

(Submit in triplicate to appropriate  
BLM District Office)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

STATE OFFICE: Utah  
SERIAL NO.: U-7303-D

and hereby designates

NAME: Sutherland Oil Co  
ADDRESS: Box 218 Monticello UT

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the authorized officer may serve written or oral instructions in securing compliance with the Operating Regulations (43 CFR 3160) with respect to (describe acreage to which this designation is applicable):

Lots 9 & 10 Sec 5 Township 42 So. Range 19 East

Bond coverage under 43 CFR 3104 for lease activities conducted by the above named designated operator is under Bond Number 802 F0795.

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, stipulations, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the authorized officer of any change in the designated operator.

William Ranshaw Jack Williams  
(Signature of lessee)

BTI Box 218 Monticello UT  
(Address)

8-19-87  
(Date)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL  DEEPEN  PLUG BACK

b. TYPE OF WELL  
 OIL WELL  GAS WELL  OTHER  SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
 Sutherland oil Co. 1-587-2019

3. ADDRESS OF OPERATOR  
 Box 218 Monticello, Utah 84535

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
 At surface Mexican Hat Utah  
 At proposed prod. zone 400'-450' 1464' FSL 2544' FWL NE/SW

5. LEASE DESIGNATION AND SERIAL NO.  
 Mexican Hat U-7303 D

6. IF INDIAN, ALLOTTED OR TRIBE NAME  
 NONE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
 Sutherland oil

9. WELL NO.  
 # 1

10. FIELD AND POOL, OR WILDCAT  
 wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
 Sec. T. 5 R. 42.5 19E. SLM.

12. COUNTY OR PARISH 13. STATE  
 San Juan Utah

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
 1 3/4 Miles

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drilg. unit line, if any) NONE  
 1,464 FT South Line  
 2,544 FT West Line

16. NO. OF ACRES IN LEASE  
 20

17. NO. OF ACRES ASSIGNED TO THIS WELL

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  
 NONE

19. PROPOSED DEPTH  
 450'

20. ROTARY OR CASE TOOLS  
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
 4230

22. APPROX. DATE WORK WILL START\*  
 1-5-88

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
4 3/4"	N/A		N/A	N/A

RECEIVED  
DEC 9 1987

DIVISION  
OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Bill Sutherland TITLE owner DATE 11-23-87

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY /s/ GENE NODINE TITLE Director DATE DEC 07 1987

CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED

\*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

0022

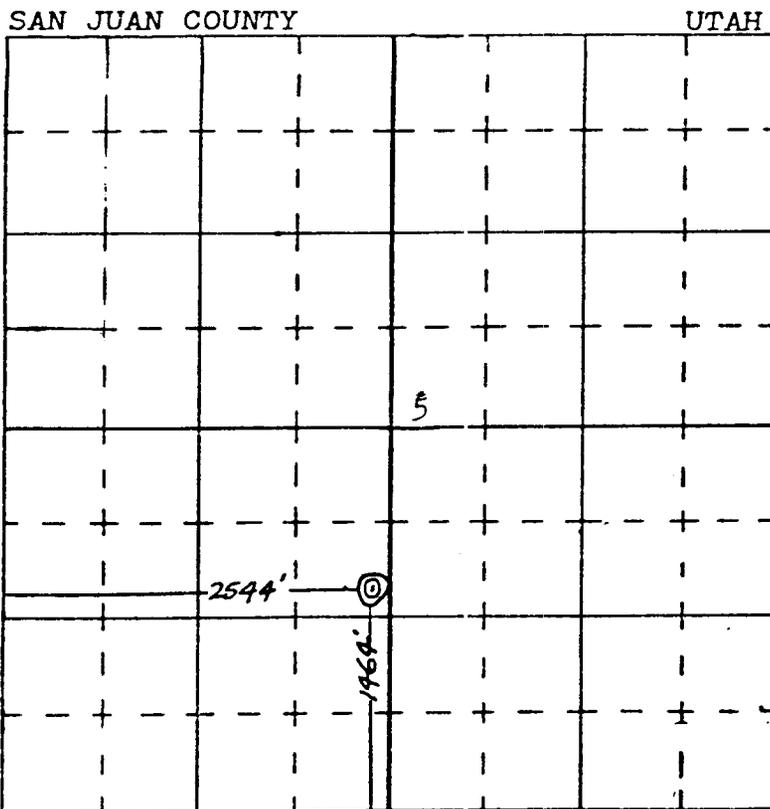
COMPANY SUTHERLAND OIL COMPANY

LEASE \_\_\_\_\_ WELL NO. 1

SEC. 5, T. 42 S., R. 19 E., S.L.M.

LOCATION 1464 FEET FROM THE SOUTH LINE and  
2544 FEET FROM THE WEST LINE.

ELEVATION 4230 Ungraded Ground.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM  
FIELD NOTE OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPER-  
VISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE  
BEST OF MY KNOWLEDGE AND BELIEF.

SEAL:

Registered Land Surveyor,  
James P. Leese  
Utah Reg. No. 1472

SURVEYED 30 June, 1987

Sutherland Oil Company  
Well No. Sutherland Oil 1  
Sec. 5, T. 42 S., R. 19 E.  
San Juan County, Utah  
Lease U-7303-D

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

A. DRILLING PROGRAM

1. Surface Casing: 40' of 7-5/8" with cement to surface.
2. Production Casing: This is left to operator's discretion of how the well is to be completed.

B. SURFACE USE PROGRAM

If at any time the facilities located on public lands authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change) the BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental, or other financial

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

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DRILL  DEEPEN  PLUG BACK

b. TYPE OF WELL  
OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Sutherland oil Co. 1-587-2019

3. ADDRESS OF OPERATOR  
Box 218 Monticello Utah 84535  
DIVISION OF OIL, GAS & MINING

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)  
At surface Mexican Hat UTAH NESW  
At proposed prod. zone 400'-450' 1464' FSL, 2544' FWL

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
1 3/4 Miles

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. 2,544 FT west line  
(Also to nearest drlg. unit line, if any) NONE

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. NONE

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
4230

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
4 3/4"	N/A		N/A	N/A

5. LEASE DESIGNATION AND SERIAL NO.  
Mexican Hat U7303D

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
NONE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Sutherland oil

9. WELL NO.  
# 1

10. FIELD AND POOL, OR WILDCAT  
wildcat MEXICAN HAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. T. 5 R. 412.5 T. 19E. S. 41M.

