TEXACO E&P INC. HAS CLEANED OUT & ACIDIZED THE SUBJECT WELL

6-17-96 MIRU, POOH W/ RODS, PUMP & TBG, RIH W/ BIT, SCRAPPER & BAILER, CLEANED OUT TO PBTD 6065', POOH
6-18-96 RIH W/ PKR & TBG
6-19-96 SET PKR @ 5811', PUMPED 3000 GALS 28% HCL ACID, POOH W/ PKR
6-20-96 RIH W/ TBG, PUMP & RODS, S/N @ 5866', PLACED WELL ON PRODUCTION, RDMO



14. I hereby certify that the foregoing is true and correct

SIGNATURE Rached Hindi TITLE Senior Engineer DATE 12/7/97

TYPE OR PRINT NAME Rached Hindi

(This space for Federal or State office use)

APPROVED
CONDITIONS OF APPROVAL, IF ANY: _____ TITLE _____ DATE _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WD tax credit 6/98



Chevron U.S.A. Production Company
Mid-Continent Business Unit
P.O. Box 36366
Houston, TX 77236
Phone 713 754 2000

April 9, 2002

Mr. John Baza,
Associate Director of Oil and Gas
Utah Department of Natural Resources
Division of Oil, Gas & Mining
1594 W. North Temple St., Suite 1210
Salt Lake City, UT 84114-5801

RECEIVED

APR 12 2002

DIVISION OF
OIL, GAS AND MINING

Dear Mr. Baza:

As you may recall from our meeting last year, we planned to combine the assets of Chevron U.S.A. Inc. ("CUSA"), by merger, and Texaco Exploration and Production Inc. ("TEPI"), by assignment, into a new entity which we referred to as "Newco LP". Along the way, additional information came to light and it was decided that this proposed corporate restructure would not be preferable. Therefore, CUSA and TEPI have continued to operate as separate entities.

We are now planning a simpler restructuring process where TEPI will assign most of its assets/operatorship to CUSA effective May 1, 2002. We plan to use the existing CUSA bonds/letters of credit, operator identification numbers, etc., for the TEPI assets that will be assigned.

A task force of Land, Regulatory and Environmental Compliance personnel are finishing the work that was begun last year to assign TEPI's assets—using the same forms and procedures as before. We have "new faces" in this task force due to reassignments and departures. In some cases, it may be worthwhile to visit you and your staff in person where new people are involved or if we need to review/clarify your forms and procedures. Otherwise, we will endeavor to complete the work to assign TEPI's assets/operatorship to CUSA and deliver the requisite materials to you in a timely manner.

During discussions last year, our focus was on Land, Regulatory and Environmental matters. The Finance organization also desires to join in this effort. For State Tax, Royalty and Regulatory reporting purposes (applicable to production from May 2002 through December 2002), we intend to generate two reports and two payments.

However, the reporting company name and identification number will be CUSA's. Beginning with January 2003 production and thereafter, we will issue only one CUSA report and payment. We trust this plan meets with your approval. Any questions or comments should be directed to Rick Dunlavy (telephone 713/752-7411, rickdunlavy@chevrontexaco.com).

We appreciate the cooperation and guidance you provided us in the past, and we look forward to bringing these efforts to a conclusion.

Respectfully submitted,



Don R. Sellars

Sr. Environmental Specialist

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Operator Name Change</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: See Attached List of Wells
2. NAME OF OPERATOR: Chevron U.S.A. Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Navajo Nation & State of Utah
3. ADDRESS OF OPERATOR: P.O. Box 1150 CITY Midland STATE TX ZIP 79702		7. UNIT or CA AGREEMENT NAME: Aneth Unit
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attached List of Well Locations		8. WELL NAME and NUMBER: See Attached List of Wells
PHONE NUMBER: (915) 687-2000		9. API NUMBER:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT:

COUNTY: San Juan

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: <u>Operator Name Change (Merger)</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective May 1, 2002, Chevron U.S.A. Inc. is the new operator of the attached list of subject wells and leases that were previously operated by Texaco Exploration and Production Inc. The Aneth Unit and subject wells are located on both Navajo Nation and State of Utah lands, 4 1/2 miles North of Montezuma Creek, San Juan County, Utah. These wells will be protected by the following surety bonds.

STATE OF UTAH Bond #: 103521627-0016 in the amount of \$80,000. (This replaces United Pacific Insurance Company bond number U89-75-80-0059. We respectfully request this bond be released and returned.)

BLM Nationwide Bond #: U89-75-81-0034 in the amount of \$300,000.

BIA Nationwide Bond #: U89-75-81-0026 in the amount of \$150,000.

KEY CONTACTS:

Roger Atcity - Operations Supervisor - 435-651-3277 x103
Ron Wackowski - Operations Manager - 970-675-3714

RECEIVED

MAY 06 2002

DIVISION OF
OIL, GAS AND MINING

NAME (PLEASE PRINT) <u>Allen S. Robinson</u>	TITLE <u>Attorney-In-Fact</u>
SIGNATURE <u><i>Allen S. Robinson</i></u>	DATE <u>April 30, 2002</u>

(This space for State use only)

Chevron U. S. A. Inc.
 Permian Business Unit
 Aneth Operations
 San Juan County, Utah

Name/Operatorship Change
 Texaco Exploration and Production Inc.
 to
 Chevron U. S. A. Inc.
 Aneth Unit Wells

Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main
N5700	11	400S	230E	4303716037	MESA 2 (ANTH D311)	1	OW	S
N5700	12	400S	230E	4303715822	BURTON 14-12 (A412)	1	OW	P
N5700	12	400S	230E	4303715829	BURTON 34-12 (C412)	1	OW	P
N5700	12	400S	230E	4303715831	BURTON 43-12 (D312)	1	OW	P
N5700	12	400S	230E	4303731537	ANETH B412	1	OW	S
N5700	13	400S	230E	4303715821	BURTON 12-13 (A213)	1	OW	P
N5700	13	400S	230E	4303715823	BURTON 14-13 (A413)	1	OW	P
N5700	13	400S	230E	4303715824	BURTON 21-13 (B113)	1	OW	P
N5700	13	400S	230E	4303715826	ANETH UNIT B313	1	OW	P
N5700	13	400S	230E	4303730162	ANETH U D313	1	OW	S
N5700	13	400S	230E	4303730173	ANETH U C213	1	OW	P
N5700	13	400S	230E	4303730298	ANETH U C413	1	OW	S
N5700	13	400S	230E	4303731076	ANETH UNIT C313SE	1	OW	S
N5700	13	400S	230E	4303731383	ANETH UNIT D213SE	1	OW	P
N5700	14	400S	230E	4303716030	ARROWHEAD 7 (A214)	1	OW	P
N5700	14	400S	230E	4303716031	ARROWHEAD 8 (A414)	1	OW	S
N5700	14	400S	230E	4303730634	ANETH U A114	1	OW	S
N5700	14	400S	230E	4303730635	ANETH U B214	1	OW	P
N5700	14	400S	230E	4303730636	ANETH U C114	1	OW	S
N5700	14	400S	230E	4303730637	ANETH U C314	1	OW	P
N5700	14	400S	230E	4303730638	ANETH U D214	1	OW	P
N5700	14	400S	230E	4303730639	ANETH U D414	1	OW	S
N5700	18	400S	240E	4303730165	ANETH U E418	1	OW	S
N5700	18	400S	240E	4303731077	ANETH UNIT E118SE	1	OW	S
N5700	18	400S	240E	4303731385	ANETH UNIT E218SE	1	OW	P

