

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Wesgra Corporation

3. ADDRESS OF OPERATOR
P.O. Box 14, Mexican Hat, Utah 84531

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
At surface 1154' from the south line
703' 95' from the east line
At proposed prod. zone 793'

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
one half mile
San Juan, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 300'

16. NO. OF ACRES IN LEASE 11

17. NO. OF ACRES ASSIGNED TO THIS WELL 2

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 180'

19. PROPOSED DEPTH 180'

20. ROYALTY OR OTHER PAYABLE POOLS

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
4074' ungraded

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH
surface 9 7/8"	7 5/8"	20pd	5 sacks
long s. 6 1/2"	5 1/2"	15 pd	160'

- 1, 2, 4, 5, 8, 9
 - 3. surface formation Supai
 - 6. estimated top of geological formation Goodridge
 - 7. estimated depth of anticipated water, oil, or gas 100'
 - 10. pressure equipment, none Goodridge zone is shallow and little or no gas
 - 11. circulating medium, air and foam
 - 12. testing, logging, samples only, by geologist - no coring
 - 13. abnormal pressure or temperatures, one no hydrogen sulfide
 - 14. anticipated starting date, reasonable time after approval
- duration of drilling operation 5ive days

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present production and proposed program. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured blowout preventer program, if any.

24. SIGNED W.E. Green TITLE President

(This space for Federal or State office use)
PERMIT NO. 43-037-31345

APPROVED BY [Signature] TITLE [Signature]
DATE 9-18-87

WELL SPACING: [Signature]

4/15/80

5. LEASE DESIGNATION AND SERIAL NO.
6. ALLOTTEE'S NAME
7. AGREEMENT NUMBER
8. NAME OF LEASE
9. COUNTY OR PARISH AND STATE
10. FIELD AND POOL
11. SURVEY OR ABSTRACT
12. SECTION, TWP., AND RANGE
13. COUNTY OR PARISH AND STATE
14. APPROX. DATE WORK WILL START*
15. CHANTAL
16. 750' class
17. 200' class
18. 100' class
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100. 100' class

RECEIVED
AUG 12 1987

DIVISION OF OIL
AND GAS

COMPANY WESGRA OIL COMPANY

LEASE G. GOODRICH-SKEEN WELL NO. 23

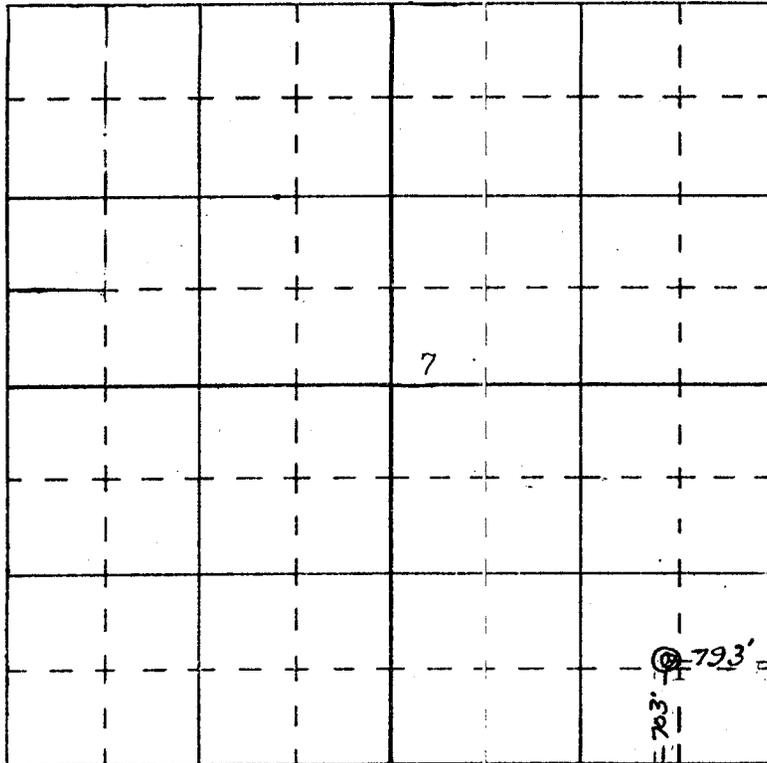
SEC. 7, T. 42 S., R. 19 E., S.L.M.

LOCATION 793 FEET FROM THE SOUTH LINE and
703 FEET FROM THE EAST LINE.