12. COUNTY OR PARISH  
San Juan

13. STATE  
Utah

RECEIVED  
DEC 16 1987

12-18-87  
John R. Bean  
Counsel 156-3  
4/15/80

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Bill Sutherland TITLE owner DATE 11-23-87

(This space for Federal or State office use)  
PERMIT NO. 43-P37-31374

APPROVED BY [Signature] TITLE District Manager DATE 12/9/87

CONDITIONS OF APPROVAL, IF ANY:  
CONDITIONS OF APPROVAL ATTACHED

\*See Instructions On Reverse Side

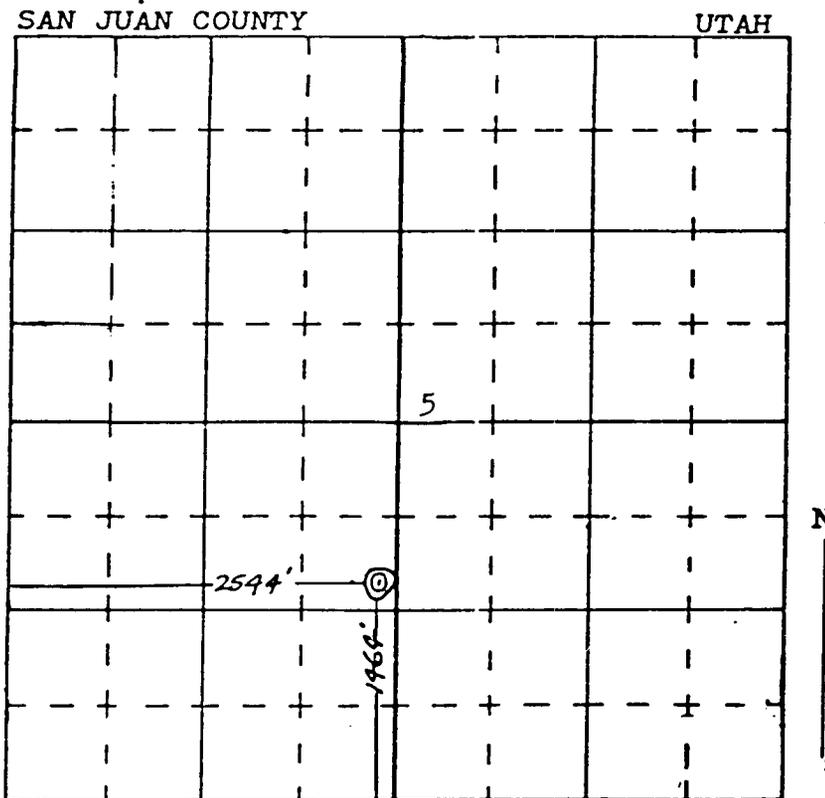
COMPANY SUTHERLAND OIL COMPANY

LEASE \_\_\_\_\_ WELL NO. 1

SEC. 5, T. 42 S., R. 19 E., S.L.M.

LOCATION 1464 FEET FROM THE SOUTH LINE and  
2544 FEET FROM THE WEST LINE.

ELEVATION 4230 Ungraded Ground.



SCALE—4 INCHES EQUALS 1 MILE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM  
FIELD NOTE OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPER-  
VISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE  
BEST OF MY KNOWLEDGE AND BELIEF.

SEAL:

Registered Land Surveyor,  
James P. Leese  
Utah Reg. No. 1472

SURVEYED 30 June, 1987

SAN JUAN ENGINEERING COMPANY, FARMINGTON, N. M.

Sutherland Oil Company  
Well No. Sutherland Oil 1  
Sec. 5, T. 42 S., R. 19 E.  
San Juan County, Utah  
Lease U-7303-D

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B. SURFACE USE PROGRAM

If at any time the facilities located on public lands authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change) the BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental, or other financial

NOTIFICATIONS

Notify the San Juan Resource Area, at (801) 587-2141 for the following:

2 days prior to commencement of dirt work, construction or reclamation;

1 day prior to spudding.

Notify the Moab District Office, Branch of Fluid Minerals at (801) 259-6111 for the following:

No well abandonment operations will be commenced without the prior approval of the District Manager. In the case of newly drilled dry holes, and in emergency situations, verbal approval can be obtained by calling the following individuals, in the order listed.

Dale Manchester, Petroleum Engineer      Office Phone: (801) 259-6111  
Home Phone: (801) 259-6038

Lynn Jackson, Chief, Branch of Fluid Minerals  
Office Phone: (801) 259-6111  
Home Phone: (801) 259-7990

Paul Brown, I&E Coordinator      Office Phone: (801) 259-6111  
Home Phone: (801) 259-7018

24 hours advance notice is required for all abandonments.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

STATE OFFICE: Utah  
SERIAL NO.: 11.7363-C

and hereby designates

NAME: Sutherland Oil Co.  
ADDRESS: P.O. Box 218  
Monticello, Utah 84535

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the authorized officer may serve written or oral instructions in securing compliance with the Operating Regulations (43 CFR 3160) with respect to (describe acreage to which this designation is applicable):

Lots 9+10 Sec. 5 Township 42 So. Range 19 East

Bond coverage under 43 CFR 3104 for lease activities conducted by the above named designated operator is under Bond Number 802-F-0770.

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

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The lessee agrees promptly to notify the authorized officer of any change in the designated operator.

William R. ...  
(Signature of lessee)

8-19-87  
(Date)

111 Box 218 Monticello, Utah  
(Address)

AS OF 3/10/86

UNITED STATES DEPT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
BOND ABSTRACT

PAGE 1

BLM BOND NO: UT0181

PART NO:

SURETY BOND ID: 882F0795

CASE TYPE: 311111 O&G LSE NONCOMP FOR LAND

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NAME AND ADDRESS OF BONDED PARTIES

885000402001 BONDED PRINCIPAL  
WILLIAMS RANCHES INC  
ROUTE 1 BOX 52  
BLYTHE CA 92225

884001505001 SURETY  
TRAVELERS INDEMNITY CO  
ONE TOWER SQUARE  
HARTFORD CT 06183

-----  
BOND AREA: INDIVIDUAL SERIAL NUMBER: UTU 007303D PART NO:

TYPE OF LAND: FEDERAL-PUBLIC

BOND TYPE: SURETY AMOUNT OF BOND: \$10,000

BONDED ACTIVITY/PURPOSE COMMODITY(IES)

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GENERAL LSE/DRILLING OIL & GAS L  
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ACTION DATE ACTION TAKEN ACTION REMARKS  
12/16/1983 BOND FILED  
12/16/1983 BOND ACCEPTED

BUREAU OF LAND MANAGEMENT  
MOAB DISTRICT

CONDITIONS OF APPROVAL FOR PERMIT TO DRILL

Company Sutherland Oil Co. Well No. 1  
Location: Sec: 5 T. 42S. R. 19 E. SLM. Lease No. 73031  
Onsite Inspection Date 11-23-87

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Orders, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to ensure compliance.