N5700	18	400S	240E	4303731534	ANETH E407SE	1	OW	S
N5700	23	400S	230E	4303716036	AW RICE 1 (D123)	1	OW	P
N5700	24	400S	230E	4303715701	FED B-1 (D124)	1	OW	S
N5700	07	400S	240E	4303730115	ANETH U F307	1	OW	P
N5700	07	400S	240E	4303730151	ANETH U G407	1	OW	P
N5700	07	400S	240E	4303731386	ANETH UNIT E407SW	1	OW	P

**THE
NAVAJO
NATION****MINERALS DEPARTMENT**
Post Office Box 1910
Window Rock, Arizona 86515
Phone: (928) 871-6587 • Fax: (928) 871-7095**KELSEY A. BEGAYE**
PRESIDENT**TAYLOR MCKENZIE, M.D.**
VICE PRESIDENT

October 11, 2002

Mr. Don Sellars
Regulatory Specialist
ChevronTexaco
11111 S. Wilcrest
Houston, Texas 77099

Subject: Navajo Nation Assignment of Oil & Gas Lease

Dear Mr. Sellars:

Attached are fourteen (14) approved Navajo Nation Assignment of Oil and Gas Lease applications for assignment of interest from Texaco Exploration & Production, Inc. to Chevron U.S.A., Inc. (Chevron) for the following leases:

- | | | |
|---------------------|---------------------|----------------------|
| 1) I-149-IND-8834 | 6) I-149-IND-8839 | 11) 14-20-603-4035 |
| 2) I-149-IND-8835 | 7) 14-20-603-2057 | 12) 14-20-603-4037 |
| 3) I-149-IND-8836 | 8) 14-20-603-2059 | 13) 14-20-603-5043-A |
| 4) I-149-IND-8838 | 9) 14-20-603-4030-A | 14) 14-20-603-5446 |
| 5) I-149-IND-8839-A | 10) 14-20-603-4032 | |

If you have any questions, please call me or Mr. Brad Nesemeier at (928) 871-6587.

Sincerely,

Akhtar Zaman
Akhtar Zaman, Director
Minerals Department

Attachments
AZ/GLB/cab

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW ✓
3. FILE

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change

X Merger

The operator of the well(s) listed below has changed, effective: 05-01-2002	
FROM: (Old Operator):	TO: (New Operator):
TEXACO EXPLORATION & PRODUCTION INC	CHEVRON USA INC
Address: 3300 NORTH BUTLER, STE 100	Address: P O BOX 36366
FARMINGTON, NM 87401	HOUSTON, TX 79702
Phone: 1-(505)-325-4397	Phone: 1-(915)-687-2000
Account No. N5700	Account No. N0210

CA No. **Unit:** **ANETH**

WELL(S)						
NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
MESA 2 (ANETH D311)	11-40S-23E	43-037-16037	7000	FEDERAL	OW	S
BURTON 14-12 (A412)	12-40S-23E	43-037-15822	7000	FEDERAL	OW	P
BURTON 34-12 (C412)	12-40S-23E	43-037-15829	7000	FEDERAL	OW	P
BURTON 43-12 (D312)	12-40S-23E	43-037-15831	7000	FEDERAL	OW	P
ANETH B412	12-40S-23E	43-037-31537	7000	FEDERAL	OW	S
BURTON 12-13 (A213)	13-40S-23E	43-037-15821	7000	FEDERAL	OW	P
BURTON 14-13 (A413)	13-40S-23E	43-037-15823	7000	FEDERAL	OW	P
BURTON 21-13 (B113)	13-40S-23E	43-037-15824	7000	FEDERAL	OW	P
ANETH UNIT B313	13-40S-23E	43-037-15826	7000	FEDERAL	OW	P
ANETH U D313	13-40S-23E	43-037-30162	7000	FEDERAL	OW	S
ANETH U C213	13-40S-23E	43-037-30173	7000	FEDERAL	OW	P
ANETH U C413	13-40S-23E	43-037-30298	7000	FEDERAL	OW	S
ANETH UNIT C313SE	13-40S-23E	43-037-31076	7000	FEDERAL	OW	S
ANETH UNIT D213SE	13-40S-23E	43-037-31383	7000	FEDERAL	OW	P
ARROWHEAD 7 (A214)	14-40S-23E	43-037-16030	7000	FEDERAL	OW	P
ARROWHEAD 8 (A414)	14-40S-23E	43-037-16031	7000	FEDERAL	OW	S
ANETH U A114	14-40S-23E	43-037-30634	7000	FEDERAL	OW	S
ANETH U B214	14-40S-23E	43-037-30635	7000	FEDERAL	OW	P
ANETH U C114	14-40S-23E	43-037-30636	7000	FEDERAL	OW	S
ANETH U C314	14-40S-23E	43-037-30637	7000	FEDERAL	OW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-2-10) Sundry or legal documentation was received from the **FORMER** operator on: 05/06/2002
2. (R649-2-10) Sundry or legal documentation was received from the **NEW** operator on: 04/12/2002
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 10/16/2002
4. Is the new operator registered in the State of Utah: YES Business Number: 564408-0143
5. If **NO**, the operator was contacted on: N/A

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: 10/11/2002

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 10/11/2002

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 10/21/2002

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 11/14/2002

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 11/14/2002

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: N/A

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 8975810026

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: N/A

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number N/A

2. The **FORMER** operator has requested a release of liability from their bond on: N/A

The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS: Chevron USA Inc merged with Texaco Exploration & Production Inc to form ChevronTexaco Inc although all the Utah operations will be operated by Chevron USA Inc.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Injection wells</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: See Attachment
2. NAME OF OPERATOR: Resolute Natural Resources Company <u>N2700</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Navajo
3. ADDRESS OF OPERATOR: 1675 Broadway, Suite 1950 CITY <u>Denver</u> STATE <u>CO</u> ZIP <u>80202</u>		7. UNIT or CA AGREEMENT NAME: Aneth Unit
4. LOCATION OF WELL FOOTAGES AT SURFACE: <u>See Attachment</u>		8. WELL NAME and NUMBER: See Attachment
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER: See Attach
COUNTY: <u>San Juan</u>		10. FIELD AND POOL, OR WILDCAT: Desert Creek
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of Operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
As of December 1, 2004, Chevron U.S.A. Inc. resigned as Operator of the Aneth Unit. The successor operator is Resolute Natural Resources Company.

NAME (PLEASE PRINT) <u>Joynt Pasque</u>	TITLE <u>Vice President</u>
SIGNATURE <u>Joynt Pasque</u>	DATE <u>11/30/04</u>

(This space for state use only)

APPROVED 12/29/2004
ER
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>See attached exhibit.</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: <u>See attached exhibit.</u>
2. NAME OF OPERATOR: <u>Resolute Natural Resources Company</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: <u>Navajo</u>
3. ADDRESS OF OPERATOR: <u>1675 Broadway, Suite 1950</u> CITY <u>Denver</u> STATE <u>CO</u> ZIP <u>80202</u>		7. UNIT or CA AGREEMENT NAME: <u>Aneth Unit</u>
PHONE NUMBER: <u>(303) 534-4600</u>		8. WELL NAME and NUMBER: <u>See attached exhibit.</u>
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____		9. API NUMBER: <u>See attached exhibit.</u>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____		10. FIELD AND POOL, OR WILDCAT: <u>Aneth</u>
		COUNTY: <u>San Juan</u>
		STATE: <u>UTAH</u>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
As of December 1, 2004, Chevron U.S.A. Inc. resigned as operator of the Aneth Unit. Resolute Natural Resources Company has been elected the successor operator.

