

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG

ELECTRIC LOGS

LE

X

WATER SANDS

LOCATION INSPECTE

SUB. REPORT/abd.

Compl as a well commenced 10-18-89

DATE FILED

12-21-87

LAND: FEE & PATENTED

STATE LEASE NO.

PUBLIC LEASE NO.

INDIAN 1-149-IND-8837

DRILLING APPROVED:

12-28-87

SPUDDED IN:

9-19-89

COMPLETED: 10-18-89 well PUT TO PRODUCING:

INITIAL PRODUCTION:

2100 BWPD

GRAVITY A.P.I.

GOR.

PRODUCING ZONES:

5728-108 DSCR

TOTAL DEPTH:

5900

WELL ELEVATION:

4925' KB

DATE ABANDONED:

FIELD:

ANETH

UNIT:

ANETH

COUNTY:

SAN JUAN

WELL NO.

ANETH UNIT H314X

API #43-037-31381

LOCATION

1950' FSL FT. FROM (N) (S) LINE.

570' FEL

FT. FROM (E) (W) LINE.

NE SE

1/4 - 1/4 SEC.

14

TWP.

RGE.

SEC.

OPERATOR

TWP.

RGE.

SEC.

OPERATOR

40S

24E

14

TEXACO INC.

QUATERNARY	Star Point	Chinle	1705	Molas
Alluvium	Wahweap	Shinarump		Manning Canyon
Lake beds	Masuk	Moenkopi		Mississippian
Pleistocene	Colorado	Sinbad		Humbug
Lake beds	Sego	PERMIAN		Brazer
TERTIARY	Buck Tongue	Kaibab		Pilot Shale
Pliocene	Castlegate	Coconino		Madison
Salt Lake	Mancos	Cutler		Leadville
Oligocene	Upper	Hoskinnini		Redwall
Norwood	Middle	DeChelly	0794	DEVONIAN
Eocene	Lower	White Rim		Upper
Duchesne River	Emery	Organ Rock		Middle
Uinta	Blue Gate	Cedar Mesa		Lower
Bridger	Ferron	Halgaite Tongue		Ouray
Green River	Frontier	Phosphoria		Elbert
	Dakota	Park City		McCracken
	Burro Canyon	Rico (Goodridge)		Aneth
	Cedar Mountain	Supai		Simonson Dolomite
	Buckhorn	Wolfcamp		Sevy Dolomite
	JURASSIC	CARBON I FEROUS		North Point
Wasatch	Morrison	Pennsylvanian		SILURIAN
Stone Cabin	Salt Wash	Oquirrh		Laketown Dolomite
Colton	San Rafael Gr.	Weber		ORDOVICIAN
Flagstaff	Summerville	Morgan		Eureka Quartzite
North Horn	Bluff Sandstone	Hermosa		Pogonip Limestone
Almy	Curtis			CAMBRIAN
Paleocene	Entrada	Pardox		Lynch
Current Creek	Moab Tongue	Ismay		Bowman
North Horn	Carmel	Desert Creek	T 5707 B 5894	Tapeats
CRETACEOUS	Glen Canyon Gr.	Akah		Ophir
Montana	Navajo	Barker Creek	974	Tintic
Mesaverde	Kayenta			PRE - CAMBRIAN
Price River	Wingate	Cane Creek		
Blackhawk	TRIASC			

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

5. LEASE DESIGNATION AND SERIAL NO.
I-149-IND-8837

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo

7. UNIT AGREEMENT NAME
Aneth Unit

8. FARM OR LEASE NAME
Unit

9. WELL NO.
H314X

10. FIELD AND POOL, OR WILDCAT
Aneth

11. SEC., T., B., M., OR BLK.
AND SURVEY OR AREA
Sec. 14, T40S, R24E

12. COUNTY OR PARISH
San Juan

13. STATE
Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
OIL WELL GAS WELL OTHER Injection Well

2. NAME OF OPERATOR
Texaco Inc.

3. ADDRESS OF OPERATOR
P. O. Box EE, Cortez, CO. 81321

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface
NE $\frac{1}{4}$ -SE $\frac{1}{4}$ - Sec. 14-T40S-R24E
At proposed prod. zone
1950' FSL, 570' FEL, Sec. 14

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
6 miles northeast of Montezuma Creek, Utah

10. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
1890'

16. NO. OF ACRES IN LEASE
16,950

17. NO. OF ACRES ASSIGNED TO THIS WELL
40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
1320'

19. PROPOSED DEPTH
5920' *Desert Creek*

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
4914' GR

22. APPROX. DATE WORK WILL START*

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
20"	16"	Conductor	60'	Circ. to surface-120 cu.ft.
12 $\frac{1}{2}$ "	9 5/8"	36#	600'	Circ. to surface-315 cu.ft.
7 7/8"	5 $\frac{1}{2}$ "	17#	5900'	1st stage -310 cu.ft.
				2nd stage -1100 cu.ft.

Texaco Inc. proposes to drill a replacement injection well for Aneth Unit injection well H314. This will require enlargement of the present location at H314, located at 2015' FSL, 630' FEL. The proposed location for H314X will be at 1950' FSL, 570' FEL and will be 175' x 150' with a 75' square reserve pit (see attached diagram). All present injection lines and powerlines servicing H314 will be utilized for H314X. This well is needed to optimize secondary recovery in this area of the Aneth Unit. Samples will be taken in 10' intervals from 5000' to TD. No cores or DST's are planned. Logs will be run over prospective pay zones. A DV collar will be run in the Hermosa formation and cement to the bottom of the surface casing. The first stage of cement on the production casing will be run to the DV collar. Prospective injection zones in the Ismay and Desert Creek will be perforated and acidized. Blowout preventers

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Alan A. Klier TITLE AREA SUPERINTENDENT DATE 12/18/87

(This space for Federal or State office use)

PERMIT NO. 43-037-31381

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

APPROVED BY _____ TITLE _____

DATE 12-28-87
Shirley R. Beje
WELL SPACING: R645-2-3

BLM (6)-UOGCC (3)-Mobil Oil-Navajo Tribe-AAK

*See Instructions On Reverse Side

COMPANY Texaco Inc.

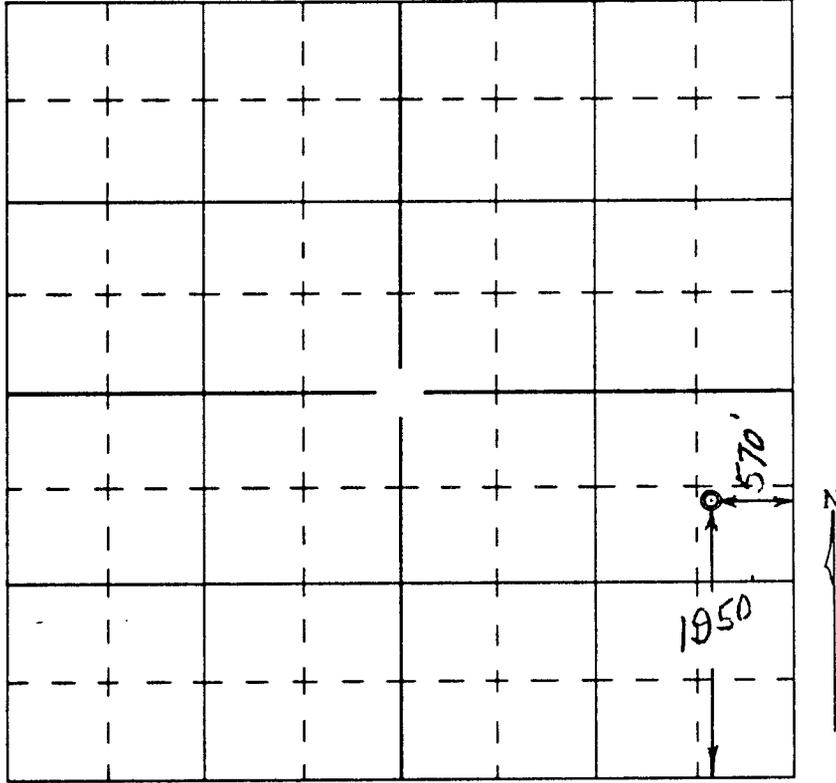
Well Name & No. Aneth Unit Well No. H 314-X Lease No. _____

Location 1950 feet from South line and 570 feet from East line

Being in San Juan County, Utah

Sec. 14, T.40S., R.24E., S.L.M.

Ground Elevation 4914



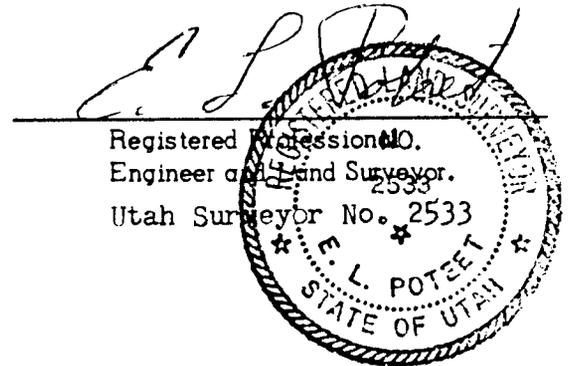
Scale - 4 inches equals 1 mile

Surveyed December 7, 1987

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

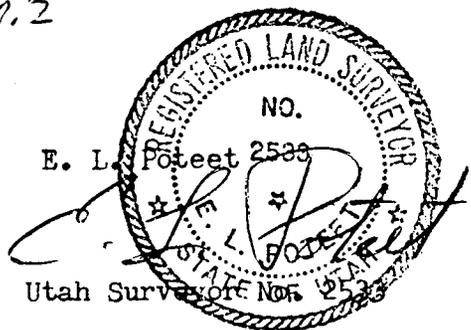
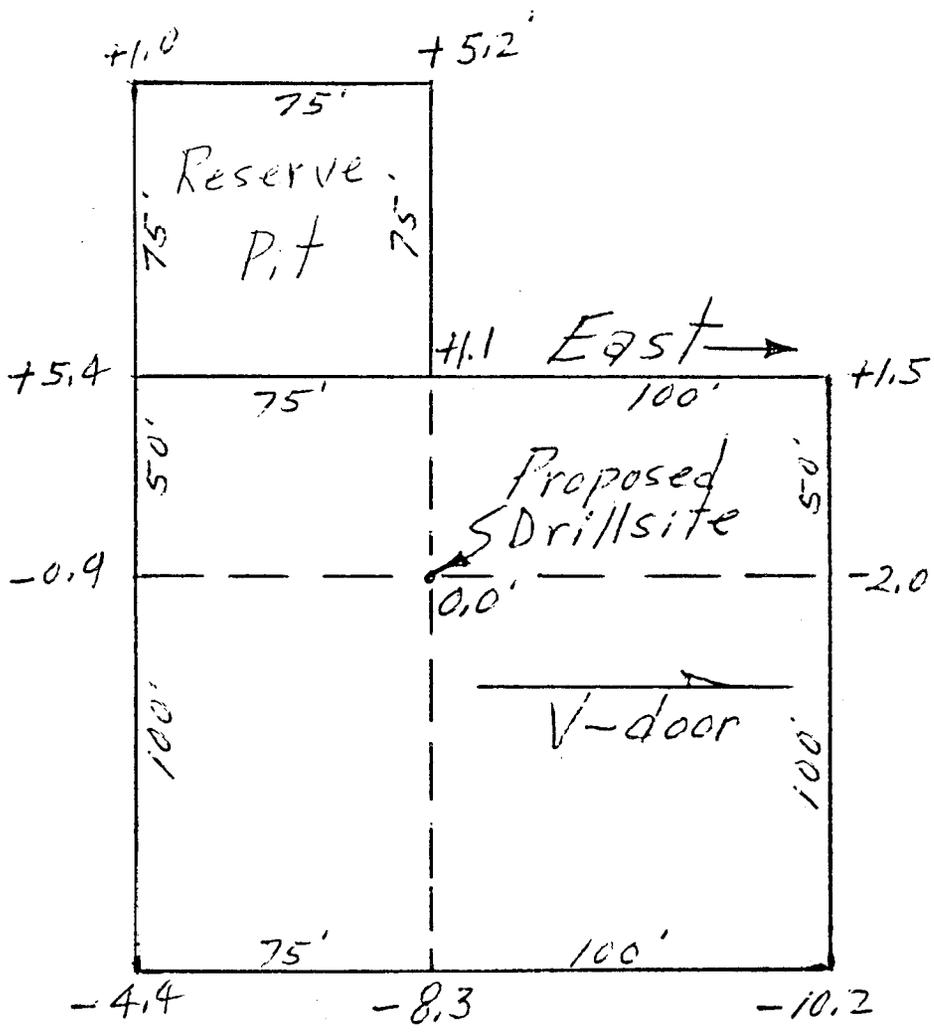


Farmington, New Mexico



Registered Professional
Engineer and Land Surveyor.
Utah Surveyor No. 2533

Texaco Inc.
Aneth Unit Well No. H 314-X
1950' FSL & 570' FEL Sec. 14-40S-24E
San Juan County, Utah



December 7, 1987

PLAT # 2
Location Cross-section

U.S. Dept. of the Interior
BLM
Form 3160-3
Page 2

Aneth Unit
#H314X Sec. 14, T40S, R24E
San Juan County, Utah

indicated on the attached exhibit will be utilized and tested at regular intervals. All necessary steps will be taken to protect the environment.

ESTIMATED FORMATION TOPS:	Navajo	920'	DeChelly	2825'	Ismay	5570'
	Chinle	1750'	Hermosa	4750'	Desert Creek	5720'

ADDITIONAL INFORMATION

- 1) Conductor Casing: 60' of 16".
- 2) Surface Casing: 600' of 9 5/8" 36# K-55 8RS.
- 3) Production Casing: 5900' of 5½" 17# K-55 8RL.
- 4) Blowout Preventer: 3000 psi Double Gate preventer with 3000 psi annular preventer. To be tested when surface casing is set and at regular intervals.
- 5) Auxillary Equipment:
 - a) Kelly Cock will be used at all times and checked daily.
 - b) Safety Sub with full opening valve for drill pipe on floor.
- 6) Anticipated Bottom Hole Pressure: 2800 psi
- 7) Drilling Fluid:
 - a) Fresh Water - 0 to 1900'
 - b) Fresh Water Gel - 1900' to TD

There may be some H₂S encountered over the prospective injection zones. H₂S monitoring equipment will be set up before drilling through those zones.

8) Estimated Depth at which Oil, gas or water bearing zones may be encountered:	<u>FORMATION</u>	<u>DEPTH</u> (subsea)
Water Zones:	Navajo	920' (4000)
	DeChelly	2825' (2095)
Oil & Gas Zones:	Ismay	5570' (-650)
	Desert Creek	5720' (-800)

As this well is being drilled as a replacement injection well to be completed in Ismay and Desert Creek, no cores or DST's are planned.

Surface Use Development Plan
Aneth Unit Well No. H314X
NE $\frac{1}{4}$ -SE $\frac{1}{4}$ -Sec. 14-T40S-R24E
San Juan County, Utah

1) EXISTING ROADS

To reach the proposed location drive to Montezuma Creek, Utah and turn North on highway 262 approximately 2 miles to the turnoff to Texaco's field office turn right and follow the main road (see map #1) as indicated for approximately 4 miles. The proposed well is a replacement well located 50 feet from the parent well and all roads utilized will be existing roads. The existing roads will be maintained in the same manner as they are now.

2) PLANNED ACCESS ROADS

New roads will not be required as there is an existing road to the location.

3) EXISTING WELLS

Offset wells are shown on map #2 (see attached map).

4) LOCATION OF FACILITIES

The existing injection line from H314 will be used.

5) WATER SUPPLY

Water for drilling operations will be trucked from Texaco's pressure maintenance system, a distance approximately 2 miles Southwest of the proposed well. Authorization for use of this water has been granted by the State of Utah through application number A-10458 (09-248), certificate number A-1318.

6) SOURCE OF CONSTRUCTION MATERIALS

No additional construction materials will be required to build the proposed location.

7) METHODS FOR HANDLING WASTE DISPOSAL

a. The drill cuttings, fluids and completion fluids will be placed in the reserve pit. The reserve pit will be fenced on three sides away from the padduring drilling and the fourth side fenced as soon as the rig moves out. The reserve pit will be allowed to dry, and materials remaining in the reserve pit buried. The reserve pit will be backfilled, leveled and contoured so as to prevent any materials being carried into the watershed. Upon completion the pad will be levelled, contoured and reseeded with the appropriate seed mixture.

- b. All garbage and trash will be placed in a portable trash cage and hauled off to a dump site after drilling operations are completed.
- c. A portable chemical toilet will be provided for drilling personnel during drilling operations (see PLAT #1).

8) ANCILLARY FACILITIES

Camp facilities will not be required. Portable trailers will be on location to house a company drilling foreman and contract toolpusher.

9) WELL SITE LAYOUT

- a. A cross-section of the drill pad with approximate cuts, fills and pad orientation may be found on plat 2.
- b. The location of mud tanks, reserve pits, pipe racks, trash cage, portable toilet, rig orientation and access road may be found on plat #1.
- c. The reserve pit will be an unlined pit as the natural soil contains bentonite.

10) PLANS FOR RESTORATION OF SURFACE

When the well is abandoned, the location and access road will be cleaned and restored to original topographical contours as much as possible. The area will be reseeded with the appropriate seed mixture.

Production equipment will not be utilized as this well is being drilled as an injection well. All areas not used for injection equipment or the well location will be contoured and seeded as necessary.

11) SURFACE OWNERSHIP

The surface ownership belongs to the Navajo Tribe, and is administered by the Bureau of Land Management.

12) OTHER INFORMATION

An archaeological survey will be conducted during the onsite inspection.

Any questions regarding this APD may be directed to Texaco's designated representative:

Mr. Alan A. Kleier
Area Superintendent
P. O. Box EE
Cortez, CO 81321
(303) 565-8401

13) CERTIFICATION

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Texaco Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

12-18-87

Date

Alan A. Kleier

Alan A. Kleier
Area Superintendent

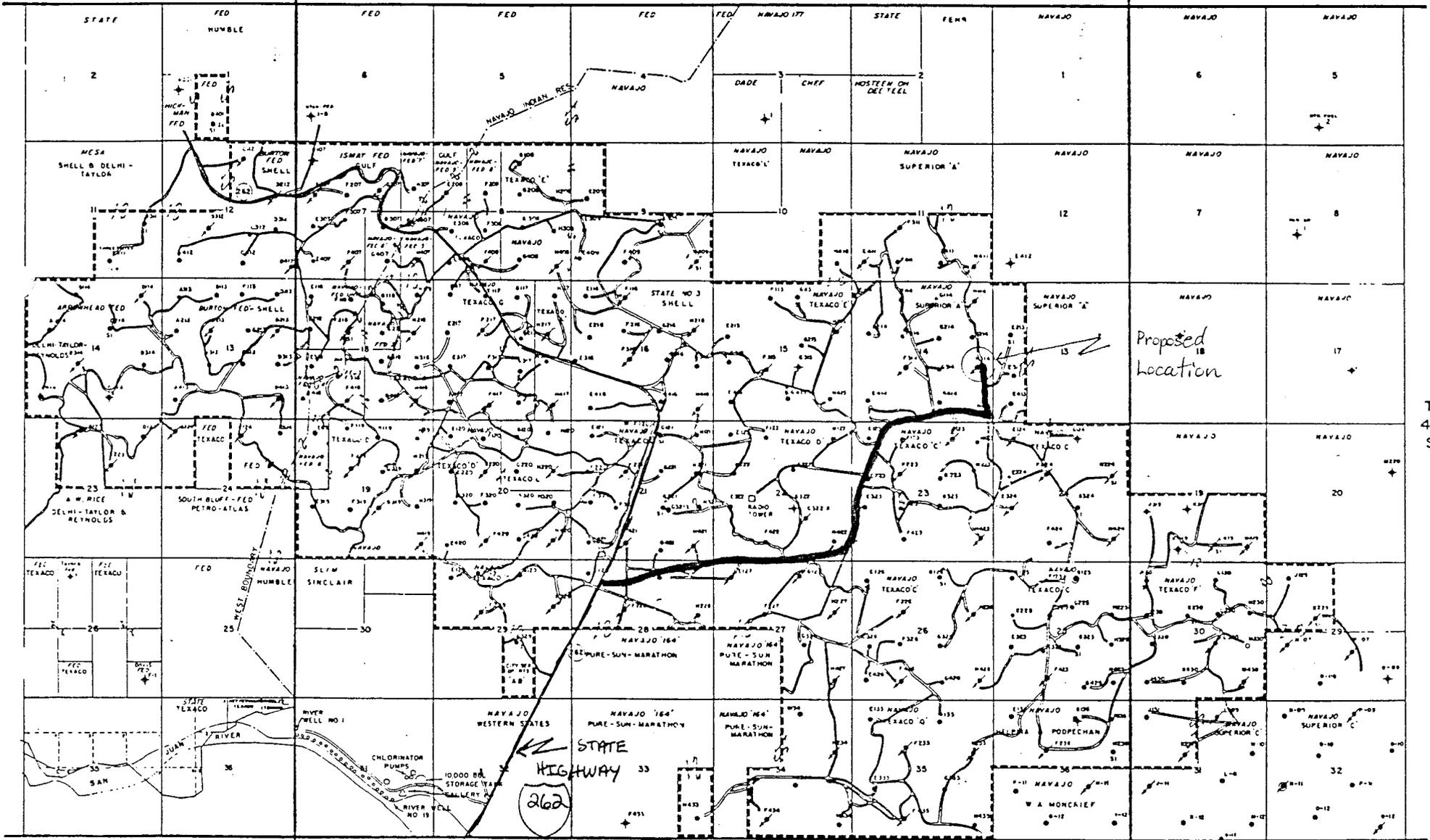
MAP # 1
Access Route

NORTH

R 23 E

R 24 E

R 25 E

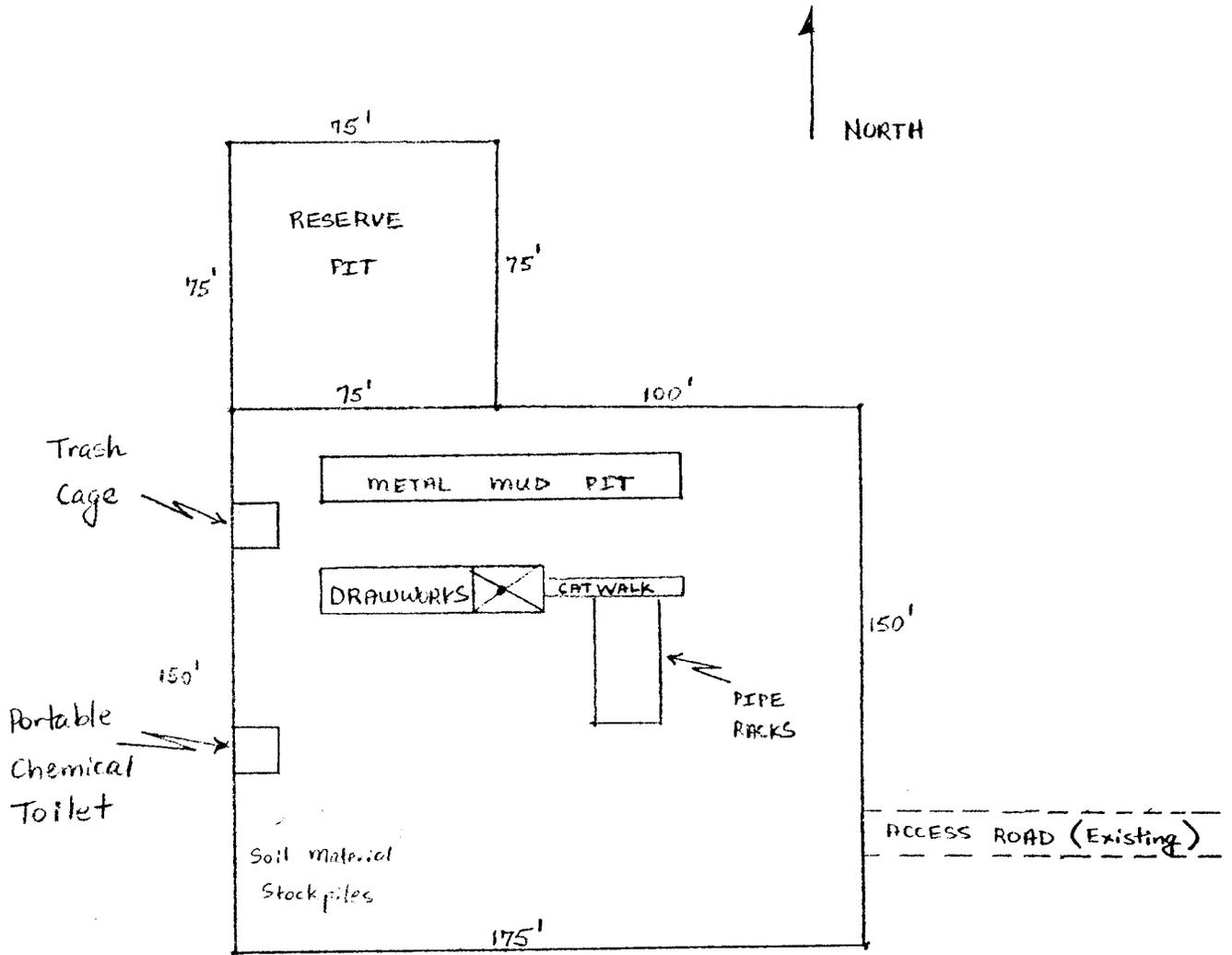


T 40 S

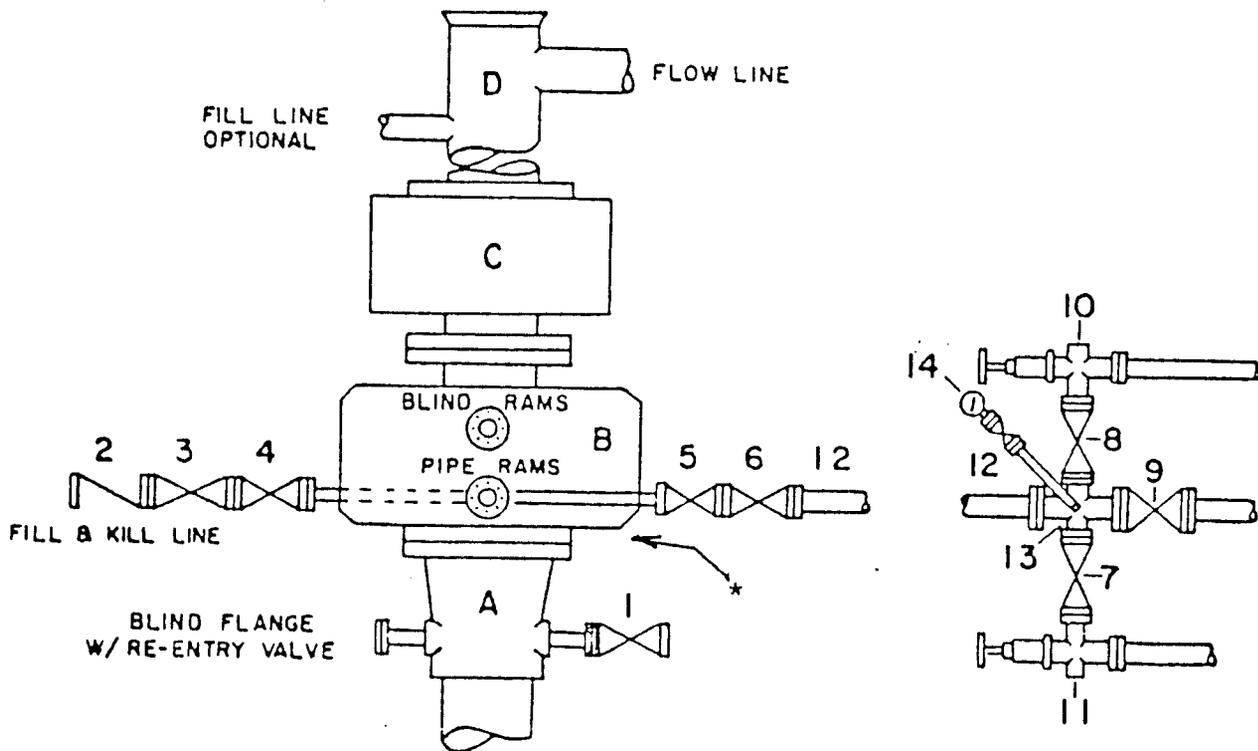
MAP # 1

LEASE ROAD SYSTEM

ANETH UNIT Access Route
SAN JUAN COUNTY, UTAH



DRILLING CONTROL
CONDITION III-3000 PSI WP



*Where substructure height is adequate, a spool as per the specifications under Condition II will be added at this point and the kill and choke lines will be connected to the spool rather than rams.

To be used:

1. For drilling wells where surface pressures are not anticipated to exceed 3,000 psi.
2. Where local drilling experience indicates a need for an annular preventer.
3. Where only surface pipe is needed to complete drilling operations.

DRILLING CONTROL

MATERIAL LIST - CONDITION III

- A Texaco Wellhead
- B 3000# W.P. Dual ram type preventer, hydraulic operated with 1" steel, 3000# W.P. control lines (where sub-structure height is adequate, 2-3000# W.P. single ram preventers may be utilized with 3000# W.P. drilling spool with 2" minimum flanged outlet for kill line and 3" minimum flanged outlet for choke line. The drilling spool is to be installed below the single ram type preventers.)
- C 3000# W.P. Annular Preventer with 1" steel, 3000# W.P. control lines
- D Bell Nipple with flowline and fill-up outlets (kill line may also be used for fill-up line.)
- 1,3,4, 2" minimum 3000# W.P. flanged full opening steel gate
7,8 valve, or Halliburton Lo Torc Plug valve
- 2 2" minimum 3000# W.P. back pressure valve
- 5,6,9 3" minimum 3000# W.P. flanged full opening steel gate
valve, or Halliburton Lo Torc Plug valve
- 12 3" minimum Schedule 80, Grade B, seamless line pipe
- 13 2" minimum x 3" minimum 3000# W.P. flanged cross
- 10,11 2" minimum 3000# W.P. adjustable choke bodies
- 14 Cameron Mud Gauge or equivalent (location optional
in Choke line.)

EXHIBIT III-C

DRILLING CONTROL

CONDITION III - 3,000 PSI W.P.

Test Pressures

Low Pressure Test - The rams and annular should be tested to a low pressure test of 200 to 300 psi.

Regular Pressure Test - The ram type preventers, valves, lines, choke manifold, kelly joint, kelly cock valves, inside BOP's and safety valves will be tested to a minimum of 1,000 psi. When casing is set below 1,000 feet the above BOP equipment will be tested to a pressure equal to the lesser of either (a) 1 psi per foot of casing or (b) 70% of the minimum internal yield of the casing to which the BOP's are attached. The maximum test pressure allowed will be the rated working pressure of the ram type preventers.

The annular preventer should be pressure tested to the same test pressure as determined above but in no event should it exceed 70% of the rated working pressure of the preventer. Because of special design features, operating pressures for testing will vary for individual packing elements (bags). For this reason, the manufacturer of the annular preventer in use should be consulted regarding testing procedures.

Test Procedure

1. Pull bore protector if installed in well head. Run test plug (see note below) on drill pipe and set in well head. Close annular BOP C. Open valves 3, 4, 5, 6, 7, 8 and 9. (choke valves 10 and 11 should always remain approximately one-half open during drilling and testing). Pump through kill line to insure that kill line, choke line, and choke manifold are open.
2. Close valves 7, 8 and 9. Run low pressure test through drill pipe. Observe annular BOP C for leaks for 3 minutes.
3. Without relieving low test pressure, close pipe rams on BOP B and open annular BOP C. Observe pipe rams on BOP B for leaks for 3 minutes.

Exhibit III-D

DRILLING CONTROL
Condition III

Test Procedure(Continued)

4. Without relieving test pressure, close annular BOP C and open pipe rams on BOP B. Increase pressure in drill pipe to regular test pressure (70% of rated for annular). Observe annular BOP C for leaks for 10 minutes.
5. Without relieving test pressure, close pipe rams on BOP B and open valve 1 and annular BOP C. Increase test pressure to regular test pressure for rams and valves. Observe valves 2, 7, 8 and 9, the pipe rams on BOP B and the test plug in the well head (valve 1) for leaks for 10 minutes.
6. Relieve test pressure. Remove check valve 2 and open valves 7, 8 and 9. Close valves 3 and 6. Run regular pressure test through drill pipe. Observe valves 3 and 6 for leaks for 10 minutes.
7. Without relieving test pressure, close valves 4 and 5. Open valves 3 and 6. Observe valves 4 and 5 for leaks for 10 minutes.
8. Relieve test pressure. Replace check valve 2. Pull drill pipe and close blind rams in BOP C. Open valve 4. Run low pressure test through kill line. Observe blind rams for leak for 3 minutes.
9. Increase pressure in drill pipe to regular test pressure. Observe blind rams for leak for 10 minutes.
10. Relieve test pressure, open blind rams, and return BOP/Choke manifold valves to positions specified for drilling (A., 1., 3.).
11. Run regular pressure test on lower kelly cock from below. Observe for leak for 3 minutes.
12. Close upper kelly cock and open lower kelly cock. Run regular pressure test on upper kelly cock and kelly joint from below. Observe for leaks for 3 minutes.
13. Run regular pressure tests on extra kelly cocks and safety valves. Observe each for leaks for 3 minutes.