A. DRILLING PROGRAM

1. Surface Formation and Estimated Formation Tops: Sandstone - Shale  
0-100 Feet, Limestone, Sandstone 100 to 400 Ft.  
Greenich, 400' to 450' Ft. Oil Zone

2. Estimated Depth at Which Oil, Gas, Water, or Other Mineral-Bearing Zones are Expected to be Encountered:

	<u>Formation</u>	<u>Depth</u>
Expected Oil Zones:	<u>400' To 450'</u>	
Expected Gas Zones:	<u>400' To 450'</u>	
Expected Water Zones:	<u>NONE</u>	
Expected Mineral Zones:	<u>NONE</u>	

All fresh water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling will be recorded by depth, cased, and cemented. All oil and gas shows will be tested to determine commercial potential.

3. Pressure Control Equipment: NONE

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BOP systems will be consistent with API RP 53. Pressure tests will be conducted before drilling out from under all casing strings which are set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

4. Casing Program and Auxiliary Equipment: NONE

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Anticipated cements tops will be reported as to depth, not the expected number of sacks.

5. Mud Program and Circulating Medium: Fresh water

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Blooie line will be misted to reduce fugative dust when air drilling.

6. Coring, Logging and Testing Program: NONE

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Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted to the District Office not later than thirty (30) days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs, core descriptions, core analyses, well test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the Moab District Manager.

7. Abnormal Conditions, Bottom Hole Pressures and Potential Hazards: \_\_\_\_\_  
\_\_\_\_\_ *NONE* \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

8. Anticipated Starting Dates and Notifications of Operations:

Required verbal notifications are summarized in Table I, attached. Written notification in the form of a Sundry Notice (Form 3160-5) will be submitted to the District Office within twenty-four (24) hours after spudding. If the spudding occurs on a weekend or holiday, the written report will be submitted on the following regular work day.

In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 3160-6, "Monthly Report of Operations", starting with the month in which operations commence and continuing each month until the well is physically plugged and abandoned. This report will be filed directly with the BLM, Moab District Office, P. O. Box 970, Moab, Utah 84532.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported to the Resource Area in accordance with requirements of NTL-3A.

Should the well be successfully completed for production, the District Manager will be notified when the well is placed in producing status. Such notification will be sent by telegram or other written communication, not later than five (5) business days following the date on which the well is placed on production.

A first production conference will be scheduled within fifteen (15) days after receipt of the first production report. The Resource Area Office will coordinate the field conference.

A "Subsequent Report of Abandonment" (Form 3160-5) will be filed with the District Manager within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the Area Manager or his representative, or the appropriate surface managing agency.

Approval to vent/flare gas during initial well evaluation will be obtained from the District Office. This preliminary approval will not exceed 30 days or 50 MMCF gas. Approval to vent/flare beyond this initial test period will require District Office approval pursuant to guidelines in NTL-4A.

Upon completion of approved plugging, a regulation marker will be erected in accordance with 43 CFR 3162.6. The marker will be constructed as follows: Cement with Marker Tag.

The top of the marker will be closed or capped.

The following minimum information will be permanently placed on the marker with a plate, cap, or beaded-on with a welding torch:

"Fed" or "Ind", as applicable. "Well number, location by 1/4 1/4 section, township and range". "Lease number".

Other: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

**B. THIRTEEN-POINT SURFACE USE PLAN**

**1. Existing Roads:**

a. Location of proposed well in relation to town or other reference point: North of Mexican Hat

b. Proposed route to location: 8 Miles North of Mexican Hat Post Office (Hiway 191), Turn East on Existing Road, 7 Miles off Highway to well site

c. Plans for improvement and/or maintenance of existing roads: Normal Maintenance

d. Other: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

**2. Planned Access Roads:**

a. The maximum total disturbed width will be 20 feet.

b. Maximum grades: N/A

c. Turnouts: N/A

d. Location (centerline): off existing road, see Map, Attached

e. Drainage: None Needed

f. Surface Materials: Native

g. Other: \_\_\_\_\_

Surface disturbance and vehicular travel will be limited to the approved location and access road. Any additional area needed will be approved by the Area Manager in advance.

The access road will be rehabilitated or brought to Resource (Class III) Road Standards within sixty (60) days of dismantling of the drilling rig. If this time frame cannot be met, the Area Manager will be notified so that temporary drainage control can be installed along the access road.

3. Location of Existing Wells: Shown on map

4. Location of Tank Batteries and Production Facilities:

All permanent (onsite for six (6) months or longer) structures constructed or installed (including oil well pump jacks) will be painted a flat, nonreflective, earth tone color to match the standard environmental colors, as determined by the Rocky Mountain Five-State Interagency Committee. All facilities will be painted within (6) six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) may be excluded. Colors will be as follows: Neutral To match rocks or soil

If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain 1-1/2 times the storage capacity of the largest tank in the battery.

All loading lines and valves will be placed inside the berm surrounding the tank battery.

All site security guidelines identified in 43 CFR 3162.7-4 regulations will be adhered to.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the District Manager.

All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed.

Gas meter runs for each well will be located within five hundred (500) feet of the wellhead. The gas flowline will be buried from the well head to the meter and downstream for the remainder of the pad. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three (3) months on new meter installations and at least quarterly thereafter. The Area Manager will be provided with a date and time for the initial meter calibration and all future meter-proving schedules. A copy of the meter calibration reports will be submitted to the Resource Area Office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

5. Location and Type of Water Supply:

All water needed for drilling purposes will be obtained from: Private Source

A temporary water use permit for this operation will be obtained from the Utah State Engineer, \_\_\_\_\_.

Water obtained on private land, or land administered by another agency, will require approval from the owner or agency for use of the land.

6. Source of Construction Material:

Pad construction material will be obtained from: Native

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.1-3. Source of construction material (will/will not) be located on lease.