RECEIVED
DEC 22 2004
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>Chevron U.S.A. Inc.</u> <u>NO210</u>	TITLE <u>A. E. Wacker, Attorney-in-Fact</u>
SIGNATURE <u>R. E. Wacker</u>	DATE <u>12/20/2004</u>

(This space for State use only)

APPROVED 12/29/2004
ER
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

Chevron USA to Resolute Natural Resources

D124	4303715701	SI Producer	NE	NE	24	T40S	R23E	520' FNL / 660' FEL	SL-0701010-C	See Attached SI and TA Well Status Spreadsheet
A213	4303715821	Producer	SW	NW	13	T40S	R23E	3287' FSL / 4631' FEL	SL-070968-A	
A412	4303715822	SI Producer	SW	SW	12	T40S	R23E	659' FSL / 4474' FEL	SL-070968-A	See Attached SI and TA Well Status Spreadsheet
A413	4303715823	Producer	SW	SW	13	T40S	R23E	657' FSL / 4631' FEL	SL-070968-A	
B113	4303715824	Producer	NE	NW	13	T40S	R23E	4602' FSL / 3311' FEL	SL-070968-A	
B313	4303715826	Producer	NE	SW	13	T40S	R23E	1972' FSL / 3302' FEL	SL-070968-A	
C412	4303715829	Producer	SW	SE	12	T40S	R23E	4606' FNL / 1980' FEL	SL-070968-A	
D312	4303715831	Producer	NE	SE	12	T40S	R23E	3290' FNL / 660' FEL	SL-070968-A	
E216	4303715833	Producer	SW	NW	16	T40S	R24E	2128' FNL / 662' FWL	NOG 99041323	
E416	4303715834	Producer	SW	SW	16	T40S	R24E	442' FSL / 721' FWL	NOG 99041323	
G216	4303715835	Producer	SW	NE	16	T40S	R24E	1975' FNL / 3304' FWL	NOG 99041323	
G416	4303715836	Producer	SW	SE	16	T40S	R24E	660' FSL / 1980' FEL	NOG 99041323	
H316	4303715837	Producer	NE	SE	16	T40S	R24E	1980' FSL / 662' FEL	NOG 99041323	
A214	4303716030	TA Producer	SW	NW	14	T40S	R23E	1980' FNL / 740' FWL	SL-070968	See Attached SI and TA Well Status Spreadsheet
A414	4303716031	SI Producer	SW	SW	14	40S	23E	820' FSL / 740' FWL	UTSL 070968	
D123	4303716036	Producer	NE	NE	23	T40S	R23E	660' FNL / 660' FEL	SL-0701010	
D311	4303716037	SI Producer	NE	SE	11	40S	23E	1980' FSL / 660' FEL	UTSL 070968B	
E123	4303716052	Producer	NW	NW	23	T40S	R24E	660' FNL / 660' FWL	I-149-IND-8838	
E135	4303716056	SI Producer	NW	NW	35	T40S	R24E	760' FNL / 703' FWL	14-20-603-2059	See Attached SI and TA Well Status Spreadsheet
E209	4303716057	Producer	SW	NW	9	T40S	R24E	2105' FNL / 670' FWL	I-149-IND-8834	
E215	4303716058	Producer	SW	NW	15	T40S	R24E	2109' FNL / 505' FWL	I-149-IND-8834	
E222	4303716059	Producer	SW	NW	22	T40S	R24E	1960' FNL / 770' FWL	I-149-IND-8836	
E335	4303716072	SI Producer	NW	SW	35	T40S	R24E	1900' FSL / 820' FWL	14-20-603-2059	See Attached SI and TA Well Status Spreadsheet
E415	4303716073	Producer	SW	SW	15	T40S	R24E	660' FSL / 660' FWL	I-149-IND-8834	
F122	4303716075	Producer	NE	NW	22	T40S	R24E	660' FNL / 1980' FWL	I-149-IND-8836	
F319	4303716081	Producer	NE	SW	19	T40S	R24E	1940' FSL / 2055' FWL	I-149-IND-8836	
G115	4303716088	Producer	NW	NE	15	T40S	R24E	660' FNL / 1980' FEL	I-149-IND-8834	
G222	4303716099	Producer	SW	NE	22	T40S	R24E	1890' FNL / 2140' FEL	I-149-IND-8836	
G309	4303716102	Producer	NW	SE	9	T40S	R24E	2080' FSL / 1990' FEL	I-149-IND-8834	
G329	4303716114	Producer	NW	SE	29	T40S	R24E	2045' FSL / 2125' FEL	14-20-603-5043	
G335	4303716115	Producer	NW	SE	35	T40S	R24E	1830' FSL / 1820' FEL	14-20-603-2059	
H415	4303716126	Producer	SE	SE	15	T40S	R24E	815' FSL / 812' FEL	I-149-IND-8834	
H435	4303716130	Producer	SE	SE	35	T40S	R24E	510' FSL / 725' FEL	14-20-603-2059	
L130	4303716138	Producer	NW	NE	30	T40S	R25E	745' FNL / 1900' FEL	I-149-IND-8839	
G134	4303716225	Producer	NW	NE	34	T40S	R24E	540' FNL / 2000' FEL	14-20-603-2056	S
G327	4303716226	Producer	NW	SE	27	T40S	R24E	2075' FSL / 1800' FEL	14-20-603-2056	
G334	4303716227	SI Producer	NW	SE	34	T40S	R24E	1980' FSL / 2130' FEL	14-20-603-2056	See Attached SI and TA Well Status Spreadsheet
H433	4303716229	SI Producer	SE	SE	33	T40S	R24E	745' FSL / 605' FEL	14-20-603-2056	See Attached SI and TA Well Status Spreadsheet
H434	4303716230	SI Producer	SE	SE	34	T40S	R24E	700' FSL / 500' FEL	14-20-603-2056	See Attached SI and TA Well Status Spreadsheet
H114	4303716310	Producer	NE	NE	14	T40S	R24E	730' FNL / 690' FEL	I-149-IND-8839	
H409	4303716324	Producer	SE	SE	9	T40S	R24E	660' FSL / 660' FEL	I-149-IND-8834	
G215	4303730066	SI Producer	SW	NE	15	T40S	R24E	2415' FNL / 1850' FEL	I-149-IND-8834	See Attached SI and TA Well Status Spreadsheet
E114	4303730093	Producer	NW	NW	14	T40S	R24E	500' FNL / 100' FWL	I-149-IND-8837	
F307	4303730115	SI Producer	NE	SW	7	T40S	R24E	2290' FSL / 1860' FWL	SL-067807	See Attached SI and TA Well Status Spreadsheet
F121	4303730117	Producer	NE	NW	21	T40S	R24E	50' FNL / 2150' FWL	I-149-IND-8836	
H307	4303730122	TA Producer	NE	SE	7	T40S	R24E	2120' FSL / 980' FEL	I-149-IND-8835	See Attached SI and TA Well Status Spreadsheet