ELEVATION ~~XXXX~~ Ungraded Ground 4070

SAN JUAN COUNTY

UTAH



SCALE—4 INCHES EQUALS 1 MILE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTE OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPER-
VISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

SEAL:

James P. Leese

Registered Land Surveyor,
James P. Leese
Utah Reg. No. 1472

SURVEYED 30 June, 1987

DRILLING LOCATION ASSESSMENT
State of Utah
Division of Oil, Gas & Mining

OPERATOR: WESGRA CORP. WELL NAME: GOODRIDGE-SKEEN #23
QTR/QTR: SESE SECTION: 7 TWP: 42S RANGE: 19E
COUNTY: SAN JUAN FIELD: MEXICAN HAT 703' F S L 793' F E L
SFC OWNER: GOODRIDGE ESTATE LEASE #: FEE
SPACING: 50' F SECTION LINE 50' F QTR/QTR LINE F ANOTHER WELL
INSPECTOR: CHIP HUTCHINSON, C. REVELT DATE & TIME: 8-20-87
PARTICIPANTS: CHIP HUTCHINSON, DOGM; BILL SKEEN, WESGRA CORP.

REGIONAL SETTING/TOPOGRAPHY: MONUMENT UPWARP, RIVER BOTTOM AREA SOUTH END ON MEXICAN HAT.

LAND USE

CURRENT SURFACE USE: NA

PROPOSED SURFACE DISTURBANCE: 40X20' PAD WITH 10X10X2' PIT.

AFFECTED FLOODPLAINS AND/OR WETLANDS: SAN JUAN RIVER IS 60' SOUTH OF LOCATION.

FLORA/FAUNA: SAGE BRUSH, WILLOWS, NATIVE GRASSES, RABBITS, LIZARDS, BIRDS.

ENVIRONMENTAL PARAMETERS

GEOLOGY

SOIL TYPE AND CHARACTERISTICS: RED SANDY RIVER SAND WITH SOME CLAYS.

SURFACE FORMATION & CHARACTERISTICS: PERMIAN HALGAITO SHALE OR CEDAR MESA SANDSTONE.

EROSION/SEDIMENTATION/STABILITY: NO CUTS IN STABLE AREA OF RIVER FLOOD PLAIN.

SUBSURFACE GEOLOGY

OBJECTIVE(S)/DEPTH(S): GOODRICH AT ABOUT 160' DEPTH.

ABNORMAL PRESSURES - HIGH AND LOW: NONE ANTICIPATED

CULTURAL RESOURCES/ARCHAEOLOGY: PRIVATE

WATER RESOURCES: SAN JUAN RIVER ABOUT 60' SOUTH OF LOCATION.

RESERVE PIT

CHARACTERISTICS: 10'X10'X2' BERM PIT.

LINING: NONE

MUD PROGRAM: FRESH WATER AND SOAP MIST.

DRILLING WATER SUPPLY: SAN JUAN WATER DISTRICT.

OTHER OBSERVATIONS: THIS WELL IS IN TRACT B WITH MINIMUM WIDTH FOR DRILLING NEXT TO EXISTING LEASE. ONLY FEASIBLE PLACE TO DRILL.

STIPULATIONS FOR APD APPROVAL: NONE.

ATTACHMENTS

092204

OPERATOR Whegan DATE 8-17-87

WELL NAME Goodrich - Sheen #23

SEC SE SE 7 T 42S R 19E COUNTY San Juan

43-037-31345
API NUMBER

Fee
TYPE OF LEASE

CHECK OFF:

PLAT

BOND

NEAREST WELL

LEASE

FIELD

POTASH OR OIL SHALE

PROCESSING COMMENTS:

& Cause 156-3

Water permit &

APPROVAL LETTER:

SPACING: R615-2-3

UNIT

R615-3-2

156-3 4/15/80
CAUSE NO. & DATE

R615-3-3

STIPULATIONS:



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

September 18, 1987

Wesgra Corporation
P. O. Box 14
Mexican Hat, Utah 84531

Gentlemen:

Re: Goodrich-Skeen #23 - SE SE Sec. 7, T. 42S, R. 19E
703' FSL, 793' FEL - San Juan County, Utah

Approval to drill the referenced well is hereby granted in accordance with the Order of Cause No. 156-3 dated April 15, 1980.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal of an Entity Action Form to the Division within five working days of the time that the well is spudded or a change in operations or interests necessitates a change in entity status.
3. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
4. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or R. J. Firth, Associate Director, (Home) 571-6068.
5. Compliance with the requirements of Rule R615-3-22, Gas Flaring or Venting, Oil and Gas Conservation General Rules.

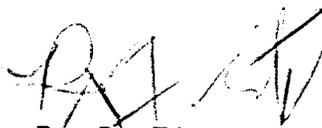
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Wesgra Corporation
Goodridge-Skeen #23
September 18, 1987

6. Prior to commencement of the proposed drilling operations, plans for toilet facilities and the disposal of sanitary waste at the drill site shall be submitted to the local health department having jurisdiction. Any such drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of all local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 538-6121.
7. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-037-31345.