7. Methods of Handling Waste Disposal:

The reserve pit (will/will not) be lined: with Visqueen Plastic  
No Fence required

Three sides of the reserve pit will be fenced with \_\_\_\_\_ before drilling starts. The fourth side will be fenced as soon as the drilling is completed. The fence will be kept in good repair while the pit is drying.

All trash must be contained and disposed of by: Trash barrel

If burning is required, a permit will be obtained from the State Fire Warden, \_\_\_\_\_.

Produced waste water will be confined to a (lined/unlined) pit for a period not to exceed ninety (90) days after initial production. During the ninety (90) day period, an application for approval of a permanent disposal method and location, along with the required water analysis, will be submitted for the District Manager's approval pursuant to Onshore Oil and Gas Order No. 3 (NTL-2B).

Other: \_\_\_\_\_

8. Ancillary Facilities:

Camp facilities (~~will~~/will not) be required. They will be located at: Mexican Hat

9. Well Site Layout:

The reserve pit will be located: Back of Drill Rig  
2 Mud pits 4' X 6' X 2' Feet Each  
Each Location 50' X 20'

The top \_\_\_\_\_ inches of soil material will be removed from the location and stockpiled separately on \_\_\_\_\_.

Topsoil along the access road will be reserved in place adjacent to the road.

Access to the well pad will be from: existing roads

The trash pit will be located: \_\_\_\_\_

10. Plans for Restoration of Surface:

Immediately upon completion of drilling, the location and surrounding area will be cleared of all remaining debris, materials, trash and junk not required for production.

Before any dirt work to restore the location takes place, the reserve pit must be completely dry.

All disturbed areas will be recontoured to the approximate natural contours.

The stockpiled topsoil will be evenly distributed over the disturbed contours.

Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface. Scarify 2"-3" deep

Seed will be broadcast or drilled at a time specified by the BLM. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage. Seeding October 1 - February 28

The following seed mixture will be used: 1/2 pound of Fescue and Salsbrush

The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed.

Additional Requirements:

11. Surface and Mineral Ownership:

*Federal Surface / Federal Minerals*

12. Other Information:

There will be no deviation from the proposed drilling and/or workover program without prior approval from the District Manager. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, will be identified in accordance with 43 CFR 3162.3-2.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

The dirt contractor will be provided with an approved copy of the surface use plan.

A cultural resource clearance (will/will not) be required before any construction begins. If any cultural resources are found during construction, all work will stop and the Area Manager will be notified.

This permit will be valid for a period of one (1) year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

13. Lessee's or Operator's Representative and Certification:

Representative

Name

Bill Sutherland

Address

Box 218 Monticello Utah

Phone No.

801-587-2019

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions which currently exist, that the statements made in this plan are, to the best of my knowledge, true and correct, and that the work associated with operations proposed herein will be performed by: Sutherland Oil Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Name

Bill Sutherland

Title

Owner

Date

11-23-87

POST OFFICE  
MEX HAT

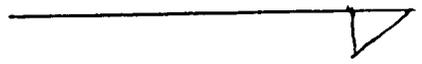
191

BLUFF

3/10 Mine

1/2 Mile  
ACCESS  
PRIVATE PROP

NORTH



B.L.M.  
PROP

OLD ROAD

75 YARDS ACCESS

ACCESS  
75 FT



Mud PITS

6-4-2



Mud PITS

6-4-2

20 FT



Hole #1

Mud PITS

6-4-2

10 FT



122835

OPERATOR Sutherland Oil Co. DATE 12-18-87

WELL NAME Sutherland Oil Fed. #1

SEC NESW 5 T 42 S R 19 E COUNTY San Juan

43-037-31374  
API NUMBER

Fed  
TYPE OF LEASE

CHECK OFF:

PLAT

BOND

NEAREST WELL

LEASE

FIELD

POTASH OR OIL SHALE

PROCESSING COMMENTS:

R Canal 156-3  
Need water permit

APPROVAL LETTER:

SPACING:  R615-2-3 \_\_\_\_\_ UNIT \_\_\_\_\_  R615-3-2

156-3 4/15/80  
CAUSE NO. & DATE

R615-3-3

STIPULATIONS:

1 - Water



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Deer C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

December 18, 1987

N 7325

Sutherland Oil Company  
P. O. Box 218  
Monticello, Utah 84535

Gentlemen:

Re: Sutherland Oil Federal #1 - NE SW Sec. 5, T. 42S, R. 19E  
1464' FSL, 2544' FWL - San Juan County, Utah

Approval to drill the referenced well is hereby granted in accordance with the Order of Cause No. 156-3 dated April 15, 1980, subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water as required by Chapter 3, Title 73, Utah Code Annotated.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal of an Entity Action Form to the Division within five working days of the time that the well is spudded or a change in operations or interests necessitates a change in entity status.
3. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
4. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or R. J. Firth, Associate Director, (Home) 571-6068.
5. Compliance with the requirements of Rule R615-3-22, Gas Flaring or Venting, Oil and Gas Conservation General Rules.

Page 2  
Sutherland Oil Company  
Sutherland Federal #1  
December 18, 1987

6. Prior to commencement of the proposed drilling operations, plans for toilet facilities and the disposal of sanitary waste at the drill site shall be submitted to the local health department having jurisdiction. Any such drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of all local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 538-6121.
7. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-037-31374.

Sincerely,



R. G. Finth  
Associate Director, Oil & Gas

as  
Enclosures  
cc: Branch of Fluid Minerals  
D. R. Nielson  
8159T

RECEIVED  
JUL 12 1939

DIVISION OF  
OIL, GAS & MINING

Division of Water Rights  
P.O. Box 718  
Price, UT 84501

Subject: Authorization for culinary water usage

Gentlemen:

The following Company has requested and received authorization from the undersigned to use culinary water from the township of Mexican Hat, Utah, for the purpose of drilling oil wells.

Water Right No. 09-944

Company:

Amount Allocated: 10,000 Gals

Time Period: Dec. 31, 89

Well Name: Fed 1, 2 & 3

Surveyed Location: Lots 5 & 9 Sec 5 2 1/2 S 19 E  
1568' FSL ~~373~~ 2477 F.W.L.

Very truly yours,

SAN JUAN SPECIAL SERVICE DIST. #1

*Luther P. Risenhoover*

Luther P. Risenhoover, President

Sutherland Oil Co.