DRILLING CONTROL
Condition III

NOTE: The initial BOP pressure test on nipple can be done against the surface casing cement plug before drilling out. Well head valves will be tested only on the initial BOP pressure test. All subsequent pressure tests will utilize a test plug in the well head. The casing head manufacturer should be consulted regarding the appropriate test plug to run.

Also, drilling mud is not to be used for testing. Flush out choke manifold, choke, and kill lines with clean water and use clean water (step 1) for all tests. After testing if freezing weather is possible, drain the choke manifold and choke and kill lines and fill with appropriate fluid which will not freeze such as diesel or salt water. Never leave mud, particularly weighted mud in the choke or kill lines or choke manifold due to possible settling and plugging.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
OIL WELL GAS WELL OTHER Injection Well MULTIPLE ZONE

2. NAME OF OPERATOR
Texaco Inc.

3. ADDRESS OF OPERATOR
P. O. Box EE, Cortez, CO. 81321

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface
NE 1/4 - SE 1/4 - Sec. 14-T40S-R24E
At proposed prod. zone
1950' FSL, 570' FEL, Sec. 14

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
6 miles northeast of Montezuma Creek, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
1890'

16. NO. OF ACRES IN LEASE
16,950

17. NO. OF ACRES ASSIGNED TO THIS WELL
40

18. DISTANCE FROM PROPOSED* LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
1320'

19. PROPOSED DEPTH
5920'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
4914' GR

22. APPROX. DATE WORK WILL START*

23. 43-037-31381 PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
20"	16"	Conductor	60'	Circ. to surface-120 cu.ft.
12 1/2"	9 5/8"	36#	600'	Circ. to surface-315 cu.ft.
7 7/8"	5 1/2"	17#	5900'	1st stage -310 cu.ft.
				2nd stage -1100 cu.ft.

5. LEASE DESIGNATION AND SERIAL NO.
I-149-IND-8837

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo

7. UNIT AGREEMENT NAME
Aneth Unit

8. FARM OR LEASE NAME
Unit

9. WELL NO.
H314X

10. FIELD AND POOL, OR WILDCAT
Aneth

11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA
Sec. 14, T40S, R24E

12. COUNTY OR PARISH
San Juan

13. STATE
Utah

Texaco Inc. proposes to drill a replacement injection well for Aneth Unit injection well H314. This well will require enlargement of the present location at H314, located at 2015' FSL, 630' FEL. The proposed location for H314X will be at 1950' FSL, 570' FEL and will be 175' x 150' with a 75' square reserve pit (see attached diagram). All present injection lines and powerlines servicing H314 will be utilized for H314X. This well is needed to optimize secondary recovery in this area of the Aneth Unit. Samples will be taken in 10' intervals from 5000' to TD. No cores or DST's are planned. Logs will be run over prospective pay zones. A DV collar will be run in the Hermosa formation and cement to the bottom of the surface casing. The first stage of cement on the production casing will be run to the DV collar. Prospective injection zones in the Ismay and Desert Creek will be perforated and acidized. Blowout preventers

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Alan A. Kleier TITLE AREA SUPERINTENDENT DATE 12/18/87

(This space for Federal or State office use)
PERMIT NO. 43-037-31381

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS AND MINING

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:
BLM (6)-UOGCC (3)-Mobil Oil-Navajo Tribe-AAK

DATE 12-28-87
BY: John R. Bays
WELL SPACING: R6X5-2-3

*See Instructions On Reverse Side

U.S. Dept. of the Interior
BLM
Form 3160-3
Page 2

Aneth Unit
#H314X Sec. 14, T40S, R24E
San Juan County, Utah

indicated on the attached exhibit will be utilized and tested at regular intervals. All necessary steps will be taken to protect the environment.

ESTIMATED FORMATION TOPS:	Navajo 920'	DeChelly 2825'	Ismay 5570'
	Chinle 1750'	Hermosa 4750'	Desert Creek 5720'

ADDITIONAL INFORMATION

- 1) Conductor Casing: 60' of 16".
- 2) Surface Casing: 600' of 9 5/8" 36# K-55 8RS.
- 3) Production Casing: 5900' of 5 1/2" 17# K-55 8RL.
- 4) Blowout Preventer: 3000 psi Double Gate preventer with 3000 psi annular preventer. To be tested when surface casing is set and at regular intervals.
- 5) Auxillary Equipment:
 - a) Kelly Cock will be used at all times and checked daily.
 - b) Safety Sub with full opening valve for drill pipe on floor.
- 6) Anticipated Bottom Hole Pressure: 2800 psi
- 7) Drilling Fluid:
 - a) Fresh Water - 0 to 1900'
 - b) Fresh Water Gel - 1900' to TD

There may be some H₂S encountered over the prospective injection zones. H₂S monitoring equipment will be set up before drilling through those zones.

- 8) Estimated Depth at which Oil, gas or water bearing zones may be encountered:

	<u>FORMATION</u>	<u>DEPTH</u> (subsea)
Water Zones:	Navajo	920' (4000)
	DeChelly	2825' (2095)
Oil & Gas Zones:	Ismay	5570' (-650)
	Desert Creek	5720' (-800)

As this well is being drilled as a replacement injection well to be completed in Ismay and Desert Creek, no cores or DST's are planned.

Surface Use Development Plan
Aneth Unit Well No. H314X
NE $\frac{1}{4}$ -SE $\frac{1}{4}$ -Sec. 14-T40S-R24E
San Juan County, Utah

1) EXISTING ROADS

To reach the proposed location drive to Montezuma Creek, Utah and turn North on highway 262 approximately 2 miles to the turnoff to Texaco's field office turn right and follow the main road (see map #1) as indicated for approximately 4 miles. The proposed well is a replacement well located 50 feet from the parent well and all roads utilized will be existing roads. The existing roads will be maintained in the same manner as they are now.

2) PLANNED ACCESS ROADS

New roads will not be required as there is an existing road to the location.

3) EXISTING WELLS

Offset wells are shown on map #2 (see attached map).

4) LOCATION OF FACILITIES

The existing injection line from H314 will be used.

5) WATER SUPPLY

Water for drilling operations will be trucked from Texaco's pressure maintenance system, a distance approximately 2 miles Southwest of the proposed well. Authorization for use of this water has been granted by the State of Utah through application number A-10458 (09-248), certificate number A-1318.

6) SOURCE OF CONSTRUCTION MATERIALS

No additional construction materials will be required to build the proposed location.

7) METHODS FOR HANDLING WASTE DISPOSAL

- a. The drill cuttings, fluids and completion fluids will be placed in the reserve pit. The reserve pit will be fenced on three sides away from the padduring drilling and the fourth side fenced as soon as the rig moves out. The reserve pit will be allowed to dry, and materials remaining in the reserve pit buried. The reserve pit will be backfilled, leveled and contoured so as to prevent any materials being carried into the watershed. Upon completion the pad will be levelled, contoured and reseeded with the appropriate seed mixture.

- b. All garbage and trash will be placed in a portable trash cage and hauled off to a dump site after drilling operations are completed.
- c. A portable chemical toilet will be provided for drilling personnel during drilling operations (see PLAT #1).

8) ANCILLARY FACILITIES

Camp facilities will not be required. Portable trailers will be on location to house a company drilling foreman and contract toolpusher.

9) WELL SITE LAYOUT

- a. A cross-section of the drill pad with approximate cuts, fills and pad orientation may be found on plat 2.
- b. The location of mud tanks, reserve pits, pipe racks, trash cage, portable toilet, rig orientation and access road may be found on plat #1.
- c. The reserve pit will be an unlined pit as the natural soil contains bentonite.

10) PLANS FOR RESTORATION OF SURFACE

When the well is abandoned, the location and access road will be cleaned and restored to original topographical contours as much as possible. The area will be reseeded with the appropriate seed mixture.

Production equipment will not be utilized as this well is being drilled as an injection well. All areas not used for injection equipment or the well location will be contoured and seeded as necessary.

11) SURFACE OWNERSHIP

The surface ownership belongs to the Navajo Tribe, and is administered by the Bureau of Land Management.

12) OTHER INFORMATION

An archaeological survey will be conducted during the onsite inspection.

Any questions regarding this APD may be directed to Texaco's designated representative:

Mr. Alan A. Kleier
Area Superintendent
P. O. Box EE
Cortez, CO 81321
(303) 565-8401

13) CERTIFICATION

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Texaco Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

12-18-87

Date

Alan A. Kleier

Alan A. Kleier
Area Superintendent

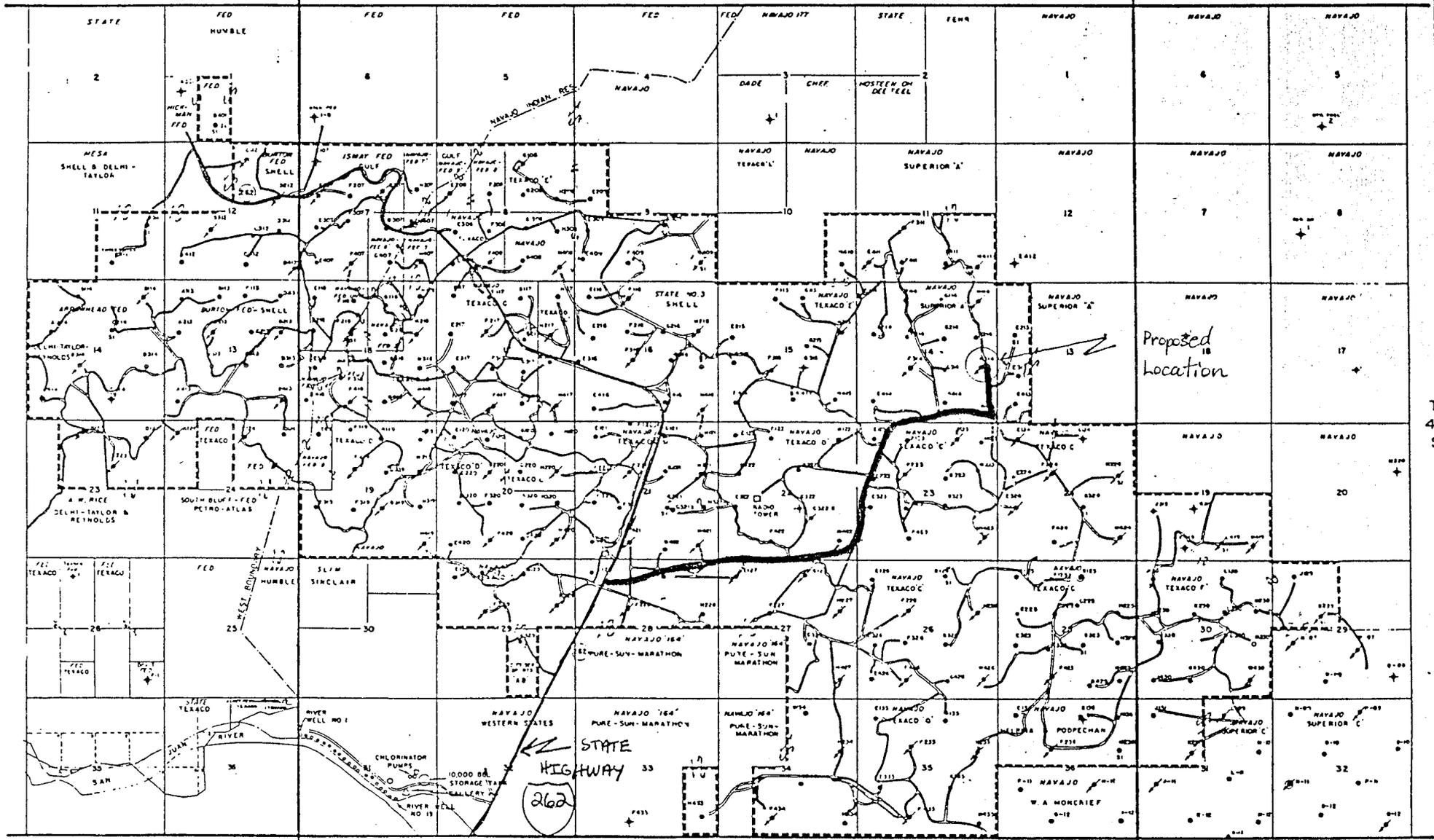
MAP # 1
Access Route

NORTH

R 23 E

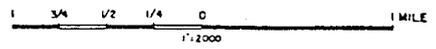
R 24 E

R 25 E



Proposed location

STATE HIGHWAY 262



T 20 S

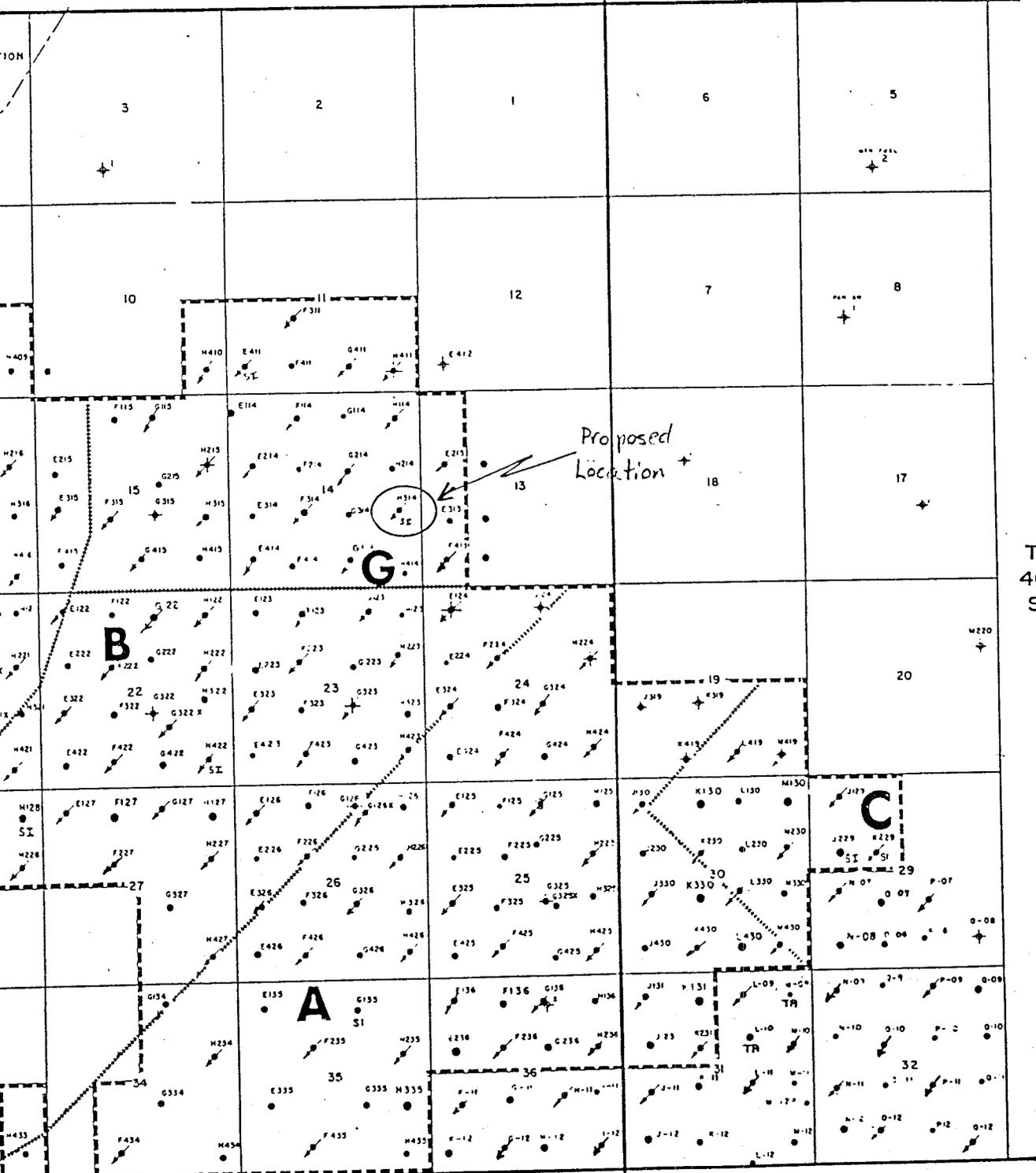
MAP # 1

LEASE ROAD SYSTEM Access Route

ANETH UNIT
SAN JUAN COUNTY UTAH

R 24 E

R 25 E



NORTH

T 40 S

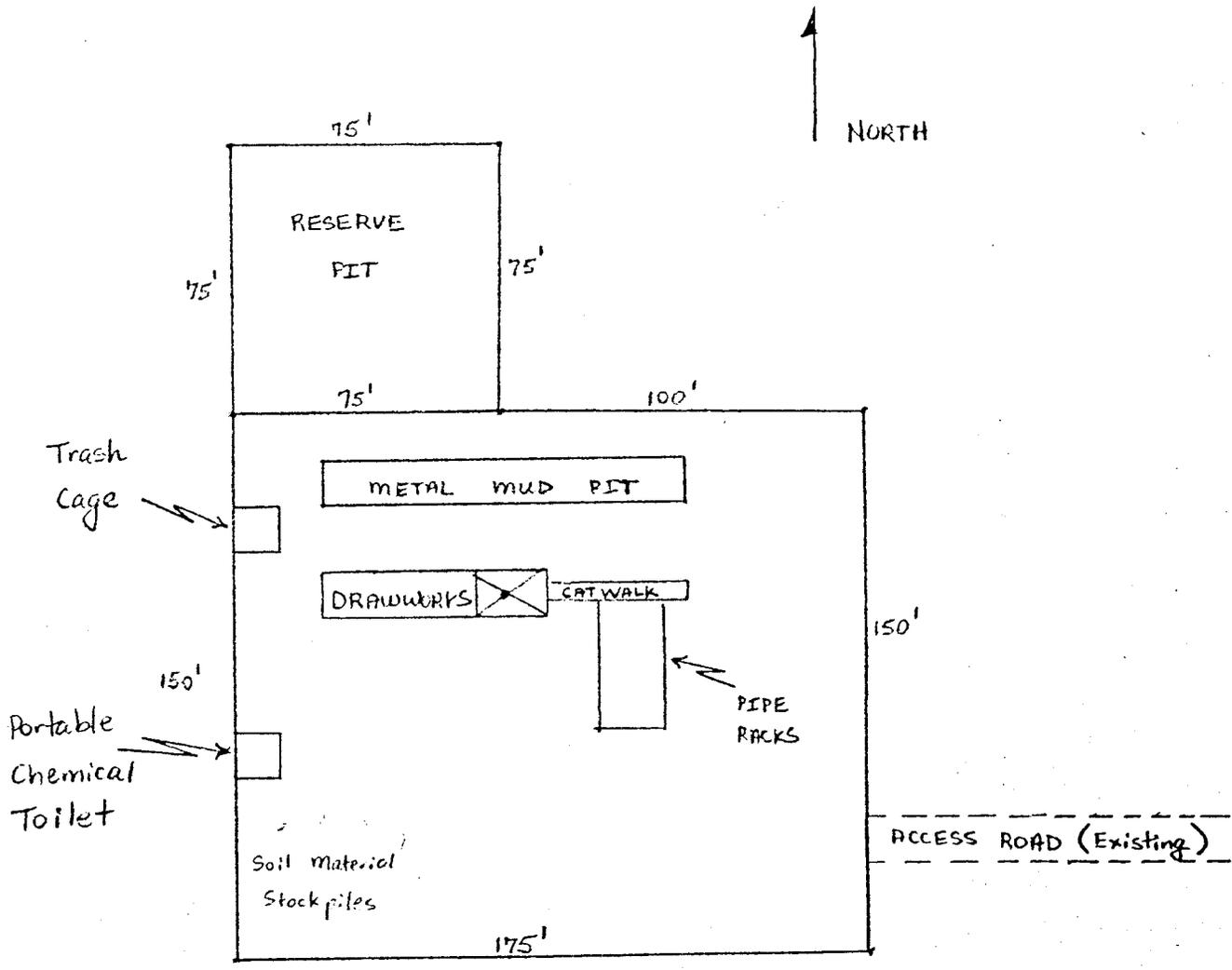
ANETH UNIT
 SAN JUAN COUNTY, UTAH

11-1-87

32082
JF

Map # 2

offset wells



COMPANY Texaco Inc.

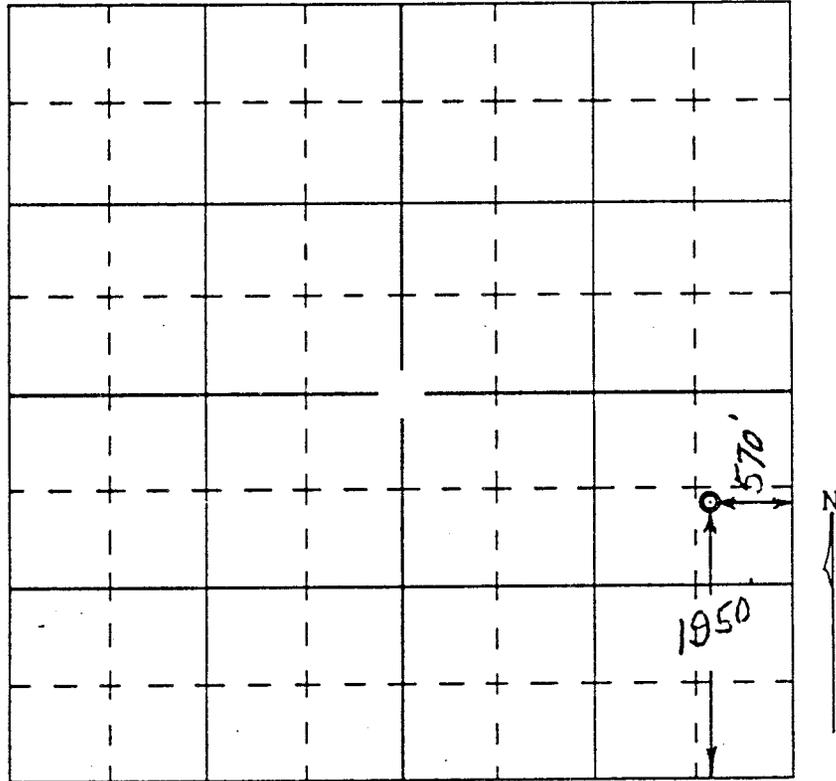
Well Name & No. Aneth Unit Well No. H 314-X Lease No. _____

Location 1950 feet from South line and 570 feet from East line

Being in San Juan County, Utah

Sec. 14, T.40S., R.24E., S.L.M.

Ground Elevation 4914



Scale - 4 inches equals 1 mile

Surveyed December 7, 1987

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

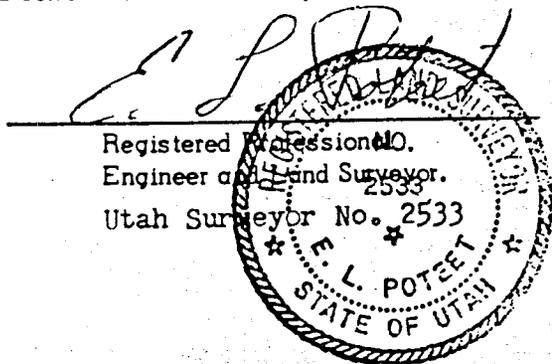
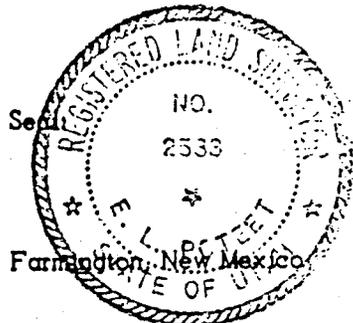
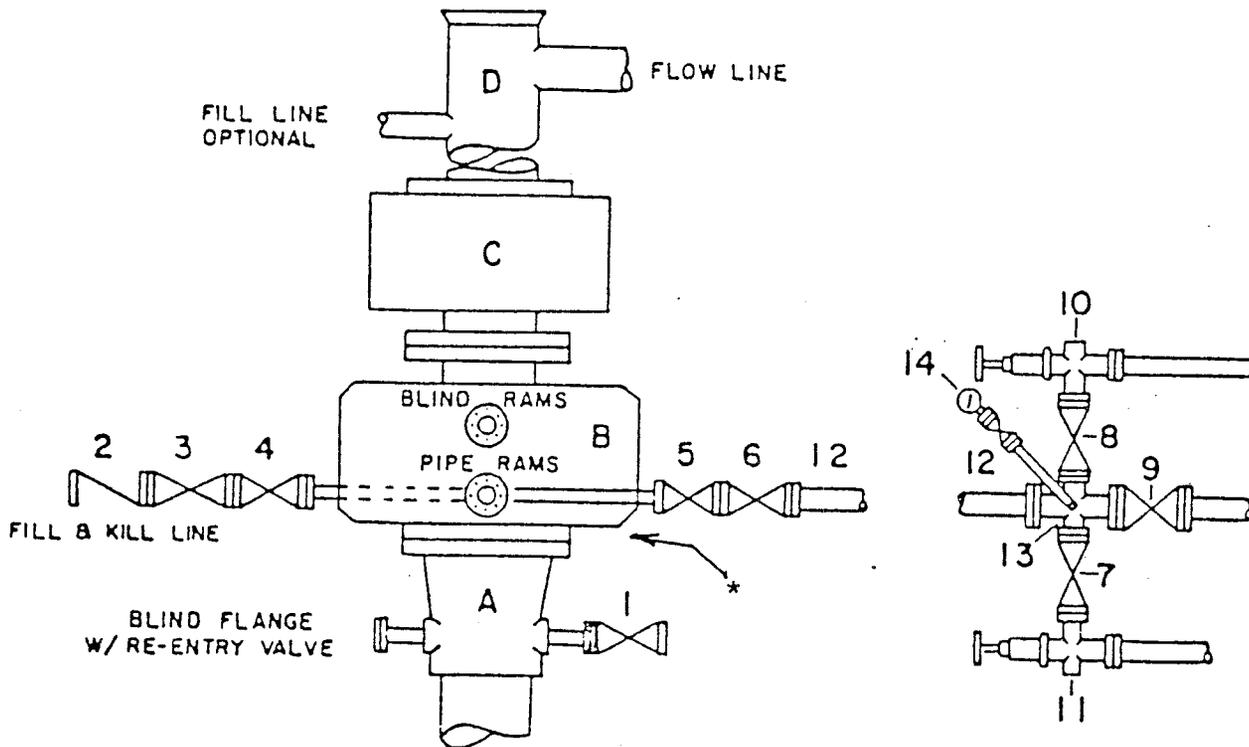


EXHIBIT III-A

DRILLING CONTROL
CONDITION III-3000 PSI WP



*Where substructure height is adequate, a spool as per the specifications under Condition II will be added at this point and the kill and choke lines will be connected to the spool rather than rams.

To be used:

1. For drilling wells where surface pressures are not anticipated to exceed 3,000 psi.
2. Where local drilling experience indicates a need for an annular preventer.
3. Where only surface pipe is needed to complete drilling operations.

DRILLING CONTROLMATERIAL LIST - CONDITION III

- A Texaco Wellhead
- B 3000# W.P. Dual ram type preventer, hydraulic operated with 1" steel, 3000# W.P. control lines (where sub-structure height is adequate, 2-3000# W.P. single ram preventers may be utilized with 3000# W.P. drilling spool with 2" minimum flanged outlet for kill line and 3" minimum flanged outlet for choke line. The drilling spool is to be installed below the single ram type preventers.)
- C 3000# W.P. Annular Preventer with 1" steel, 3000# W.P. control lines
- D Bell Nipple with flowline and fill-up outlets (kill line may also be used for fill-up line.)
- 1,3,4,
7,8. 2" minimum 3000# W.P. flanged full opening steel gate valve, or Halliburton Lo Torc Plug valve
- 2 2" minimum 3000# W.P. back pressure valve
- 5,6,9 3" minimum 3000# W.P. flanged full opening steel gate valve, or Halliburton Lo Torc Plug valve
- 12 3" minimum Schedule 80, Grade B, seamless line pipe
- 13 2" minimum x 3" minimum 3000# W.P. flanged cross
- 10,11 2" minimum 3000# W.P. adjustable choke bodies
- 14 Cameron Mud Gauge or equivalent (location optional in Choke line.)

EXHIBIT III-C

DRILLING CONTROL

CONDITION III - 3,000 PSI W.P.

Test Pressures

Low Pressure Test - The rams and annular should be tested to a low pressure test of 200 to 300 psi.

Regular Pressure Test - The ram type preventers, valves, lines, choke manifold, kelly joint, kelly cock valves, inside BOP's and safety valves will be tested to a minimum of 1,000 psi. When casing is set below 1,000 feet the above BOP equipment will be tested to a pressure equal to the lesser of either (a) 1 psi per foot of casing or (b) 70% of the minimum internal yield of the casing to which the BOP's are attached. The maximum test pressure allowed will be the rated working pressure of the ram type preventers.

The annular preventer should be pressure tested to the same test pressure as determined above but in no event should it exceed 70% of the rated working pressure of the preventer. Because of special design features, operating pressures for testing will vary for individual packing elements (bags). For this reason, the manufacturer of the annular preventer in use should be consulted regarding testing procedures.

Test Procedure

1. Pull bore protector if installed in well head. Run test plug (see note below) on drill pipe and set in well head. Close annular BOP C. Open valves 3, 4, 5, 6, 7, 8 and 9. (choke valves 10 and 11 should always remain approximately one-half open during drilling and testing). Pump through kill line to insure that kill line, choke line, and choke manifold are open.
2. Close valves 7, 8 and 9. Run low pressure test through drill pipe. Observe annular BOP C for leaks for 3 minutes.
3. Without relieving low test pressure, close pipe rams on BOP B and open annular BOP C. Observe pipe rams on BOP B for leaks for 3 minutes.

Exhibit III-D

DRILLING CONTROL
Condition III

Test Procedure(Continued)

4. Without relieving test pressure, close annular BOP C and open pipe rams on BOP B. Increase pressure in drill pipe to regular test pressure (70% of rated for annular). Observe annular BOP C for leaks for 10 minutes.
5. Without relieving test pressure, close pipe rams on BOP B and open valve 1 and annular BOP C. Increase test pressure to regular test pressure for rams and valves. Observe valves 2, 7, 8 and 9, the pipe rams on BOP B and the test plug in the well head (valve 1) for leaks for 10 minutes.
6. Relieve test pressure. Remove check valve 2 and open valves 7, 8 and 9. Close valves 3 and 6. Run regular pressure test through drill pipe. Observe valves 3 and 6 for leaks for 10 minutes.
7. Without relieving test pressure, close valves 4 and 5. Open valves 3 and 6. Observe valves 4 and 5 for leaks for 10 minutes.
8. Relieve test pressure. Replace check valve 2. Pull drill pipe and close blind rams in BOP C. Open valve 4. Run low pressure test through kill line. Observe blind rams for leak for 3 minutes.
9. Increase pressure in drill pipe to regular test pressure. Observe blind rams for leak for 10 minutes.
10. Relieve test pressure, open blind rams, and return BOP/Choke manifold valves to positions specified for drilling (A., 1., 3.).
11. Run regular pressure test on lower kelly cock from below. Observe for leak for 3 minutes.
12. Close upper kelly cock and open lower kelly cock. Run regular pressure test on upper kelly cock and kelly joint from below. Observe for leaks for 3 minutes.
13. Run regular pressure tests on extra kelly cocks and safety valves. Observe each for leaks for 3 minutes.

DRILLING CONTROL
Condition III

NOTE: The initial BOP pressure test on nipple can be done against the surface casing cement plug before drilling out. Well head valves will be tested only on the initial BOP pressure test. All subsequent pressure tests will utilize a test plug in the well head. The casing head manufacturer should be consulted regarding the appropriate test plug to run.

Also, drilling mud is not to be used for testing. Flush out choke manifold, choke, and kill lines with clean water and use clean water (step 1) for all tests. After testing if freezing weather is possible, drain the choke manifold and choke and kill lines and fill with appropriate fluid which will not freeze such as diesel or salt water. Never leave mud, particularly weighted mud in the choke or kill lines or choke manifold due to possible settling and plugging.