Sincerely,



R. J. Firth
Associate Director, Oil & Gas

as
Enclosures
cc: Branch of Fluid Minerals
D. R. Nielson
8159T

122818

Dr.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

API #43-037-31345

NAME OF COMPANY: WESGRA CORPORATION

WELL NAME: GOODRICH-SKEEN #23

SECTION SE SE 7 TOWNSHIP 42S RANGE 19E COUNTY SAN JUAN

DRILLING CONTRACTOR QUALITY

RIG # 1

SPUDDED: DATE 12-21-87

TIME 3:00 PM

HOW Rotary

DRILLING WILL COMMENCE _____

REPORTED BY Bill Skeen

TELEPHONE # (405) 521-8960

DATE 12-22-87 SIGNED _____ AS _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. <i>Orl.</i>
2. NAME OF OPERATOR Wesgra Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Fee land
3. ADDRESS OF OPERATOR P.O. Box 367, Mexican Hat, Utah 84531		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 703 ft from the south line 793 ft from the east line		8. FARM OR LEASE NAME Eebauer-Skeen
14. PERMIT NO. 43-037-31345	15. ELEVATIONS (Show whether OP, RT, OR, etc.) 4074ft ungraded	9. WELL NO. 23
		10. FIELD AND POOL, OR WILDCAT Mexican Hat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 7, 42S, 19E
		12. COUNTY OR PARISH San Juan
		13. STATE UKah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled to 185 ft no show, filled up bottom 50ft with cement, filled to 20 ft from the top, cemented Rest of hole with cement.
sand in the interval between cement

RECEIVED
APR 04 1988

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct
SIGNED *W.E. Skeen* TITLE operator DATE 3-15-88

(This space for Federal or State office use)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

DATE: *4-15-88*
BY: *John R. Bay*

*See Instructions on Reverse Side



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangarter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

April 11, 1990

Mr. Bill Skeen
Post Office Box 367
Mexican Hat, Utah 84532

Dear Mr. Skeen:

Re: Late Reports

The Gebauer-Groom 37 well (API No. 43-037-31429, Sec. 7, T.42S., R.19E., San Juan County) first produced on June 23, 1989. The division has not received the Monthly Oil and Gas Production Reports for this well for the months of June, July, August, October and December 1989. Enclosed are copies of the production reports for these months for your completion.

Also, the Monthly Oil and Gas Disposition Reports for this well under entity # 11004 for June, July and August 1989 have not been received. The October 1989 report shows 16 barrels of oil production for this entity. If this well produced in October and December, we will need an amended report adding in the amount produced.

Additionally, you are reminded that Rule R615-8-9 of the Utah Oil and Gas Conservation General Rules states that the operator shall submit a Well Completion or Recompletion Report (Form 8) to the division within 30 days of completing, recompleting, or plugging a well. As of yet, we have not received Completion Reports from you for the following wells drilled since January 1, 1987:

Hicks #1	43-037-31249	Plugged	5 42S 19E
Gebauer Groom 34	43-037-31091	Shut In	7 42S 19E
Gebauer Groom 6	43-037-30838	Shut In	7 42S 19E
Goodridge Estate 19	43-037-31343	Producing	8 42S 19E
Goodridge Skeen 23	43-037-31345	Shut In	7 42S 19E
Goodridge Skeen 29	43-037-31349	Plugged	7 42S 19E
Gebauer Groom 38 *	43-037-31430	Shut In	7 42S 19E

*For original completion in Goodridge Zone.

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April 11, 1990
Mr. Bill Skeen

It is requested that these delinquent reports be prepared and submitted to the division no later than April 30, 1990. Your prompt attention to this matter is appreciated. If you have questions regarding the completion of these forms, please feel free to call me at 538-5340.

Sincerely,



Vicky Carney
Production Group Supervisor

Enclosures
cc: D.R.Nielson
R.J.Firth
D.T.Staley
Well Files
Compliance File
WE10/54,55

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number U-7303
7. Indian Allottee or Tribe Name
8. Unit or Communitization Agreement
9. Well Name and Number Gebauer-Skeen 17.23, 18
10. API Well Number 43-037-31345
11. Field and Pool, or Wilocat

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)
2. Name of Operator Wesgra Corporation
3. Address of Operator P.O. Box 367, Mexican Hat, Utah 84531
4. Telephone Number 301 683-2298
5. Location of Well Footage : CO, Sec, T., R., M. : Sec 7, 42S, 19E
County : San Juan State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other <u>plugged</u>	

Date of Work Completion _____

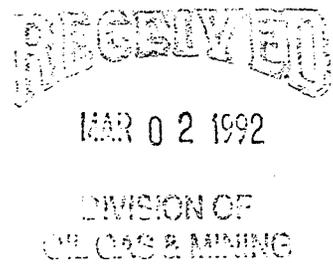
Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

These were all Goodridge zone wells that were not commercial and were all plugged with cement from top to bottom

API numbers

Gebauer-Skeen #17	4303730881
Gebauer-Skeen #18	4303730912
Gebauer-Skeen #23	4303731345



14. I hereby certify that the foregoing is true and correct

Name & Signature Mr. S. Reen Title President Date 2-27-92

(State Use Only)