Fed. #3 43-037-31376

Fed. #1 43-037-31374

ENTITY ACTION FORM - DOGM FORM 6 DEC 08 1989

OPERATOR Sutherland Const. Drilling & Oil Co  
ADDRESS P.O. Box 356  
Mexican Hat UT 84531

OPERATOR CODE N7325  
PHONE NO. 801 683-2201

OPERATORS MUST COMPLETE FORM UPON SPUDDING NEW WELL OR WHEN CHANGE IN OPERATIONS OR INTERESTS NECESSITATES CHANGE IN EXISTING ENTITY NUMBER ASSIGNMENT.

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	10845	—	43-037-31374	Sutherland Fed #1	NESW	S	42S	19E	San Juan	11-19-89	
COMMENTS: Federal Lease Proposed Zone - BDRSD Field - Mexican Hat (This well will produce into the same leak battery as 43-037-31375. Assign same entity Field - N/A 10845 on 12-19-89 LR											
COMMENTS:											
COMMENTS:											
COMMENTS:											
COMMENTS:											
COMMENTS:											

- ACTION CODES: A - ESTABLISH NEW ENTITY FOR NEW WELL (SINGLE WELL ONLY)  
 B - ADD NEW WELL TO EXISTING ENTITY (GROUP OR UNIT WELL)  
 C - RE-ASSIGN WELL FROM ONE EXISTING ENTITY TO ANOTHER EXISTING ENTITY  
 D - RE-ASSIGN WELL FROM ONE EXISTING ENTITY TO A NEW ENTITY  
 E - OTHER (EXPLAIN IN COMMENTS SECTION)

(SEE INSTRUCTIONS ON BACK OF FORM)

BOBBIE BUNN  
SIGNATURE  
TITLE \_\_\_\_\_ DATE \_\_\_\_\_

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

API NO. 43-037-31374

NAME OF COMPANY: SUTHERLAND OIL COMPANY

WELL NAME: SUTHERLAND FEDERAL #1

SECTION NESE 5 TOWNSHIP 42S RANGE 19E COUNTY SAN JUAN

DRILLING CONTRACTOR SUTHERLAND CONSTRUCTION

RIG # 5

SPUDDED: DATE 11/20/89

TIME 4:30 p.m.

HOW ROTARY

DRILLING WILL COMMENCE \_\_\_\_\_

REPORTED BY BOBBIE J. BUNN

TELEPHONE # 801-683-2201

DATE 11/21/89 SIGNED TAS TAKEN BY: VLC

November 1983  
Formerly 0-331

UNIT STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLI  
(Other Instructions  
verse 8.de)

Form approved  
Budget Bureau No. 1004-1  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL

U-7 303-D  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back into a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

JAN 12 1989

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Sutherland oil co  
9. WELL NO.

# 1 and # 3  
10. FIELD AND POOL OR WILDCAT

willcot  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

T42.5 R19.5  
12. COUNTY OR PARISH 13. STATE

San Juan Utah

OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR

Sutherland oil co

DIVISION OF  
OIL, GAS & MINING

3. ADDRESS OF OPERATOR

Box 356 Mexican Hat Utah 84531

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

well # 1 - 1464 FSL 2544' FWL 43-037-31374  
well # 2 - 1568 FSL 2477' FWL 43-037-31376

14. PERMIT NO

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4230 x 4226

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF   
FRACTURE TREAT   
SHOOT OR ACIDIZE   
REPAIR WELL   
(Other) Extension to Drill

PULL OR ALTER CASING   
MULTIPLE COMPLETE   
ABANDON\*   
CHANGE PLANS

WATER SHUT-OFF   
FRACTURE TREATMENT   
SHOOTING OR ACIDIZING   
(Other)

REPAIRING WELL   
ALTERING CASING   
ABANDONMENT\*

NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Request a one year Extension on these  
A.P.D. To allow Drilling in 1989

18. I hereby certify that the foregoing is true and correct

SIGNED Bill Sutherland

TITLE owner 683-2201 Mex Hat

DATE 12-20-88

(This space for Federal or State office use)

APPROVED BY /s/ Gene Nodine  
CONDITIONS OF APPROVAL, IF ANY:

TITLE DISTRICT MANAGER

DATE January 4, 1989

Approved DHM  
12/29/88

\*See Instructions on Reverse Side

**RECEIVED**  
DEC 04 1989

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING  
3 TRIAD CENTER, SUITE 350  
SALT LAKE CITY, UT 84180-1203

DIVISION OF  
OIL, GAS & MINING

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Sutherland oil Fed #1 43-037-31374  
 Operator Sutherland Const. Drilling Co. Address P.O. Box 356 Mex Hat UT  
 Contractor Same Address 84531  
 Location NE 1/4 SW 1/4 Sec. 5 T. 42S. R. 19E. County San Juan

Water Sands

	<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
	From	To	Flow Rate or Head	Fresh or Salty
1.	<u>○</u>		<u>○</u>	<u>○</u>
2.				
3.				
4.				
5.				

(Continue on reverse side if necessary)

OIL AND GAS	
DRN	RJF
JRB	GLH ✓
DTS	SLS
2-TAS	
3-N MICROFILM	
4	FILE

Formation Tops

Remarks

- NOTE: (a) Report on this form as provided for in Rule 806, Oil and Gas Conservation General Rules.
- (b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

RECORDED  
DEC 04 1989

<p><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</p>		<p>5. LEASE DESIGNATION &amp; SERIAL NO. <b>U-7303-D</b></p>
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p>		<p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p>
<p>2. NAME OF OPERATOR <b>Sutherland oil Co</b></p>		<p>7. UNIT AGREEMENT NAME</p>
<p>3. ADDRESS OF OPERATOR <b>P.O. Box 356 Mexican Hat UT 84531</b></p>		<p>8. FARM OR LEASE NAME</p>
<p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface <b>1 3/4 Miles N of Mexican Hat UT</b> At proposed prod. zone <b>400'</b></p>		<p>9. WELL NO. <b>Fed # 1</b></p>
<p>14. API NO. <b>43-037-31374</b></p>		<p>10. FIELD AND POOL, OR WILDCAT</p>
<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) <b>4230' Ungreased</b></p>		<p>11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA <b>42 S. 19 E SEC'S</b></p>
<p>12. COUNTY <b>San Juan</b></p>		<p>13. STATE <b>UT</b></p>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
APPROX. DATE WORK WILL START <b>11-19-89</b>		DATE OF COMPLETION <b>12-1-89</b>	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

\* Must be accompanied by a cement verification report.