123036

OPERATOR Supers Inc DATE 12-23-87

WELL NAME Arnth Unit H314X

SEC NE SE 14 T 40S R 24E COUNTY San Juan

43-037-31381
API NUMBER

Indian
TYPE OF LEASE

CHECK OFF:

PLAT

BOND

NEAREST WELL

LEASE

FIELD

POTASH OR OIL SHALE

PROCESSING COMMENTS:

Unit well

Water - 09-248 (A-10458) Cert. # A1318

APPROVAL LETTER:

SPACING: R615-2-3 Arnth UNIT

R615-3-2

CAUSE NO. & DATE

R615-3-3

STIPULATIONS:



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

December 28, 1987

Texaco Incorporated
P. O. Box EE
Cortez, Colorado 81321

Gentlemen:

Re: Aneth Unit H314X - NE SE Sec. 14, T. 40S, R. 24E
1950' FSL, 570' FEL - San Juan County, Utah

Approval to drill the referenced well is hereby granted in accordance with Section 40-6-18, Utah Code Annotated, as amended 1983; and predicated on Rule R615-2-3, Oil and Gas Conservation General Rules.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal of an Entity Action Form to the Division within five working days of the time that the well is spudded or a change in operations or interests necessitates a change in entity status.
3. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
4. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or R. J. Firth, Associate Director, (Home) 571-6068.
5. Compliance with the requirements of Rule R615-3-22, Gas Flaring or Venting, Oil and Gas Conservation General Rules.

Page 2
Texaco Incorporated
Aneth Unit H314X
December 28, 1987

6. Prior to commencement of the proposed drilling operations, plans for toilet facilities and the disposal of sanitary waste at the drill site shall be submitted to the local health department having jurisdiction. Any such drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of all local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 538-6121.
7. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

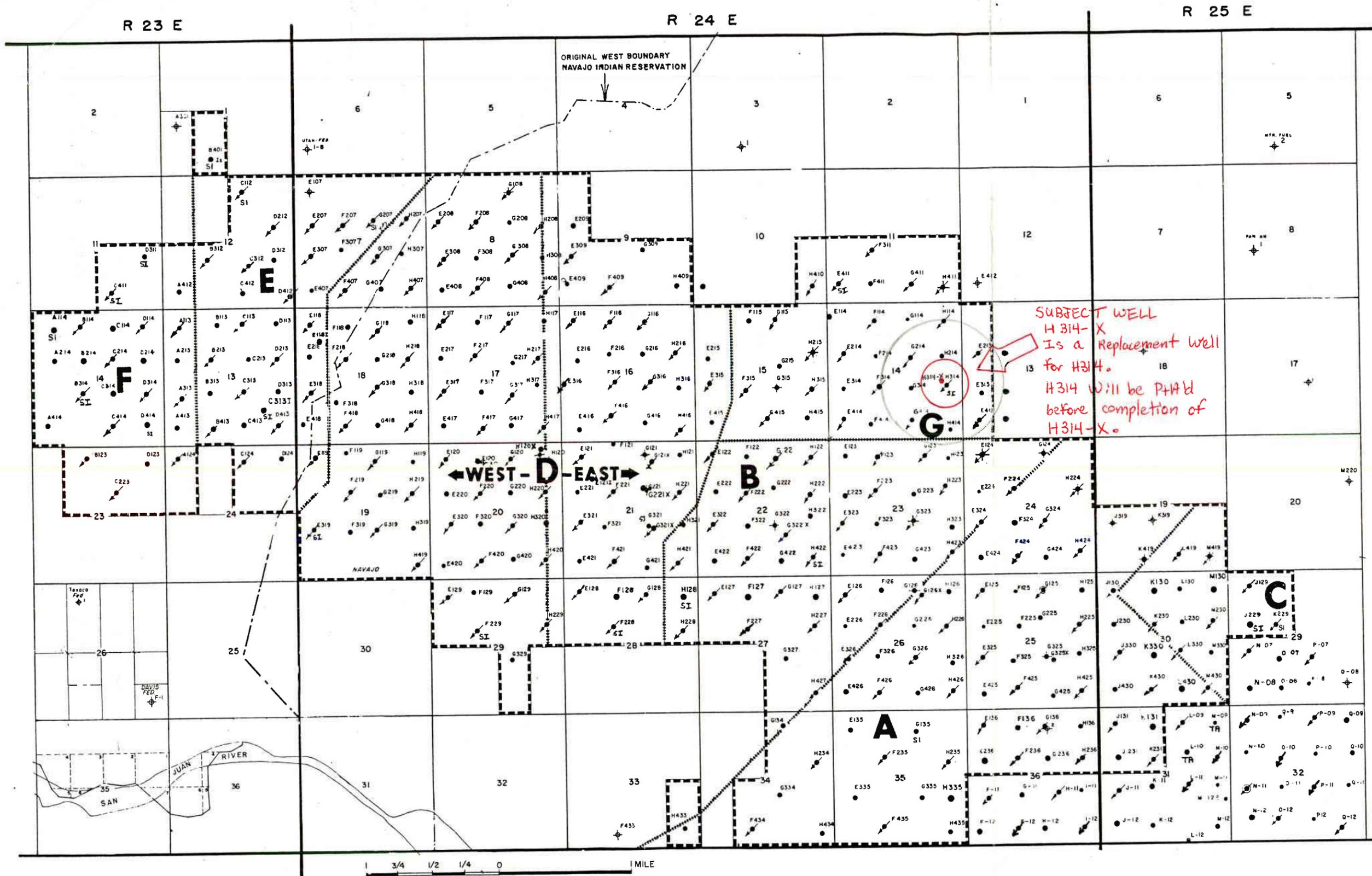
The API number assigned to this well is 43-037-31381.

Sincerely,



R. J. Firth
Associate Director, Oil & Gas

as
Enclosures
cc: Bureau of Indian Affairs
Branch of Fluid Minerals
D. R. Nielson
3159T



- WELL STATUS
- PRODUCING WELL
 - ⚡ INJECTION WELL
 - SI SHUT IN
 - ⊕ ABANDONED WELL

----- ORIGINAL WEST BOUNDARY NAVAJO INDIAN RESERVATION

ANETH UNIT
SAN JUAN COUNTY, UTAH

11-1-87



Texaco

TEXACO INC.
P. O. Box EE
Cortez, CO. 81321

January 12, 1988

RECEIVED
JAN 19 1988

**DIVISION OF
OIL, GAS & MINING**

State of Utah Dept. of Natural Resources
Division of Oil, Gas & Mining
ATTN: UIC Administrator
335 W. North Temple
3 Triad Center - Suite 350
Salt Lake City, UT. 84180-1203

SUBJECT: Application for use of Aneth Unit H314-X
as an injection well.

An APD for the subject well was submitted December 18, 1987 and approved by the State of Utah Natural Resources on December 28, 1987. H314X is being drilled as a replacement injection well for Aneth Unit H314 which has experienced downhole problems. Texaco hereby requests permission to use H314X (upon completion of drilling operations) as a water injection well. Enclosed please find form DOGM-UIC-1, Application For Injection Well, and a plat showing the location of H314-X. All other information requested under Rule: R615-5-2 is currently on file in your office. The rules and regulations concerning Underground Injection Control in Recovery Operations applicable to this well will be strictly adhered to. If any additional information is required, please contact A. A. Kleier at 303 565-8401.

Please notify the Cortez Area office when approval for injection has been granted.

Sincerely,

Alan A. Kleier
AREA SUPERINTENDENT

AAK/TAH/ah
Enclosure

cc: file
LAA



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

January 21, 1988

Newspaper Agency Corporation
Legal Advertising
157 Regent Street
Salt Lake City, Utah 84110

Gentlemen:

RE: Cause No. UIC-106

Enclosed is a Notice of Application of Administrative Approval before the Division of Oil, Gas and Mining, Department of Natural Resources, State of Utah.

It is requested that this notice be published ONCE ONLY, as soon as possible, but no later than the 27th day of January. In the event that said notice cannot be published by this date, please notify me immediately by calling 538-5340.

Upon completion of this request, please send proof of publication and statement of cost to the Division of Oil, Gas and Mining, 355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Utah 84180-1203.

Sincerely,

A handwritten signature in cursive script that reads "Marjorie L. Anderson".

Marjorie L. Anderson
Administrative Assistant

mfp

Enclosure



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangertter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

January 21, 1988

San Juan Record
Legal Advertising
P.O. Box 879
937 East Highway 666
Monticello, Utah 84535

Gentlemen:

RE: Cause No. UIC-106

Enclosed is a Notice of Application of Administrative Approval before the Division of Oil, Gas and Mining, Department of Natural Resources, State of Utah.

It is requested that this notice be published ONCE ONLY, as soon as possible, but no-later than the 27th day of January. In the event that said notice cannot be published by this date, please notify me immediately by calling 538-5340.

Upon completion of this request, please send proof of publication and statement of cost to the Division of Oil, Gas and Mining, 355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Utah 84180-1203.

Sincerely,

A handwritten signature in cursive script that reads "Marjorie L. Anderson".

Marjorie L. Anderson
Administrative Assistant

mfp

Enclosure



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

2nd letter

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

January 27, 1988

San Juan Record
Legal Advertising
P.O. Box 879
937 East Highway 666
Monticello, Utah 84535

Gentlemen:

RE: Cause No. UIC-106

Enclosed is a Notice of Application of Administrative Approval before the Division of Oil, Gas and Mining, Department of Natural Resources, State of Utah.

It is requested that this notice be published ONCE ONLY, as soon as possible, but no later than the 3rd day of February. In the event that said notice cannot be published by this date, please notify me immediately by calling 538-5340.

Upon completion of this request, please send proof of publication and statement of cost to the Division of Oil, Gas and Mining, 355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Utah 84180-1203.

Sincerely,

A handwritten signature in cursive script that reads "Marjorie L. Anderson".

Marjorie L. Anderson
Administrative Assistant

mfp

Enclosure

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH

---oo0oo---

IN THE MATTER OF THE APPLICATION :
OF TEXACO INC. FOR ADMINISTRATIVE :
APPROVAL OF THE ANETH UNIT H314-X : CAUSE NO. UIC -106
WELL LOCATED IN SECTION 14, :
TOWNSHIP 40 SOUTH, RANGE 24 EAST, :
S.L.M., SAN JUAN COUNTY, UTAH, :
AS A CLASS II INJECTION WELL :

---oo0oo---

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED
MATTER.

Notice is hereby given that Texaco Inc., has requested
administrative approval of the Aneth Unit H314-X well located in
Section 14, Township 40 South, Range 24 East, S.L.M., San Juan
County, Utah, as a Class II injection well.

The proposed operating data for the well is as follows:

INJECTION INTERVAL: Paradox Formation 5570' to 5890'
MAXIMUM SURFACE PRESSURE: 2500 psig
MAXIMUM INJECTION RATE: 1000 bwpd

Administrative approval of this application will be granted,
unless objections are filed within fifteen days after publication of
this notice. Objections should be mailed to the Division of Oil, Gas
and Mining, Attention: UIC Program Manager, 3 Triad Center, Suite 350,
355 West North Temple, Salt Lake City, Utah 84180-1203.

DATED this 20th day of January, 1988.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING


MARJORIE L. ANDERSON
Administrative Assistant



355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

February 22, 1988

Texaco Inc.
P.O. Box EE
Cortez, CO 81321

Gentlemen:

Re: Aneth Unit, H314-X, well located in Section 14, Township 40 South, Range 24 East, S.L.M., San Juan County, Utah

In accordance with Rule R615-5-3(3), Oil and Gas Conservation General Rules, administrative approval for the referenced Class II injection well is granted.

The following actions are necessary to fully comply with this approval:

- 1) Compliance with the UIC requirements for operation, maintenance and reporting for Class II injection wells.
- 2) Conformance with all conditions of the submitted application.

If you have any questions regarding this approval or the necessary requirements, please contact this office.

Best regards,

Dianne R. Nielson
Director

djj
7627U

Received 1/19/88

UIC CHECKLIST FOR APPLICATION APPROVAL

43-037-31381

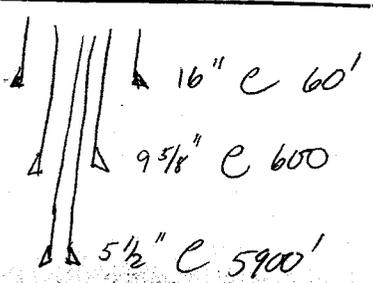
OPERATOR Texaco Oil WELL NUMBER H-314X
SEC. 14 T. 40S R. 24E COUNTY SAN JUAN
API # 43-037-31381

NEW WELL DISPOSAL WELL _____ ENHANCED RECOVERY WELL

- Plat showing surface ownership Yes No _____
- Application forms complete Yes No _____
- Schematic of well bore Yes _____ No Info on APD
- Adequate geologic information Yes No _____
- Rate and Pressure information Yes No _____
- Fluid source Yes No _____
- Analysis of formation fluid Yes No _____
- Analysis of injection fluid Yes No _____
- USDW information Yes No _____
- Mechanical integrity test Yes _____ No _____

Comments: 10 wells in Area of review 6 injectors
3 producers 1 well to be P.A. This is a
replacement well for the H-314
5570-589 injection zone Prod
1000 b/d 2500 psi

Reviewed by [Signature]



Publication was sent to the following:

Texaco
P.O. Box EE
Cortez, CO 81321

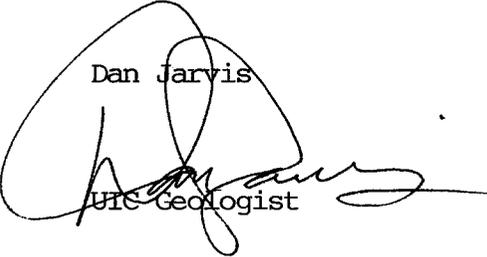
Bureau of Land Management
Moab District
P.O. Box 970
Moab, UT 84532

U.S. Environmental Protection Agency
Region VIII
Attention: Mike Strieby
999 18th Street
Denver, CO 80202

Newspaper Agency Corporation
Legal Advertising
157 Regent Street
Salt Lake City, UT 84110

San Juan Record
Legal Advertising
P.O. Box 879
937 East Highway 666
Monticello, UT 84535

Dan Jarvis


UIC Geologist

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER (Proposed 12/18/87)		5. LEASE DESIGNATION AND SERIAL NO. I-149-IND-8837 <i>Dr1</i>	
2. NAME OF OPERATOR Texaco Inc. (303) 565-8401		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo UNIT AGREEMENT NAME Aneth Unit	
3. ADDRESS OF OPERATOR P. O. Box EE, Cortez, CO 81321		7. FARM OR LEASE NAME Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1950' FSL and 570' FEL Sec. 14		8. WELL NO. H314X	
14. PERMIT NO. 43-037-31381		9. FIELD AND POOL, OR WILDCAT Aneth	
15. ELEVATIONS (Show whether DF, AT, GA, etc.) 4914' GL		10. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 14, T40S, R24E	
		11. COUNTY OR PARISH San Juan	
		12. STATE Utah	

RECEIVED
MAR 10 1988

DIVISION OF
OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Texaco proposes to enlarge the subject drilling location from 175' x 150' to 275' x 150' (see attached plat). This enlargement will provide easier access for drilling and completion equipment.

18. I hereby certify that the foregoing is true and correct

SIGNED Alan A. Kleier TITLE Area Superintendent DATE March 7, 1988

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

BLM(Farmington) 4-UOGCC (3) -Navajo Tribe-LAA-AAK

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different depth.
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED
MAR 10 1988

5. LEASE DESIGNATION AND SERIAL NO. I-149-IND-8837 *Oct.*

6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo 031507

7. UNIT AGREEMENT NAME Meth Unit

8. FARM OR LEASE NAME Unit

9. WELL NO. H314X

10. FIELD AND POOL, OR WILDCAT Aneth

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 14, T40S, R24E

12. COUNTY OR PARISH San Juan

13. STATE Utah

1. OIL WELL GAS WELL OTHER (Proposed 12/18/87)

2. NAME OF OPERATOR Texaco Inc. (303) 565-8401

3. ADDRESS OF OPERATOR P. O. Box EE, Cortez, CO 81321

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1950' FSL and 570' FEL Sec. 14

14. PERMIT NO. 43-037-31381

15. ELEVATIONS (Show whether DT, RT, GA, etc.) 4914' GL

DIVISION OF
OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FILL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Texaco proposes to enlarge the subject drilling location from 175' x 150' to 275' x 150' (see attached plat). This enlargement will provide easier access for drilling and completion equipment.

18. I hereby certify that the foregoing is true and correct

SIGNED Alan A. Kleier TITLE Area Superintendent DATE March 7, 1988

(This space for Federal or State office use)

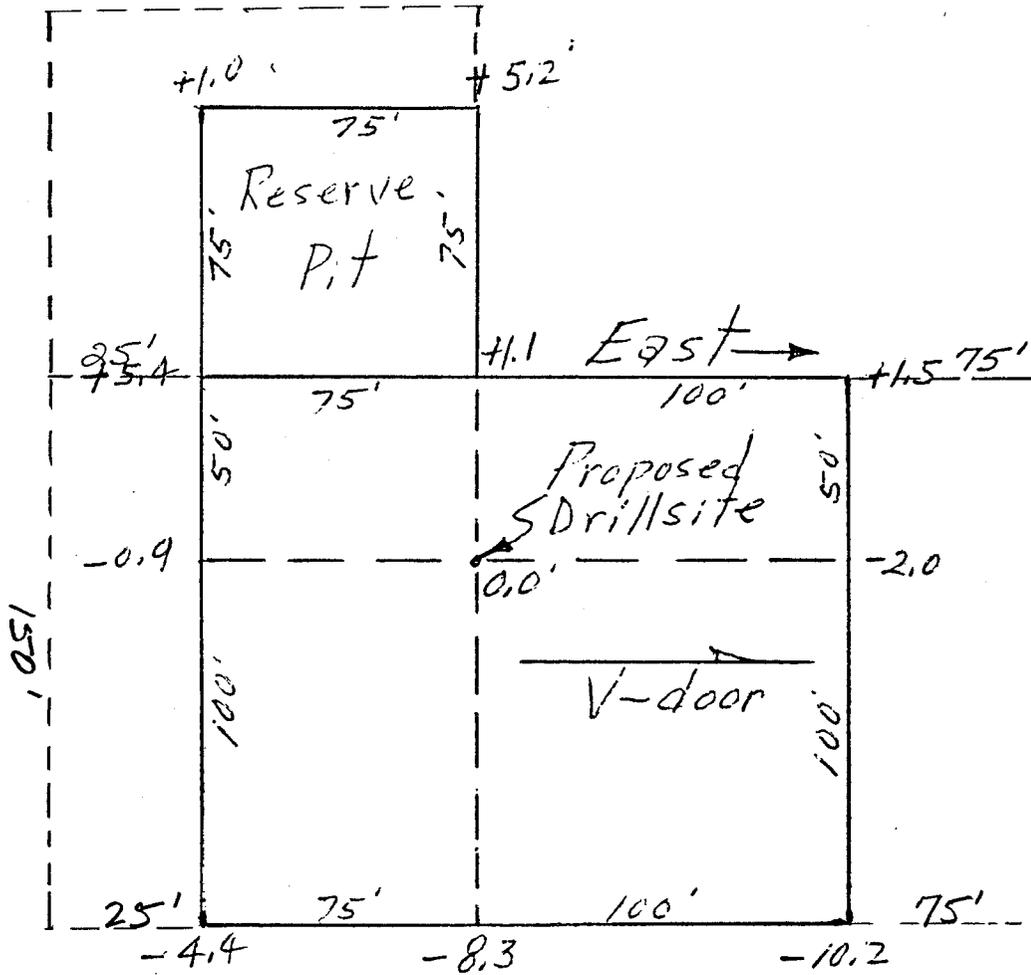
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

BLM (Farmington) 4-UOGCC(3)-Navajo Tribe-LAA-AAK

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Texaco Inc.
Aneth Unit Well No. H 314-X
1950' FSL & 570' FEL Sec. 14-40S-24E
San Juan County, Utah





UTAH DIVISION OF
OIL, GAS & MINING

RECEIVED
FEB 21 1989

TEXACO INC.
P. O. Box EE
Cortez, CO 81321
February 21, 1989

Mr. R. J. Firth
Associate Director
Utah Oil & Gas Conservation Commission
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180

Subject: Drilling Permit Extensions
Aneth Unit
San Juan County, Utah

Dear Mr. Firth:

As per our phone conversation this date, Texaco Inc. requests a six (6) month extension to the following approved drilling permits. Approved in early 1988 by the State of Utah, Federal (BIA) approval was not obtained until August - December, 1988. Due to budget restrictions, the ten (10) proposed wells could not be drilled in late 1988. Texaco Inc. has now released six (6) wells to be drilled in late Spring, 1989. Your consideration and approval of Texaco's extension would be appreciated and would prevent the repermitting of some of these proposed wells.

Wells

Dated approved by State of Utah

Approval extended to:

43-037-31383	Aneth Unit D213SE	1-7-88	May 27, 1988	7-7-89
43-037-31382	Aneth Unit D113SE*		January 7, 1988	7-7-89
43-037-31385	Aneth Unit E218SE	1-7-88	May 27, 1988	7-7-89
43-037-31381	Aneth Unit H314X	12-28-87	December 28, 1988	6-29-89
43-037-31386	Aneth Unit E407SW*		January 15, 1988	7-15-89
43-037-31408	Aneth Unit G315X		April 15, 1988	10-15-89
43-037-31409	Aneth Unit H116*		April 15, 1988	10-15-89
43-037-31398	Aneth Unit F415*		March 21, 1988	9-21-89
43-037-31396	Aneth Unit E115*		March 21, 1988	9-21-89
43-037-31397	Aneth Unit F215*		March 21, 1988	9-21-89

* Currently approved to drill, bidding drilling contractor.

Alan A. Kleier
Alan A. Kleier

AAK/11b

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 2-27-89
BY: John R. Byr

AFFIDAVIT OF PUBLICATION

Public notice

BEFORE THE DIVISION OF OIL,
GAS, AND MINING, DEPARTMENT
OF NATURAL RESOURCES, STATE
OF UTAH

IN THE MATTER OF THE APPLI-
CATION OF TEXACO INC. FOR
ADMINISTRATIVE APPROVAL OF
THE ANETH UNIT H314-X WELL
LOCATED IN SECTION 14, TOWN-
SHIP 40 SOUTH, RANGE 24 EAST,
S.L.M. SAN JUAN COUNTY, UTAH,
AS A CLASS II INJECTION WELL

CAUSE NO. UIC -106

THE STATE OF UTAH TO ALL
PERSONS INTERESTED IN THE
ABOVE ENTITLED MATTER.

Notice is hereby given that Texaco
Inc., has requested administrative
approval of the Aneth Unit H314-X well
located in Section 14, Township 40
South, Range 24 East, S.L.M., San Juan
County, Utah, as a Class II injection
well.

The proposed operating data for the
well is as follows:

INJECTION INTERVAL: Paradox
Formation 5570' to 5890'

MAXIMUM SURFACE PRESSURE:
2500 psig

MAXIMUM INJECTION RATE:
1000 bwpd

Administrative approval of this
application will be granted, unless
objections are filed within fifteen days
after publication of this notice. Ob-
jections should be mailed to the Division
of Oil, Gas and Mining, Attention: UIC
Program Manager, 3 Triad Center, Suite
350, 355 West Temple, Salt Lake City,
Utah 84180-1203.

DATED this 20th day of January,
1988.

STATE OF UTAH
DIVISION OF OIL,
GAS AND MINING
s/ Marjorie L. Anderson
Administrative Assistant

Published in The San Juan Record
February 3, 1988.

I, Joyce Martin, being duly sworn, depose and say that I am the publisher of **The San
Juan Record**, a weekly newspaper of general circulation published at Monticello,
Utah every Wednesday; that notice of application by Texaco Inc.,
Cause No. UIC-106

a copy of which is hereunto attached, was published in the regular and entire issue
of each number of said newspaper for a period of one issues, the
first publication having been made on February 3, 1988. ~~and the~~
last publication having been made on _____.

Joyce A. Martin
Publisher

Subscribed and sworn to before me this 3rd day of February,
A.D. 1988.

Ingrid K. Anderson
Notary Public residing at Monticello, Utah

My commission expires December 2, 1991



Texaco

TEXACO INC.
P.O. Box EE
Cortez, CO 81321
June 29, 1989

Mr. R. J. Wirth
Associate Director
Utah Oil & Gas Conservation Commission
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180

RECEIVED
JUL 03 1989

Subject: Drilling Permit Extensions
Aneth Unit
San Juan County, Utah

DIVISION OF
OIL, GAS & MINING

Dear Mr. Firth:

Texaco Inc. requests a six (6) month extension to the following approved drilling permits. Six (6) wells have been drilled and completed to date in 1989. Funding will allow the drilling of G315X sometime in 1989. The remaining wells will hopefully be drilled in 1990. Your consideration and approval of Texaco's extension would be appreciated and would prevent the repermitting of these wells in the future.

<u>Wells</u>	<u>API No.</u>	<u>Permit Approval Date</u>
Aneth Unit D213SE	43-037-31383	July 7, 1989 40S 23E Sec. 13
Aneth Unit E218SE	43-037-31385	July 7, 1989 40S 24E Sec. 18
Aneth Unit H314X	43-037-31381	June 28, 1989 40S 24E Sec. 14
Aneth Unit G315X	43-037-31408	October 15, 1989 40S 24E Sec. 15

Sincerely,

Alan A. Kleier

Alan A. Kleier
Area Manager

AAK/11b

Approvals extended to:

# D 213 SE	1-7-90
# E 218 SE	1-7-90
# H 314 X	12-28-89
# G 315 X	4-15-90

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 7-11-89
John R. Bay

DIVISION OF OIL, GAS AND MINING

API NO. 43-037-31381

SPUDDING INFORMATION

NAME OF COMPANY: TEXACO INC.

WELL NAME: ANETH UNIT H314-X

SECTION NESE 14 TOWNSHIP 40S RANGE 24E COUNTY SAN JUAN

DRILLING CONTRACTOR ARAPAHO

RIG # 4

SPUDDED: DATE 9/19/89

TIME 8:00p.m.

HOW ROTARY

DRILLING WILL COMMENCE _____

REPORTED BY CHARLES PERSKI

TELEPHONE # 801-651-3277

DATE 9/19/89 SIGNED TAS

July

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
DRILLING AND WELL PLUGGING INSPECTION FORM

COMPANY: Texaco COMPANY MAN: Charles Pruski
WELL NAME: Armeth unit H-314-X API #: 43-037-31381
QTR/QTR: NE/SE SECTION: 14 TWP: 40S RANGE: 24E
CONTRACTOR: Arapahoe #4 **(PUSHER)** DRLR: Tom Schrum
INSPECTOR: Glenn DATE: 9/25/89 OPERATIONS: Drilling
SPUD DATE: 9/19/89 TOTAL DEPTH: 2350'

DRILLING AND COMPLETIONS

APD WELL SIGN BOPE RESERVE PIT
 FLARE PIT BURN PIT H2S BLOOIE LINE
 SANITATION HOUSEKEEPING VENTED/FLARED

PLUGGING AND ABANDONMENT

PRODUCING FM(S): _____

PLUGS:	TYPE/SIZE	INTERVAL

PERFORATIONS: _____

CASING SIZE: _____ PULLED: YES / NO CUT AT: _____

PLUGS TESTED: _____ HOW: _____ WOC: _____

MARKER: _____ SURFACE: _____ PLATE: _____

RECLAMATION:

CONTOURED: _____ RIPPED: _____ REHAB'D: _____

LEGEND: (Y)-YES (P)-PROBLEM (U)-UNKNOWN (BLANK)-NOT APPLICABLE

REMARKS: Drilling 2350'

RECEIVED
OCT 12 1989

ENTITY ACTION FORM - DOGM FORM

OPERATOR Texaco Inc.
ADDRESS 3300 N. Butler
Farmington NM 87401

OPERATOR CODE N0980
PHONE NO. 505, 325-4397

DIVISION OF
OIL, GAS & MINING

OPERATORS MUST COMPLETE FORM UPON SPUDDING NEW WELL OR WHEN CHANGE IN OPERATIONS OR INTERESTS NECESSITATES CHANGE IN EXISTING ENTITY NUMBER ASSIGNMENT.

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	07000	43-037-31381	Aneth Unit H314X	NE SE	14	40S	24E	San Juan	9-20-89	9-1-89
COMMENTS: Indian-Lease Field-Greater Aneth Unit-Aneth Unit Proposed Zone-Desert Creek (Other wells operated by Texaco in the Aneth Unit, under entity 7000, no) P.A.'s within unit. Assign same on 10-13-89. LCP											
COMMENTS:											
COMMENTS:											
COMMENTS:											
COMMENTS:											
COMMENTS:											

ACTION CODES: A - ESTABLISH NEW ENTITY FOR NEW WELL (SINGLE WELL ONLY)
 B - ADD NEW WELL TO EXISTING ENTITY (GROUP OR UNIT WELL)
 C - RE-ASSIGN WELL FROM ONE EXISTING ENTITY TO ANOTHER EXISTING ENTITY
 D - RE-ASSIGN WELL FROM ONE EXISTING ENTITY TO A NEW ENTITY
 E - OTHER (EXPLAIN IN COMMENTS SECTION)
 (SEE INSTRUCTIONS ON BACK OF FORM)

AA Kletter / JL Humphreys
SIGNATURE
Area Manager 10/4/89
TITLE DATE

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
I-149-IND-8837
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

Navajo

UNIT AGREEMENT NAME

Aneth Unit

FARM OR LEASE NAME

Unit

9. WELL NO.

H314X

10. FIELD AND POOL, OR WILDCAT

Aneth

11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA

Sec 14, T-40-S, R-24-E

12. COUNTY OR PARISH 13. STATE

San Juan

Utah

OIL WELL GAS WELL OTHER Injection Well

2. NAME OF OPERATOR

Texaco Inc.

3. ADDRESS OF OPERATOR

P. O. Box 3109, Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

1950' FSL, 570' FEL, Sec 14, T-40-S, R-24-E

14. PERMIT NO.

43-037-31381

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4914' FL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Set Production Casing

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1) Set 5-1/2", 15.5#, J-55, LT&C Casing at 5920' with DV Tool at 3508'. 10/05/89
- 2) Cmt'd shoe with 635 SX 35/65 Poz/"G" with 6" Gel, 5% Salt, 1/4#/SX Flocele mixed at 12.5 ppg with a yield of 1.86 ft³/SX followed by 275 SX of 50/50 Poz/"G" with 2% Gel, 5% Salt, 1/4# Flocele mixed at 13.7 ppg with a yield of 1.23 ft³/SX. Circulated 75 SX.
- 3) Cemented DV Tool with 1003 SX of 35/65 Poz/"G" with 6% Gel, 5% Salt, 1/4# Flocele mixed at 12.5 ppg with a yield of 1.86 ft³/SX followed by 50 SX of Class "G" mixed at 15.8 ppg with a yield of 1.15 ft³/SX. Circulated 275 SX.

OIL AND GAS	
DRN	RJF
JRB	1- GLH
DTS	SLS
2-TAS	
MICROFILM	
3- FILE	

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE Division Drilling Superintendent

DATE October 6, 1989

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT
(Other in
reverse side.)

TRIPPLICATE
copies on re-

Form approved.
Budget Bureau No. 1004-C
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS

(Do not use this form for proposals to drill or to deepen or plug wells or to change reservoirs.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
OCT 27 1989

6. LEASE DESIGNATION AND SERIAL
I-149-IND-8837

8. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo

7. UNIT AGREEMENT NAME
Aneth Unit

8. FARM OR LEASE NAME
Unit

9. WELL NO.
H 314X

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 14, T40S-R24E

12. COUNTY OR PARISH
San Juan

13. STATE
Utah

1. OIL WELL CAR WELL OTHER Injection Well

2. NAME OF OPERATOR
TEXACO INC. (505) 325-4397

3. ADDRESS OF OPERATOR
3300 N. Butler Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
1950' FSL and 570' FEL Sec 14

14. PERMIT NO.
43-037-31381

15. ELEVATIONS (Show whether of, at, or, etc.)
4914' GR

DIVISION OF
OIL, GAS & MINING

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

FULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Spud and casing

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

(NOTE: Report results of multiple completion on Well Completion or Recolonization Report and Log form.)

The subject well was spud at 5:00 a.m. MST on Sept. 20, 1989. A 12 1/4" hole was drilled to 600' and 9 5/8" 32.3# H-40 csg was run and cemented as follows: Casing landed at 600'. Cement with 260 sx class 'G' cement. Good circulation, no cement to surface. TOC @54'. Ran 1" tbg., top out with 40 sx class 'G'. 10 sx to surface.