Chevron USA to Resolute Natural Resources

H414	4303730123	Producer	SE	SE	14	40S	24E	300' FSL / 500' FEL	I-149-IND-8839	
G218	4303730131	Producer	SW	NE	18	T40S	R24E	1870' FNL / 2050' FEL	I-149-IND-8835	
G418	4303730132	Producer	SW	SE	18	T40S	R24E	760' FSL / 1950' FEL	I-149-IND-8835	
H119	4303730133	Producer	NE	NE	19	T40S	R24E	695' FNL / 570' FEL	I-149-IND-8836	
E417	4303730134	Producer	SW	SW	17	T40S	R24E	710' FSL / 630' FWL	I-149-IND-8835	
F120	4303730135	Producer	NE	NW	20	T40S	R24E	710' FNL / 1980' FWL	I-149-IND-8836	
H318	4303730136	Producer	NE	SE	18	T40S	R24E	1980' FSL / 610' FEL	I-149-IND-8835	
F317	4303730139	Producer	NE	SW	17	T40S	R24E	1980' FSL / 2140' FWL	I-149-IND-8835	
E217	4303730142	Producer	SW	NW	17	T40S	R24E	1980' FNL / 550' FWL	I-149-IND-8835	
G417	4303730144	Producer	SW	SE	17	T40S	R24E	660' FSL / 1980' FEL	I-149-IND-8835	
E220	4303730150	Producer	SW	NW	20	T40S	R24E	1956' FNL / 584' FWL	I-149-IND-8836	
G407	4303730151	Producer	SW	SE	7	T40S	R24E	650' FSL / 1960' FEL	SL-067807	
G408	4303730152	Producer	SW	SE	8	T40S	R24E	774' FSL / 1991' FEL	I-149-IND-8834	
H117	4303730153	Producer	NE	NE	17	T40S	R24E	866' FNL / 785' FEL	I-149-IND-8833	
H320	4303730154	Producer	NE	SE	20	T40S	R24E	2036' FSL / 650' FEL	I-149-IND-8836	
G220	4303730156	Producer	SW	NE	20	T40S	R24E	1860' FNL / 2086' FEL	I-149-IND-8833	
H118	4303730157	Producer	NE	NE	18	T40S	R24E	626' FNL / 650' FEL	I-149-IND-8835	
E408	4303730159	TA Producer	SW	SW	8	T40S	R24E	650' FSL / 626' FWL	I-149-IND-8833	See Attached SI and TA Well Status Spreadsheet
F117	4303730160	SI Producer	NE	NW	17	T40S	R24E	522' FNL / 1956' FWL	I-149-IND-8835	See Attached SI and TA Well Status Spreadsheet
D313	4303730162	TA Producer	NE	SE	13	T40S	R23E	1987' FSL / 782' FEL	SL-070968-A	See Attached SI and TA Well Status Spreadsheet
F320	4303730164	Producer	NE	SW	20	T40S	R24E	2130' FSL / 1950' FWL	I-149-IND-8836	
E418	4303730165	Producer	SW	SW	18	T40S	R24E	978' FSL / 216' FWL	SL-067807	
G217	4303730166	TA Producer	SW	NE	17	T40S	R24E	2170' FNL / 1860' FEL	I-149-IND-8835	See Attached SI and TA Well Status Spreadsheet
G219	4303730167	Producer	SW	NE	19	T40S	R24E	1989' FNL / 1923' FEL	I-149-IND-8836	
H319	4303730168	Producer	NE	SE	19	T40S	R24E	2086' FSL / 593' FEL	I-149-IND-8836	
F318	4303730169	Producer	NE	SW	18	T40S	R24E	1578' FSL / 1773' FWL	I-149-IND-8835	
C213	4303730173	Producer	SW	NE	13	T40S	R23E	1898' FNL / 1815' FEL	SL-070968-A	
F308	4303730176	Producer	NE	SW	8	T40S	R24E	1880' FSL / 1980' FWL	I-149-IND-8833	
H308	4303730177	TA Producer	NE	SE	8	T40S	R24E	1890' FSL / 660' FEL	I-149-IND-8834	See Attached SI and TA Well Status Spreadsheet
G208	4303730178	TA Producer	SW	NE	8	T40S	R24E	1939' FNL / 1939' FEL	I-149-IND-8833	See Attached SI and TA Well Status Spreadsheet
E221	4303730181	Producer	SW	NW	21	T40S	R24E	1898' FNL / 619' FWL	I-149-IND-8836	
H121	4303730183	Producer	NE	NE	21	T40S	R24E	520' FNL / 760' FEL	I-149-IND-8836	
F321	4303730185	Producer	NE	SW	21	T40S	R24E	1980' FSL / 1720' FWL	I-149-IND-8836	
F129	4303730187	Producer	NE	NW	29	T40S	R24E	550' FNL / 1690' FWL	14-20-603-4030-A	
E421	4303730188	Producer	SW	SW	21	T40S	R24E	660' FSL / 660' FWL	I-149-IND-8836	
E409	4303730189	Producer	SW	SW	9	T40S	R24E	910' FSL / 330' FWL	I-149-IND-8834	
H317	4303730196	Producer	NE	SE	17	T40S	R24E	2230' FSL / 930' FEL	I-149-IND-8833	
F119	4303730197	TA Producer	NE	NW	19	T40S	R24E	350' FNL / 1960' FWL	I-149-IND-8836	See Attached SI and TA Well Status Spreadsheet
E313	4303730200	Producer	NW	SW	13	T40S	R24E	1815' FSL / 785' FWL	I-149-IND-8837	
F216	4303730212	TA Producer	SE	NW	16	T40S	R24E	1848' FNL / 2043' FWL	NOG 99041323	See Attached SI and TA Well Status Spreadsheet
G421	4303730214	Producer	SW	SE	21	T40S	R24E	380' FSL / 1980' FEL	I-149-IND-8836	
H321	4303730216	Producer	NE	SE	21	T40S	R24E	2043' FSL / 591' FEL	I-149-IND-8836	
F411	4303730217	Producer	SE	SW	11	T40S	R24E	561' FSL / 1798' FWL	I-149-IND-8837	
G114	4303730218	Producer	NW	NE	14	T40S	R24E	660' FNL / 2220' FEL	I-149-IND-8837	
E223	4303730219	Producer	SW	NW	23	T40S	R24E	2106' FNL / 660' FWL	I-149-IND-8838	
E426	4303730220	Producer	SW	SW	26	T40S	R24E	660' FSL / 660' FWL	I-149-IND-8838	