Started Drilling Fed. # 1 + gave notification  
11-19-89 at 7:30 P.M.  
11-20-89 set 40' 7 7/8" Plastic Surface  
Casing + Cemented with 7 Sacs Cement

18. I hereby certify that the foregoing is true and correct

SIGNED *Bobbie J. Rumm* TITLE *I-TAS* DATE *11-20-89*

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

2. FILE

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

RECEIVED  
DEC 28 1989

BEST COPY  
AVAILABLE

DIVISION OF  
OIL AND GAS

WELL COMPLETION OR RECOMPLETION REPORT

1. LEASE DESIGNATION AND SERIAL NO. **U-7303-D**

2. IF INDIAN, ALLOTTEE OR TRIBE NAME \_\_\_\_\_

3. UNIT AGREEMENT NAME \_\_\_\_\_

4. FARM OR LEASE NAME \_\_\_\_\_

5. WELL NO. **1**

6. FIELD AND POOL, OR WILDCAT \_\_\_\_\_

7. SEC. T., R., W., OR BLOCK AND SURVEY OR AREA **42.5, 19.E., Sec 5**

8. COUNTY **San Juan** STATE **UT**

9. DATE SPUNDED **11-19-89** DATE T.D. REACHED **12-2-89** DATE COMPL. (Ready to prod.) \_\_\_\_\_

10. ELEVATIONS (DP, BEP, BT, GR, ETC.) **4230' GR**

11. ELEV. CASINGHEAD \_\_\_\_\_

12. TOTAL DEPTH, MD & TVD **380'** 13. PLUG BACK T.D., MD & TVD \_\_\_\_\_

14. IF MULTIPLE COMPL. HOW MANY \_\_\_\_\_

15. INTERVALS DRILLED BY **380'** ROTARY TOOLS \_\_\_\_\_ CABLE TOOLS \_\_\_\_\_

16. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) **320'-365' Noodridge**

17. WAS DIRECTIONAL SURVEY MADE **NO**

18. TYPE ELECTRIC AND OTHER LOGS RUN **Well log, Tool log, Dipper log**

19. WAS WELL CORED YES  NO  (Submit analysis)  
DRILL STEM TEST YES  NO  (See reverse side)

1. NAME OF OPERATOR **Sutherland oil Co.**

2. ADDRESS OF OPERATOR **P.O. Box 356 Mexican Hat UT 84531**

3. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
At surface \_\_\_\_\_  
At top prod. interval reported below \_\_\_\_\_  
At total depth \_\_\_\_\_

4. API NO. **43-057-31374** DATE ISSUED \_\_\_\_\_

5. MICROFILM  FILE

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	MOLE SIZE	CEMENTING RECORD	AMOUNT POLLED
<b>7 7/8" L</b>	<b>N/A</b>	<b>40'</b>	<b>12"</b>	<b>7 Sacs</b>	<b>0</b>

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKERS SET (MD)
<b>2 3/8"</b>		

31. PERFORATION RECORD (Interval, size and number)

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION **11-30-89** PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) **Pumping** WELL STATUS (Producing or shut-in) **shut-in**

DATE OF TEST	HOURS TESTED	CHOKES/SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
<b>12-11-89</b>	<b>3</b>			<b>1</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>

FLOW. TUBING PRNG.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)
<b>N/A</b>	<b>N/A</b>					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) \_\_\_\_\_ TEST WITNESSED BY **N/A**

35. LIST OF ATTACHMENTS **Logs**

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED **Robbie J. Burns** TITLE \_\_\_\_\_ DATE **12-12-89**

See Spaces for Additional Data on Reverse Side

Well No. 1

Date	Footage	From - to	Min.	Remarks
11-21-89	300-305'	3:23-3:30	7	
	305-310'	3:30-3:40	10	
	310-315'	3:46-3:48	8	
	315-320	3:48-4:02	6	
	—	4:02-4:05	3	Made Connection & Blowed hole
→	320-325'	4:05-4:21	16	321' Hit good ridge
	325-330'	4:21-4:40	19	324' soft spot & 326-327 gas at 327
	330-335'	4:40-4:57	17	
11-22-89	335-340	11:10-11:28	18	Blowe Water & oil
	—	11:28-11:29	1	Made Connection
	340-345	11:29-11:40	11	
	345-348	11:40-12:25	45	Came out of hole & Changed
	—	12-25-1:00	35	Bit
	348-350	1:00-1:05	5	
	350-355	1:05-1:22	17	
	355-360	1:22-1:38	16	
→	360-365	11:30-11:41	11	365 End of good Ridge
	365-370	11:41-11:58	17	
	370-375	11:58-12:16	18	
	375-380	12:16-12:31	15	

T. D. REE

DEC 28 1989

OIL, GAS

Date	Footage	From - to	Min.	Remarks
11-19-89	0 - 40'			12" button Bit, 40' 7 7/8" plastic Surface Casing w/ 7 Sac's Cement
				Bad ground at 25' + 35'
11-20-89	40'			5 1/8" Button Bit Possibly Bad ground at 80' + 135' Tripped out
	200'			
11-21-89	200' - 250'			5 1/8" Button
	250' - 255'	12:44 - 12:50	6	Started Taking Samples + Inj. Water
	255 - 260	12:50 - 1:01	11	
	—	1:01 - 1:04	3	Made Connection + Blowed Hole
	260 - 265	1:04 - 1:12	8	
	265 - 267	1:12 - 1:33	21	267' Formation turned Gabby Sand (white/grey)
	—	1:33 - 1:55	22	Tripped out Changed Bit 5 1/8" Button
	267 - 270	1:55 - 2:00	5	
	2:70 - 275	2:00 - 2:12	12	273 Formation turned Light Red
	2:75 - 280	2:12 - 2:26	14	276 Formation turned Reddish Brown
	—	2:26 - 2:28	2	Boled Hole + Made Connection
	280 - 285	2:28 - 2:43	15	
	285 - 290	2:43 - 2:58	15	
	290 - 295	2:58 - 3:08	10	292 Formation turning lighter
	295 - 300	3:08 - 3:20	12	
	—	3:20 - 3:23	3	Blowed hole Made Connection

RECEIVED  
 DEC 28 1989  
 DIVISION OF  
 OIL, GAS & MINING

RECEIVED

MAY 14 1992

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

Form 3160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

DIVISION OF  
OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

5. Lease Designation and Serial No.  
U 7303 D

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
Federal #1

9. API Well No.  
43 037 31374

10. Field and Pool, or Exploratory Area  
Mexican Hat

11. County or Parish, State  
San Juan ut

SUBMIT IN TRIPLICATE

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
San Juan Minerals Exploration Co.