7 7/8" hole drilled to 5920'. 5 1/2" 15.5#j-55 csg was run and cemented as follows: 136 jts. 5 1/2" casing was landed at 5920'. Float collar at 5829' and stage collar at 3508'. 1st stage cement was 635 sx lite and 275 sx 50-50 POZ. Open DV tool, circulate 75 sx to surface. 2nd stage cement was 1003 sx lite and 50 sx class 'G'. Circulated 275 sx to surface. Close DV tool.

Release rotary tools at 5:00 a.m. MST October 5, 1989.

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS

UIC	
GLH	<input checked="" type="checkbox"/>
DJJ	<input checked="" type="checkbox"/>
BGH	<input checked="" type="checkbox"/>
COMPUTER	<input checked="" type="checkbox"/>
FILE	<input type="checkbox"/>

8. I hereby certify that the foregoing is true and correct

SIGNED Alan A. Klein

(This space for Federal or State office use)

TITLE: Area Manager

2-TAS

DATE 10-23-89

MICROFILM

3- FILEDATE

APPROVED BY _____

CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. LEASE DESIGNATION AND SERIAL NO. I-149-IND-8837

6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo

7. UNIT AGREEMENT NAME Aneth Unit

8. FARM OR LEASE NAME Unit

9. WELL NO. H 314X

10. FIELD AND POOL, OR WILDCAT Aneth

11. SEC. T., R., N., OR BLOCK AND SURVEY OR AREA Sec 14, T40S-R24E

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other Injection well

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DEEP RESER. Other _____

2. NAME OF OPERATOR TEXACO INC. (505) 325-4397

3. ADDRESS OF OPERATOR 3300 N. Butler Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1950' FSL and 570' FEL Sec 14
At top prod. interval reported below Same as above
At total depth Same as above

RECEIVED
OCT 27 1989

DIVISION OF
OIL, GAS & MINING

12. COUNTY OR PARISH San Juan

13. STATE Utah

14. PERMIT NO. 43-037-31381

DATE ISSUED 12-28-87

15. DATE SPUDDED 9-20-89

16. DATE T.D. REACHED 10-4-89

17. DATE COMPL. (Ready to prod.) 10-18-89 inj.

18. ELEVATIONS (DF, RKB, RT, OR, ETC.)* KB 4925'

19. ELEV. CASINGHEAD 4914'

20. TOTAL DEPTH, MD & TVD 5920'

21. PLUG, BACK T.D., MD & TVD PBSD 5910'

22. IF MULTIPLE COMPL., HOW MANY* _____

23. INTERVALS DRILLED BY _____

ROTARY TOOLS X

CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Desert Creek 5728-68'

25. WAS DIRECTIONAL SURVEY MADE no

26. TYPE ELECTRIC AND OTHER LOGS RUN GR-Dual Laterolog, GR-FDC-CNL GR-CBL

27. WAS WELL CORED no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT FULLED
9 5/8"	32.3#	600'	12 1/4"	300sx class 'G'	none
5 1/2"	15.5#	5920'	7 7/8"	1st stg-635sx lite cmt and 275sx 50-50 POZ. 2nd stg. 1003sx lite and 50sx glass 'G'	none

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
		none		

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	5675'	5675'

31. PERFORATION RECORD (Interval, size and number)
Desert Creek
5728-68 with 4 JPF
5796-5802 with 4 JPF
Total 186 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5728-5802 (gross)	4750 gal 15% HCl

33. PRODUCTION

34. DATE FIRST PRODUCTION n/a

35. PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) water injection

36. WELL STATUS (Producing or shut-in) injecting

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10-18-89	24	---	→	---	---	2100	---

LOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
---	0	→	---	---	2100	---

37. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) n/a

38. TEST WITNESSED BY E. J. Green

39. LIST OF ATTACHMENTS Formation Tops

40. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Alan A. Kleier TITLE Area Manager DATE 10-24-89

FORMATION TOPS

ANETH UNIT H314X

	<u>DEPTH</u>	<u>SUBSEA</u>
Navajo	974'	(+3951')
Chinle	1725'	(+3200')
DeChelly	2794'	(+2131')
Ismay	5573'	(- 352')
Desert Creek Top	5727'	(- 802')
Desert Creek Btm.	5894'	(- 969')
Total Depth	5920'	(- 995')

KB = 4925'

ACCT NUM	COMPANY NAME	FLD NUM	FIELD NAME	TOWN SHIP	RANGE	SEC	QTR QTR	API NUMBER	PROD ZONE	WELL STATUS	ENTITY	WELL NAME			
NO980	TEXACO INC	365	GREATER ANETH	S400	E240	14	NESE	4303731381	DSCR	WIW	7000	ANETH UNIT H914X			
				S400	E240	18	NWSW	4303731385	DSCR	POW	7000	ANETH UNIT E218SE			
				S400	E240	7	SESW	4303731384		LA		99998	ANETH UNIT E407SE		
				S400	E230	13	NESE	4303731383		DSCR	POW	7000	ANETH UNIT D213SE		
				S400	E230	13	SENE	4303731382		DSCR	POW	7000	ANETH UNIT D-113SE		
				S400	E240	7	SWSW	4303731386		DSCR	POW	7000	ANETH UNIT E407SW		
				S400	E240	15	SESW	4303731398		DSCR	POW	7000	ANETH UNIT F415		
				S400	E240	15	SENE	4303731397		IS-DC	POW	7000	ANETH UNIT F215		
				S400	E240	15	NWNW	4303731396		IS-DC	POW	7000	ANETH UNIT E115		
				S400	E240	15	NWSE	4303731408		DSCR	POW	7000	ANETH UNIT G315X		
				S400	E240	16	NENE	4303731409		IS-DC	POW	7000	ANETH UNIT H116		
				S400	E240	21	NWNE	4303716093		IS-DC	PA	99998	NAVAJO TRIBE D-5X (ANETH		
				S400	E250	19	SESW	4303716136		DSCR	PA	99998	NAVAJO F-15 (ANETH K-419)		
				S400	E230	11	SWSE	4303716034		DSCR	WIW	99996	MESA 1 (ANETH C411)		
				S400	E240	21	SWNE	4303730516		ISMY	POW	7000	ANETH U G221X		
				1	WILDCAT	S140	E090	19	C-SE	4300730117	FRSD	TA	10921	PINNACLE PEAK UNIT 2	
				405	MCELMO MESA	S410	E260	4	NESW	4303720048		DSCR	PA	99998	NAVAJO TRIBE "AC" #8
						S410	E260	4	SWNE	4303720077			PA	99998	NAVAJO TRIBE "AC" #9
						S410	E260	4	SWSW	4303720099		ISMY	PA	99998	NAVAJO TRIBE "AC" #11
						S410	E260	4	SWSE	4303720162		ISMY	PA	99998	NAVAJO TRIBE "AC" #12
						S140	E080	33	SENE	4300730118		FRSD	PA	10922	STATE OF UTAH 'S' #1
365	GREATER ANETH	S400	E240	23	NWSW	4303716068		IS-DC	WIW	99990	NAVAJO TRIBE C-12 (ANETH				
		S400	E240	7	SWNE	4303716308		IS-DC	PA	99996	GULF-FED 6 ANETH G207				
1	WILDCAT	S400	E240	17	NWSW	4303716062		DSCR	WIW	99996	NAVAJO TRIBAL G-7 (ANETH				
		S430	E210	19	NENW	4303711253		LDLL	PA	99998	NAVAJO TRIBE "AE" #1				
		S430	E210	19	NENW	4303711253		PENN	PA	99998	NAVAJO TRIBE "AE" #1				
365	GREATER ANETH	S430	E210	19	NENW	4303711253		DVNN	PA	99998	NAVAJO TRIBE "AE" #1				
		S400	E240	17	NWNW	4303716049		DSCR	WIW	99996	ANETH UNIT E-117				
		S400	E240	14	NESE	4303716321		PRDX	PA	99998	NAVAJO A-3/43-14 (ANETH H				
1	WILDCAT	S400	E250	29	SENE	4303716334		DSCR	PA	99996	NAVAJO F-14				
		NO20	E120	11	SESW	4304330292			PA	10953	STEEL CREEK NO. 1				
380	ISMAY	S400	E260	20	NESE	4303716193		ISMY	PA	99998	NAVAJO TRIBE J-3 (V-320)				
		S400	E260	22	NESW	4303716179		ISMY	WIW	99990	NAVAJO J-2.1 (T-322)				
		S400	E260	34	NENW	4303716178		ISMY	WIW	99990	NAV TR "AC" #1 ISMY FLODI				
		S400	E260	20	NENW	4303716459		ISMY	PA	99998	NAVAJO TRIBE J-8 (T-120)				
		S400	E260	20	SWNE	4303716465		ISMY	WIW	99990	NAVAJO TRIBE J-9 (U-220)				
		S400	E230	14	SWNE	4303716033		PRDX	WIW	99990	ARROWHEAD #3 (ANETH C-214				
		S400	E230	14	NESW	4303716273		PRDX	WIW	99990	ARROWHEAD 2 (ANETH B-314)				
365	GREATER ANETH	S400	E230	14	SWSE	4303716035		PRDX	WIW	99990	ARROWHEAD 5 (ANETH C-414)				
		S400	E230	14	NENE	4303716277		PRDX	WIW	99990	ARROWHEAD 1 (ANETH D-114)				
		S400	E230	14	NESE	4303716038		PRDX	WIW	99990	ARROWHEAD #4 (ANETH D-314)				
		S400	E230	23	SWNE	4303716276		PRDX	WIW	99990	A.W. RICE 3 (ANETH C-223)				
		S400	E230	23	NENW	4303716271		PRDX	WIW	99990	A.W. RICE 2 (ANETH B-123)				
		S400	E230	24	NWNW	4303716270		PRDX	WIW	99990	FEDERAL A-1 (ANETH A-124)				
		S400	E230	24	NWNE	4303716275		PRDX	WIW	99990	FEDERAL 1 (ANETH C-124)				
		S400	E240	24	SESW	4303716087		PRDX	WIW	99990	NAVAJO TRIBE C-13 (ANETH				
		S400	E240	7	SENE	4303715414		PRDX	WIW	99990	GULF-AZTEC FED 4 (ANETH				

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MAY 28 1991

TRANSFER OF AUTHORITY TO INJECT - UIC FORM 5

Well name and number: _____ See Attached Listing DIVISION OF
OIL GAS & MINING
Field or Unit name: _____ API no. _____
Well location: QQ _____ section _____ township _____ range _____ county _____
Effective Date of Transfer: 6-1-91

CURRENT OPERATOR

Transfer approved by:

Name R. S. Lane Company Texaco Inc.
Signature *R. S. Lane* Address P. O. Box 3109
Title Attorney-in-Fact Midland, TX 79702
Date _____ Phone (915) 688-4100

Comments: Correspondence Address: Texaco Inc.
3300 North Butler
Farmington, NM 87401
(505) 325-4397

NEW OPERATOR

Transfer approved by:

Name R. S. Lane Company Texaco Exploration and
Production Inc.
Signature *R. S. Lane* Address P. O. Box 3109
Title Attorney-in-Fact Midland, TX 79702
Date _____ Phone (915) 688-4100

Comments: Correspondence Address: Texaco Exploration and Production Inc.
3300 North Butler
Farmington, NM 87401
(505) 325-4397

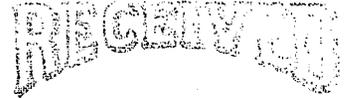
(State use only)
Transfer approved by *Neil Hunt* Title UIC Manager
Approval Date 6-26-91



Texaco Exploration and Production Inc
Midland Producing Division

P O Box 3109
Midland TX 79702-3109

May 22, 1991



MAY 28 1991

DIVISION OF
OIL GAS & MINING

Division of Oil, Gas, and Mining
Attn: Ms. Lisha Romero
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Gentlemen:

This is to advise that as a part of a reorganization of Texaco Inc., a Delaware corporation, the name of Texaco Producing Inc., a Delaware corporation and wholly owned subsidiary of Texaco Inc., has been changed to Texaco Exploration and Production Inc. Further, Texaco Exploration and Production Inc. will succeed to the rights, titles, interests and obligations of Texaco Inc.

This means that Texaco Exploration and Production Inc. will be the operator for all the oil and gas properties that were operated by Texaco Inc. and Texaco Producing Inc. We plan to abbreviate the name as Texaco E & P Inc. for purposes of submitting production reports, etc., via computer, and we suggest that for consistency you use that abbreviation also.

We have enclosed a Sundry Notice with a list of the wells which Texaco operates in Utah. Also attached is UIC Form 5 for transfer of injection authority. Please note that Texaco has two Divisions which operate wells in Utah. One is located in Denver, Colorado, and the other is in Midland, Texas. We have enclosed separate Sundry Notices and lists of wells for each Division. If you have questions concerning the Denver-operated wells, please call Roger Hadley at (303) 793-4833. If you have questions concerning the Midland-operated wells, please call Ken Miller at (915) 688-4834.

Please change any of your other records as necessary to reflect this change.

Yours very truly,

R. S. Lane
Assistant Division Manager

RKH/KMM-CC

Attachments

STA OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number
7. Indian Allottee or Tribe Name
8. Unit or Communitization Agreement

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify) _____		9. Well Name and Number
2. Name of Operator Texaco Exploration and Production Inc.		10. API Well Number
3. Address of Operator 3300 North Butler, Farmington, NM 87401	4. Telephone Number (505) 325-4397	11. Field and Pool, or Wildcat
5. Location of Well Footage : _____ County : _____ QQ, Sec. T., R., M. : See Attached State : UTAH		

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Other <u>Transfer of Plugging Bond</u>	

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Other <u>Change of Operator/Operator Name</u>	

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This submittal is for a change of operator (name change) for all of the attached wells. The new operator, Texaco Exploration and Production Inc., hereby accepts operating responsibility and liability under its good and sufficient bond or other security accepted by the Department for proper plugging and surface restoration of the attached wells. All contact personnel, office addresses and phone numbers will remain the same.

FORMER OPERATOR: TEXACO INC.	NEW OPERATOR: TEXACO EXPLORATION AND PRODUCTION INC.
SIGNED: <u><i>[Signature]</i></u> Attorney-in-Fact	SIGNED: <u><i>[Signature]</i></u> Assistant Division Manager
DATE: _____	DATE: _____

14. I hereby certify that the foregoing is true and correct

Name & Signature _____ Title Asst. Div. Manager Date _____

(State Use Only)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL [] GAS WELL [] OTHER []
2. NAME OF OPERATOR: Texaco Exploration and Production Inc.
3. ADDRESS OF OPERATOR: P.O. Box 46510, Denver, CO 80201
4. LOCATION OF WELL: At surface
5. LEASE DESIGNATION AND SERIAL NO.
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
9. WELL NO.
10. FIELD AND POOL, OR WILDCAT
11. SEC., T., S., M., OR BLK. AND SURVEY OR AREA
12. COUNTY OR PARISH 13. STATE
14. PERMIT NO. 15. ELEVATIONS (Show whether OP, RT, OR, etc.)

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DIVISION OF OIL GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF []
FRACTURE TREAT []
SHOOT OR ACIDIZE []
REPAIR WELL []
PULL OR ALTER CASING []
MULTIPLE COMPLETE []
ABANDON* []
CHANGE PLANS []
(Other) Transfer of Plugging Bond [X]

WATER SHUT-OFF []
FRACTURE TREATMENT []
SHOOTING OR ACIDIZING []
Transfer of Owner/Operator []
REPAIRING WELL []
ALTERING CASING []
ABANDONMENT* []
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Texaco Inc. has assigned all its ownership rights in the subject well. As of January 1, 1991, Texaco Inc. is no longer the Operator of subject well. The New Operator Texaco Exploration and Production Inc. hereby accepts operating responsibility and liability under its good and sufficient bond or other security accepted by the Commission for proper plugging and surface restoration of the subject well.

Former Operator:

New Operator:

TEXACO INC.

Texaco Exploration and Production Inc.

Signed: [Signature] Attorney-In-Fact for Texaco Inc.

Signed: [Signature] Title: Division Manager

Date: 3/1/91

Date: 3/1/91

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Division Manager

DATE 3/1/91

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

REASON FOR APPROVAL IF ANY:

Routing:

1- LCR/GIL	✓
2- DTS-DTS	✓
3- VLC	✓
4- RJF	✓
5- RWM	✓
6- LCR	✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-1-91)

(TEXACO EXPLORATION AND PRODUCTION INC.)

TO (new operator)	<u>TEXACO E & P INC.</u>	FROM (former operator)	<u>TEXACO INC.</u>
(address)	<u>3300 NORTH BUTLER</u>	(address)	<u>3300 NORTH BUTLER</u>
	<u>FARMINGTON, NM 87401</u>		<u>FARMINGTON, NM 87401</u>
	<u>BRENT HELQUIST</u>		<u>FRANK</u>
	phone <u>(505) 325-4397</u>		phone <u>(505) 325-4397</u>
	account no. <u>N 5700 (6-5-91)</u>		account no. <u>N 0980</u>

Well(s) (attach additional page if needed):

Name: <u>(SEE ATTACHED)</u>	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (5-28-91)
2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes) no) ____ If yes, show company file number: #114097.
4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (6-11-91)
6. Cardex file has been updated for each well listed above.
7. Well file labels have been updated for each well listed above. (will update when filing)
8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. # KD290791-4 80,000-Ins.Co.of N.America rec. 2-11-91.
- 2. A copy of this form has been placed in the new and former operators' bond files.
- 3. The former operator has requested a release of liability from their bond (yes/no) yes. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____. # m157448 80,000-Ins.Co.of N.America

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 2. Copies of documents have been sent to State Lands for changes involving State leases. 6-27-91

INDEXING

- 1. All attachments to this form have been microfilmed. Date: July 15 1991

FILED

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

910606 Btm/Farmington N.M. - Duane Spencer (505) 327-5344 will follow up & call back.

910607 Btm/Farmington - Approved 4-2-91 "Company Merger" Includes Aneth Unit and Ismay Flodine Unit.

910607 St. Lands approved 4-15-91 "merger".

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

5. Lease Designation and Serial No.

I-149-IND-8837

6. If Indian, Alottee or Tribe Name

NAVAJO TRIBE

7. If Unit or CA, Agreement Designation

ANETH UNIT

8. Well Name and Number

ANETH UNIT

H314X

9. API Well No.

4303731381

10. Field and Pool, Exploratory Area

DESERT CREEK

11. County or Parish, State

SAN JUAN, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well: OIL WELL GAS WELL OTHER INJECTION WELL

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION, INC.

3. Address and Telephone No.
3300 N. Butler Ave., Suite 100 Farmington NM 87401 325-4397

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter I : 1950 Feet From The SOUTH Line and 570 Feet From The
EAST Line Section 14 Township T40S Range R24E

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> OTHER: <u>DUAL SIDETRACK</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*.

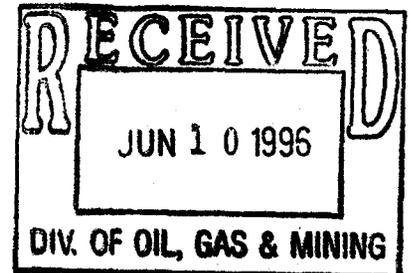
TEXACO E. & P., INC. PROPOSES TO SIDETRACK AND **DRILL DUAL LATERAL HORIZONTAL** SECTIONS IN THE DESERT CREEK FORMATION IN THE SUBJECT WELL:

THE PROJECTED BOTTOM HOLE LOCATIONS WILL BE AS FOLLOWS:

SOUTHWEST SECTION: 856' FSL & 579' FWL, SEC. 13, T40S, R24E

NORTHWEST SECTION: 3038' FSL & 1963' FEL, SEC. 14, T40S, R24E

PLEASE SEE ATTACHED PROCEDURE AND WELLBORE DIAGRAMS FOR PERTINENT DETAILS.



14. I hereby certify that the foregoing is true and correct

SIGNATURE Rached Hindi TITLE Senior Engineer DATE 6/5/96

TYPE OR PRINT NAME Rached Hindi

(This space for Federal or State office use)

APPROVED [Signature] TITLE Section Engineer DATE 6/11/96

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**ANETH UNIT H-314X
HORIZONTAL DUAL-LATERAL REENTRY**

The subject well is a producing well with 5 1/2" casing. The well is to be reentered and two horizontal laterals are to be drilled in the Desert Creek formation. The existing Desert Creek perforations will be squeezed and a 40' section will be milled in the casing. Two short radius horizontal laterals will be drilled, one in the southeast and one in the northwest directions.

Run a RA, and velocity survey from PBTD to packer prior to putting rig on well.

WELL PREPARATION:

- 1) Back flow well to relieve injection pressure.
- 2) MIRUSU. Nipple up 3M BOPE.
- 2) TOH w/ 2 7/8" tubing and packer (check PO-49 in field office for tubing and packer type).
- 3) TIH with 4-3/4" bit on 2-7/8" work string and clean out to 5,830' (PBTD is 5,910', perfs are 5728-68', 5796-802').
- 4) TOOH.

SQUEEZE EXISTING PERFORATIONS:

- 5) TIH with HOWCO "EZSV" cement retainer on tubing and set at 5700' (28' above Desert Creek perfs)
- 6) Space out tubing in neutral position and test tubing to 3000 psi. Rig up squeeze manifold. Establish rate into perforations (2 BPM), note pump in pressure. Pressure up annulus to 500 psi., monitor casing during job.
- 7) Cement squeeze with 100 sx Class "G" with 0.4% D156 (fluid loss) and 0.15% D65 (dispersant) to obtain a fluid loss of 200-300 cc/30 min. (determine by lab testing) followed by 50 sx of Class "G" neat (15.8 ppg). Minimum pump time of 150 minutes at 95°F.

Aneth Unit #H-314X
Horizontal Dual-Lateral Reentry
San Juan County, Utah
Drilling Procedure

- 8) Spot cement to end of tubing. Sting into retainer. When cement reaches perfs, slow rate to < 1/2 BPM (maximum squeeze pressure = 3000 psi.). Displace cement to retainer.
- 9) Pull out of retainer, reverse out cement and check for flow. Pull tubing to 3000' and shut in for a minimum of 24 hours. TOH with tubing.
- 10) TIH with 4-3/4" bit, drill collars and tubing and clean out to top of retainer at 5,700'. Circulate hole clean.

MILL 5-1/2" CASING

- 11) Circulate hole with mud for milling. TOH with tubing and bit.

MUD: Starch/Polymer
Volume: (5700' * .0238 bbl/ft = 135 bbls + 200 bbls for pit = 335 bbls)
Weight: 9.4
Funnel Visc.: 75-80

- 12) If casing collar log is not available in Area, Run GR-CCL to determine position of collars.
- 13) TIH with mill for 5-1/2" casing on 2 7/8" workstring. Mill 40' section of casing from +/- 5640' - 5680'. Place ditch magnets in return lines to catch metal cuttings. Any time trip is made, make sure the hole is clean and the blades are retracted. TOH with mill.
- 14) TIH with 4-3/4" x 7-1/2" underreamer and underream 40' window. TOH.

SPOT KICK OFF PLUG:

- 15) TIH with diverter tool and +/- 300' 2 3/8" (2 1/16" if available) on 2 7/8" work string to PBTD of 5700'. Circulate Starch/Polymer mud out of hole. Pull up hole so diverter tool is across milled section and wash section with chemical wash. TIH to PBTD.
- 16) Spot 50 sx Class "G" mixed at 17.5 PPG from 5700' to +/- 5330' (290' above window). Batch mix cement. Pull out of cement plug slow to approximately 3000'. Shut in for 24 hours minimum. TOH with tubing.

Aneth Unit #H-314X
Horizontal Dual-Lateral Reentry
San Juan County, Utah
Drilling Procedure

- 17) TIH with 4-3/4" bit and dress off cement to the KOP at 5650'. TOH with bit. Cement must drill 1.5-2 min/ft with 10 pts and 50 RPM to insure the plug is hard enough for kickoff.
- 18) Circulate hole clean.

DRILL LATERAL #1 (SE):

(Rig up mudloggers at beginning of curve)

- 19) Displace hole with 9.0 ppg lease water. TOH with bit.
- 20) Pick up kick-off motor and test on surface. TIH with kick-off BHA as follows:
 - 4 3/4" bit.
 - Kick-off motor (with 3° bent housing)**
 - Float/ orientation sub.
 - 1 jts 2 7/8" flexible monel collars.
 - Enough P-110, BTS tubing to reach from KOP to end of lateral.
 - Drill collars
 - 2 7/8" AOH DP. to surface.
- 21) TIH to KOP (5650'). Run GYRO and Orient motor to 134° direction. Break circulation and establish off bottom pressure at operating flow rates.
- 22) Slowly lower motor to bottom, adjusting toolface as necessary to compensate for reactive torque. Drill approximately 15' of build section with kick-off motor. TOH with kick-off motor and lay down. Pick up build motor (3 articulations) and TIH. Continue drilling curve while maintaining proper toolface orientation. Drill curve section to target depth of 5738' TVD for start of lateral. Planned build rate is 64°/100' and radius of 90'.
- 23) Circulate hole clean. TOH with curve motor.
- 24) TIH with lateral motor BHA.

Aneth Unit #H-314X
Horizontal Dual-Lateral Reentry
San Juan County, Utah
Drilling Procedure

- 25) Drill the horizontal lateral (1,586') adjusting tool face as needed to the target. The end of the horizontal target depth is 5746' TVD. There is a window around the target line which the well path is to stay within. While drilling the lateral section, run sweeps of 5 bbls. water, 3 bbls prehydrated gel (90+ viscosity), and 1 gallon polymer. If necessary, mud up with starch/polymer mud.
- 26) At TD circulate hole clean with water and TOH.

DRILL LATERAL #2 (NW):

- 29) TIH to KOP (5657') with **kickoff motor assembly**. Run steering tool and using toolface reading, orient **toolface 180°** from SE direction. Continue drilling curve while maintaining proper toolface orientation and orient azimuth to **308°**. Drill curve section to target depth of 5732' TVD for start of lateral.
- 30) Drill the horizontal lateral (1,768') adjusting tool face as needed to the target. The end of the horizontal target depth is 5732' TVD. There is a window around the target line which the well path is to stay within.
- 31) Clean out each lateral with water . Confirm the workstring is in each lateral by TD measurement. Release directional equipment. Subsequent completion program to be issued.



ANETH UNIT No. H314X

CURRENT COMPLETION

LOCATION:

1950' FSL & 570' FEL
NE/4, SE/4, Sec. 14, T40S, R24E
San Juan County, Utah

ELEVATION: 4925' KB
4914' GR

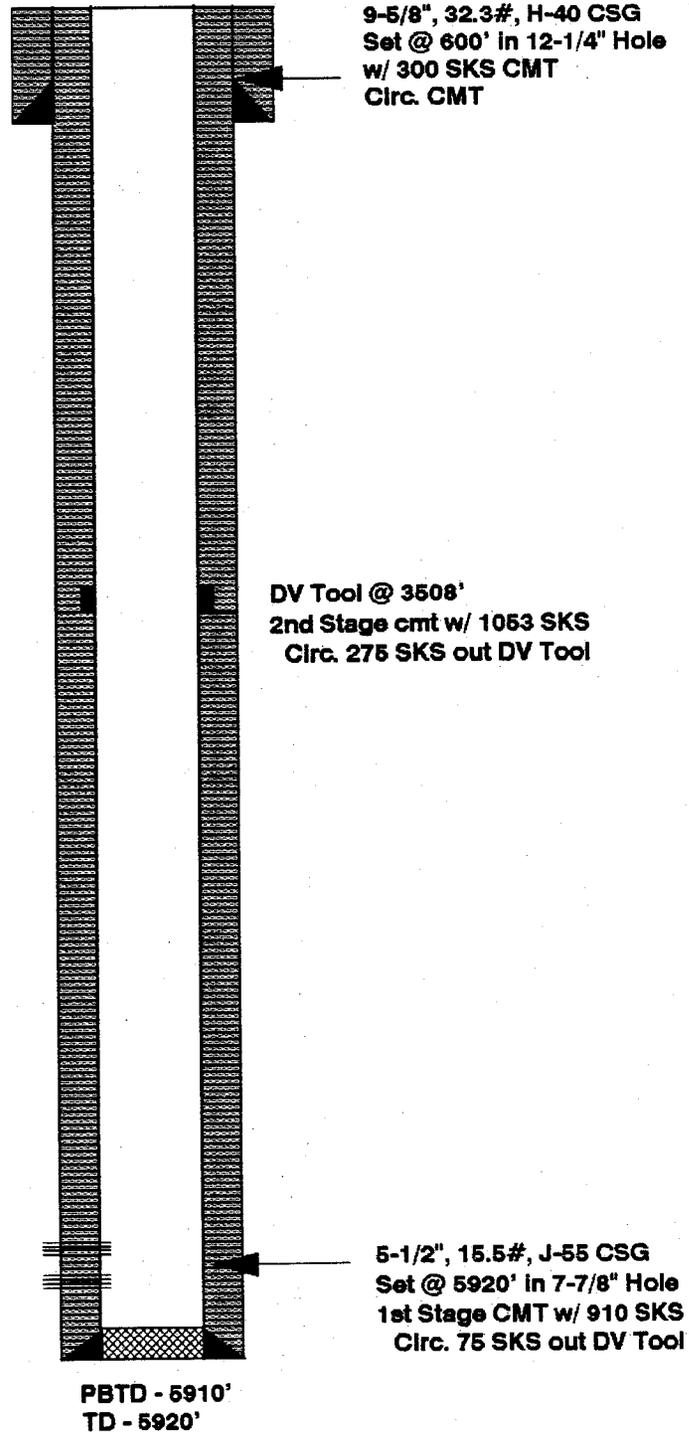
SPUD DATE: 9/20/89
COMPL DATE: 10/18/89

FORMATION TOPS:

Navajo 974'
Chinle 1725'
DeChelly 2794'
Ismay 5573'
Ismay 5573'

DESERT CREEK PERFS:

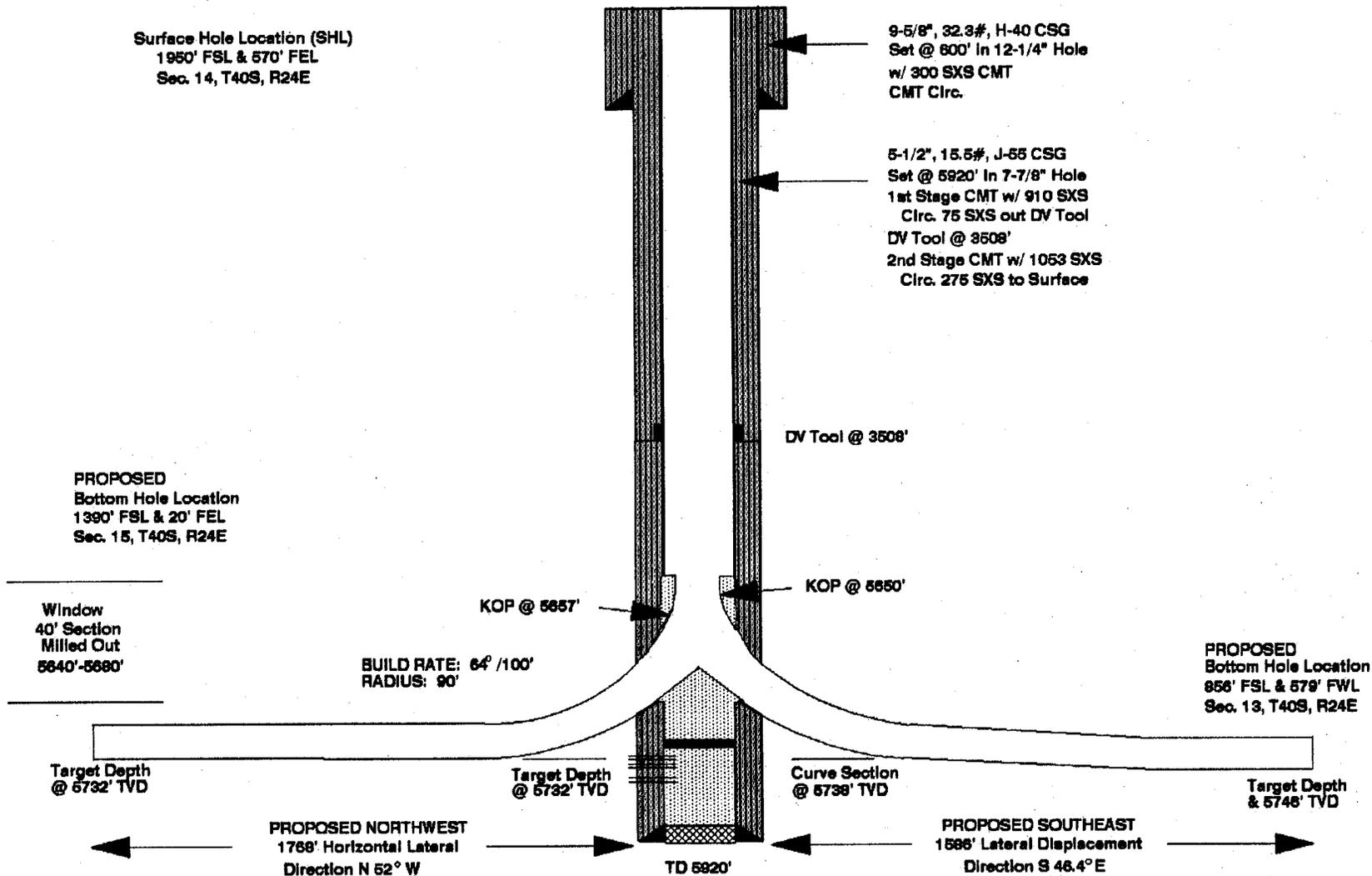
5728' - 68'
5796' - 5802'
w/ 4 JSPF, Total 186 holes





ANETH UNIT No. H314X
PROPOSED DUAL HORIZONTAL LATERALS

6/05/98



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 07/01/96

API NO. ASSIGNED: 43-037-31381

WELL NAME: ANETH UNIT H314X (MULTI-LEG)
 OPERATOR: TEXACO EXPL & PROD INC (N5700)

PROPOSED LOCATION:
 NESE 14 - T40S - R24E
 SURFACE: 1950-FSL-0570-FEL
 BOTTOM: 0856-FSL-0579-FWL
 SAN JUAN COUNTY
 GREATER ANETH FIELD (365)

INSPECT LOCATION BY: / /		
TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: IND
 LEASE NUMBER: I-149-IND-8837

PROPOSED PRODUCING FORMATION: DSCR

<p>RECEIVED AND/OR REVIEWED:</p> <p><input type="checkbox"/> Plat</p> <p><input type="checkbox"/> Bond: Federal[] State[] Fee[] (Number _____)</p> <p><input type="checkbox"/> Potash (Y/N)</p> <p><input type="checkbox"/> Oil shale (Y/N)</p> <p><input type="checkbox"/> Water permit (Number _____)</p> <p><input type="checkbox"/> RDCC Review (Y/N) (Date: _____)</p>	<p>LOCATION AND SITING:</p> <p><input type="checkbox"/> R649-2-3. Unit: _____</p> <p><input type="checkbox"/> R649-3-2. General.</p> <p><input type="checkbox"/> R649-3-3. Exception.</p> <p><input type="checkbox"/> Drilling Unit. Board Cause no: _____ Date: _____</p>
--	--

COMMENTS: _____

STIPULATIONS: _____



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

June 11, 1996

Texaco Exploration & Production, Inc.
3300 North Butler Avenue, Suite 100
Farmington, New Mexico 87401

Re: Anteh Unit H314X Well, 1950' FSL, 570' FEL, NE SE,
Sec. 14, T. 40 S., R. 24 E., San Juan County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-037-31381.