Chevron USA to Resolute Natural Resources

F125	4303730221	Producer	NE	NW	25	T40S	R24E	627' FNL / 1980' FWL	I-149-IND-8838	
G225	4303730222	Producer	SW	NE	25	T40S	R24E	1760' FNL / 2170' FEL	I-149-IND-8838	
H123	4303730223	Producer	NE	NE	23	T40S	R24E	660' FNL / 660' FEL	I-149-IND-8838	
K330	4303730224	Producer	NE	SW	30	T40S	R25E	2020' FSL / 2010' FWL	I-149-IND-8839	
M330	4303730225	Producer	NE	SE	30	T40S	R25E	2046' FSL / 726' FEL	I-149-IND-8839	
G223	4303730226	Producer	SW	NE	23	T40S	R24E	2012' FNL / 1914' FEL	I-149-IND-8838	
H136	4303730227	Producer	NE	NE	36	T40S	R24E	660' FNL / 620' FEL	14-20-603-5443	
G420	4303730228	Producer	SW	SE	20	T40S	R24E	770' FSL / 1900' FEL	I-149-IND-8836	
G314	4303730230	Producer	NW	SE	14	T40S	R24E	1940' FSL / 2020' FEL	I-149-IND-8837	
E224	4303730231	Producer	SW	NW	24	T40S	R24E	1850' FNL / 660' FWL	I-149-IND-8838	
F326	4303730232	Producer	NE	SW	26	T40S	R24E	1914' FSL / 1914' FWL	I-149-IND-8838	
E225	4303730233	SI Producer	SW	NW	25	T40S	R24E	2079' FNL / 790' FWL	I-149-IND-8838	See Attached SI and TA Well Status Spreadsheet
F323	4303730234	Producer	NE	SW	23	T40S	R24E	1914' FSL / 1980' FWL	I-149-IND-8838	
G426	4303730236	Producer	SW	SE	26	T40S	R24E	610' FSL / 1980' FEL	I-149-IND-8838	
F325	4303730237	Producer	NE	SW	25	T40S	R24E	1850' FSL / 1840' FWL	I-149-IND-8838	
G425	4303730238	Producer	SW	SE	25	T40S	R24E	480' FSL / 1840' FEL	I-149-IND-8838	
H325	4303730239	Producer	NE	SE	25	T40S	R24E	1914' FSL / 660' FEL	I-149-IND-8838	
J230	4303730240	Producer	SW	NW	30	T40S	R25E	1980' FNL / 660' FWL	I-149-IND-8839 A	
L230	4303730241	Producer	SW	NE	30	T40S	R25E	1930' FNL / 1898' FEL	I-149-IND-8839	
J430	4303730243	Producer	SW	SW	30	T40S	R25E	660' FSL / 660' FWL	I-149-IND-8839	
F214	4303730250	Producer	SE	NW	14	T40S	R24E	2030' FNL / 1881' FWL	I-149-IND-8837	
E314	4303730266	Producer	NW	SW	14	T40S	R24E	1930' FSL / 660' FWL	I-149-IND-8837	
F414	4303730274	Producer	SE	SW	14	T40S	R24E	593' FSL / 1771' FWL	I-149-IND-8837	
C413	4303730298	TA Producer	SW	SE	13	T40S	R23E	810' FSL / 1980' FEL	SL-070968-A	See Attached SI and TA Well Status Spreadsheet
H125	4303730308	Producer	NE	NE	25	T40S	R24E	660' FNL / 560' FEL	I-149-IND-8838	
F126	4303730310	Producer	NE	NW	26	T40S	R24E	560' FNL / 1940' FWL	I-149-IND-8838	
G423	4303730311	Producer	SW	SE	23	T40S	R24E	660' FSL / 1980' FEL	I-149-IND-8838	
H323	4303730316	Producer	NE	SE	23	T40S	R24E	1845' FSL / 507' FEL	I-149-IND-8838	
G424	4303730334	TA Producer	SW	SE	24	T40S	R24E	660' FSL / 1980' FEL	I-149-IND-8838	See Attached SI and TA Well Status Spreadsheet
E425	4303730343	Producer	SW	SW	25	T40S	R24E	760' FSL / 840' FWL	I-149-IND-8838	
F322	4303730345	Producer	NE	SW	22	T40S	R24E	2130' FSL / 1980' FWL	I-149-IND-8836	
E422	4303730346	Producer	SW	SW	22	T40S	R24E	890' FSL / 600' FWL	I-149-IND-8836	
H126	4303730348	Producer	NE	NE	26	T40S	R24E	660' FNL / 830' FEL	I-149-IND-8838	
F324	4303730349	SI Producer	NE	SW	24	T40S	R24E	1980' FSL / 2080' FWL	I-149-IND-8838	See Attached SI and TA Well Status Spreadsheet
E424	4303730350	TA Producer	SW	SW	24	T40S	R24E	540' FSL / 450' FWL	I-149-IND-8838	See Attached SI and TA Well Status Spreadsheet
H326	4303730368	Producer	NE	SE	26	T40S	R24E	1850' FSL / 520' FEL	I-149-IND-8838	
G226	4303730369	Producer	SW	NE	26	T40S	R24E	2080' FNL / 1950' FEL	I-149-IND-8838	
E423	4303730370	Producer	SW	SW	23	T40S	R24E	550' FSL / 580' FWL	I-149-IND-8838	
E226	4303730371	Producer	SW	NW	26	T40S	R24E	1980' FNL 660' FWL		
G325X	4303730374	Producer	NW	SE	25	T40S	R24E	1850' FSL / 1710' FEL	I-149-IND-8838	
G422	4303730375	Producer	SW	SE	22	T40S	R24E	500' FSL / 1950' FEL	I-149-IND-8836	
H120X	4303730404	Producer	NE	NE	20	T40S	R24E	280' FNL / 840' FEL	I-149-IND-8833	
H322	4303730407	Producer	NE	SE	22	T40S	R24E	2070' FSL / 770' FEL	I-149-IND-8836	
F136	4303730409	Producer	NE	NW	36	T40S	R24E	760' FNL / 2020' FWL	14-20-603-5444	
G236	4303730410	Producer	SW	NE	36	T40S	R24E	1950' FNL / 1980' FEL	14-20-603-5443	
H335	4303730412	Producer	NE	SE	35	T40S	R24E	1980' FSL / 700' FEL	14-20-603-2059	

Chevron USA to Resolute Natural Resources

J231	4303730413	SI Producer	SW	NW	31	T40S	R25E	1850' FNL / 660' FWL	14-20-603-5443	See Attached SI and TA Well Status Spreadsheet
G221X	4303730516	Producer	SW	NE	21	T40S	R24E	1940' FNL / 1930' FEL	I-149-IND-8836	
A114	4303730634	SI Producer	NW	NW	14	40S	23E	735' FNL / 718' FWL	UTSL 070968	
B214	4303730635	Producer	SE	NW	14	T40S	R23E	1910' FNL / 1950' FWL	SL-070968	
C114	4303730636	SI Producer	NW	NE	14	T40S	R23E	820' FNL / 1920' FEL	SL-070968	See Attached SI and TA Well Status Spreadsheet
C314	4303730637	Producer	NW	SE	14	T40S	R23E	2140' FSL / 1870' FEL	SL-070968	
D214	4303730638	Producer	SE	NE	14	T40S	R23E	2090' FNL / 790' FEL	SL-070968	
D414	4303730639	Producer	SE	SE	14	T40S	R23E	570' FSL / 810' FEL	SL-070968	
H127	4303730643	Producer	NE	NE	27	T40S	R24E	660' FNL / 510' FEL	14-20-603-2056	
H128	4303716224	Injector	NE	NE	28	40S	24E	810' FNL / 510' FEL	14-20-603-2056	
J229	4303730645	SI Producer	SW	NW	29	40S	25E	1980' FNL / 510' FWL	I-149-IND-8839A	
K130	4303730646	Producer	NE	NW	30	T40S	R25E	660' FNL / 2010' FWL	I-149-IND-8839	
K131	4303730647	Producer	NE	NW	31	T40S	R25E	660' FNL / 1980' FWL	14-20-603-372-A	
L430	4303730648	Producer	SW	SE	30	T40S	R25E	660' FSL / 1980' FEL	I-149-IND-8839	
M130	4303730649	Producer	NE	NE	30	T40S	R25E	510' FNL / 780' FEL	I-149-IND-8839	
E236	4303730716	Producer	SW	NW	36	T40S	R24E	1930' FNL / 630' FWL	14-20-603-5444	
F127	4303730718	Producer	NE	NW	27	T40S	R24E	620' FNL / 1910' FWL	14-20-603-2056	
F128	4303730728	Producer	NE	NW	28	T40S	R24E	660' FNL / 1910' FWL	14-20-603-2056	
C313SE	4303731076	SI Producer	C	SE	13	40S	23E	1320' FSL / 1320' FEL	UTSL 070968A	
E118SE	4303731077	TA Producer	SW	NW	18	T40S	R24E	1340' FNL / 1140' FWL	SL-067807	See Attached SI and TA Well Status Spreadsheet
E121SE	4303731078	SI Producer	SW	NW	21	T40S	R24E	1400' FNL / 1320' FWL	I-149-IND-8836	See Attached SI and TA Well Status Spreadsheet
D113SE	4303731382	TA Producer	SE	NE	13	T40S	R23E	1330' FNL / 100' FEL	SL-070968-A	See Attached SI and TA Well Status Spreadsheet
D213SE	4303731383	TA Producer	NE	SE	13	T40S	R23E	2700' FNL / 150' FEL	SL-070968-A	See Attached SI and TA Well Status Spreadsheet
E218SE	4303731385	TA Producer	NW	SW	18	T40S	R24E	2660' FNL / 1220' FWL	SL-067807	See Attached SI and TA Well Status Spreadsheet
E407SW	4303731386	TA Producer	SW	SW	7	T40S	R24E	0' FSL / 70' FWL	SL-067807	See Attached SI and TA Well Status Spreadsheet
E115	4303731396	Producer	NW	NW	15	T40S	R24E	630' FNL / 660' FWL	I-149-IND-8834	
F215	4303731397	Producer	SE	NW	15	T40S	R24E	1900' FNL / 1990' FWL	I-149-IND-8834	
F415	4303731398	Producer	SE	SW	15	T40S	R24E	680' FSL / 1880' FWL	I-149-IND-8834	
G315X	4303731408	Producer	NW	SE	15	T40S	R24E	1880' FSL / 1980' FEL	I-149-IND-8834	
H116	4303731409	TA Producer	NE	NE	16	T40S	R24E	660' FNL / 900' FEL	NOG 99041323	
H129	4303731529	Producer	NE	NE	29	T40S	R24E	730' FNL / 730' FEL	14-20-603-4030	
H135	4303731531	Producer	NE	NE	35	T40S	R24E	503' FNL / 813' FEL	14-20-603-2059	
E407SE	4303731534	Producer	NE	NW	18	40S	24E	199' FNL / 1602' FWL	UTSL 067807	
B412	4303731537	TA Producer	SE	SW	12	T40S	R23E	901' FSL / 1600' FWL	SL-070968-A	
F214SE	4303731684	Producer	SE	NW	14	T40S	R24E	2580' FNL / 2350' FWL	I-149-IND-8837	