3. Address and Telephone No.  
10970 Williams Ave. Blythe, CA 92225 619 922 2278

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1464' SL and 2544' WL Section 5 T 42 S R 19 E SLM

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

CHANGE OF OPERATOR

San Juan Minerals Exploration Co. is taking over operations of the above well.

San Juan Minerals Exploration Co. is responsible under the terms and conditions of the lease for operations conducted on the leased lands or portions thereof.

Bond coverage for this well will be provided by BLM Bond No. 490E867A; 863E7020; and 802F0795

It is our understanding that this well is OSI

14. I hereby certify that the foregoing is true and correct

Signed Bill Johnson Title Secretary Date May 11, 1992

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

OPERATOR San Juan Minerals Exploration OPERATOR ACCT. NO. 110810  
 ADDRESS 10970 Williams Ave  
Blythe CA 92225

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
D	NOT KNOWN		4303731374	FEDERAL #1	NW SE	5	425	19E	SAN JUAN		
WELL 1 COMMENTS: This well is shut-in TAKING OVER WELL FROM SUTHERLAND OIL Co. REQUEST IDENTICAL ENTITY # FOR ALL 3 WELLS											
D	NOT KNOWN		4303730376	FEDERAL #3	NW SE	5	425	19E	SAN JUAN		
WELL 2 COMMENTS: TAKING OVER WELL FROM SUTHERLAND OIL Co. REQUEST IDENTICAL ENTITY NUMBER FOR ALL THREE WELLS.											
D	NOT KNOWN		43037 <del>2137</del>	FEDERAL #2	NW SE	5	425	19E	SAN JUAN		
WELL 3 COMMENTS: TAKING WELL OVER FROM SUTHERLAND OIL Co. REQUEST IDENTICAL ENTITY NUMBER FOR ALL 3 WELLS											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

- ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
  - B - Add new well to existing entity (group or unit well)
  - C - Re-assign well from one existing entity to another existing entity
  - D - Re-assign well from one existing entity to a new entity
  - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

**RECEIVED**

MAY 14 1992

DIVISION OF  
OIL GAS & MINING

Joe Johnson  
 Signature  
Secretary  
 Title  
5-11-92  
 Date  
619 9222278  
 Phone No.

# SAN JUAN MINERALS EXPLORATION COMPANY

ROUTE 1, BOX 52

ELYTHE, CALIFORNIA 92225

May 11, 1992

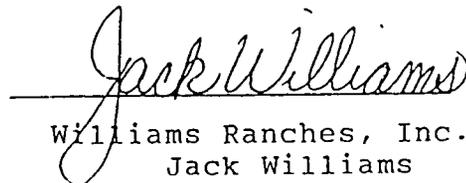
## CANCELLATION OF DESIGNATION OF OPERATOR

Know, that whereas, Jack Williams, President of Williams Ranches, Inc., did by instrument dated August 19, 1987, appoint Sutherland Oil Co., Monticello, UT., as the Operator of the following:

BLM U 7303 D  
Lots 9 and 10 Section 5 T 42S R 19 E SLM

BE IT KNOWN that the above do hereby revoke, countermand, annul and make void the Designation of Operator agreement dated August 19, 1987 and any and all power given or intended to be given to Sutherland Oil Company.

Date: May 11, 1992

  
Williams Ranches, Inc.  
Jack Williams

**RECEIVED**

MAY 14 1992

DIVISION OF  
OIL GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

5. Lease Designation and Serial No.  
U 7303D

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
FEDERAL #1

9. API Well No.  
43 037 31374

10. Field and Pool, or Exploratory Area  
MEXICAN HAT

11. County or Parish, State  
SAN JUAN UT

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
SAN JUAN Minerals Exploration Co.

3. Address and Telephone No.  
10970 Williams Ave Blythe CA 92225

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1464' SL AND 2544' WL SEC 5 T42S R19E SLM

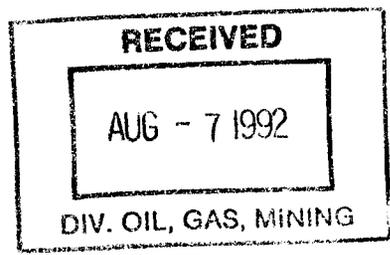
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to its work.)\*

*This well is no longer shut-in.  
It is a producing well. Producing approximately  
1/2 bbl. per day.*



14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title SECRETARY Date 7-15-92

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



# State of Utah

DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter  
Governor  
Dee C. Hansen  
Executive Director  
Dianne R. Nielson, Ph.D.  
Division Director

355 West North Temple  
3 Trad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
801-538-5340

September 1, 1992

TO: Steve Schneider, Compliance  
FROM: Vicky Carney, Production  
RE: San Juan Minerals/Sutherland Oil as Attached

Steve, please note the attached reports. I called San Juan Minerals and spoke with Jill Johnson. I explained to her that she was reporting on three wells that Sutherland was also reporting on. She said that they were doing the work on them, had sent in all the necessary paperwork for an operator change, but the BLM had not approved the change. Jill also said the BLM told her they had to report on the wells.

This would not normally be a problem, because we could override one company with another. However, as you will note, San Juan Minerals shows 0 Beginning Inventory, Produced 10 barrels of oil, and now 10 as Ending Inventory. Sutherland, on the other hand, shows 18 as Beginning Inventory, 0 Production, and 18 Ending Inventory.

Jill didn't have any ideas or suggestions and I have been unable to reach Sutherland at this point.

Can you offer a suggestion?

cc: R. J. Firth  
L. C. Romero

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

U 7303 D

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

San Juan Minerals Exploration

3. Address and Telephone No.

10970 Williams Avenue Blythe, CA 92225

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

619 922 2278

1464' SL and 2544' WL Sec 5 T 42S R 19 E SLM

8. Well Name and No. *Sutherland*

Federal # 1

9. API Well No.

43 037 31374

10. Field and Pool, or Exploratory Area

Mexican Hat

11. County or Parish, State

San Juan UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>to make minor repairs</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Well is temporarily shut-in while minor repairs are made to pump.