Sincerely,

R. J. Firth
Associate Director

lwp

Enclosures

cc: San Juan County Assessor
Bureau of Land Management, Moab District Office



Operator: Texaco Exploration & Production, Inc.
Well Name & Number: Aneth Unit H314X
API Number: 43-037-31381
Lease: I-149-IND-8837
Location: NE SE Sec. 14 T. 40 S. R. 24 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jimmie Thompson at (801)538-5336.

Notify the Division prior to commencing operations to plug and abandon the well. Contact Frank Matthews at (801)538-5334 or Mike Hebertson at (801)538-5333.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED
Budget Bureau No. 1004-0137
Expires: December 31, 1991

SUBMIT ORIGINAL WITH 5 COPIES

5. Lease Designation and Serial No.
I-149-IND-8837

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. Type of Well: OIL GAS DRY OTHER INJECTION WELL
WELL WELL
1b. Type of Completion:
NEW WORK DEEPEN PLUG DIFF. OTHER SIDETRACK
WELL OVER BACK RESVR.

6. If Indian, Alottee or Tribe Name
NAVAJO TRIBE
7. If Unit or CA, Agreement Designation
ANETH UNTIT
8. Well Name and Number
ANETH UNIT

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION, INC.

H314X

3. Address and Telephone No.
3300 N. Butler Ave., Suite 1 Farmington NM 87401 325-4397

9. API Well No.
4303731381

4. Location of Well (Report location clearly and in accordance with any State requirements.*)
At Surface
Unit Letter **I** : 1950 Feet From The **SOUTH** Line and 570 Feet From The **EAST** Line
At proposed prod. zone

10. Field and Pool, Exploaratory Area
DESERT CREEK

11. SEC., T., R., M., or BLK. and Survey or Area
Sec. **14**, Township **T40S**, Range **R24E**

At Total Depth *per sub. Sundry.*

14. Permit No. Date Issued

12. County or Parish **SAN JUAN** 13. State **UTAH**

15. Date Spudded **8/20/89** 16. Date T.D. Reached **10/4/89** 17. Date Compl. (Ready to Prod.) **10/3/96** 18. Elevations (Show whether DF,RT, GR, etc.) **4925' KB** 19. Elev. Casinhead **4914' GR**

20. Total Depth, MD & TVD **SEE SUB. SUNDRY** 21. Plug Back T.D., MD & TVD **SEE SUB. SUNDRY** 22. If Multiple Compl., How Many* 23. Intervals Drilled By -> **SUB. SUNDRY** Rotary Tools **SUB. SUNDRY** CableTools **NO**

24. Producing Interval(s), Of This Completion -- Top, Bottom, Name (MD and TVD)*
TWO LATERALS - SEE SUBSEQUENT SUNDRY 25. Was Directional Survey Made **YES**

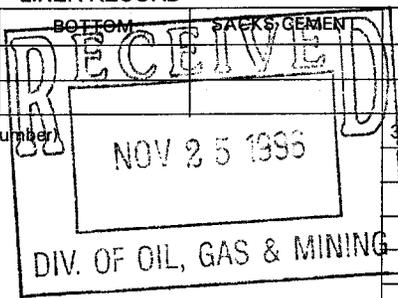
26. Type Electric and Other Logs Run **FINDER GYRO** 27. Was Well Cored **NO**

28. **CASING RECORD (Report all Strings set in well)**

CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
9-5/8"	32.3#	600'	12-1/4"	300 SXS	
5-1/2"	15.5#	5920'	7-7/8"	910 SXS	
DV TOOL		3508'		1053 SXS	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS/CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	5555'	5555'

31. Perforation record (interval, size, and number)		32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
TWO HORIZONTAL LATERALS SEE SUBSEQUENT SUNDRY			28,000 GALS. 20% HCL &
			24,000 GALS. 20% LCA



33. **PRODUCTION**

Date First Production Production Method (Flowing, gas lift, pumping - size and type pump) **INJECTION WELL** Well Status (Prod. or Shut-in) **INJECTING**

Date of Test Hours tested Choke Size Prod'n For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio

Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API -(Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **N/A** Test Witnessed By

35. List of Attachments
SUBSEQUENT SUNDRY

36. I hereby certify that the foregoing is true and correct.
SIGNATURE *Ted A. Tipton* TITLE **Operating Unit Manager** DATE **11/21/96**
TYPE OR PRINT NAME **Ted A. Tipton**

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				NAVAJO	974'	
				CHINLE	1725'	
				DeCHELLEY	2794'	
				ISMAY	5573'	
				DESERT CREEK	5727'	

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: OIL WELL GAS WELL OTHER INJECTION WELL

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION, INC.

3. Address and Telephone No. 3300 N. Butler Ave., Suit Farmington NM 87401 325-4397

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter I : 1950 Feet From The SOUTH Line and 570 Feet From The
EAST Line Section 14 Township T40S Range R24E

5. Lease Designation and Serial No.
I-149-IND-8837

6. If Indian, Alottee or Tribe Name
NAVAJO TRIBE

7. If Unit or CA, Agreement Designation
ANETH UNIT

8. Well Name and Number
ANETH UNIT
H314X

9. API Well No.
4303731381

10. Field and Pool, Exploratory Area
DESERT CREEK

11. County or Parish, State
SAN JUAN, UTAH

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Atlering Casing
	<input checked="" type="checkbox"/> OTHER: <u>DUAL SIDETRACK</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work,)*.

TEXACO E. & P., INC. HAS COMPLETED SIDETRACKING AND DRILLING DUAL LATERAL HORIZONTAL SECTIONS IN THE DESERT CREEK FORMATION IN THE SUBJECT WELL.

8/21-9/08/96. MIRUSU. SET CMT RETAINER @ 5683'. SQUEEZED PERFS 5728'-5802' WITH 150 SXS CMT. TIH WITH DC AND BIT. MILLED CASING SECTION FROM 5630'-5670'. UNDERREAMED CASING FROM 5630'-5670'. SPOTTED 65 SXS CMT ACROSS WINDOW. TAGGED CMT @ 5330' AND DRILLED OUT TO KOP @ 5650'.

9/09-23/96. RU DRILLING RIG. DRILLED TWO HORIZONTAL SECTIONS FROM KOP TO BOTTOM HOLE LOCATIONS AS FOLLOWS:

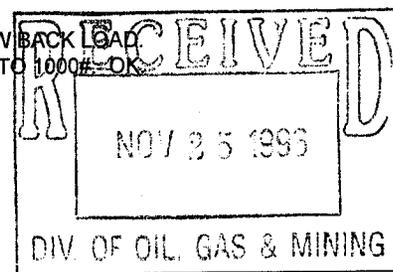
UPPER NORTHWEST SECTION #2: 5650'-6937' MD(TVD=5740.9'), 2696' FSL & 1522.6' FEL, SEC. 14, T40S, R24E

LOWER NORTHWEST SECTION #1: 5650'-7337' MD(TVD=5746'), 858' FSL & 581' FWL, SEC. 13, T40S, R24E

9/29/96. RU AND ACIDIZED WITH 28,000 GALS. OF 20% HCL AND 24,000 GALS. OF 20% LCA. FLOWBACK LOAD

10/01/96. RIH WITH PACKER ON 2-3/8" CMT LINED TBG. SET PACKER @ 5555'. TESTED CASING TO 1000# - OK

10/03/96. RETURN WELL TO INJECTION.



14. I hereby certify that the foregoing is true and correct
SIGNATURE Rached Hindi TITLE Senior Engineer DATE 11/12/96

TYPE OR PRINT NAME Rached Hindi

(This space for Federal or State office use)

APPROVED _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____ TITLE _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

PHOENIX DRILLING SERVICES SURVEY REPORT

OPERATOR: TEXACO E & P
 WELL #: ANETH UNIT H # 314X LEG #1
 LOCATION: SAN JUAN COUNTY, UTAH
 JOB #: 163-174

START: 9/7/96
 FINISH: 9/13/96
 PHOENIX DRILLERS
 LOU HOLDER
 MARK GASS
 DAVID SPARKS

MINIMUM CURVATURE
 CALCULATIONS (SPE-3362)

PROPOSED DIRECTION: 133.57

SUR NUM	MD	INC	TRUE					DLS/ 100	TRUE BEARING
			AZM	TVD	N-S	E-W	SECT		
0	5620	0.7	237.0	5619.61	36.20	-9.75	-32.01	0.30	S 57.0 W
1	5645	0.4	238.5	5644.61	36.08	-9.95	-32.07	1.04	S 58.5 W
2	5650	0.2	194.8	5649.61	36.06	-9.96	-32.07	5.81	S 14.8 W
3	5655	0.8	189.0	5654.61	36.02	-9.97	-32.05	12.03	S 8.9 W
4	5660	2.2	183.1	5659.61	35.89	-9.98	-31.96	28.13	S 3.1 W
5	5665	4.3	177.3	5664.60	35.60	-9.98	-31.77	42.47	S 2.7 E
6	5670	7.2	171.4	5669.57	35.10	-9.92	-31.38	59.09	S 8.6 E
7	5675	9.9	165.6	5674.52	34.38	-9.77	-30.77	56.66	S 14.4 E
8	5680	13.3	159.7	5679.41	33.42	-9.46	-29.89	71.87	S 20.3 E
9	5685	16.4	153.9	5684.25	32.25	-8.95	-28.71	68.77	S 26.1 E
10	5690	19.2	148.0	5689.01	30.92	-8.20	-27.25	66.38	S 32.0 E
11	5695	22.1	142.2	5693.69	29.48	-7.19	-25.53	71.11	S 37.8 E
12	5700	25.0	136.3	5698.27	27.97	-5.89	-23.54	74.38	S 43.7 E
13	5705	28.1	130.5	5702.74	26.44	-4.26	-21.31	81.05	S 49.5 E
14	5710	31.0	124.7	5707.09	24.94	-2.30	-18.86	81.69	S 55.4 E
15	5715	34.6	118.8	5711.30	23.52	0.00	-16.21	95.85	S 61.2 E
16	5720	37.3	117.8	5715.34	22.13	2.59	-13.38	55.26	S 62.2 E
17	5725	40.0	117.8	5719.25	20.68	5.35	-10.38	54.00	S 62.2 E
18	5730	42.3	118.0	5723.01	19.14	8.25	-7.21	46.08	S 62.0 E
19	5735	44.9	118.9	5726.63	17.50	11.29	-3.88	53.46	S 61.1 E
20	5740	47.4	119.7	5730.10	15.73	14.43	-0.39	51.31	S 60.3 E
21	5745	50.6	121.1	5733.38	13.82	17.68	3.29	67.40	S 58.9 E
22	5750	53.8	122.0	5736.44	11.75	21.05	7.15	65.56	S 58.0 E
23	5755	57.0	122.5	5739.28	9.56	24.53	11.19	64.53	S 57.5 E
24	5760	60.3	122.6	5741.88	7.26	28.13	15.38	66.02	S 57.4 E
25	5765	63.5	122.5	5744.24	4.89	31.85	19.71	64.02	S 57.5 E
26	5770	67.1	122.4	5746.32	2.45	35.68	24.16	72.02	S 57.6 E
27	5775	70.1	122.2	5748.15	-0.04	39.61	28.73	60.12	S 57.8 E
28	5780	73.9	122.6	5749.69	-2.59	43.63	33.39	76.38	S 57.4 E
29	5785	78.0	122.8	5750.91	-5.20	47.71	38.15	82.09	S 57.2 E
30	5790	81.5	123.0	5751.80	-7.88	51.84	42.99	70.11	S 57.0 E
31	5795	85.0	123.0	5752.38	-10.58	56.00	47.87	70.00	S 57.0 E
32	5800	88.3	123.7	5752.68	-13.32	60.17	52.78	67.46	S 56.3 E
33	5805	91.4	123.7	5752.69	-16.10	64.33	57.70	62.00	S 56.3 E
34	5810	93.3	124.3	5752.48	-18.89	68.47	62.63	39.85	S 55.7 E
35	5815	93.8	125.1	5752.17	-21.73	72.57	67.56	18.84	S 54.9 E
36	5820	93.9	125.9	5751.84	-24.63	76.64	72.50	16.09	S 54.1 E
37	5830	93.4	128.2	5751.20	-30.64	84.60	82.42	23.49	S 51.8 E
38	5840	93.1	130.2	5750.64	-36.95	92.34	92.37	20.19	S 49.8 E

PHOENIX DRILLING SERVICES SURVEY REPORT

OPERATOR: TEXACO E & P
 WELL #: ANETH UNIT H # 314X LEG #1
 LOCATION: SAN JUAN COUNTY, UTAH
 JOB #: 163-174

START: 9/7/96
 FINISH: 9/13/96
 PHOENIX DRILLERS
 LOU HOLDER
 MARK GASS
 DAVID SPARKS

MINIMUM CURVATURE
 CALCULATIONS (SPE-3362)

PROPOSED DIRECTION: 133.57

SUR NUM	MD	INC	TRUE				DLS/ 100	TRUE BEARING	
			AZM	TVD	N-S	E-W			SECT
39	5850	93.0	131.9	5750.10	-43.51	99.87	102.35	17.01	S 48.1 E
40	5860	92.2	133.4	5749.65	-50.28	107.21	112.33	16.99	S 46.6 E
41	5870	89.4	136.1	5749.51	-57.32	114.31	122.33	38.89	S 43.9 E
42	5880	88.2	137.4	5749.72	-64.60	121.16	132.31	17.69	S 42.6 E
43	5890	88.1	138.1	5750.04	-72.00	127.88	142.28	7.07	S 41.9 E
44	5900	88.4	138.1	5750.35	-79.44	134.56	152.24	3.00	S 41.9 E
45	5910	88.9	138.2	5750.58	-86.88	141.23	162.21	5.10	S 41.8 E
46	5920	90.2	137.9	5750.66	-94.32	147.91	172.18	13.34	S 42.1 E
47	5930	92.1	138.1	5750.46	-101.75	154.60	182.14	19.10	S 41.9 E
48	5940	93.8	138.0	5749.95	-109.18	161.28	192.10	17.03	S 42.0 E
49	5950	94.1	137.8	5749.26	-116.58	167.97	202.05	3.60	S 42.2 E
50	5960	94.1	137.0	5748.54	-123.92	174.72	212.00	7.98	S 43.0 E
51	5970	94.8	136.9	5747.77	-131.21	181.52	221.95	7.07	S 43.1 E
52	5980	95.1	136.7	5746.90	-138.47	188.34	231.90	3.60	S 43.3 E
53	5990	95.4	137.6	5745.99	-145.77	195.12	241.84	9.45	S 42.4 E
54	6000	95.7	137.4	5745.02	-153.11	201.84	251.77	3.60	S 42.6 E
55	6010	94.3	137.0	5744.15	-160.42	208.61	261.71	14.56	S 43.0 E
56	6020	93.3	136.7	5743.49	-167.70	215.43	271.67	10.44	S 43.3 E
57	6030	93.3	136.0	5742.91	-174.92	222.32	281.64	6.99	S 44.0 E
58	6040	93.4	135.8	5742.33	-182.09	229.27	291.62	2.23	S 44.2 E
59	6050	93.8	135.8	5741.70	-189.24	236.23	301.59	4.00	S 44.2 E
60	6060	94.2	136.2	5741.00	-196.42	243.16	311.56	5.65	S 43.8 E
61	6070	92.8	136.3	5740.39	-203.63	250.06	321.53	14.04	S 43.7 E
62	6080	91.6	136.6	5740.01	-210.87	256.95	331.51	12.37	S 43.4 E
63	6090	91.3	136.1	5739.75	-218.10	263.85	341.49	5.83	S 43.9 E
64	6100	91.3	136.1	5739.53	-225.31	270.78	351.48	0.00	S 43.9 E
65	6110	91.4	136.0	5739.29	-232.51	277.72	361.47	1.41	S 44.0 E
66	6120	91.7	136.4	5739.02	-239.72	284.64	371.45	5.00	S 43.6 E
67	6130	92.0	136.5	5738.70	-246.96	291.52	381.44	3.16	S 43.5 E
68	6140	92.4	136.4	5738.32	-254.21	298.41	391.42	4.12	S 43.6 E
69	6150	92.6	136.3	5737.88	-261.44	305.30	401.39	2.24	S 43.7 E
70	6160	92.8	136.7	5737.41	-268.68	312.18	411.37	4.47	S 43.3 E
71	6170	92.7	136.9	5736.93	-275.96	319.02	421.34	2.23	S 43.1 E
72	6180	92.8	137.1	5736.45	-283.27	325.83	431.31	2.23	S 42.9 E
73	6190	93.0	137.2	5735.94	-290.59	332.62	441.28	2.24	S 42.8 E
74	6200	93.3	137.2	5735.39	-297.92	339.40	451.25	3.00	S 42.8 E
75	6210	93.9	137.8	5734.76	-305.27	346.15	461.20	8.48	S 42.2 E
76	6220	93.1	137.6	5734.15	-312.66	352.86	471.16	8.25	S 42.4 E
77	6230	91.9	137.5	5733.72	-320.03	359.61	481.12	12.04	S 42.5 E

PHOENIX DRILLING SERVICES SURVEY REPORT

OPERATOR: TEXACO E & P
 WELL #: ANETH UNIT H # 314X LEG #1
 LOCATION: SAN JUAN COUNTY, UTAH
 JOB #: 163-174

START: 9/7/96
 FINISH: 9/13/96
 PHOENIX DRILLERS
 LOU HOLDER
 MARK GASS
 DAVID SPARKS

MINIMUM CURVATURE
 CALCULATIONS (SPE-3362)

PROPOSED DIRECTION: 133.57

SUR NUM	MD	INC	TRUE				DLS/ 100	TRUE BEARING	
			AZM	TVD	N-S	E-W			SECT
78	6240	91.6	137.5	5733.41	-327.40	366.36	491.10	3.00	S 42.5 E
79	6250	91.7	137.5	5733.12	-334.77	373.11	501.07	1.00	S 42.5 E
80	6260	91.8	137.8	5732.82	-342.15	379.85	511.04	3.16	S 42.2 E
81	6270	91.8	138.6	5732.51	-349.61	386.51	521.00	8.00	S 41.4 E
82	6280	91.9	138.8	5732.18	-357.11	393.11	530.95	2.24	S 41.2 E
83	6290	91.6	138.9	5731.88	-364.64	399.68	540.91	3.16	S 41.1 E
84	6300	91.6	138.6	5731.60	-372.16	406.27	550.86	3.00	S 41.4 E
85	6310	91.5	138.1	5731.33	-379.63	412.92	560.82	5.10	S 41.9 E
86	6320	91.2	136.7	5731.09	-386.98	419.68	570.80	14.31	S 43.3 E
87	6330	90.9	135.9	5730.91	-394.21	426.59	580.79	8.54	S 44.1 E
88	6340	90.9	134.0	5730.75	-401.28	433.67	590.78	19.00	S 46.0 E
89	6350	88.4	133.2	5730.81	-408.17	440.91	600.78	26.25	S 46.8 E
90	6360	86.2	133.0	5731.28	-415.00	448.20	610.77	22.09	S 47.0 E
91	6370	84.3	132.8	5732.11	-421.78	455.50	620.73	19.10	S 47.2 E
92	6380	83.2	132.7	5733.20	-428.53	462.80	630.67	11.04	S 47.3 E
93	6390	83.1	132.2	5734.39	-435.23	470.13	640.60	5.06	S 47.8 E
94	6400	83.4	132.5	5735.57	-441.92	477.47	650.53	4.23	S 47.5 E
95	6410	84.2	133.4	5736.65	-448.69	484.74	660.47	12.00	S 46.6 E
96	6420	85.1	134.6	5737.58	-455.61	491.90	670.42	14.96	S 45.4 E
97	6430	85.8	135.2	5738.37	-462.64	498.96	680.39	9.21	S 44.8 E
98	6440	86.6	136.1	5739.04	-469.78	505.94	690.36	12.03	S 43.9 E
99	6450	87.3	136.1	5739.57	-476.98	512.86	700.34	7.00	S 43.9 E
100	6460	87.9	136.4	5739.99	-484.19	519.77	710.32	6.71	S 43.6 E
101	6470	88.4	136.5	5740.31	-491.44	526.66	720.30	5.10	S 43.5 E
102	6480	88.7	136.9	5740.56	-498.71	533.51	730.28	5.00	S 43.1 E
103	6490	89.2	136.9	5740.75	-506.01	540.35	740.26	5.00	S 43.1 E
104	6500	89.6	137.0	5740.85	-513.32	547.17	750.24	4.12	S 43.0 E
105	6510	89.9	137.7	5740.90	-520.67	553.95	760.22	7.62	S 42.3 E
106	6520	90.4	137.6	5740.87	-528.06	560.68	770.20	5.10	S 42.4 E
107	6530	90.8	137.5	5740.76	-535.44	567.43	780.17	4.12	S 42.5 E
108	6540	91.2	137.4	5740.59	-542.81	574.19	790.15	4.12	S 42.6 E
109	6550	91.5	136.5	5740.35	-550.11	581.02	800.13	9.48	S 43.5 E
110	6560	92.0	135.5	5740.05	-557.30	587.96	810.11	11.18	S 44.5 E
111	6570	92.7	134.3	5739.64	-564.36	595.04	820.10	13.88	S 45.7 E
112	6580	92.9	134.3	5739.15	-571.33	602.19	830.09	2.00	S 45.7 E
113	6590	93.0	133.9	5738.64	-578.28	609.36	840.08	4.12	S 46.1 E
114	6600	92.9	133.8	5738.12	-585.20	616.56	850.06	1.41	S 46.2 E
115	6610	93.1	133.6	5737.60	-592.10	623.78	860.05	2.83	S 46.4 E
116	6620	92.0	133.8	5737.15	-599.00	631.00	870.04	11.18	S 46.2 E

PHOENIX DRILLING SERVICES SURVEY REPORT

OPERATOR: TEXACO E & P
 WELL #: ANETH UNIT H # 314X LEG #1
 LOCATION: SAN JUAN COUNTY, UTAH
 JOB #: 163-174

START: 9/7/96
 FINISH: 9/13/96
 PHOENIX DRILLERS
 LOU HOLDER
 MARK GASS
 DAVID SPARKS

MINIMUM CURVATURE
 CALCULATIONS (SPE-3362)

PROPOSED DIRECTION: 133.57

SUR NUM	MD	INC	TRUE					DLS/ 100	TRUE BEARING
			AZM	TVD	N-S	E-W	SECT		
117	6630	90.9	133.6	5736.90	-605.91	638.23	880.04	11.18	S 46.4 E
118	6640	90.4	133.5	5736.79	-612.80	645.48	890.04	5.10	S 46.5 E
119	6650	89.1	133.4	5736.83	-619.67	652.74	900.03	13.04	S 46.6 E
120	6660	88.0	133.5	5737.08	-626.55	659.99	910.03	11.05	S 46.5 E
121	6670	87.5	133.9	5737.48	-633.45	667.22	920.02	6.40	S 46.1 E
122	6680	87.5	134.0	5737.91	-640.39	674.41	930.01	1.00	S 46.0 E
123	6690	87.9	134.2	5738.31	-647.34	681.59	940.01	4.47	S 45.8 E
124	6700	88.4	134.9	5738.64	-654.35	688.71	950.00	8.60	S 45.1 E
125	6710	87.9	134.6	5738.96	-661.39	695.81	959.99	5.83	S 45.4 E
126	6720	87.2	134.4	5739.39	-668.39	702.93	969.98	7.28	S 45.6 E
127	6730	87.0	133.3	5739.89	-675.31	710.14	979.97	11.17	S 46.7 E
128	6740	86.1	133.3	5740.49	-682.16	717.40	989.95	9.00	S 46.7 E
129	6750	85.1	133.3	5741.26	-688.99	724.66	999.92	10.00	S 46.7 E
130	6760	85.0	132.9	5742.12	-695.80	731.93	1009.88	4.11	S 47.1 E
131	6770	85.4	133.0	5742.96	-702.59	739.22	1019.85	4.12	S 47.0 E
132	6780	87.5	133.6	5743.58	-709.44	746.49	1029.83	21.84	S 46.4 E
133	6790	89.4	133.5	5743.85	-716.32	753.73	1039.82	19.03	S 46.5 E
134	6800	90.1	133.1	5743.89	-723.18	761.01	1049.82	8.06	S 46.9 E
135	6810	89.6	132.8	5743.92	-729.99	768.33	1059.82	5.83	S 47.2 E
136	6820	89.4	133.3	5744.01	-736.82	775.64	1069.82	5.38	S 46.7 E
137	6830	89.3	133.2	5744.12	-743.67	782.92	1079.82	1.41	S 46.8 E
138	6840	88.3	133.0	5744.33	-750.50	790.22	1089.82	10.20	S 47.0 E
139	6850	87.7	132.4	5744.68	-757.28	797.56	1099.81	8.48	S 47.6 E
140	6860	87.9	132.6	5745.06	-764.03	804.93	1109.80	2.83	S 47.4 E
141	6870	88.0	132.8	5745.42	-770.81	812.28	1119.79	2.23	S 47.2 E
142	6880	88.0	133.3	5745.77	-777.63	819.58	1129.79	5.00	S 46.7 E
143	6890	88.2	133.5	5746.10	-784.50	826.84	1139.78	2.83	S 46.5 E
144	6900	88.4	133.6	5746.40	-791.38	834.09	1149.78	2.24	S 46.4 E
145	6910	88.4	132.9	5746.68	-798.23	841.37	1159.77	7.00	S 47.1 E
146	6920	88.6	132.9	5746.94	-805.04	848.69	1169.77	2.00	S 47.1 E
147	6930	88.9	133.0	5747.16	-811.85	856.01	1179.77	3.16	S 47.0 E
148	6940	89.3	134.1	5747.31	-818.74	863.25	1189.76	11.70	S 45.9 E
149	6950	89.2	134.5	5747.45	-825.72	870.41	1199.76	4.12	S 45.5 E
150	6960	88.8	135.0	5747.62	-832.76	877.51	1209.76	6.40	S 45.0 E
151	6970	88.7	134.3	5747.84	-839.79	884.62	1219.75	7.07	S 45.7 E
152	6980	88.8	134.5	5748.06	-846.78	891.77	1229.75	2.24	S 45.5 E
153	6990	88.9	134.6	5748.26	-853.80	898.89	1239.75	1.41	S 45.4 E
154	7000	89.0	135.2	5748.44	-860.85	905.97	1249.74	6.08	S 44.8 E
155	7010	89.2	135.3	5748.60	-867.95	913.01	1259.74	2.24	S 44.7 E

PHOENIX DRILLING SERVICES SURVEY REPORT

OPERATOR: TEXACO E & P
 WELL #: ANETH UNIT H # 314X LEG #1
 LOCATION: SAN JUAN COUNTY, UTAH
 JOB #: 163-174

START: 9/7/96
 FINISH: 9/13/96
 PHOENIX DRILLERS
 LOU HOLDER
 MARK GASS
 DAVID SPARKS

MINIMUM CURVATURE
 CALCULATIONS (SPE-3362)

PROPOSED DIRECTION: 133.57

SUR NUM	MD	INC	TRUE AZM	TVD	N-S	E-W	SECT	DLS/ 100	TRUE BEARING
156	7020	89.5	135.3	5748.71	-875.06	920.05	1269.73	3.00	S 44.7 E
157	7030	89.8	134.9	5748.77	-882.15	927.11	1279.73	5.00	S 45.1 E
158	7040	90.0	135.0	5748.79	-889.21	934.18	1289.73	2.24	S 45.0 E
159	7050	90.3	135.3	5748.76	-896.30	941.23	1299.72	4.24	S 44.7 E
160	7060	90.5	135.6	5748.69	-903.43	948.25	1309.72	3.61	S 44.4 E
161	7070	90.6	135.8	5748.60	-910.58	955.23	1319.71	2.24	S 44.2 E
162	7080	90.9	134.7	5748.47	-917.68	962.27	1329.70	11.40	S 45.3 E
163	7090	91.0	134.0	5748.30	-924.67	969.42	1339.70	7.07	S 46.0 E
164	7100	91.6	134.5	5748.07	-931.65	976.58	1349.70	7.81	S 45.5 E
165	7110	91.0	133.9	5747.85	-938.62	983.75	1359.69	8.48	S 46.1 E
166	7120	90.0	133.8	5747.76	-945.55	990.96	1369.69	10.05	S 46.2 E
167	7130	90.0	133.8	5747.76	-952.47	998.18	1379.69	0.00	S 46.2 E
168	7140	90.1	133.7	5747.75	-959.38	1005.40	1389.69	1.41	S 46.3 E
169	7150	90.2	133.6	5747.72	-966.29	1012.64	1399.69	1.41	S 46.4 E
170	7160	90.6	133.6	5747.65	-973.18	1019.88	1409.69	4.00	S 46.4 E
171	7170	90.3	133.2	5747.58	-980.05	1027.15	1419.69	5.00	S 46.8 E
172	7180	89.4	132.6	5747.60	-986.86	1034.47	1429.69	10.82	S 47.4 E
173	7190	89.2	132.2	5747.72	-993.60	1041.86	1439.69	4.47	S 47.8 E
174	7200	89.3	132.0	5747.86	-1000.31	1049.27	1449.68	2.24	S 48.0 E
175	7210	89.4	132.0	5747.97	-1007.00	1056.71	1459.68	1.00	S 48.0 E
176	7220	89.6	132.3	5748.06	-1013.71	1064.12	1469.68	3.61	S 47.7 E
177	7230	89.9	132.2	5748.10	-1020.43	1071.52	1479.67	3.16	S 47.8 E
178	7240	90.1	132.0	5748.10	-1027.13	1078.94	1489.67	2.83	S 48.0 E
179	7250	90.6	132.7	5748.04	-1033.87	1086.33	1499.67	8.60	S 47.3 E
180	7260	91.1	132.6	5747.89	-1040.65	1093.69	1509.67	5.10	S 47.4 E
181	7270	91.5	132.6	5747.66	-1047.41	1101.04	1519.66	4.00	S 47.4 E
182	7280	91.8	132.1	5747.38	-1054.15	1108.43	1529.66	5.83	S 47.9 E
183	7290	92.2	132.1	5747.03	-1060.85	1115.85	1539.65	4.00	S 47.9 E
184	7300	91.3	131.9	5746.72	-1067.53	1123.28	1549.64	9.22	S 48.1 E
185	7310	90.5	132.9	5746.56	-1074.28	1130.66	1559.63	12.81	S 47.1 E
186	7316	90.5	132.0	5746.51	-1078.33	1135.09	1565.63	15.00	S 48.0 E
187	7326	90.5	130.5	5746.42	-1084.92	1142.60	1575.62	15.00	S 49.5 E
188	7337	90.5	128.9	5746.33	-1091.94	1151.07	1586.60	15.00	S 51.2 E

Survey No. 0 is a tie into a SDI Finder Gyro.
 Surveys No. 1 - 186 are by Becfield Steering Tool.
 Surveys No. 187 & 188 are projections to Bit Depth.