OPERATOR CHANGE WORKSHEET

ROUTING	
1. GLH	
2. CDW	
3. FILE	

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: <u>12/1/2004</u>	
FROM: (Old Operator): N0210-Chevron USA, Inc. PO Box 4791 Houston, TX 77210-4791 Phone: 1-(713) 752-7431	TO: (New Operator): N2700-Resolute Natural Resources Company 1675 Broadway, Suite 1950 Denver, CO 80202 Phone: 1-(303) 534-4600

CA No.

Unit:

ANETH

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
ANETH B412	12	400S	230E	4303731537	7000	Federal	OW	S
ANETH UNIT C313SE	13	400S	230E	4303731076	7000	Federal	OW	S
ANETH UNIT D213SE	13	400S	230E	4303731383	7000	Federal	OW	S
ANETH U D214	14	400S	230E	4303730638	7000	Federal	OW	P
ANETH U D414	14	400S	230E	4303730639	7000	Federal	OW	P
ANETH UNIT E407SW	07	400S	240E	4303731386	7000	Federal	OW	S
NAV TRB E-18 (E209)	09	400S	240E	4303716057	7000	Indian	OW	P
NAV TRB E-3 (G309)	09	400S	240E	4303716102	7000	Indian	OW	P
NAV TRB E-2 (E215)	15	400S	240E	4303716058	7000	Indian	OW	P
NAV TRB E-6 (E415)	15	400S	240E	4303716073	7000	Indian	OW	P
NAVAJO TRIBAL E-9 (ANETH G115)	15	400S	240E	4303716088	7000	Indian	OW	P
ANETH UNIT E118SE	18	400S	240E	4303731077	7000	Federal	OW	S
ANETH UNIT E218SE	18	400S	240E	4303731385	7000	Federal	OW	S
ANETH E407SE	18	400S	240E	4303731534	7000	Federal	OW	S
NAV TRB D-29(F319)	19	400S	240E	4303716081	7000	Indian	OW	P
NAV TRB D-9 (E222)	22	400S	240E	4303716059	7000	Indian	OW	P
NAV TRB D-11 (F122)	22	400S	240E	4303716075	7000	Indian	OW	P
NAV TRB D-1 (G222)	22	400S	240E	4303716099	7000	Indian	OW	P
NAV TRB C-2 (E123)	23	400S	240E	4303716052	7000	Indian	OW	P
NAV TRB AB-1 (G329)	29	400S	240E	4303716114	7000	Indian	OW	P
NAVAJO TRIBE Q-3 (E135)	35	400S	240E	4303716056	7000	Indian	OW	S
NAVAJO TRIBE Q-2 (E335)	35	400S	240E	4303716072	7000	Indian	OW	S

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 12/22/2004
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 12/13/2004
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 11/22/2004
- Is the new operator registered in the State of Utah: YES Business Number: 5733505-0143
- If **NO**, the operator was contacted on: _____
- (R649-9-2) Waste Management Plan has been received on: _____ requested
- Inspections of LA PA state/fee well sites complete on: 12/20/2004

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA not yet

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: not yet

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 12/29/2004
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 12/29/2004
3. Bond information entered in RBDMS on: n/a
4. Fee/State wells attached to bond in RBDMS on: n/a
5. Injection Projects to new operator in RBDMS on: separate list
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: B001263

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: B001264

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number B001262

2. The **FORMER** operator has requested a release of liability from their bond on: not yet
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

COMMENTS:

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTSL-070968A
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: ANETH
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: ANETH UNIT D213SE
2. NAME OF OPERATOR: RESOLUTE NATURAL RESOURCES	9. API NUMBER: 43037313830000
3. ADDRESS OF OPERATOR: 1675 Boradway Ste 1950 , Denver, CO, 80202	PHONE NUMBER: 303 534-4600 Ext
9. FIELD and POOL or WILDCAT: GREATER ANETH	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2700 FNL 0150 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 13 Township: 40.0S Range: 23.0E Meridian: S	COUNTY: SAN JUAN STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 10/23/2013 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input checked="" type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Resolute proposes to repair the production equipment as necessary to restore production on the subject well. Attached is proposed procedure, schematic and tubing detail. Work is expected to commence 10-23-13.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: October 22, 2013

By: *Derek Quist*

NAME (PLEASE PRINT) Sherry Glass	PHONE NUMBER 303 573-4886	TITLE Sr Regulatory Technician
SIGNATURE N/A	DATE 10/21/2013	

RESOLUTE

NATURAL RESOURCES

AU D-213SE
2700' FNL, 150' FEL
NESE section 13-T40S-R23E
43-037-31383

Tubing Repair

Job scope includes: clean out to PBTD & replacement of production equipment (as necessary).