14. I hereby certify that the foregoing is true and correct

Signed

*[Signature]*

Title

Secretary

Date

2-1-93

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

RECEIVED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

Routing	
1- LCR	7- LCR
2- DPS	75
3- VLC	✓
4- RJF	✓
5- RWM	✓
6- ADA	✓

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)       Designation of Agent  
 Designation of Operator       Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 5-11-92)

TO (new operator)	<u>SAN JUAN MINERALS EXPLOR.</u>	FROM (former operator)	<u>SUTHERLAND OIL COMPANY</u>
(address)	<u>10970 WILLIAMS AVENUE</u>	(address)	<u>BOX 158</u>
	<u>BLYTHE, CA 92225</u>		<u>MEXICAN HAT, UT 84531</u>
	<u>JILL JOHNSON</u>		<u>GAIL AMMERMAN</u>
	<u>phone (619) 922-2278</u>		<u>phone (801) 683-2206</u>
	<u>account no. N 0810</u>		<u>account no. N7325</u>

Well(s) (attach additional page if needed):

Name: <u>FEDERAL #1/GDRSD</u>	API: <u>43-037-31374</u>	Entity: <u>10345</u>	Sec <u>5</u> Twp <u>42</u> Rng <u>19E</u>	Lease Type: <u>U-7303-1</u>
Name: <u>FEDERAL #2/GDRSD</u>	API: <u>43-037-31375</u>	Entity: <u>10345</u>	Sec <u>5</u> Twp <u>42</u> Rng <u>19E</u>	Lease Type: <u>U-7303-1</u>
Name: <u>FEDERAL #3/GDRSD</u>	API: <u>43-037-31376</u>	Entity: <u>10345</u>	Sec <u>5</u> Twp <u>42</u> Rng <u>19E</u>	Lease Type: <u>U-7303-1</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

**OPERATOR CHANGE DOCUMENTATION**

1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Reg. 5-15-92) (Reg. 9-14-92) (Rec'd BLM Approvals 2-24-93)*
2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 5-14-92)*
3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_\_ If yes, show company file number: \_\_\_\_\_.
4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(2-26-93)*
6. Cardex file has been updated for each well listed above. *(2-26-93)*
7. Well file labels have been updated for each well listed above. *(2-26-93)*
8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(2-26-93)*
9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) yes (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- 2. State Lands and the Tax Commissioner have been notified through normal procedures of entity changes.

SECOND VERIFICATION (Fee wells only)

- 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operators' bond files.
- 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date \_\_\_\_\_ 1993. If yes, division response was made by letter dated \_\_\_\_\_ 1993.

EASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated \_\_\_\_\_ 1993, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- 1. All attachments to this form have been microfilmed. Date: March 4 1993.

FILING

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

- 920713 Btm/Moab Not Approved.
- 920914 " " "
- 921218 " " (Holding/Outstanding Ino's.)
- 930226 Btm/Moab Approved 2-22-93 eff. 5-11-92.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different case or air.  
Use "APPLICATION FOR PERMIT—" for such proposals.

**RECEIVED**  
FEB 24 1993

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. U 7303 D
2. Name of Operator San Juan Minerals Exploration Co.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 10970 Williams Ave.   Blythe, CA 92225   619 922 2278	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1464' SL and 2544' WL   Section 5 T 42 S R 19 E SLM <i>(VCSW)</i>	8. Well Name and No. Federal #1
	9. API Well No. 43 037 31374
	10. Field and Pool, or Exploratory Area Mexican Hat
	11. County or Parish, State San Juan ut

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

CHANGE OF OPERATOR

San Juan Minerals Exploration Co. is taking over operations of the above well.

San Juan Minerals Exploration Co. is responsible under the terms and conditions of the lease for operations conducted on the leased lands or portions thereof.

Bond coverage for this well will be provided by BLM Bond No. 490E867A; 863E7020; and 802F0795

It is our understanding that this well is OSI

14. I hereby certify that the foregoing is true and correct

Signed *Lee Johnson* Title Secretary Date May 11, 1992

(This space for Federal or State office use)

Approved by *William E. Hunsger* Title Assistant District Manager Date 2/22/93

Conditions of approval, if any:

**CONDITIONS OF APPROVAL ATTACHED**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

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Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
 Oil Well    Gas Well    Other

2. Name of Operator  
 San Juan Minerals Exploration Co.

3. Address and Telephone No.  
 10970 Williams Ave   Blythe, CA 92225

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
 Central location - all wells  
*Sec 5 T42S, R19E*

*Federal wells!*  
 FORM APPROVED  
 Budget Bureau No. 1004-0135  
 Expires: March 31, 1993

5. Lease Designation and Serial No.  
 U 7303 D

6. If Indian, Allocated or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
 Federal #1

9. API Well No.  
 43-037-31374

10. Field and Pool, or Exploratory Area  
 Mexican Hat

11. County or Parish, State  
 San Juan CA

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
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	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input checked="" type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Request permission to shut-in all wells located on Lease U 7303 D.  
 Request permission to perform any work necessary to shut-in wells and transport any crude oil in tanks to refinery. (Transportation to refinery by Texaco)

**RECEIVED**

APR 15 1993

DIVISION OF  
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed *[Signature]* Title Secretary Date 4-9-93

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
 Conditions of approval, if any:

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

1995

Case Designation and Serial No.	U-7303D
6. Indian, Allottee or Tribe Name	
7. If Unit or CA, Agreement Designation	
8. Well Name and No.	FEDERAL # 1
9. API Well No.	43 037 31374
10. Field and Pool, or Exploratory Area	MEXICAN Hat
11. County or Parish, State	San Juan UT

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT—" for such proposals.

DEPARTMENT OF OIL, GAS & MINING

SUBMIT IN TRIPLICATE

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
 San Juan Minerals Exploration Co

3. Address and Telephone No.  
 10970 Williams Ave Blythe Ca

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
 619 922 2278  
 1464' SL AND 2544' WL  
 SEC 5 T42S R19E SLM

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
 FEDERAL # 1

9. API Well No.  
 43 037 31374

10. Field and Pool, or Exploratory Area  
 MEXICAN Hat

11. County or Parish, State  
 San Juan UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
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<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Pull rods and equipment  
 Plug and ABANDON - witnessed  
 BY B.L.M.

Accepted by the  
 Utah Division of  
 Oil, Gas and Mining  
**FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct.

Signed Joe Johnson Title SECRETARY Date 12/7/95

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

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