Bottom Hole Location from Surface Location: Horizontal Displacement: 1586.59 feet Displacement Bearing: South 46.51° East

PHOENIX DRILLING SERVICES SURVEY REPORT

OPERATOR: TEXACO E & P
 WELL #: ANETH UNIT H # 314X LEG #2
 LOCATION: SAN JUAN COUNTY, UTAH
 JOB #: 163-174

START: 9/13/96
 FINISH: 9/22/96
 PHOENIX DRILLERS
 LOU HOLDER
 MARK GASS
 DAVID SPARKS

MINIMUM CURVATURE
 CALCULATIONS (SPE-3362)

PROPOSED DIRECTION: 308.00

SUR NUM	MD	INC	TRUE AZM	TVD	N-S	E-W	SECT	DLS/ 100	TRUE BEARING
0	5620	0.7	237.0	5619.61	36.20	-9.75	29.97	0.30	S 57.0 W
1	5645	0.4	238.5	5644.61	36.08	-9.95	30.05	1.04	S 58.5 W
2	5650	0.2	194.8	5649.61	36.06	-9.96	30.05	5.81	S 14.8 W
3	5655	0.0	151.1	5654.61	36.05	-9.96	30.05	4.00	S 28.9 E
4	5660	-0.2	107.4	5659.61	36.05	-9.97	30.05	4.00	S 72.6 E
5	5665	-4.3	177.3	5664.60	35.87	-9.97	29.94	87.46	S 2.7 E
6	5670	7.2	171.4	5669.58	-35.37	-9.92	29.59	59.09	S 8.6 E
7	5675	6.4	149.9	5674.54	34.82	-9.73	29.10	53.05	S 30.1 E
8	5680	3.3	270.0	5679.53	34.58	-9.73	28.96	170.88	S 90.0 W
9	5685	1.9	275.0	5684.53	34.59	-9.96	29.14	28.34	N 85.0 W
10	5690	6.7	280.0	5689.51	34.64	-10.33	29.47	96.20	N 80.0 W
11	5695	11.3	285.0	5694.45	34.82	-11.09	30.18	93.23	N 75.0 W
12	5700	15.6	287.0	5699.31	35.14	-12.21	31.26	86.49	N 73.0 W
13	5705	20.2	291.0	5704.07	35.65	-13.66	32.71	95.18	N 69.0 W
14	5710	24.7	295.0	5708.69	36.40	-15.41	34.56	95.00	N 65.0 W
15	5715	30.1	299.2	5713.13	37.46	-17.45	36.81	114.65	N 60.8 W
16	5720	34.4	301.0	5717.35	38.80	-19.76	39.46	88.11	N 59.0 W
17	5725	38.8	301.0	5721.37	40.33	-22.32	42.41	88.00	N 59.0 W
18	5730	43.1	302.3	5725.14	42.05	-25.10	45.67	87.67	N 57.7 W
19	5735	47.1	305.2	5728.67	44.02	-28.05	49.20	89.92	N 54.8 W
20	5740	50.9	309.2	5731.95	46.30	-31.05	52.97	97.04	N 50.8 W
21	5745	54.6	312.9	5734.98	48.92	-34.04	56.95	94.56	N 47.1 W
22	5750	59.1	316.8	5737.71	51.87	-37.01	61.10	111.17	N 43.2 W
23	5755	62.7	319.6	5740.15	55.13	-39.92	65.40	87.04	N 40.4 W
24	5760	66.1	322.6	5742.31	58.64	-42.75	69.79	86.89	N 37.4 W
25	5765	69.7	325.6	5744.19	62.39	-45.46	74.24	90.96	N 34.4 W
26	5770	72.9	328.8	5745.79	66.37	-48.03	78.71	88.15	N 31.2 W
27	5775	76.2	331.6	5747.12	70.55	-50.42	83.17	85.26	N 28.4 W
28	5780	80.3	333.8	5748.14	74.90	-52.66	87.61	92.62	N 26.2 W
29	5785	84.6	335.7	5748.80	79.38	-54.78	92.04	93.88	N 24.3 W
30	5790	88.2	337.3	5749.11	83.96	-56.77	96.42	78.76	N 22.7 W
31	5795	91.0	338.6	5749.15	88.59	-58.64	100.75	61.74	N 21.4 W
32	5800	93.1	339.8	5748.97	93.26	-60.42	105.03	48.37	N 20.2 W
33	5810	95.9	340.5	5748.18	102.64	-63.80	113.47	28.86	N 19.5 W
34	5820	97.9	341.7	5746.98	112.03	-67.02	121.78	23.28	N 18.3 W
35	5830	97.6	342.0	5745.63	121.45	-70.10	130.01	4.22	N 18.0 W
36	5840	95.4	340.6	5744.50	130.86	-73.29	138.32	26.03	N 19.4 W
37	5850	93.4	339.8	5743.73	140.24	-76.67	146.75	21.53	N 20.2 W
38	5860	90.5	338.6	5743.39	149.58	-80.22	155.30	31.38	N 21.4 W

PHOENIX DRILLING SERVICES SURVEY REPORT

OPERATOR: TEXACO E & P
 WELL #: ANETH UNIT H # 314X LEG #2
 LOCATION: SAN JUAN COUNTY, UTAH
 JOB #: 163-174

START: 9/13/96
 FINISH: 9/22/96
 PHOENIX DRILLERS
 LOU HOLDER
 MARK GASS
 DAVID SPARKS

MINIMUM CURVATURE
 CALCULATIONS (SPE-3362)

PROPOSED DIRECTION: 308.00

SUR NUM	MD	INC	TRUE AZM	TVD	N-S	E-W	SECT	DLS/ 100	TRUE BEARING
39	5870	87.0	337.4	5743.61	158.85	-83.96	163.96	37.00	N 22.6 W
40	5880	83.7	335.6	5744.42	167.99	-87.93	172.71	37.56	N 24.4 W
41	5890	81.8	333.7	5745.68	176.95	-92.18	181.58	26.76	N 26.3 W
42	5900	81.0	331.1	5747.18	185.71	-96.76	190.58	26.92	N 28.9 W
43	5910	80.7	327.7	5748.77	194.21	-101.79	199.77	33.70	N 32.3 W
44	5920	81.2	324.8	5750.34	202.42	-107.27	209.15	29.07	N 35.2 W
45	5930	82.6	322.0	5751.75	210.37	-113.17	218.70	31.05	N 38.0 W
46	5940	85.2	320.2	5752.82	218.10	-119.42	228.38	31.56	N 39.8 W
47	5950	88.9	318.3	5753.33	225.67	-125.93	238.17	41.58	N 41.7 W
48	5960	92.7	316.2	5753.19	233.01	-132.72	248.04	43.41	N 43.8 W
49	5970	95.0	314.2	5752.52	240.09	-139.75	257.94	30.45	N 45.8 W
50	5980	95.0	311.7	5751.65	246.87	-147.04	267.86	24.90	N 48.3 W
51	5990	93.5	308.8	5750.91	253.32	-154.65	277.82	32.58	N 51.2 W
52	6000	92.1	305.8	5750.42	259.37	-162.60	287.81	33.07	N 54.2 W
53	6010	91.2	303.0	5750.13	265.01	-170.84	297.78	29.40	N 57.0 W
54	6020	90.2	299.5	5750.01	270.20	-179.39	307.71	36.40	N 60.5 W
55	6030	89.5	296.3	5750.03	274.88	-188.23	317.56	32.76	N 63.7 W
56	6040	89.3	294.2	5750.14	279.14	-197.27	327.31	21.09	N 65.8 W
57	6050	89.9	293.5	5750.21	283.19	-206.42	337.00	9.22	N 66.5 W
58	6060	90.9	293.2	5750.14	287.15	-215.60	346.68	10.44	N 66.8 W
59	6070	92.4	293.0	5749.85	291.07	-224.79	356.34	15.13	N 67.0 W
60	6080	94.0	292.9	5749.29	294.97	-233.98	365.98	16.03	N 67.1 W
61	6090	95.2	292.7	5748.49	298.83	-243.17	375.60	12.16	N 67.3 W
62	6100	96.0	292.7	5747.51	302.67	-252.35	385.20	8.00	N 67.3 W
63	6110	96.5	292.8	5746.43	306.51	-261.52	394.79	5.10	N 67.2 W
64	6120	97.0	292.6	5745.25	310.35	-270.68	404.37	5.38	N 67.4 W
65	6130	96.6	292.7	5744.07	314.17	-279.85	413.94	4.12	N 67.3 W
66	6140	94.7	292.7	5743.08	318.01	-289.03	423.54	19.00	N 67.3 W
67	6150	93.2	292.4	5742.39	321.83	-298.24	433.16	15.30	N 67.6 W
68	6160	92.8	292.3	5741.87	325.63	-307.48	442.77	4.12	N 67.7 W
69	6170	92.9	292.3	5741.37	329.42	-316.72	452.39	1.00	N 67.7 W
70	6180	93.6	291.9	5740.81	333.18	-325.97	461.99	8.06	N 68.1 W
71	6190	93.6	291.7	5740.18	336.88	-335.23	471.57	2.00	N 68.3 W
72	6200	92.5	291.5	5739.65	340.56	-344.52	481.15	11.18	N 68.5 W
73	6210	92.7	291.9	5739.19	344.25	-353.80	490.74	4.47	N 68.1 W
74	6220	92.9	292.1	5738.70	348.00	-363.06	500.34	2.83	N 67.9 W
75	6230	92.1	292.4	5738.27	351.78	-372.31	509.96	8.54	N 67.6 W
76	6240	91.3	291.7	5737.97	355.53	-381.57	519.57	10.63	N 68.3 W
77	6250	90.7	292.2	5737.80	359.27	-390.84	529.18	7.81	N 67.8 W

PHOENIX DRILLING SERVICES SURVEY REPORT

OPERATOR: TEXACO E & P
 WELL #: ANETH UNIT H # 314X LEG #2
 LOCATION: SAN JUAN COUNTY, UTAH
 JOB #: 163-174

START: 9/13/96
 FINISH: 9/22/96
 PHOENIX DRILLERS
 LOU HOLDER
 MARK GASS
 DAVID SPARKS

MINIMUM CURVATURE
 CALCULATIONS (SPE-3362)

PROPOSED DIRECTION: 308.00

SUR NUM	MD	INC	TRUE AZM	TVD	N-S	E-W	SECT	DLS/ 100	TRUE BEARING
78	6260	88.9	292.4	5737.83	363.06	-400.10	538.80	18.11	N 67.6 W
79	6270	87.9	292.2	5738.11	366.86	-409.34	548.43	10.20	N 67.8 W
80	6280	88.2	292.3	5738.45	370.64	-418.59	558.05	3.16	N 67.7 W
81	6290	88.7	292.6	5738.72	374.46	-427.83	567.68	5.83	N 67.4 W
82	6300	89.5	293.1	5738.88	378.34	-437.05	577.33	9.43	N 66.9 W
83	6310	90.7	293.5	5738.86	382.30	-446.23	587.00	12.65	N 66.5 W
84	6320	91.9	294.0	5738.63	386.32	-455.38	596.69	13.00	N 66.0 W
85	6330	92.7	293.9	5738.23	390.38	-464.51	606.38	8.06	N 66.1 W
86	6340	93.2	293.8	5737.72	394.42	-473.65	616.07	5.10	N 66.2 W
87	6350	93.8	293.6	5737.11	398.43	-482.79	625.74	6.32	N 66.4 W
88	6360	94.3	293.5	5736.40	402.41	-491.93	635.40	5.10	N 66.5 W
89	6370	94.7	293.5	5735.62	406.39	-501.07	645.05	4.00	N 66.5 W
90	6380	94.5	295.2	5734.81	410.50	-510.15	654.74	17.06	N 64.8 W
91	6390	93.4	296.7	5734.13	414.86	-519.12	664.49	18.57	N 63.3 W
92	6400	92.7	297.9	5733.59	419.44	-528.00	674.30	13.88	N 62.1 W
93	6410	92.1	299.6	5733.17	424.25	-536.76	684.16	18.01	N 60.4 W
94	6420	91.3	301.9	5732.88	429.36	-545.35	694.08	24.34	N 58.1 W
95	6430	90.9	303.0	5732.69	434.72	-553.78	704.03	11.70	N 57.0 W
96	6440	90.7	303.4	5732.55	440.20	-562.15	713.99	4.47	N 56.6 W
97	6450	90.7	303.3	5732.42	445.70	-570.50	723.96	1.00	N 56.7 W
98	6460	91.1	303.5	5732.27	451.20	-578.85	733.93	4.47	N 56.5 W
99	6470	92.2	304.3	5731.98	456.78	-587.15	743.90	13.60	N 55.7 W
100	6480	92.9	306.3	5731.53	462.55	-595.30	753.88	21.17	N 53.7 W
101	6490	93.1	307.9	5731.01	468.57	-603.26	763.86	16.10	N 52.1 W
102	6500	91.1	308.9	5730.64	474.78	-611.10	773.85	22.36	N 51.1 W
103	6510	88.9	309.4	5730.64	481.09	-618.85	783.85	22.56	N 50.6 W
104	6520	87.8	309.2	5730.93	487.42	-626.58	793.84	11.18	N 50.8 W
105	6530	87.4	309.0	5731.35	493.72	-634.34	803.83	4.47	N 51.0 W
106	6540	87.6	308.8	5731.79	500.00	-642.11	813.82	2.83	N 51.2 W
107	6550	88.3	308.4	5732.14	506.23	-649.92	823.81	8.06	N 51.6 W
108	6560	89.1	308.3	5732.37	512.44	-657.76	833.81	8.06	N 51.7 W
109	6570	90.0	308.2	5732.45	518.63	-665.62	843.81	9.06	N 51.8 W
110	6580	90.6	309.9	5732.40	524.93	-673.38	853.81	18.03	N 50.1 W
111	6590	91.0	308.4	5732.26	531.24	-681.14	863.81	15.52	N 51.6 W
112	6600	91.2	308.8	5732.07	537.48	-688.95	873.80	4.47	N 51.2 W
113	6610	91.6	309.2	5731.82	543.77	-696.72	883.80	5.66	N 50.8 W
114	6620	90.8	309.6	5731.61	550.11	-704.44	893.79	8.94	N 50.4 W
115	6630	89.0	309.6	5731.63	556.49	-712.15	903.79	18.00	N 50.4 W
116	6640	87.8	309.9	5731.91	562.88	-719.83	913.78	12.37	N 50.1 W

PHOENIX DRILLING SERVICES SURVEY REPORT

OPERATOR: TEXACO E & P
 WELL #: ANETH UNIT H # 314X LEG #2
 LOCATION: SAN JUAN COUNTY, UTAH
 JOB #: 163-174

START: 9/13/96
 FINISH: 9/22/96
 PHOENIX DRILLERS
 LOU HOLDER
 MARK GASS
 DAVID SPARKS

MINIMUM CURVATURE
 CALCULATIONS (SPE-3362)

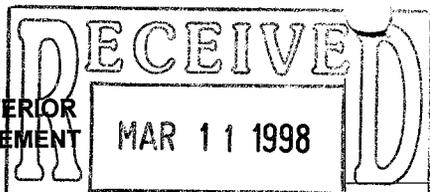
PROPOSED DIRECTION: 308.00

SUR NUM	MD	INC	TRUE AZM	TVD	N-S	E-W	SECT	DLS/ 100	TRUE BEARING
117	6650	86.9	309.8	5732.37	569.28	-727.50	923.76	9.06	N 50.2 W
118	6660	85.8	309.6	5733.01	575.65	-735.18	933.74	11.18	N 50.4 W
119	6670	85.4	309.4	5733.78	582.00	-742.88	943.71	4.47	N 50.6 W
120	6680	85.4	308.9	5734.58	588.29	-750.61	953.67	4.98	N 51.1 W
121	6690	85.6	308.5	5735.36	594.52	-758.39	963.64	4.46	N 51.5 W
122	6700	85.8	308.0	5736.11	600.70	-766.22	973.61	5.37	N 52.0 W
123	6710	86.3	307.6	5736.80	606.81	-774.10	983.59	6.40	N 52.4 W
124	6720	86.9	307.5	5737.39	612.89	-782.01	993.57	6.08	N 52.5 W
125	6730	87.5	306.7	5737.88	618.92	-789.98	1003.56	9.99	N 53.3 W
126	6740	88.6	306.5	5738.22	624.88	-798.00	1013.55	11.18	N 53.5 W
127	6750	89.9	306.4	5738.35	630.82	-806.05	1023.54	13.04	N 53.6 W
128	6760	91.1	306.5	5738.27	636.76	-814.09	1033.54	12.04	N 53.5 W
129	6770	91.7	306.9	5738.02	642.73	-822.10	1043.53	7.21	N 53.1 W
130	6780	91.8	307.9	5737.72	648.80	-830.05	1053.53	10.05	N 52.1 W
131	6790	92.0	309.1	5737.38	655.03	-837.87	1063.52	12.16	N 50.9 W
132	6800	92.1	309.7	5737.03	661.37	-845.59	1073.51	6.08	N 50.3 W
133	6810	91.5	310.2	5736.71	667.79	-853.25	1083.50	7.81	N 49.8 W
134	6820	91.1	310.9	5736.49	674.29	-860.85	1093.49	8.06	N 49.1 W
135	6830	91.1	311.1	5736.29	680.85	-868.39	1103.47	2.00	N 48.9 W
136	6840	90.1	311.1	5736.19	687.42	-875.93	1113.46	10.00	N 48.9 W
137	6850	89.3	310.2	5736.24	693.93	-883.52	1123.45	12.04	N 49.8 W
138	6860	89.2	310.1	5736.37	700.38	-891.16	1133.44	1.41	N 49.9 W
139	6870	88.3	309.7	5736.59	706.79	-898.83	1143.43	9.85	N 50.3 W
140	6880	86.8	308.9	5737.02	713.12	-906.56	1153.42	17.00	N 51.1 W
141	6890	86.4	307.9	5737.61	719.32	-914.38	1163.40	10.75	N 52.1 W
142	6900	86.2	306.7	5738.26	725.37	-922.32	1173.38	12.14	N 53.3 W
143	6910	86.0	305.5	5738.94	731.25	-930.38	1183.35	12.14	N 54.5 W
144	6920	85.8	304.3	5739.65	736.95	-938.56	1193.31	12.14	N 55.7 W
145	6930	85.6	303.1	5740.40	742.49	-946.86	1203.25	12.13	N 56.9 W
146	6937	85.5	302.3	5740.95	746.26	-952.73	1210.20	12.13	N 57.7 W

Survey No. 0 is a tie into a SDI Finder Gyro.
 Surveys No. 1 - 142 are by Becfield Steering Tool.
 Surveys No. 143 thru 146 are projections to Bit Depth.

Bottom Hole Location from Surface Location: Horizontal Displacement: 1210.20 feet Displacement Bearing: North 51.92° West

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or recently to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

5. Lease Designation and Serial No. I-149-IND-8837
 6. If Indian, Alottee or Tribe Name NAVAJO TRIBE
 7. If Unit or CA, Agreement Designation ANETH UNIT
 8. Well Name and Number ANETH UNIT
 H314X
 9. API Well No. 4303731381
 10. Field and Pool, Exploratory Area DESERT CREEK
 11. County or Parish, State SAN JUAN, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well: OIL WELL GAS WELL OTHER INJECTION WELL

2. Name of Operator TEXACO EXPLORATION & PRODUCTION, INC.

3. Address and Telephone No. 3300 N. Butler Ave., Suite 100 Farmington NM 87401 325-4397

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 Unit Letter I : 1950 Feet From The SOUTH Line and 570 Feet From The EAST Line Section 14 Township T40S Range R24E

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> OTHER: WORKOVER & ACID
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).*

***** THIS SUNDRY REPORT IS FOR UTAH SEVERANCE TAX CALCULATION INFORMATION PURPOSES ONLY *****

TEXACO E. & P., INC. HAS COMPLETED SIDETRACKING AND DRILLING DUAL LATERAL HORIZONTAL SECTIONS IN THE DESERT CREEK FORMATION IN THE SUBJECT WELL.

8/21-9/08/96. MIRUSU. SET CMT RETAINER @ 5683'. SQUEEZED PERFS 5728'-5802' WITH 150 SXS CMT. TIH WITH DC AND BIT. MILLED CASING SECTION FROM 5630'-5670'. UNDERREAMED CASING FROM 5630'-5670'. SPOTTED 65 SXS CMT ACROSS WINDOW. TAGGED CMT @ 5330' AND DRILLED OUT TO KOP @ 5650'.
 9/09-23/96. RU DRILLING RIG. DRILLED TWO HORIZONTAL SECTIONS FROM KOP TO BOTTOM HOLE LOCATIONS AS FOLLOWS:

UPPER NORTHWEST SECTION #2: 5650'-6937' MD(TVD=5740.9'), 2696' FSL & 1522.6' FEL, SEC. 14, T40S, R24E

LOWER NORTHWEST SECTION #1: 5650'-7337' MD(TVD=5746'), 858' FSL & 581' FWL, SEC. 13, T40S, R24E

9/29/96. RU AND ACIDIZED WITH 28,000 GALS. OF 20% HCL AND 24,000 GALS. OF 20% LCA. FLOW BACK LOAD.
 10/01/96. RIH WITH PACKER ON 2-3/8" CMT LINED TBG. SET PACKER @ 5555'. TESTED CASING TO 1000#. OK.
 10/03/96. RETURN WELL TO INJECTION.

14. I hereby certify that the foregoing is true and correct

SIGNATURE Rached Hindi TITLE Senior Engineer DATE 3/4/98

TYPE OR PRINT NAME Rached Hindi

(This space for Federal or State office use)

APPROVED _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____ TITLE _____ DATE _____

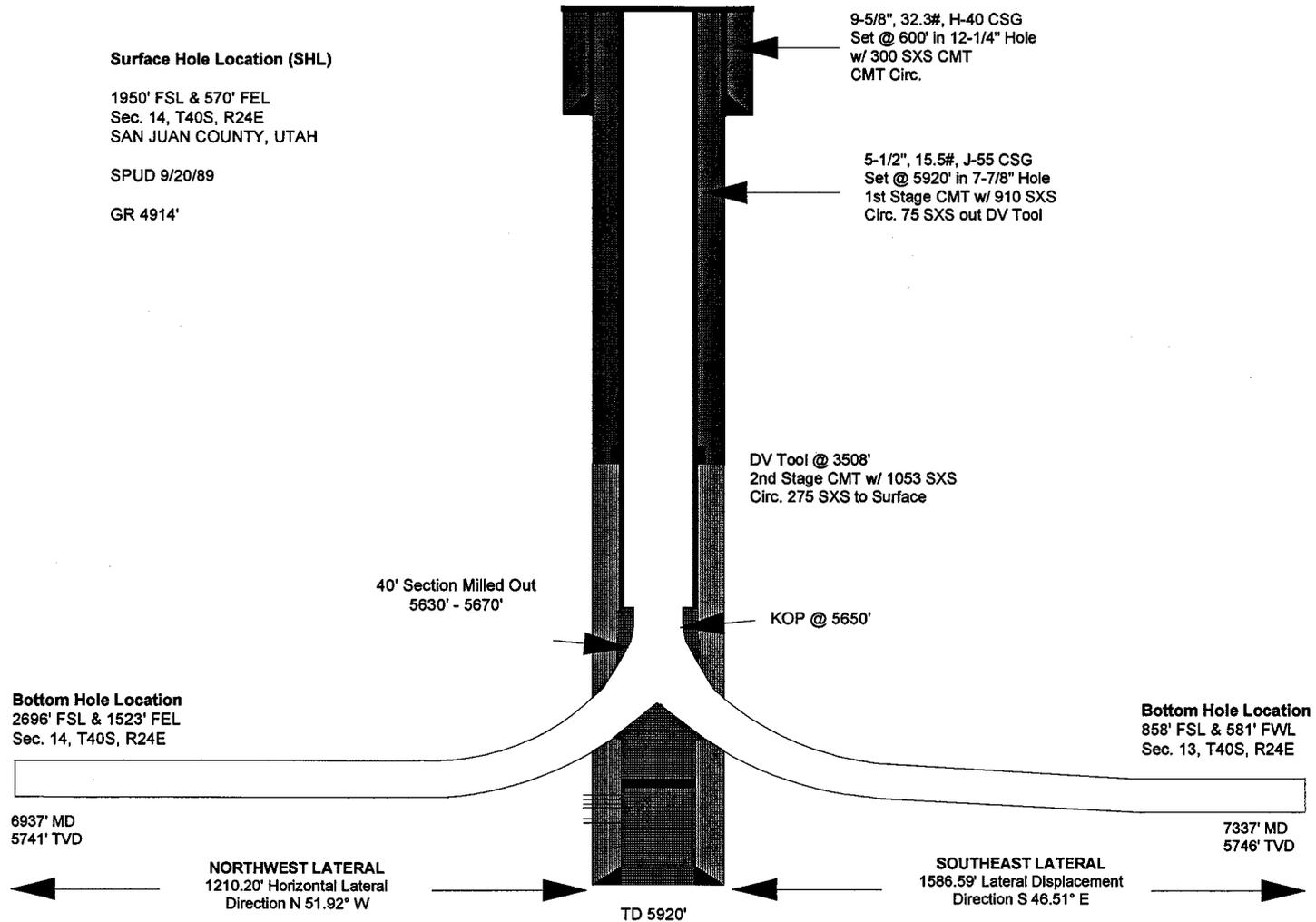
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NO tax credit 7/98



ANETH UNIT No. H314X
ACTUAL DUAL HORIZONTAL LATERALS

2/17/98



**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: OIL WELL GAS WELL OTHER INJECTION WELL

2. Name of Operator
 TEXACO EXPLORATION & PRODUCTION, INC.

3. Address and Telephone No.
 3300 N. Butler Ave., Suite 100 Farmington NM 87401 325-4397

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter I : 1950 Feet From The SOUTH Line and 570 Feet From The
 EAST Line Section 14 Township T40S Range R24E

5. Lease Designation and Serial No.
 I-149-IND-8837

6. If Indian, Allottee or Tribe Name
 NAVAJO TRIBE

7. If Unit or CA, Agreement Designation
 ANETH UNIT

8. Well Name and Number
 **ANETH UNIT
 H314X**

9. API Well No.
 4303731381

10. Field and Pool, Exploratory Area
 DESERT CREEK

11. County or Parish, State
 SAN JUAN , UTAH

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> OTHER: <u> UPGRADE EQUIPMENT </u>
	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water

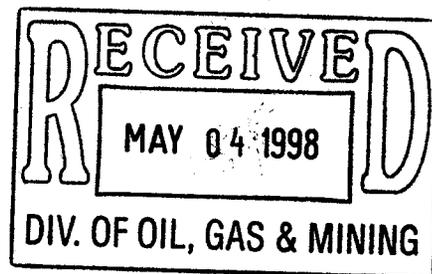
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

***** THIS SUNDRY REPORT IS FOR UTAH SEVERANCE TAX CALCULATION INFORMATION PURPOSES ONLY *****

TEXACO E. & P., INC. HAS COMPLETED UPGRADING EQUIPMENT FOR CO2 INJECTION INTO THE DESERT CREEK FORMATION OF THE SUBJECT WELL.

3/9 - 3/19/98 MIRUSU. POOH W/ TBG & PKR, UPGRADED WELLHEAD W/ NEW CO2 WELLHEAD, RIH W/ TBG & NEW CO2 PKR, SET PRK @5524', CIRCULATED PKR FLUID, TESTED TO 1000 PSI, HELD OK, PREPARING TO PLACE WELL BACK ON INJECTION.



14. I hereby certify that the foregoing is true and correct.

SIGNATURE *Rached Hindi* TITLE Senior Engineer DATE 4/28/98

TYPE OR PRINT NAME Rached Hindi

(This space for Federal or State office use)

APPROVED _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: TITLE _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NO fax credit 7/98

3-9-98

MOVE RIG ON LOCATION, DIG AND BUILD CELLAR. DIG & LINE PIT. BEGIN FLOWING WELL.

COST SUMMARY: FLINT RIG \$1249, FLINT RSBT. \$545, LEE TRUCKING \$260, TOTAL COST \$2054

3-10-98

RUSU, RU WIRELINE, TIH TO PKR DEPTH, BLANKING PLUG WOULDN'T SET. SIFN

COST SUMMARY: FLINT RIG \$1433, ENVIRO-SAFE \$443, LEE TRUCKING \$620, MTN STS \$1186, TEFTTELLER \$846, TOTAL COST \$6582

3-11-98

RU WIRELINE, TIH W/ NEW BLANKING PLUG, WOULDN'T SET. TBG PSI 1050#. BEGIN FLOWING WELL, FLOWED 24 HRS.

COST SUMMARY: FLINT RIG \$1727, ENVIRO-SAFE \$1159, LEE TRUCKING \$803, TEFTTELLER \$800, TOTAL COST \$11071

3-12-98

TBG PSE 400#. CONTINUE TO FLOW WELL.

COST SUMMARY: MI \$3919, FLINT RIG \$1737, ENVIRO-SAFE \$1163, LEE TRUCKING \$1448, TOTAL COST \$19938

3-13-98

GET OFF-ON/OFF TOOL, CIRC 120 BBLs CaCl WATER. TOO H LAYING DOWN 2 3/8" CMT. LINED TBG. SIFN. NOTE: FOUND CAULKING FROM RUNNING THE CMT LINED TBG IN THE PROFILE NIPPLE. MAY HAVE BEEN THE REASON THE BLANKING PLUG DIDN'T SET.

COST SUMMARY: MTN STS \$1414, ENVIRO-SAFE \$447, FLINT RIG \$1059, FLINT RSBT \$464, LEE TRUCKING \$720, LANSING \$115, TOTAL COST \$22709

3-14-98

160# CSG. FLOW HEAD OFF (3 HRS) TIH W/ RBP & 130 JTS OF WORK STRING. SET RBP, GET OFF, CIRC CSG W/ BRINE WATER & PRESS TEST CSG & RBP TO 1000#, HELD PRESS. ND OLD WELL HEAD, FLUSH SURFACE PIPE W/ BRINE WATER. ND OLD WELL HEAD, SPEAR CSG, REMOVE SLIPS, CUT OFF OLD SURFACE FLANGE. WELD ON NEW SURFACE FLANGE, SPEAR CSG, SET IN SLIPS (140,000#). NU NEW WELL HEAD & TEST BRADEN HEAD TO 1000#. SIFN

COST SUMMARY: ENVIRO-SAFE \$463, CAMERON \$860, FLINT RIG \$1989, LEE TRUCKING \$728, LANSING \$153, WEATHERFORD \$1815, TEFTTELLER \$531, TOTAL COST \$29248

3-16-98

PICK UP & TIH W/ WORK STRING, UNSET RBP. (WELL CHARGED UP) FLOW WELL DOWN. TOO H LAYING DOWN WORK STRING. LOST RBP. PICK UP WORK STRING TIH, GET ON RBP, TOO H STANDING BACK. TIH W/ WORK STRING & COME OUT LAYING DOWN. SIFN. COST SUMMARY: FLINT \$2087, ENVIRO-SAFE \$451, MTN STS \$790, LEE TRUCKING \$440, LANSING \$77, TOTAL COST \$33093

3-17-98

TIH W/ 2 7/8" DUOLINE & CO2 TRIMMED PKR. SET PKR @ 5524', PKR WOULDN'T SET, LAY DOWN 1 JT. SET PKR @ 5493'. TEST PKR & CSG TO 1000# HELD PRESS. GET OFF-ON/OFF TOOL, CIRC 120 BBLs F/W & 21 GAL. PKR FLUID. (NOTE: HAD HARD TIME SETTING PKR.) RU WIRE LINE TIH, RELEASE BLANKING PLUG, TOO H. COST

SUMMARY: ENVIRO-SAFE \$443, MTN STS \$4483, LEE TRUCKING \$703, RICE ENG \$1347, TEFTELLER \$669, MTN STS \$779, FLINT RIG \$1653, FLINT RSBT \$80, TOTAL COST \$43250

3-19-98

CLEAN LOCATION. "FINAL REPORT"

COST SUMMARY: FLINT RSBT \$479, TOTAL COST \$43729

Flint Rig	1249, 1433, 1727, 1787, 1059, 1989, 2087, 1653 = 12934	
Flint Rsb	545, 464, 80, 478 = 1568	
Lee Trk	260, 620, 803, 1448, 720, 728, 440, 703 = 5722	
Enviro	443, 1159, 1163, 447, 463, 451, 443 = 4569	
mtn sts	1186, 1414, 790, 4483, 779 = 8652	
Tefteller	846, 800, 531, 669 = 2846	Loc = 1568
MI	3919	Rig = 12934
Lansing	115, 153, 79 = 347	Tr = 5722
cameron	860	E purch = 18092 18439
weatherford	1815	Rental = 5916
Rice Eng	1347	

~~43250~~

44579



Chevron

Chevron U.S.A. Production Company
Mid-Continent Business Unit
P.O. Box 36366
Houston, TX 77236
Phone 713 754 2000

April 9, 2002

Mr. John Baza,
Associate Director of Oil and Gas
Utah Department of Natural Resources
Division of Oil, Gas & Mining
1594 W. North Temple St., Suite 1210
Salt Lake City, UT 84114-5801

RECEIVED

APR 12 2002

DIVISION OF
OIL, GAS AND MINING

Dear Mr. Baza:

As you may recall from our meeting last year, we planned to combine the assets of Chevron U.S.A. Inc. ("CUSA"), by merger, and Texaco Exploration and Production Inc. ("TEPI"), by assignment, into a new entity which we referred to as "Newco LP". Along the way, additional information came to light and it was decided that this proposed corporate restructure would not be preferable. Therefore, CUSA and TEPI have continued to operate as separate entities.