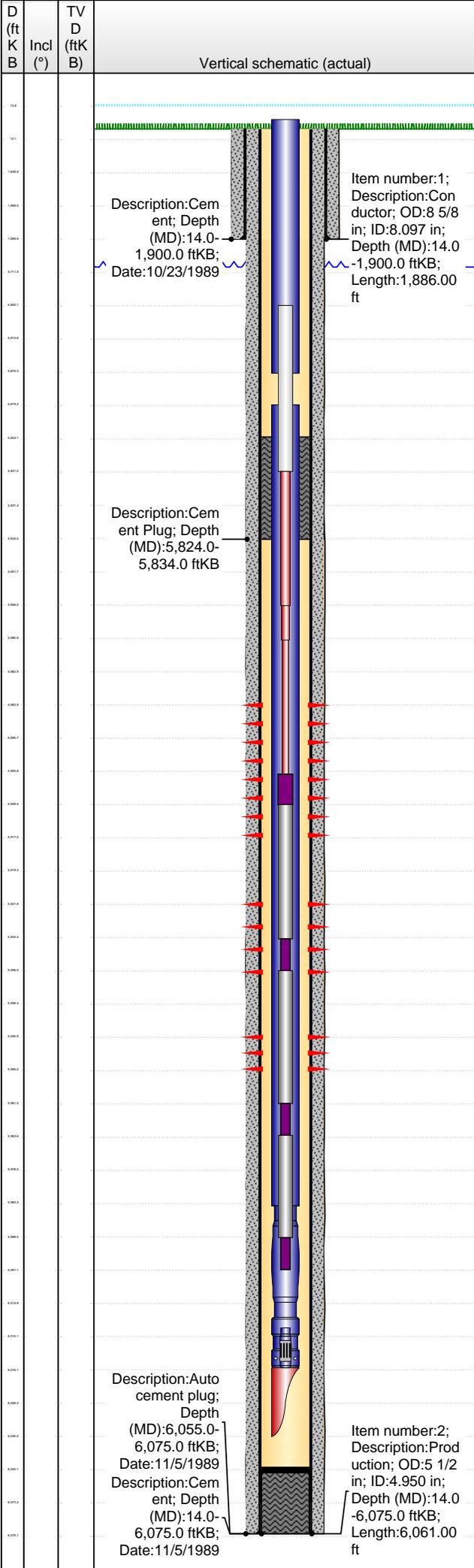
Procedure

- 1) MIRU. Kill well as necessary. Pressure test tubing.
- 2) POH & SB KD-63 rod string & LD insert pump.
Note: Contact Joseph Begay / Bill Albert to visually inspect rods.
- 3) NDWH. Release TAC. NUBOPE.
- 4) POH & SB 2-7/8" production tubing & LD BHA.
Note: Contact Joseph Begay / Bill Albert to visually inspect tubing.
- 5) PU & RIH with bit/scrapper on production tubing.
Note: Space-out bit/scrapper – do not allow scrapper to go below top perf (5884').
- 6) Clean out to 6065' (PBTD). Reverse circulate clean.
- 7) POH & LD bit/scrapper.
- 8) RIH with BHA on 2-7/8" production tubing.
- 9) Run pump & rods (Consult Artificial Lift Tech for detailed rod/pump design & setting depths for tubing and pump).
- 10) Replace threaded nipples & ball valves on 'B-Section' (if necessary).
- 11) Hang well on, pressure test tubing, test for good pump action.
- 12) RDMOL. Apply appropriate chemical treatment.

Well Header

API Number 4303731383		County San Juan		State/Province Utah		State File No. Hdr 20-13	
Basin		Field Name Aneth		Orig KB Elev (ft) 5,059.00	Ground Elevation (ft) 5,045.00	Operated? Yes	Working Interest (%) 61.77
Regulatory Spud Date		Total Depth Date		Rig Release Date/Time		First Production Date	
Abandon Date/Time							

Original Hole, 10/21/2013 1:25:54 PM



Wellbore Information

Original Hole

Start Depth (ftKB)	Total Depth (ftKB)	Kick Off Depth (ftKB)	Kick Off Method
14.0	6,075.00		
Section Description		Size (in)	Act Top (ftKB)
Conductor		11	14.0
Section Description		Size (in)	Act Top (ftKB)
Production		7 7/8	1,900.0
			Act Btm (ftKB)
			6,075.0

Casing Information

Casing Description	Set De...	Run Date/Time	OD (in)	ID (in)	Wt/Len...	String Grade	Top Thread
Conductor	1,900.0	10/23/1989	8 5/8	8.097	24.00	J-55	
Casing Description	Set De...	Run Date/Time	OD (in)	ID (in)	Wt/Len...	String Grade	Top Thread
Production	6,075.0	11/5/1989	5 1/2	4.950	15.50	J-55	

Cement Information

Description			
Cement Plug			
Top Depth (ftKB)	Bottom Depth (ftKB)		
	5,824.0	5,834.0	
Fluid Type		Amount (sacks)	
Description			
Conductor Cement			
Top Depth (ftKB)	Bottom Depth (ftKB)		
	14.0	1,900.0	
Fluid Type		Amount (sacks)	
		1,860	
Description			
Production Casing Cement			
Top Depth (ftKB)	Bottom Depth (ftKB)		
	14.0	6,075.0	
Fluid Type		Amount (sacks)	
		900	

Perforations Information

Date	Top (ftKB)	Btm (ftKB)	Zone	Entered Shot...	Current Status
11/14/1989	5,884.0	5,917.0			
Date	Top (ftKB)	Btm (ftKB)	Zone	Entered Shot...	Current Status
11/14/1989	5,922.0	5,936.0			
Date	Top (ftKB)	Btm (ftKB)	Zone	Entered Shot...	Current Status
11/14/1989	5,946.0	5,956.0			

Stimulations Information

Date	Type	Zone	Proppant Fr...

Tubing Information

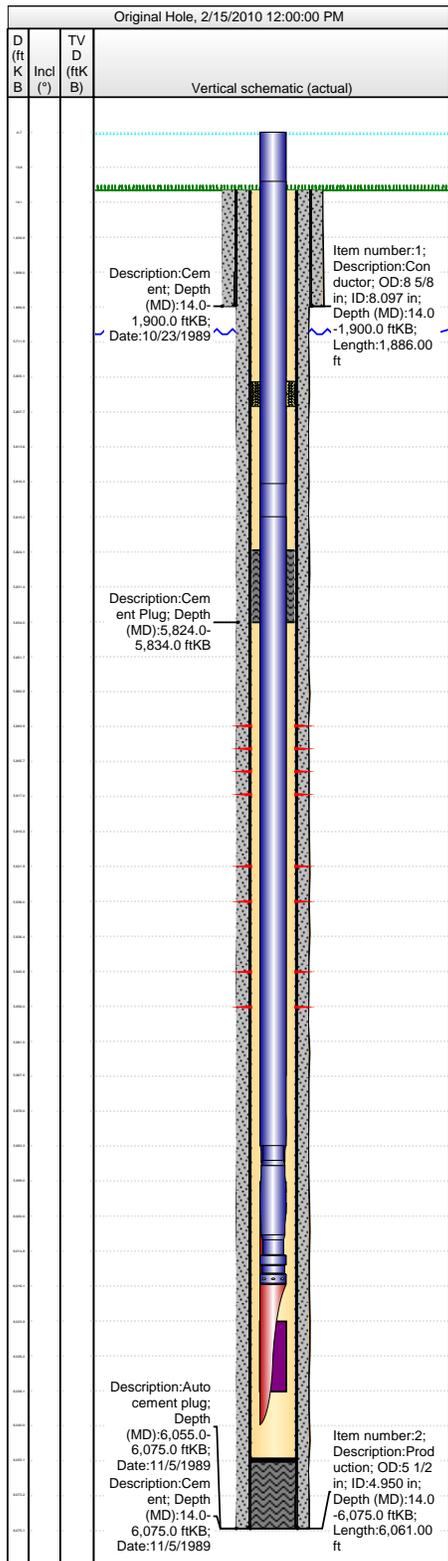
Tubing Description				Set Depth (ftKB)	
Tubing - Production				6,023.0	
Item Description	OD (in)	ID (in)	Wt (lb/ft)	Grade	Length (ft)
Production Tubing	2 7/8	2.259	3.50	J-55	5,807.00
Item Description	OD (in)	ID (in)	Wt (lb/ft)	Grade	Length (ft)
Anchor/catcher	2 7/8				3.00
Item Description	OD (in)	ID (in)	Wt (lb/ft)	Grade	Length (ft)
Production Tubing	2 7/8	2.259	3.50	J-55	164.00
Item Description	OD (in)	ID (in)	Wt (lb/ft)	Grade	Length (ft)
Poly-Lined Production Tubing	2 7/8	2.259	3.50	J-55	31.00
Item Description	OD (in)	ID (in)	Wt (lb/ft)	Grade	Length (ft)
Seal Nipple	2 7/8				1.00
Item Description	OD (in)	ID (in)	Wt (lb/ft)	Grade	Length (ft)
Mud Anchor	2 7/8		3.00		3.00
Tubing Description				Set Depth (ftKB)	
Tubing - Production				6,038.0	
Item Description	OD (in)	ID (in)	Wt (lb/ft)	Grade	Length (ft)
Tubing	2 7/8	2.441	6.50	J-55	5,805.79
Item Description	OD (in)	ID (in)	Wt (lb/ft)	Grade	Length (ft)
Anchor/catcher	2 7/8				2.75
Item Description	OD (in)	ID (in)	Wt (lb/ft)	Grade	Length (ft)
Tubing	2 7/8	2.441	6.50	J-55	159.80
Item Description	OD (in)	ID (in)	Wt (lb/ft)	Grade	Length (ft)
Blast Joint	2 7/8				31.20
Item Description	OD (in)	ID (in)	Wt (lb/ft)	Grade	Length (ft)
Pump Seating Nipple	2 7/8				1.10
Item Description	OD (in)	ID (in)	Wt (lb/ft)	Grade	Length (ft)
Mule Shoe Pup Joint	2 7/8				24.03
Item Description	OD (in)	ID (in)	Wt (lb/ft)	Grade	Length (ft)
KB	2 7/8				14.00
Tubing Description				Set Depth (ftKB)	
Tubing - Production				6,040.0	
Item Description	OD (in)	ID (in)	Wt (lb/ft)	Grade	Length (ft)
Tubing	2 7/8	2.441	6.40	J-55	5,802.49
Item Description	OD (in)	ID (in)	Wt (lb/ft)	Grade	Length (ft)
Anchor/catcher	2 7/8				2.85
Item Description	OD (in)	ID (in)	Wt (lb/ft)	Grade	Length (ft)
Tubing	2 7/8	2.441	6.40	J-55	164.15
Item Description	OD (in)	ID (in)	Wt (lb/ft)	Grade	Length (ft)
Blast Joint	2 7/8				31.50
Item Description	OD (in)	ID (in)	Wt (lb/ft)	Grade	Length (ft)
Seal Nipple	2 7/8				1.10

Original Hole, 10/21/2013 1:25:55 PM			Item Description	OD (in)	ID (in)	Wt (lb/ft)	Grade	Length (ft)	
D (ft)	Incl (°)	TV D (ftKB)	Mule Shoe	2 7/8				24.00	
K			Rod Components						
B			Polished Rod	1 1/2				26.00	
Vertical schematic (actual)			Item Description	OD (in)		Wt (lb/ft)	Grade	Length (ft)	
			Sucker Rod	1			KD	1,775.00	
Description: Cement; Depth (MD): 14.0-1,900.0 ftKB; Date: 10/23/1989			Item Description	OD (in)		Wt (lb/ft)	Grade	Length (ft)	
			Sucker Rod	7/8				1,925.00	
Item number: 1; Description: Conductor; OD: 8 5/8 in; ID: 8.097 in; Depth (MD): 14.0-1,900.0 ftKB; Length: 1,886.00 ft			Item Description	OD (in)		Wt (lb/ft)	Grade	Length (ft)	
			Sucker Rod	3/4			KD	2,109.00	
Description: Cement Plug; Depth (MD): 5,824.0-5,834.0 ftKB			Item Description	OD (in)		Wt (lb/ft)	Grade	Length (ft)	
			Sinker Bar	1 1/2			C	150.00	
			Item Description	OD (in)		Wt (lb/ft)	Grade	Length (ft)	
			Stabilizer Bar	1 1/2				8.00	
			Item Description	OD (in)		Wt (lb/ft)	Grade	Length (ft)	
			Rod Pump	2 1/2				24.00	
			Item Description	OD (in)		Wt (lb/ft)	Grade	Length (ft)	
			Gas Anchor	1 1/2				10.00	
			Item Description	OD (in)		Wt (lb/ft)	Grade	Length (ft)	
			Polished Rod	1 1/2				26.00	
			Item Description	OD (in)		Wt (lb/ft)	Grade	Length (ft)	
			Pony Rod	1				8.00	
			Item Description	OD (in)		Wt (lb/ft)	Grade	Length (ft)	
			Sucker Rod	1			K	2,100.00	
			Item Description	OD (in)		Wt (lb/ft)	Grade	Length (ft)	
			Sucker Rod	7/8			K	1,925.00	
			Item Description	OD (in)		Wt (lb/ft)	Grade	Length (ft)	
			Sucker Rod	3/4			K	1,775.00	
			Item Description	OD (in)		Wt (lb/ft)	Grade	Length (ft)	
			Sinker Bar	1 1/2			K	125.00	
			Item Description	OD (in)		Wt (lb/ft)	Grade	Length (ft)	
			Stabilizer Bar	1				8.00	
			Item Description	OD (in)		Wt (lb/ft)	Grade	Length (ft)	
			Rod Pump	1				24.00	
			Item Description	OD (in)		Wt (lb/ft)	Grade	Length (ft)	
			Gas Anchor Dip Tube	1 1/4				16.00	
			Item Description	OD (in)		Wt (lb/ft)	Grade	Length (ft)	
			Polished Rod	1 1/2				26.00	
			Item Description	OD (in)		Wt (lb/ft)	Grade	Length (ft)	
			Sucker Rod	1				25.00	
			Item Description	OD (in)		Wt (lb/ft)	Grade	Length (ft)	
			Sucker Rod	7/8				25.00	
			Item Description	OD (in)		Wt (lb/ft)	Grade	Length (ft)	
			Sucker Rod	3/4			K	25.00	
			Item Description	OD (in)		Wt (lb/ft)	Grade	Length (ft)	
			Stabilizer Bar	1 1/2				2.50	
			Item Description	OD (in)		Wt (lb/ft)	Grade	Length (ft)	
			Sinker Bar	1 1/2			K	25.00	
			Item Description	OD (in)		Wt (lb/ft)	Grade	Length (ft)	
			Stabilizer Bar	1				2.50	
			Item Description	OD (in)		Wt (lb/ft)	Grade	Length (ft)	
			Sinker Bar	1 1/2			K	25.00	
			Item Description	OD (in)		Wt (lb/ft)	Grade	Length (ft)	
			Stabilizer Bar	1				2.50	
			Item Description	OD (in)		Wt (lb/ft)	Grade	Length (ft)	
			Sinker Bar	1 1/2			K	25.00	
			Item Description	OD (in)		Wt (lb/ft)	Grade	Length (ft)	
			Stabilizer Bar	1				2.50	
			Item Description	OD (in)		Wt (lb/ft)	Grade	Length (ft)	
			Rod Pump	2 1/2				24.00	
Description: Auto cement plug; Depth (MD): 6,055.0-6,075.0 ftKB; Date: 11/5/1989			Item Description	OD (in)		Wt (lb/ft)	Grade	Length (ft)	
			Gas Anchor Dip Tube	1 1/4				1.00	
Description: Cement; Depth (MD): 14.0-6,075.0 ftKB; Date: 11/5/1989			Item Description	OD (in)		Wt (lb/ft)	Grade	Length (ft)	
			Production	5 1/2				6,061.00	
Item number: 2; Description: Production; OD: 5 1/2 in; ID: 4.950 in; Depth (MD): 14.0-6,075.0 ftKB; Length: 6,061.00 ft									

Resolute

Well Name: D213SE Aneth Unit

API Number 4303731383	Section 13	Qtr/Qtr NE SE	TWN 40S	RGE 23E	Block	Reg Spud Dr/Tm	Field Name Aneth	State/Prov Utah	WI (%) 61.77
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Tubing Description		Set Depth (ftKB)		Run Date		Pull Date			
Tubing - Production		6,040.0		2/15/2010					
Jts	Item Des	OD (in)	ID (in)	Wt (lb/ft)	Grade	Top Thread	Len (ft)	Top (ftKB)	Btm (ftKB)
180	Tubing	2 7/8	2.441	6.40	J-55		5,802.49	13.9	5,816.4
1	Anchor/catcher						2.85	5,816.4	5,819.3
5	Tubing	2 7/8	2.441	6.40	J-55		164.15	5,819.3	5,983.4
1	Blast Joint	2 7/8					31.50	5,983.4	6,014.9
1	Seal Nipple	2 7/8					1.10	6,014.9	6,016.0
1	Mule Shoe	2 7/8					24.00	6,016.0	6,040.0