We are now planning a simpler restructuring process where TEPI will assign most of its assets/operatorship to CUSA effective May 1, 2002. We plan to use the existing CUSA bonds/letters of credit, operator identification numbers, etc., for the TEPI assets that will be assigned.

A task force of Land, Regulatory and Environmental Compliance personnel are finishing the work that was begun last year to assign TEPI's assets—using the same forms and procedures as before. We have "new faces" in this task force due to reassignments and departures. In some cases, it may be worthwhile to visit you and your staff in person where new people are involved or if we need to review/clarify your forms and procedures. Otherwise, we will endeavor to complete the work to assign TEPI's assets/operatorship to CUSA and deliver the requisite materials to you in a timely manner.

During discussions last year, our focus was on Land, Regulatory and Environmental matters. The Finance organization also desires to join in this effort. For State Tax, Royalty and Regulatory reporting purposes (applicable to production from May 2002 through December 2002), we intend to generate two reports and two payments.

However, the reporting company name and identification number will be CUSA's. Beginning with January 2003 production and thereafter, we will issue only one CUSA report and payment. We trust this plan meets with your approval. Any questions or comments should be directed to Rick Dunlavy (telephone 713/752-7411, rickdunlavy@chevrontexaco.com).

We appreciate the cooperation and guidance you provided us in the past, and we look forward to bringing these efforts to a conclusion.

Respectfully submitted,



Don R. Sellars

Sr. Environmental Specialist

Chevron U.S.A. Inc.
 Permian Business Unit
 Aneth Operations
 San Juan County, Utah

Name / Operatorship Change
 Texaco Exploration and Production Inc.
 to
 Chevron U.S.A. Inc.
 Injection Wells

Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main
N5700	11	400S	230E	4303716034	MESA 1 (ANETH C411)	1	I	WI
N5700	12	400S	230E	4303716272	BURTON 23-12 (ANETH B312)	1	A	WI
N5700	12	400S	230E	4303716274	BURTON 31-12 (ANETH C-112)	1	I	WI
N5700	12	400S	230E	4303716278	BURTON 42-12 (ANETH D212)	1	A	WI
N5700	12	400S	230E	4303730049	ANETH UNIT D-412	1	A	WI
N5700	12	400S	230E	4303730112	ANETH UNIT C-312	1	A	WI
N5700	13	400S	230E	4303715825	BURTON 22-13 (ANETH B-213)	1	A	WI
N5700	13	400S	230E	4303715827	BURTON 31-13 (ANETH C-113)	1	A	WI
N5700	13	400S	230E	4303715828	BURTON 33-13 (ANETH C-313)	1	A	WI
N5700	13	400S	230E	4303715830	BURTON 42-13 (D213)	1	A	WI
N5700	13	400S	230E	4303716279	BURTON 44-13 (ANETH D-413)	1	A	WI
N5700	13	400S	230E	4303730119	ANETH UNIT A-113	1	A	WI
N5700	13	400S	230E	4303730174	ANETH UNIT D113	1	A	WI
N5700	13	400S	230E	4303730297	ANETH B-413	1	A	WI
N5700	13	400S	230E	4303730299	ANETH UNIT A-313	1	A	WI
N5700	14	400S	230E	4303716032	ARROWHEAD 6 (ANETH B-114)	1	A	WI
N5700	14	400S	230E	4303716033	ARROWHEAD 3 (ANETH C-214)	1	A	WI
N5700	14	400S	230E	4303716035	ARROWHEAD 5 (ANETH C-414)	1	A	WI
N5700	14	400S	230E	4303716038	ARROWHEAD 4 (ANETH D-314)	1	A	WI
N5700	14	400S	230E	4303716273	ARROWHEAD 2 (ANETH B-314)	1	A	WI
N5700	14	400S	230E	4303716277	ARROWHEAD 1 (ANETH D-114)	1	A	WI
N5700	23	400S	230E	4303716271	A W RICE 2 (ANETH B-123)	1	A	WI
N5700	23	400S	230E	4303716276	A W RICE 3 (ANETH C-223)	1	A	WI
N5700	24	400S	230E	4303716270	FEDERAL A-1 (ANETH A-124)	1	A	WI
N5700	24	400S	230E	4303716275	FEDERAL 1 (ANETH C-124)	1	A	WI
N5700	07	400S	240E	4303715412	W ISMY FED 3 (ANETH E307)	1	A	WI
N5700	07	400S	240E	4303715415	W ISMAY FED 2 (ANETH F-407)	1	A	WI
N5700	07	400S	240E	4303716100	NAVAJO FED 6-1 (ANETH G-307)	1	A	WI
N5700	07	400S	240E	4303716118	NAVAJO FED 7-1 (ANETH H-207)	1	I	WI
N5700	07	400S	240E	4303716283	GULF-AZTEC FED 7 (ANETH E-207)	1	A	WI
N5700	07	400S	240E	4303716322	NAVAJO TRIBE FED 5-1 (ANETH H-407)	2	A	WI

Chevron U.S.A. Inc.
 Permian Business Unit
 Aneth Operations
 San Juan County, Utah

Name / Operatorship Change
 Texaco Exploration and Production Inc.
 to
 Chevron U.S.A. Inc.
 Injection Wells

Account						Lease	Well Status	Well Type
Number	Section	Township	Range	API Number	Well Name	Type	Main	Main
N5700	07	400S	240E	4303730175	ANETH U E407	1	A	WI
N5700	08	400S	240E	4303716060	NAVAJO TRIBE E-15 (ANETH E-308)	2	A	WI
N5700	08	400S	240E	4303716076	NAVAJO FED 8-1 (ANETH F-208)	2	A	WI
N5700	08	400S	240E	4303716101	NAVAJO TRIBE L-6 (ANETH G-308)	2	A	WI
N5700	08	400S	240E	4303716119	NAVAJO TRIBE E-16 (ANETH H-208)	2	A	WI
N5700	08	400S	240E	4303716284	NAVAJO FED 9-1 (ANETH E-208)	2	A	WI
N5700	08	400S	240E	4303716298	NAVAJO TRIBE E-13 (ANETH F-408)	2	A	WI
N5700	08	400S	240E	4303716323	NAVAJO TRIBE L-3 (ANETH H-408)	2	A	WI
N5700	09	400S	240E	4303716061	NAVAJO TRIBE E-14 (ANETH E-309)	2	A	WI
N5700	09	400S	240E	4303716082	NAVAJO TRIBE E-4 (ANETH F-409)	2	A	WI
N5700	10	400S	240E	4303716125	NAVAJO TRIBE E-7 (ANETH H-410)	2	I	WI
N5700	11	400S	240E	4303715940	ANETH UNIT E-411	2	A	WI
N5700	11	400S	240E	4303715944	NAVAJO A-10/34-11 (ANETH G-411)	2	A	WI
N5700	11	400S	240E	4303716295	NAVAJO A-12/23-11 (ANETH F-311)	2	A	WI
N5700	13	400S	240E	4303715938	NAV TRIBE A-13 (ANETH E-213)	2	A	WI
N5700	13	400S	240E	4303715941	NAVAJO A-4 (ANETH E-413)	2	A	WI
N5700	14	400S	240E	4303715939	NAVAJO A-6 (ANETH E-214)	2	A	WI
N5700	14	400S	240E	4303715942	ANETH F-314	2	A	WI
N5700	14	400S	240E	4303715943	NAVAJO A-7/32-14 (ANETH G-214)	2	A	WI
N5700	14	400S	240E	4303715945	NAVAJO A-1/34-14 (ANETH G-414)	2	A	WI
N5700	14	400S	240E	4303716310	NAVAJO A-9/41-14 (ANETH H-114)	2	A	WI
N5700	14	400S	240E	4303716421	ANETH UNIT E414	2	A	WI
N5700	14	400S	240E	4303716422	ANETH UNIT F-114	2	A	WI
N5700	14	400S	240E	4303731381	ANETH UNIT H314X	2	I	WI
N5700	15	400S	240E	4303716116	ANETH G-415	2	A	WI
N5700	15	400S	240E	4303716296	NAVAJO TRIBAL E-8 (ANETH F-315)	2	A	WI
N5700	15	400S	240E	4303730213	ANETH E-315	2	A	WI
N5700	15	400S	240E	4303730312	ANETH H-315	2	A	WI
N5700	16	400S	240E	4303715832	STATE THREE 11-16 (ANETH E-116)	3	A	WI
N5700	16	400S	240E	4303716285	ST THREE 21-16 (ANETH F-116)	3	A	WI
N5700	16	400S	240E	4303716297	ST THREE 23-16 (ANETH F-316)	3	A	WI

Chevron U.S.A. Inc.
 Permian Business Unit
 Aneth Operations
 San Juan County, Utah

Name / Operatorship Change
 Texaco Exploration and Production Inc.
 to
 Chevron U.S.A. Inc.
 Injection Wells

Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main
N5700	16	400S	240E	4303716312	STATE THREE 42-16 (ANETH H-216)	3	A	WI
N5700	16	400S	240E	4303720230	ANETH H-416	3	A	WI
N5700	16	400S	240E	4303730094	ANETH E-316	3	A	WI
N5700	16	400S	240E	4303730107	ANETH G-316	3	A	WI
N5700	16	400S	240E	4303730333	ANETH F-416	3	A	WI
N5700	16	400S	240E	4303730344	ANETH G-116	3	A	WI
N5700	17	400S	240E	4303716049	ANETH UNIT E-117	2	A	WI
N5700	17	400S	240E	4303716062	NAVAJO TRIBAL G-7 (ANETH E317)	2	A	WI
N5700	17	400S	240E	4303716089	NAVAJO TRIBAL G-3 (ANETH G-117)	2	A	WI
N5700	17	400S	240E	4303716103	NAVAJO TRIBAL 1-X-G (ANETH G-317)	2	A	WI
N5700	17	400S	240E	4303716286	NAVAJO TRIBAL G-8 (ANETH F-217)	2	A	WI
N5700	17	400S	240E	4303716299	NAVAJO TRIBAL G-6 (ANETH F-417)	2	A	WI
N5700	17	400S	240E	4303716313	NAV TRIBAL L-4 (ANETH H-217)	2	A	WI
N5700	17	400S	240E	4303716326	NAVAJO TRIBAL L-1 (ANETH H-417)	2	A	WI
N5700	18	400S	240E	4303715083	NAVAJO TRIBAL FED U 3	2	A	WI
N5700	18	400S	240E	4303715413	ANETH U E-118 (W ISMY FED 1)	1	A	WI
N5700	18	400S	240E	4303716063	NAVAJO TRIBAL 4 (ANETH E-318)	1	A	WI
N5700	18	400S	240E	4303716090	NAVAJO TRIBE 2 (ANETH G-118)	2	A	WI
N5700	18	400S	240E	4303716104	NAVAJO TRIBE G-4 (ANETH G-318)	2	A	WI
N5700	18	400S	240E	4303716120	NAVAJO TRIBAL G-5 (ANETH H-218)	2	A	WI
N5700	18	400S	240E	4303716287	NAVAJO FED U 1 (ANETH F-218)	2	A	WI
N5700	18	400S	240E	4303716327	NAVAJO TRIBAL G-2 (ANETH H-418)	2	A	WI
N5700	18	400S	240E	4303730137	ANETH U E218	1	A	WI
N5700	18	400S	240E	4303730155	ANETH U F118	1	A	WI
N5700	19	400S	240E	4303716077	NAVAJO TRIBE D-26 (ANETH F-219)	2	A	WI
N5700	19	400S	240E	4303716091	NAVAJO TRIBE D-16 (ANETH G-119)	2	A	WI
N5700	19	400S	240E	4303716121	NAVAJO TRIBE D-3 (ANETH H-219)	2	A	WI
N5700	19	400S	240E	4303716280	NAVAJO FED U B-1 (ANETH E-119)	2	A	WI
N5700	19	400S	240E	4303716309	NAVAJO TRIBE D-25 (ANETH G-319)	2	A	WI
N5700	19	400S	240E	4303716328	NAVAJO TRIBE D-27 (ANETH H-419)	2	A	WI
N5700	20	400S	240E	4303716050	NAVAJO TRIBE D-10 (ANETH E-120)	2	A	WI

Chevron U.S.A. Inc.
 Permian Business Unit
 Aneth Operations
 San Juan County, Utah

Name / Operatorship Change
 Texaco Exploration and Production Inc.
 to
 Chevron U.S.A. Inc.
 Injection Wells

Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main
N5700	20	400S	240E	4303716065	NAVAJO TRIBE D-17 (ANETH E-320)	2	A	WI
N5700	20	400S	240E	4303716092	NAVAJO TRIBE L-5 (ANETH G-120)	2	A	WI
N5700	20	400S	240E	4303716105	NAVAJO TRIBE D-12 (ANETH G-320)	2	A	WI
N5700	20	400S	240E	4303716288	NAVAJO TRIBE D-8 (ANETH F-220)	2	A	WI
N5700	20	400S	240E	4303716300	NAVAJO TRIBE D-20 (ANETH F-420)	2	A	WI
N5700	20	400S	240E	4303716314	NAVAJO TRIBE L-2 (ANETH H-220)	2	A	WI
N5700	20	400S	240E	4303716329	NAVAJO TRIBE D-13 (ANETH H-420)	2	A	WI
N5700	21	400S	240E	4303716051	NAVAJO TRIBE D-4 (ANETH E-121)	2	A	WI
N5700	21	400S	240E	4303716066	NAVAJO TRIBE D-14 (ANETH E-321)	2	A	WI
N5700	21	400S	240E	4303716078	NAVAJO TRIBE D-6 (ANETH F-221)	2	A	WI
N5700	21	400S	240E	4303716084	NAVAJO TRIBE D-21 (ANETH F-421)	2	A	WI
N5700	21	400S	240E	4303716122	NAVAJO TRIBE D-7 (ANETH H-221)	2	A	WI
N5700	21	400S	240E	4303716330	NAVAJO TRIBE D-24 (ANETH H-421)	2	A	WI
N5700	21	400S	240E	4303730095	ANETH G-321X	2	A	WI
N5700	21	400S	240E	4303730335	ANETH G-121X	2	A	WI
N5700	22	400S	240E	4303716067	NAVAJO TRIBE D-19 (ANETH E-322)	2	A	WI
N5700	22	400S	240E	4303716085	NAVAJO TRIBE D-23 (ANETH F-422)	2	A	WI
N5700	22	400S	240E	4303716117	NAVAJO TRIBE D-2 (ANETH H-122)	2	A	WI
N5700	22	400S	240E	4303716127	NAVAJO TRIBE D-22 (ANETH H-422)	2	I	WI
N5700	22	400S	240E	4303720231	ANETH G-322X	2	A	WI
N5700	22	400S	240E	4303730215	ANETH E-122	2	A	WI
N5700	22	400S	240E	4303730242	ANETH H-222	2	A	WI
N5700	22	400S	240E	4303730373	ANETH F-222	2	A	WI
N5700	22	400S	240E	4303730425	ANETH G-122	2	A	WI
N5700	23	400S	240E	4303716068	NAVAJO TRIBE C-12 (ANETH E-323)	2	A	WI
N5700	23	400S	240E	4303716079	NAVAJO TRIBE C-7 (ANETH F-223)	2	A	WI
N5700	23	400S	240E	4303716086	NAVAJO TRIBE C-17 (ANETH F-423)	2	A	WI
N5700	23	400S	240E	4303716123	NAVAJO TRIBE C-8 (ANETH H-223)	2	A	WI
N5700	23	400S	240E	4303716128	NAVAJO TRIBE C-3 (ANETH H-423)	2	A	WI
N5700	23	400S	240E	4303716306	NAVAJO TRIBE C-1 (ANETH G-123)	2	A	WI
N5700	23	400S	240E	4303730235	ANETH F-123	2	A	WI

Chevron U.S.A. Inc.
 Permian Business Unit
 Aneth Operations
 San Juan County, Utah

Name / Operatorship Change
 Texaco Exploration and Production Inc.
 to
 Chevron U.S.A. Inc.
 Injection Wells

Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main
N5700	24	400S	240E	4303716069	NAVAJO TRIBE C-10 (ANETH E-324)	2	A	WI
N5700	24	400S	240E	4303716087	NAVAJO TRIBE C-13 (ANETH F-424)	2	A	WI
N5700	24	400S	240E	4303716111	NAVAJO TRIBE C-15 (ANETH G-324)	2	A	WI
N5700	24	400S	240E	4303716289	NAVAJO TRIBE C-16 (ANETH F-224)	2	A	WI
N5700	24	400S	240E	4303716331	NAVAJO TRIBE C-28 (ANETH H-424)	2	A	WI
N5700	25	400S	240E	4303716070	NAVAJO TRIBE C-21 (ANETH E-325)	2	A	WI
N5700	25	400S	240E	4303716080	NAVAJO TRIBE C-20 (F225)	2	A	WI
N5700	25	400S	240E	4303716095	ANETH UNIT G125	2	A	WI
N5700	25	400S	240E	4303716124	NAVAJO TRIBE C-11 (ANETH H-225)	2	A	WI
N5700	25	400S	240E	4303716129	NAVAJO TRIBE C-24 (ANETH H-425)	2	A	WI
N5700	25	400S	240E	4303716301	NAVAJO TRIBE C-32 (ANETH F-425)	2	A	WI
N5700	26	400S	240E	4303716054	NAVAJO TRIBE C-29 (ANETH E-126)	2	A	WI
N5700	26	400S	240E	4303716071	NAVAJO TRIBE C-30 (ANETH E-326)	2	A	WI
N5700	26	400S	240E	4303716113	NAVAJO TRIBE C-27 (ANETH G-326)	2	A	WI
N5700	26	400S	240E	4303716290	NAVAJO TRIBE C-23 (ANETH F-226)	2	A	WI
N5700	26	400S	240E	4303716302	NAVAJO TRIBE C-4 (ANETH F-426)	2	A	WI
N5700	26	400S	240E	4303716316	NAVAJO TRIBE C-19 (ANETH H-226)	2	A	WI
N5700	26	400S	240E	4303716332	NAVAJO TRIBE C-31 (ANETH H-426)	2	A	WI
N5700	26	400S	240E	4303730372	ANETH G-126X	2	A	WI
N5700	27	400S	240E	4303716223	ANETH 27-B2 (ANETH F-227)	2	I	WI
N5700	27	400S	240E	4303716307	ANETH 27-C-1 (ANETH G-127)	2	A	WI
N5700	27	400S	240E	4303716317	ANETH 27-D2 (ANETH H-227)	2	A	WI
N5700	27	400S	240E	4303716333	ANETH 27-D-4 (ANETH H-427)	2	A	WI
N5700	27	400S	240E	4303716782	ANETH 27-A-1 (ANETH E-127)	2	A	WI
N5700	28	400S	240E	4303716222	ANETH 28-A-1 (ANETH E-128)	2	A	WI
N5700	28	400S	240E	4303716224	ANETH 28-C-1 (ANETH G-128)	2	A	WI
N5700	28	400S	240E	4303716228	ANETH H-228	2	A	WI
N5700	29	400S	240E	4303716055	NAVAJO TRIBE S-2 (ANETH E-129)	2	A	WI
N5700	29	400S	240E	4303716097	NAVAJO TRIBE S-1 (ANETH G-129)	2	A	WI
N5700	29	400S	240E	4303716292	NAVAJO TRIBE S-4 (ANETH F-229)	2	I	WI
N5700	29	400S	240E	4303716318	NAVAJO TRIBE S-3 (ANETH H-229)	2	A	WI

Chevron U.S.A. Inc.
 Permian Business Unit
 Aneth Operations
 San Juan County, Utah

Name / Operatorship Change
 Texaco Exploration and Production Inc.
 to
 Chevron U.S.A. Inc.
 Injection Wells

Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main
N5700	34	400S	240E	4303716303	ANETH 34-B-4 (ANETH F-434)	2	A	WI
N5700	34	400S	240E	4303716319	ANETH 34-D2 (ANETH H-234)	2	I	WI
N5700	35	400S	240E	4303716293	NAVAJO TRIBE Q-5 (ANETH F-235)	2	A	WI
N5700	35	400S	240E	4303716304	NAVAJO TRIBE Q-8 (ANETH F-435)	2	A	WI
N5700	35	400S	240E	4303716320	NAVAJO TRIBE Q-4 (ANETH H-235)	2	A	WI
N5700	36	400S	240E	4303715485	NAVAJO 4 (ANETH E-136)	2	A	WI
N5700	36	400S	240E	4303715486	NAV TRB 2-A (G136)	2	A	WI
N5700	36	400S	240E	4303715487	NAVAJO 1 (ANETH H-236)	2	A	WI
N5700	36	400S	240E	4303716294	NAVAJO 3 (ANETH F-236)	2	A	WI
N5700	19	400S	250E	4303716140	ANETH UNIT L-419	2	A	WI
N5700	29	400S	250E	4303716131	NAVAJO TRIBE F-8 (ANETH J-129)	2	A	WI
N5700	30	400S	250E	4303716132	NAVAJO TRIBE F-9 (ANETH J-130)	2	A	WI
N5700	30	400S	250E	4303716134	NAVAJO TRIBE F-5 (ANETH J-330)	2	A	WI
N5700	30	400S	250E	4303716135	NAVAJO TRIBE F-2 (ANETH K-230)	2	A	WI
N5700	30	400S	250E	4303716137	NAVAJO TRIBE F-7 (ANETH K-430)	2	A	WI
N5700	30	400S	250E	4303716139	NAVAJO TRIBE F-6 (ANETH L-330)	2	A	WI
N5700	30	400S	250E	4303716141	NAVAJO TRIBE F-10 (ANETH M-230)	2	A	WI
N5700	30	400S	250E	4303716337	NAVAJO TRIBE F-11 (ANETH M-430)	2	A	WI
N5700	31	400S	250E	4303715946	NAVAJO TRIBE C11-31 (J131)	2	A	WI
N5700	31	400S	250E	4303716335	NAVAJO TRIBE C-22-31 (ANETH K-231)	2	A	WI

TRANSFER OF AUTHORITY TO INJECT

Well Name and Number Orangeville & Huntington, Emery County, Utah (See Attached Well List)		API Number
Location of Well Footage : See attached well locations County : Emery		Field or Unit Name See Attached Well List
QQ, Section, Township, Range: State : UTAH		Lease Designation and Number See Attached Well List

EFFECTIVE DATE OF TRANSFER: 5/1/2002

CURRENT OPERATOR

Company: <u>Texaco Exploration and Production Inc</u>	Name: <u>Allen S. Robinson</u>
Address: <u>3300 North Butler, Suite 100</u>	Signature: <u><i>Allen S. Robinson</i></u>
<u>city Farmington state NM zip 87401</u>	Title: <u>Attorney-In-Fact</u>
Phone: <u>(505) 325-4397</u>	Date: <u>April 30, 2002</u>
Comments:	

NEW OPERATOR

Company: <u>Chevron U.S.A. Inc.</u>	Name: <u>J. Scott Pardy</u>
Address: <u>P.O. Box 36366</u>	Signature: <u><i>J. Scott Pardy</i></u>
<u>city Houston state TX zip 79702</u>	Title: <u>Attorney-In-Fact</u>
Phone: <u>(915) 687-2000</u>	Date: <u>May 1, 2002</u>
Comments:	

(This space for State use only)

Transfer approved by: *A. Hunt*
 Title: *Tech Services Manager*

Approval Date: 10/21/02

Comments:

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MAY 06 2002

DIVISION OF
 OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Operator Name Change</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: See Attached List of Wells
2. NAME OF OPERATOR: Chevron U.S.A. Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: BLM & State of Utah
3. ADDRESS OF OPERATOR: P.O. Box 36366 CITY Houston STATE TX ZIP 77236		7. UNIT or CA AGREEMENT NAME: Orangeville & Huntington
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attached List of Wells		8. WELL NAME and NUMBER: See Attached List of Wells
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER:
COUNTY: Emery		10. FIELD AND POOL, OR WILDCAT:
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: <u>Operator Name Change (Merger)</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective May 1, 2002, Chevron U.S.A. Inc. is the new operator of the attached list of subject wells and leases that were previously operated by Texaco Exploration and Production Inc. The subject wells are located North of Orangeville and North of Huntington, Emery County, Utah. These Wells will be protected by the following surety bonds:

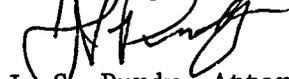
STATE OF UTAH Bond #: 103521627-0016 in the amount of \$80,000. (This bond will replace United Pacific Insurance Company bond number U89-75-80-0059. We respectfully request this bond be released and returned.)

BLM Nationwide Bond#: U89-75-81-0034 in the amount of \$300,000.

Key Contacts:

Ron Wirth - Operations Supervisor - 435 748-5395 x1

Texaco Exploration & Production Inc.

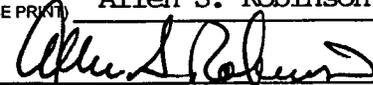


J. S. Purdy, Attorney-In-Fact

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MAY 06 2002

DIVISION OF
OIL, GAS AND MINING

NAME (PLEASE PRINT) <u>Allen S. Robinson</u>	TITLE <u>Attorney-In-Fact</u>
SIGNATURE 	DATE <u>April 30, 2002</u>

(This space for State use only)

**THE
NAVAJO
NATION****MINERALS DEPARTMENT**
Post Office Box 1910
Window Rock, Arizona 86515
Phone: (928) 871-6587 • Fax: (928) 871-7095**KELSEY A. BEGAYE**
PRESIDENT**TAYLOR MCKENZIE, M.D.**
VICE PRESIDENT

October 11, 2002

Mr. Don Sellars
Regulatory Specialist
ChevronTexaco
11111 S. Wilcrest
Houston, Texas 77099

Subject: Navajo Nation Assignment of Oil & Gas Lease

Dear Mr. Sellars:

Attached are fourteen (14) approved Navajo Nation Assignment of Oil and Gas Lease applications for assignment of interest from Texaco Exploration & Production, Inc. to Chevron U.S.A., Inc. (Chevron) for the following leases:

- | | | |
|---------------------|---------------------|----------------------|
| 1) I-149-IND-8834 | 6) I-149-IND-8839 | 11) 14-20-603-4035 |
| 2) I-149-IND-8835 | 7) 14-20-603-2057 | 12) 14-20-603-4037 |
| 3) I-149-IND-8836 | 8) 14-20-603-2059 | 13) 14-20-603-5043-A |
| 4) I-149-IND-8838 | 9) 14-20-603-4030-A | 14) 14-20-603-5446 |
| 5) I-149-IND-8839-A | 10) 14-20-603-4032 | |

If you have any questions, please call me or Mr. Brad Nesemeier at (928) 871-6587.

Sincerely,

Akhtar Zaman
Akhtar Zaman, Director
Minerals Department

Attachments
AZ/GLB/cab

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW
3. FILE

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change

X Merger

The operator of the well(s) listed below has changed, effective: 05-01-2002	
FROM: (Old Operator):	TO: (New Operator):
TEXACO EXPLORATION & PRODUCTION INC	CHEVRON USA INC
Address: 3300 NORTH BUTLER, STE 100	Address: P O BOX 36366
FARMINGTON, NM 87401	HOUSTON, TX 79702
Phone: 1-(505)-325-4397	Phone: 1-(915)-687-2000
Account No. N5700	Account No. N0210

CA No. **Unit:** **ANETH**

WELL(S)						
NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
NAVAJO A-9/41-14 (ANETH H-114)	14-40S-24E	43-037-16310	99990	INDIAN	WIW	A
ANETH UNIT E-414	14-40S-24E	43-037-16421	99990	INDIAN	WIW	A
ANETH UNIT F-114	14-40S-24E	43-037-16422	7000	INDIAN	WIW	A
ANETH UNIT H-314X	14-40S-24E	43-037-31381	7000	INDIAN	WIW	I
NAV TRB E-12 (F-115)	15-40S-24E	43-037-16074	7000	INDIAN	WIW	A
ANETH G-415	15-40S-24E	43-037-16116	7000	INDIAN	WIW	A
NAVAJO TRIBAL E-8 (ANETH F-315)	15-40S-24E	43-037-16296	99990	INDIAN	WIW	A
ANETH E-315	15-40S-24E	43-037-30213	99990	INDIAN	WIW	A
ANETH H-315	15-40S-24E	43-037-30312	7000	INDIAN	WIW	A
NAVAJO TRIBAL G-3 (ANETH G-117)	17-40S-24E	43-037-16089	99990	INDIAN	WIW	A
ANETH UNIT E-117	17-40S-24E	43-037-16049	99990	INDIAN	WIW	A
NAVAJO TRIBAL G-7 (ANETH E-317)	17-40S-24E	43-037-16062	99990	INDIAN	WIW	A
NAVAJO TRIBAL 1-X-G (ANETH G-317)	17-40S-24E	43-037-16103	99990	INDIAN	WIW	A
NAVAJO TRIBAL G-8 (ANETH F-217)	17-40S-24E	43-037-16286	99990	INDIAN	WIW	A
NAVAJO TRIBAL G-6 (ANETH F-417)	17-40S-24E	43-037-16299	99990	INDIAN	WIW	A
NAV TRIBAL L-4 (ANETH H-217)	17-40S-24E	43-037-16313	99990	INDIAN	WIW	A
NAVAJO TRIBAL L-1 (ANETH H-417)	17-40S-24E	43-037-16326	99990	INDIAN	WIW	A
NAVAJO TRIBAL G-2 (ANETH H-418)	18-40S-24E	43-037-16327	99990	INDIAN	WIW	A
NAVAJO FED U 1 (ANETH F-218)	18-40S-24E	43-037-16287	99990	INDIAN	WIW	A
NAVAJO TRIBAL G-4 (ANETH G-318)	18-40S-24E	43-037-16104	99990	INDIAN	WIW	A

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-2-10) Sundry or legal documentation was received from the **FORMER** operator on: 05/06/2002
2. (R649-2-10) Sundry or legal documentation was received from the **NEW** operator on: 04/12/2002
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 10/16/2002
4. Is the new operator registered in the State of Utah: YES Business Number: 564408-0143
5. If **NO**, the operator was contacted on: N/A

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: 10/11/2002

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 10/11/2002

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 10/21/2002

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 10/24/2002

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 10/24/2002

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: N/A

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: N/A

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 8975810026

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number N/A

2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS: Chevron USA Inc merged with Texaco Exploration & Production Inc to form ChevronTexaco Inc although all the Utah operations will be operated by Chevron USA Inc.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: See Attachment
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Navajo
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Injection wells</u>		7. UNIT or CA AGREEMENT NAME: Aneth Unit
2. NAME OF OPERATOR: Resolute Natural Resources Company <u>N2700</u>		8. WELL NAME and NUMBER: See Attachment
3. ADDRESS OF OPERATOR: 1675 Broadway, Suite 1950 CITY Denver STATE CO ZIP 80202		9. API NUMBER: See Attach
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attachment		10. FIELD AND POOL, OR WILDCAT: Desert Creek
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		COUNTY: San Juan
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of Operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
As of December 1, 2004, Chevron U.S.A. Inc. resigned as Operator of the Aneth Unit. The successor operator is Resolute Natural Resources Company.

NAME (PLEASE PRINT) <u>Janet Pasque</u>	TITLE <u>Vice President</u>
SIGNATURE <u>Janet Pasque</u>	DATE <u>11/30/04</u>

(This space for State use only)

APPROVED 12/29/2004
ER
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>See attached exhibit.</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: See attached exhibit.
2. NAME OF OPERATOR: Resolute Natural Resources Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Navajo
3. ADDRESS OF OPERATOR: 1675 Broadway, Suite 1950 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: Aneth Unit
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ COUNTY: San Juan		8. WELL NAME and NUMBER: See attached exhibit.
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH		9. API NUMBER: See attached exhibit.
		10. FIELD AND POOL, OR WILDCAT: Aneth

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As of December 1, 2004, Chevron U.S.A. Inc. resigned as operator of the Aneth Unit. Resolute Natural Resources Company has been elected the successor operator.

RECEIVED
DEC 22 2004
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>Chevron U.S.A. Inc.</u> <u>N0210</u>	TITLE <u>A. E. Wacker, Attorney-in-Fact</u>
SIGNATURE <u>R. E. Wacker</u>	DATE <u>12/20/2004</u>

(This space for State use only)

APPROVED 12/29/2004
ER
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

TRANSFER OF AUTHORITY TO INJECT

Well Name and Number See attached exhibit.		API Number See attached exhibit.
Location of Well		Field or Unit Name Aneth Unit
Footage : _____	County : <u>San Juan</u>	Lease Designation and Number See attached exhibit.
QQ, Section, Township, Range: _____	State : UTAH	

EFFECTIVE DATE OF TRANSFER: 12/1/2004

CURRENT OPERATOR N0210

Company: <u>Chevron U.S.A. Inc.</u>	Name: <u>A. E. Wacker</u>
Address: <u>1111 Bagby St.</u>	Signature: <u>A. E. Wacker</u>
city <u>Houston</u> state <u>TX</u> zip <u>77002</u>	Title: <u>Attorney-in-Fact</u>
Phone: <u>(713) 752-6000</u>	Date: <u>12/20/2004</u>
Comments:	

RECEIVED
DEC 22 2004

NEW OPERATOR N2700 DIV. OF OIL, GAS & MINING

Company: <u>Resolute Natural Resources Company</u>	Name: <u>Janet Pappas xt</u>
Address: <u>1675 Broadway, Suite 1950</u>	Signature: <u>Janet Pappas</u>
city <u>Denver</u> state <u>CO</u> zip <u>80202</u>	Title: <u>Vice President</u>
Phone: <u>(303) 534-4600 xt</u>	Date: <u>12/21/04</u>
Comments:	

(This space for State use only)

Transfer approved by: [Signature] Approval Date: 12-29-04
 Title: VIC Geologist

Comments: Transfer of Authority to Inject into the Aneth C214 and Aneth B14 contingent on this office receiving a corrective action plan for each well. Both well Aneth 214 failed 5 year test on 10/13/2004 operator would not conduct scheduled 5 year test on Aneth B14. (considered a failure).

NUM	API NUM	Q1	Q2	SEC	TWSP	RNG	LEGAL	Lease	Status 12/1/04	NNEPA Well List	USEPA Well List	UIC Program
H222	4303730242	SE	NW	22	40S	24E		I-149-IND-8836	Active	H222	H222	Navajo Nation
F418	4303715083	SE	SW	18	T40S	R24E	650' FSL/1825' FWL	I-149-IND-8835	Active	F418	F418	Navajo Nation
E307	4303715412	NW	SW	7	T40S	R24E	1980' FSL/660' FWL	SL-067807	Active	E307	E307	Navajo Nation
E118	4303715413	NW	NW	18	T40S	R24E	660' FNL/660' FWL	SL-067807	Active	E118	E118	Navajo Nation
F407	4303715415	SE	SW	7	T40S	R24E	660' FSL/1980' FWL	SL-067807	Active	F407	F407	Navajo Nation
E136	4303715485	NW	NW	36	T40S	R24E	660' FNL/660' FWL	14-20-603-5444	Active	E136	E136	Navajo Nation
G136	4303715486	NW	NE	36	T40S	R24E	785' FNL/2040' FEL	14-20-603-5443	Active	G136	G136	Navajo Nation
H236	4303715487	SE	NE	36	T40S	R24E	1980' FNL/660' FEL	14-20-603-5443	P/A			Navajo Nation
B213	4303715825	SE	NW	13	T40S	R23E	3300' FSL/3300' FEL	SL-070968-A	Active			State of Utah
C113	4303715827	NW	NE	13	T40S	R23E	4602' FSL/1993' FEL	SL-070968-A	Active			State of Utah
C313	4303715828	NW	SE	13	T40S	R23E	1949' FSL/1991' FEL	SL-070968-A	Active			State of Utah
D213	4303715830	SE	NE	13	T40S	R23E	3263' FSL/660' FEL	SL-070968-A	Active			State of Utah
E116	4303715832	NW	NW	16	T40S	R24E	601' FNL/550' FWL	ML-3156	Active	E116	E116	Navajo Nation
E213	4303715938	SW	NW	13	T40S	R24E	2140' FNL/740' FWL	I-IND-149-8837	Active	E213	E213	Navajo Nation
E214	4303715939	SW	NW	14	T40S	R24E	1940' FNL/650' FWL	I-149-IND-8837	Active	E214	E214	Navajo Nation
E411	4303715940	SW	SW	11	T40S	R24E	500' FSL/820' FWL	I-149-IND-8837	Active	E411	E411	Navajo Nation
E413	4303715941	SW	SW	13	T40S	R24E	660' FSL/660' FWL	IND-149-8837	Active	E413	E413	Navajo Nation
F314	4303715942	NE	SW	14	T40S	R24E	1980' FSL/1980'FWL	I-149-IND-8837	Active	F314	F314	Navajo Nation
G214	4303715943	SW	NE	14	T40S	R24E	2140' FNL/2010' FEL	I-149-IND-8839	P/A			Navajo Nation
G411	4303715944	SW	SE	11	T40S	R24E	680' FSL/1950' FEL	I-149-IND-8837	Active	G411	G411	Navajo Nation
G414	4303715945	SW	SE	14	T40S	R24E	660' FSL/1980' FEL	I-149-IND-8837	Active	G414	G414	Navajo Nation
J131	4303715946	NW	NW	31	T40S	R25E	660' FNL/638' FWL	14-20-603-372	Active	J131	J131	Navajo Nation
B114	4303716032	NE	NW	14	T40S	R23E	660' FNL/1980' FWL	SL-070968	Shut-In			State of Utah
C214	4303716033	SW	NE	14	T40S	R23E	1890' FNL/1930' FEL	SL-070968	Shut-In			State of Utah
C411	4303716034	SW	SE	11	T40S	R23E	600' FSL/2010' FEL	SL-070968-B	P/A			State of Utah
C414	4303716035	SW	SE	14	T40S	R23E	760' FSL/2000' FEL	SL-070968	Active			State of Utah
D314	4303716038	NE	SE	14	T40S	R23E	1980' FSL/660' FEL	SL-070968	Active			State of Utah
E117	4303716049	NW	NW	17	T40S	R24E	520' FNL/645' FWL	I-149-IND-8835	Active	E117	E117	Navajo Nation
E120	4303716050	NW	NW	20	T40S	R24E	660' FNL/660' FWL	I-149-IND-8836	Active	E120	E120	Navajo Nation
E121	4303716051	NW	NW	21	T40S	R24E	660' FNL/760' FWL	I-149-IND-8836	Active	E121	E121	Navajo Nation
E126	4303716054	NW	NW	26	T40S	R24E	760' FNL/660' FWL	I-149-IND-8838	Active	E126	E126	Navajo Nation
E129	4303716055	NW	NW	29	T40S	R24E	660' FNL/660' FWL	14-20-603-4030	Active	E129	E129	Navajo Nation
E308	4303716060	NW	SW	8	T40S	R24E	1820' FSL/645' FWL	I-149-IND-8833	Active	E308	E308	Navajo Nation
E309	4303716061	NW	SW	9	T40S	R24E	1900' FSL/500' FWL	I-149-IND-8834	P/A			Navajo Nation
E317	4303716062	NW	SW	17	40S	24E	1980' FSL/660' FWL	I-149-IND-8835	Active	E317	E317	Navajo Nation
E318	4303716063	NW	SW	18	T40S	R24E	1980' FSL/660' FWL	SL-067807	Active	E318	E318	Navajo Nation
E319	4303716064	NW	SW	19	T40S	R24E	2040' FSL/680' FWL	I-149-IND-8836	P/A			Navajo Nation
E320	4303716065	NW	SW	20	T40S	R24E	2140' FSL/820' FWL	I-149-IND-8836	Active	E320	E320	Navajo Nation
E321	4303716066	NW	SW	21	T40S	R24E	2140' FSL/720' FWL	I-149-IND-8836	Active	E321	E321	Navajo Nation
E322	4303716067	NW	SW	22	T40S	R24E	1980' FSL/660' FWL	I-149-IND-8836	Active	E322	E322	Navajo Nation
E323	4303716068	NW	SW	23	T40S	R24E	1980' FSL/510' FWL	I-149-IND-8838	Active	E323	E323	Navajo Nation
E324	4303716069	NW	SW	24	T40S	R24E	1980' FSL/660'FWL	I-149-IND-8838	Active	E324	E324	Navajo Nation
E325	4303716070	NW	SW	25	T40S	R24E	1980' FSL/660' FWL	I-149-IND-8838	Active	E325	E325	Navajo Nation
E326	4303716071	NW	SW	26	T40S	R24E	1980' FSL/660' FWL	I-149-IND-8838	Active	E326	E326	Navajo Nation
F115	4303716074	NE	NW	15	T40S	R24E	690' FNL/2140' FWL	I-149-IND-8834	Active	F115	F115	Navajo Nation

F208	4303716076	SE	NW	8	T40S	R24E	2140' FNL/2050' FWL	I-149-IND-8833	Active	F208	F208	Navajo Nation
F219	4303716077	SE	NW	19	T40S	R24E	1820' FNL/2140' FWL	I-149-IND-8836	Active	F219	F219	Navajo Nation
F221	4303716078	SE	NW	21	T40S	R24E	1980' FNL/1980' FWL	I-149-IND-8836	Active	F221	F221	Navajo Nation
F223	4303716079	SE	NW	23	T40S	R24E	1980' FNL/1820' FWL	I-149-IND-8838	Active	F223	F223	Navajo Nation
F225	4303716080	SE	NW	25	T40S	R24E	2040' FNL/2080' FWL	I-149-IND-8838	Active	F225	F225	Navajo Nation
F409	4303716082	SE	SW	9	T40S	R24E	660' FSL/1980' FWL	I-149-IND-8834	Active	F409	F409	Navajo Nation
F421	4303716084	SE	SW	21	T40S	R24E	585' FSL/1990' FWL	I-149-IND-8836	Active	F421	F421	Navajo Nation
F422	4303716085	SE	SW	22	T40S	R24E	660' FSL/1980' FWL	I-149-IND-8836	Active	F422	F422	Navajo Nation
F423	4303716086	SE	SW	23	T40S	R24E	770' FSL/1955' FWL	I-149-IND-8838	Active	F423	F423	Navajo Nation
F424	4303716087	SE	SW	24	T40S	R24E	660' FSL/2100' FWL	I-149-IND-8838	Active	F424	F424	Navajo Nation
G117	4303716089	NW	NE	17	T40S	R24E	660' FNL/1980' FEL	I-149-IND-8835	Active	G117	G117	Navajo Nation
G118	4303716090	NW	NE	18	T40S	R24E	800' FNL/1910' FEL	I-149-IND-8835	Active	G118	G118	Navajo Nation
G119	4303716091	NW	NE	19	T40S	R24E	660' FNL/2140' FEL	I-149-IND-8836	Active	G119	G119	Navajo Nation
G120	4303716092	NW	NE	20	T40S	R24E	660' FNL/1980' FEL	I-149-IND-8833	Active	G120	G120	Navajo Nation
G125	4303716095	NW	NE	25	T40S	R24E	660' FNL/2140' FEL	I-149-IND-8838	Active	G125	G125	Navajo Nation
G129	4303716097	NW	NE	29	T40S	R24E	580' FNL/1905' FEL	14-20-603-4030	Active	G129	G129	Navajo Nation
G307	4303716100	NW	SE	7	T40S	R24E	1900' FSL/1995' FEL	SL-067807	Active	G307	G307	Navajo Nation
G308	4303716101	NW	SE	8	T40S	R24E	1975' FSL/1830' FEL	I-149-IND-8834	Active	G308	G308	Navajo Nation
G317	4303716103	NW	SE	17	T40S	R24E	1778' FSL/1900' FEL	I-149-IND-8835	Active	G317	G317	Navajo Nation
G318	4303716104	NW	SE	18	T40S	R24E	2125' FSL/1980' FEL	I-149-IND-8835	Active	G318	G318	Navajo Nation
G320	4303716105	NW	SE	20	T40S	R24E	1980' FSL/1980' FEL	I-149-IND-8836	Active	G320	G320	Navajo Nation
G324	4303716111	NW	SE	24	T40S	R24E	1980' FSL/1980' FEL	I-149-IND-8838	Active	G324	G324	Navajo Nation
G326	4303716113	NW	SE	26	T40S	R24E	1980' FSL/1980' FEL	I-149-IND-8838	Active	G326	G326	Navajo Nation
G415	4303716116	SW	SE	15	T40S	R24E	820' FSL/2400' FEL	I-149-IND-8834	Active	G415	G415	Navajo Nation
H122	4303716117	NE	NE	22	T40S	R24E	660' FNL/660' FEL	I-149-IND-8836	Active	H122	H122	Navajo Nation
H207	4303716118	SE	NE	7	T40S	R24E	1820' FNL/820' FEL	SL-067807	T/A			State of Utah
H208	4303716119	SE	NE	8	T40S	R24E	2140' FNL/660' FEL	I-149-IND-8833	Active	H208	H208	Navajo Nation
H218	4303716120	SE	NE	18	T40S	R24E	1980' FNL/660' FEL	I-149-IND-8835	Active	H218	H218	Navajo Nation
H219	4303716121	SE	NE	19	T40S	R24E	1945' FNL/607' FEL	I-149-IND-8836	Active	H219	H219	Navajo Nation
H221	4303716122	SE	NE	21	T40S	R24E	1980' FNL/660' FEL	I-149-IND-8836	Active	H221	H221	Navajo Nation
H223	4303716123	SE	NE	23	T40S	R24E	1820' FNL/730' FEL	I-149-IND-8838	Active	H223	H223	Navajo Nation
H225	4303716124	SE	NE	25	T40S	R24E	1980' FNL/660' FEL	I-149-IND-8838	Active	H225	H225	Navajo Nation
H410	4303716125	SE	SE	10	T40S	R24E	625' FSL/545' FEL	I-149-IND-8834	P/A			Navajo Nation
H422	4303716127	SE	SE	22	T40S	R24E	^660' FSL/660' FEL	I-149-IND-8836	P/A			Navajo Nation
H423	4303716128	SE	SE	23	T40S	R24E	820' FSL/450' FEL	I-149-IND-8838	Active	H423	H423	Navajo Nation
H425	4303716129	SE	SE	25	T40S	R24E	660' FSL/660' FEL	I-149-IND-8838	Active	H425	H425	Navajo Nation
J129	4303716131	NW	NW	29	T40S	R25E	620' FNL/615' FWL	I-149-IND-8839	P/A			Navajo Nation
J130	4303716132	NW	NW	30	T40S	R25E	720' FNL/590' FEL	I-149-IND-8839	Shut-In	J130	J130	Navajo Nation
J330	4303716134	NW	SW	30	T40S	R25E	2060' FSL/800' FWL	I-149-IND-8839	Active	J330	J330	Navajo Nation
K230	4303716135	SE	NW	30	T40S	R25E	2075' FSL/2140' FWL	I-149-IND-8839	Shut-In	K230	K230	Navajo Nation
K430	4303716137	SE	SW	30	T40S	R25E	660' FSL/1980' FWL	I-149-IND-8839	Active	K430	K430	Navajo Nation
L330	4303716139	NW	SE	30	T40S	R25E	2120' FSL/1960' FEL	I-149-IND-8839	Active	L330	L330	Navajo Nation
L419	4303716140	SW	SE	19	T40S	R25E	660' FSL/1980' FEL	I-149-IND-8839	Active	L419	L419	Navajo Nation
M230	4303716141	SE	NE	30	T40S	R25E	1930' FNL/660' FEL	I-149-IND-8839	Active	M230	M230	Navajo Nation
E128	4303716222	NW	NW	28	T40S	R24E	660' FNL/660' FWL	14-20-603-2056	Active	E128	E128	Navajo Nation
F227	4303716223	SE	NW	27	T40S	R24E	1980' FNL/1980' FWL	14-20-603-2056	T/A			Navajo Nation
G128	4303716224	NW	NE	28	T40S	R24E	660' FNL/1980' FEL	14-20-603-2056	Shut-In	G128	G128	Navajo Nation

H228	4303716228	SE	NE	28	T40S	R24E	2080' FNL/560' FEL	14-20-603-2056	T/A			Navajo Nation
A124	4303716270	NW	NW	24	T40S	R23E	500' FNL/500'FWL	SL-0701010-C	Active			State of Utah
B123	4303716271	NE	NW	23	T40S	R23E	500' FNL/2140' FWL	SL-0701010	Active			State of Utah
B312	4303716272	NE	SW	12	T40S	R23E	3295' FNL/3348' FEL	SL-070968-A	Active	B312	B312	Navajo Nation
B314	4303716273	NE	SW	14	T40S	R23E	2030' FSL/2030' FWL	SL-070968	Active			State of Utah
C112	4303716274	NW	NE	12	T40S	R23E	658' FNL/1974' FEL	SL-070968-A	P/A			State of Utah
C124	4303716275	NW	NE	24	T40S	R23E	660' FNL/1980' FEL	SL-0701010-C	P/A			State of Utah
C223	4303716276	SW	NE	23	T40S	R23E	1820' FNL/1980' FEL	SL-0701010	P/A			State of Utah
D114	4303716277	NE	NE	14	T40S	R23E	660' FNL/760' FEL	SL-070968	Active			State of Utah
D212	4303716278	SE	NE	12	T40S	R23E	1860' FNL/656' FEL	SL-070968-A	Shut-In	D212	D212	Navajo Nation
D413	4303716279	SE	SE	13	T40S	R23E	660' FSL/661' FEL	SL-070968-A	Active			State of Utah
E119	4303716280	NW	NW	19	T40S	R24E	500' FNL/820' FWL	I-149-IND-8836	Active	E119	E119	Navajo Nation
E207	4303716283	SW	NW	7	T40S	R24E	2030' FNL 750 FWL		T/A	E207	E207	
E208	4303716284	SW	NW	8	T40S	R24E	1930' FNL/500' FWL	I-149-IND-8833	T/A			Navajo Nation
F116	4303716285	NE	NW	16	T40S	R24E	660' FNL/1980' FWL	ML-3156	Active	F116	F116	Navajo Nation
F217	4303716286	SE	NW	17	T40S	R24E	1890' FNL/1930' FWL	I-149-IND-8835	Active	F217	F217	Navajo Nation
F218	4303716287	SE	NW	18	T40S	R24E	1970' FNL/2060' FWL	I-149-IND-8835	Active	F218	F218	Navajo Nation
F220	4303716288	SE	NW	20	T40S	R24E	1980' FNL/1980' FWL	I-149-IND-8836	Active	F220	F220	Navajo Nation
F224	4303716289	SE	NW	24	T40S	R24E	1980' FNL/1980' FWL	I-149-IND-8838	Active	F224	F224	Navajo Nation
F226	4303716290	SE	NW	26	T40S	R24E	1950' FNL/1900' FWL	I-149-IND-8838	Active	F226	F226	Navajo Nation
F229	4303716292	SE	NW	29	T40S	R24E	2015' FNL/1930' FWL	14-20-603-4030	P/A	F229	F229	Navajo Nation
F235	4303716293	SE	NW	35	T40S	R24E	1825' FNL/2010' FWL	14-20-603-2059	Active	F235	F235	Navajo Nation
F236	4303716294	SE	NW	36	T40S	R24E	1980' FNL/1980' FWL	14-20-603-5444	Active	F236	F236	Navajo Nation
F311	4303716295	NE	SW	11	T40S	R24E	1820' FSL/1980'FWL	I-149-IND-8837	P/A			Navajo Nation
F315	4303716296	NE	SW	15	T40S	R24E	1980' FSL/2010' FWL	I-149-IND-8834	Active	F315	F315	Navajo Nation
F316	4303716297	NE	SW	16	T40S	R24E	2260' FSL/2140' FWL	ML-3156	Active	F316	F316	Navajo Nation
F408	4303716298	SE	SW	8	T40S	R24E	660' FSL/1980' FWL	I-149-IND-8833	Active	F408	F408	Navajo Nation
F417	4303716299	SE	SW	17	T40S	R24E	500' FSL/2140' FWL	I-149-IND-8835	Active	F417	F417	Navajo Nation
F420	4303716300	SE	SW	20	T40S	R24E	660' FSL/1980' FWL	I-149-IND-8836	Active	F420	F420	Navajo Nation
F425	4303716301	SE	SW	25	T40S	R24E	795' FSL/1960' FWL	I-149-IND-8838	Active	F425	F425	Navajo Nation
F426	4303716302	SE	SW	26	T40S	R24E	632' FSL/1867' FWL	I-149-IND-8838	P/A			Navajo Nation
F434	4303716303	SE	SW	34	T40S	R24E	815' FSL/1860' FWL	14-20-603-2056	P/A			Navajo Nation
F435	4303716304	SE	SW	35	T40S	R24E	820' FSL/1930' FWL	14-20-603-2059	T/A			Navajo Nation
G123	4303716306	NW	NE	23	T40S	R24E	660' FNL/1530' FEL	I-149-IND-8838	Active	G123	G123	Navajo Nation
G127	4303716307	NW	NE	27	T40S	R24E	660' FNL/1980' FEL	14-20-603-2056	Active	G127	G127	Navajo Nation
G319	4303716309	NW	SE	19	T40S	R24E	1920' FSL/2060' FEL	I-149-IND-8836	Active	G319	G319	Navajo Nation
H216	4303716312	SE	NE	16	T40S	R24E	3331' FSL/703' FEL	ML-3156	Active	H216	H216	Navajo Nation
H217	4303716313	SE	NE	17	T40S	R24E	2070' FNL/820' FEL	I-149-IND-8833	Active	H217	H217	Navajo Nation
H220	4303716314	SE	NE	20	T40S	R24E	2025' FNL/560' FEL	I-149-IND-8833	Active	H220	H220	Navajo Nation
H226	4303716316	SE	NE	26	T40S	R24E	1980' FNL/780' FEL	I-149-IND-8838	Active	H226	H226	Navajo Nation
H227	4303716317	SE	NE	27	T40S	R24E	1980' FNL/630' FEL	14-20-603-2056	Active	H227	H227	Navajo Nation
H229	4303716318	SE	NE	29	T40S	R24E	1820' FNL/660' FEL	14-20-603-4030	Shut-In	H229	H229	Navajo Nation
H234	4303716319	SE	NE	34	T40S	R24E	1980' FNL/660' FEL	14-20-603-2056	Active	H234	H234	Navajo Nation
H235	4303716320	SE	NE	35	T40S	R24E	2000' FNL/770' FEL	14-20-603-2059	Active	H235	H235	Navajo Nation
H407	4303716322	SE	SE	7	T40S	R24E	645' FSL/500' FEL	I-149-IND-8835	Active	H407	H407	Navajo Nation
H408	4303716323	SE	SE	8	T40S	R24E	500' FSL/530' FEL	I-149-IND-8834	Active	H408	H408	Navajo Nation
H417	4303716326	SE	SE	17	T40S	R24E	500' FSL/690' FEL	I-149-IND-8833	Active	H417	H417	Navajo Nation

H418	4303716327	SE	SE	18	T40S	R24E	660' FSL/660' FEL	I-149-IND-8835	Active	H418	H418	Navajo Nation
H419	4303716328	SE	SE	19	T40S	R24E	570' FSL/450' FEL	I-149-IND-8836	P/A			Navajo Nation
H420	4303716329	SE	SE	20	T40S	R24E	660' FSL/660' FEL	I-149-IND-8836	Active	H420	H420	Navajo Nation
H421	4303716330	SE	SE	21	T40S	R24E	500' FSL/750' FEL	I-149-IND-8836	Active	H421	H421	Navajo Nation
H424	4303716331	SE	SE	24	T40S	R24E	820' FSL/610' FEL	I-149-IND-8838	Active	H424	H424	Navajo Nation
H426	4303716332	SE	SE	26	T40S	R24E	710' FSL/510' FEL	I-149-IND-8838	Active	H426	H426	Navajo Nation
H427	4303716333	SE	SE	27	T40S	R24E	660' FSL/660' FEL	14-20-603-2056	Active	H427	H427	Navajo Nation
K231	4303716335	SE	NW	31	T40S	R25E	2014' FNL/2054' FWL	14-20-603-372A	Active	K231	K231	Navajo Nation
M430	4303716337	SE	SE	30	T40S	R25E	670' FSL/790' FEL	I-149-IND-8839	Active	M430	M430	Navajo Nation
E414	4303716421	SW	SW	14	T40S	R24E	750' FSL/620' FWL	I-149-IND-8837	Active	E414	E414	Navajo Nation
F114	4303716422	NE	NW	14	40S	24E	720' FNL/1870' FWL	I-149-IND-8839	Active	F114	F114	Navajo Nation
E127	4303716782	NW	NW	27	T40S	R24E	660' FNL/660' FWL	14-20-603-2056	P/A			Navajo Nation
H416	4303720230	SE	SE	16	T40S	R24E	150' FSL/660' FEL	ML-3156	Active	H416	H416	Navajo Nation
G322X	4303720231	NW	SE	22	T40S	R24E	1550' FSL/1720' FEL	I-149-IND-8836	Active	G322X	G322X	Navajo Nation
D412	4303730049	SE	SE	12	T40S	R23E	500' FSL/150' FEL	SL-070968-A	Active	D412	D412	Navajo Nation
E316	4303730094	NW	SW	16	T40S	R24E	2190' FSL/128' FWL	ML-3156	Active	E316	E316	Navajo Nation
G321X	4303730095	NW	SE	21	T40S	R24E	1900' FSL/1755' FEL	I-149-IND-8836	Shut-In	G321X	G321X	Navajo Nation
G316	4303730107	NW	SE	16	T40S	R24E	2320' FSL/1745' FEL	ML-3156	Active	G316	G316	Navajo Nation
C312	4303730112	NW	SE	12	T40S	R23E	1610' FSL/1800' FEL	SL-070968-A	Active	C312	C312	Navajo Nation
A113	4303730119	NW	NW	13	T40S	R23E	700' FNL/650' FWL	SL-070968-A	Active			State of Utah
E218	4303730137	SW	NW	18	T40S	R24E	1860' FNL/660' FWL	SL-067807	Active	E218	E218	Navajo Nation
F118	4303730155	NE	NW	18	T40S	R24E	619' FNL/2184' FWL	SL-067807	Active	F118	F118	Navajo Nation
D113	4303730174	NE	NE	13	T40S	R23E	578' FNL/619' FEL	SL-070968-A	Active			State of Utah
E407	4303730175	SW	SW	7	T40S	R24E	618' FSL/577' FWL	SL-067807	Active	E407	E407	Navajo Nation
E315	4303730213	NW	SW	15	T40S	R24E	2212' FSL/591' FWL	I-149-IND-8834	Active	E315	E315	Navajo Nation
E122	4303730215	NW	NW	22	T40S	R24E	528' FNL/660' FWL	I-149-IND-8836	Active	E122	E122	Navajo Nation
F123	4303730235	NE	NW	23	T40S	R24E	660' FNL/2046' FWL	I-149-IND-8838	Shut-In	F123	F123	Navajo Nation
B413	4303730297	SE	SW	13	T40S	R23E	660' FSL/1980' FWL	SL-070968-A	Active			State of Utah
A313	4303730299	NW	SW	13	T40S	R23E	1840' FSL/470' FWL	SL-070968-A	Active			State of Utah
H315	4303730312	NE	SE	15	T40S	R24E	1980' FSL/660' FEL	I-149-IND-8834	Active	H315	H315	Navajo Nation
F416	4303730333	SE	SW	16	T40S	R24E	1000' FSL/1980' FWL	ML-3156	Active	F416	F416	Navajo Nation
G121X	4303730335	NW	NE	21	T40S	R24E	790' FNL/1780' FEL	I-149-IND-8836	Active	G121X	G121X	Navajo Nation
G116	4303730344	NW	NE	16	T40S	R24E	660' FNL/1980' FEL	ML-3156	Active	G116	G116	Navajo Nation
G126X	4303730372	NW	NE	26	T40S	R24E	860' FNL/1780' FEL	I-149-IND-8838	Active	G126X	G126X	Navajo Nation
F222	4303730373	SE	NW	22	T40S	R24E	1920' FNL/1980' FWL	I-149-IND-8836	Active	F222	F222	Navajo Nation
G122	4303730425	NW	NE	22	T40S	R24E	570' FNL/1960' FEL	I-149-IND-8836	Active	G122	G122	Navajo Nation
H314X	4303731381	NE	SE	14	T40S	R24E	1950' FSL/570' FEL	I-149-IND-8837	Active	H314X	H314X	Navajo Nation

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW
3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: 12/1/2004	
FROM: (Old Operator): N0210-Chevron USA, Inc. PO Box 4791 Houston, TX 77210-4791 Phone: 1-(713) 752-7431	TO: (New Operator): N2700-Resolute Natural Resources Company 1675 Broadway, Suite 1950 Denver, CO 80202 Phone: 1-(303) 534-4600

CA No. Unit: ANETH

WELL(S)								
NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
ANETH UNIT H314X	14	400S	240E	4303731381	7000	Indian	WI	I
ANETH E-315	15	400S	240E	4303730213	99990	Indian	WI	A
ANETH H-315	15	400S	240E	4303730312	7000	Indian	WI	A
STATE THREE 21-16 (ANETH F-116)	16	400S	240E	4303716285	99990	State	WI	A
STATE THREE 23-16 (ANETH F-316)	16	400S	240E	4303716297	99990	State	WI	A
STATE THREE 42-16 (ANETH H-216)	16	400S	240E	4303716312	99990	State	WI	A
ANETH H-416	16	400S	240E	4303720230	99990	State	WI	A
ANETH E-316	16	400S	240E	4303730094	99990	State	WI	A
ANETH G-316	16	400S	240E	4303730107	99990	State	WI	A
ANETH F-416	16	400S	240E	4303730333	99990	State	WI	A
ANETH G-116	16	400S	240E	4303730344	99990	State	WI	A
ANETH G-321X	21	400S	240E	4303730095	99990	Indian	WI	A
ANETH G-121X	21	400S	240E	4303730335	99990	Indian	WI	A
ANETH G-322X	22	400S	240E	4303720231	99990	Indian	WI	A
ANETH E-122	22	400S	240E	4303730215	99990	Indian	WI	A
ANETH H-222	22	400S	240E	4303730242	99990	Indian	WI	A
ANETH F-222	22	400S	240E	4303730373	99990	Indian	WI	A
ANETH G-122	22	400S	240E	4303730425	99990	Indian	WI	A
ANETH F-123	23	400S	240E	4303730235	99990	Indian	WI	A
ANETH G-126X	26	400S	240E	4303730372	99990	Indian	WI	A
ANETH 27-A-1 (ANETH E-127)	27	400S	240E	4303716782	99990	Indian	WI	A

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 12/22/2004
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 12/13/2004
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 11/22/2004
- Is the new operator registered in the State of Utah: YES Business Number: 5733505-0143
- If **NO**, the operator was contacted on:
- a. (R649-9-2)Waste Management Plan has been received on: _____ requested
- b. Inspections of LA PA state/fee well sites complete on: 12/20/2004

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA not yet

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: not yet

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- 1. Changes entered in the **Oil and Gas Database** on: 12/29/2004
- 2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 12/29/2004
- 3. Bond information entered in RBDMS on: n/a
- 4. Fee/State wells attached to bond in RBDMS on: n/a
- 5. Injection Projects to new operator in RBDMS on: separate list
- 6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: B001263

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: B001264

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number B001262

2. The **FORMER** operator has requested a release of liability from their bond on: not yet
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

COMMENTS:

