

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Wesgra Corporation

3. ADDRESS OF OPERATOR
 P.O. Box 14, Mexican Hat, Utah 84531

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 At surface 2325' from the north line
 At proposed prod. zone 738' from the next line

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 one half mile

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 60'

16. NO. OF ACRES IN LEASE 17

17. NO. OF ACRES ASSIGNED TO THIS WELL 2

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH 200'

20. ROTARY OR CABLE TOOLS rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4085'

22. APPROX. DATE WORK WILL START* when approved

5. LEASE DESIGNATION AND SERIAL NO.
 fee, private land

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
~~Salt Lake City~~

8. FARM OR LEASE NAME
 Goodridge estate

9. WELL NO. 21

10. FIELD AND POOL, OR WILDCAT
 Mexican Hat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec 8, 42S, 19E

12. COUNTY OR PARISH San Juan

13. STATE Utah

SEP 14 1987

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
Surface 9 7/8	7 5/8	20pd	30'	633333 sacks
Long S. 63/4	5 1/2	15pd	180'	16 sacks

1. surface fromation Supai
2. estimated top of geological marker Goodridge zone at 180'
3. estimated depth of anticipated water, oil, or gas Goodridge at 180'
4. pressure equipment, none Goodridge zone shallow and carries very little or no gas
5. circulating medium, air and foam
6. testing, samples only
7. abnormal pressures, none no hydrogen sulfite
8. anticipated starting date, reasonable time after approval

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED W. E. Keen TITLE President DATE 9-9-87

(This space for Federal or State office use)

PERMIT NO. 43-037-31344 APPROVAL DATE _____

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY THE STATE
 OF UTAH DIVISION OF
 OIL, GAS AND MINING

DATE 9-18-87
John P. [Signature]

*See Instructions On Reverse Side

WELL SPACING: Calder 156-3
 4/15/80

SEP 14 1987

DEPARTMENT OF OIL
GAS & MINING

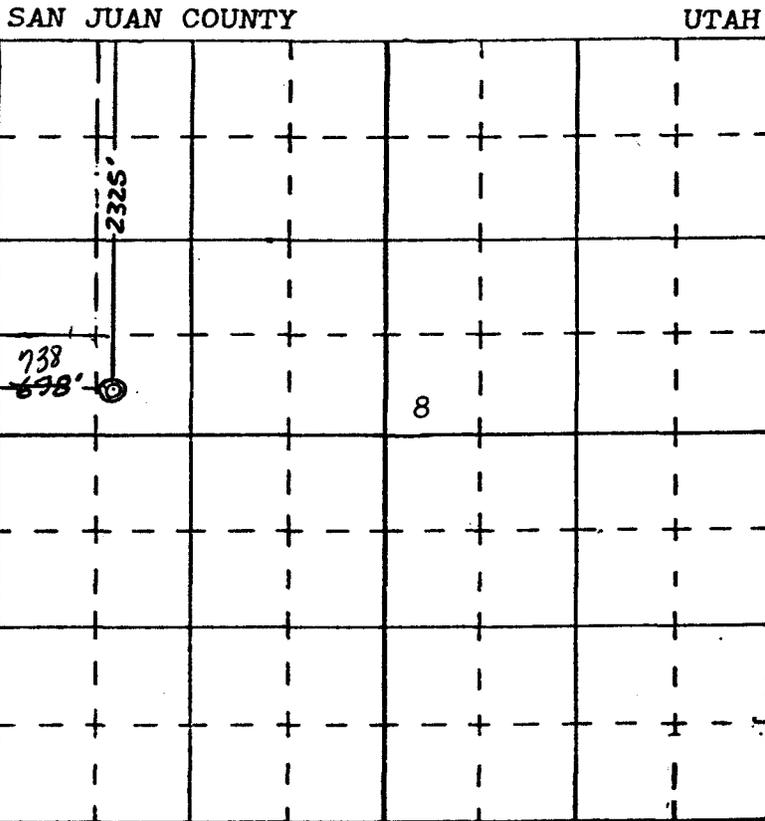
COMPANY WESGRA OIL COMPANY

LEASE GROODRICH ESTATES WELL NO. 21

SEC. 8, T. 42 S., R. 19 E., S.L.M.

LOCATION 2325 FEET FROM THE NORTH LINE and
738' - 698 FEET FROM THE WEST LINE.

ELEVATION 4085



*moved location
40 east from
this plat
738' from west
line*

SCALE—4 INCHES EQUALS 1 MILE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTE OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPER-
VISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

James P. Leese

SEAL:

Registered Land Surveyor,
James P. Leese
Utah Reg. No. 1472

SURVEYED 16 April, 1987

SAN JUAN ENGINEERING COMPANY, FARMINGTON, N. M.

100905

Dwg

DRILLING LOCATION ASSESSMENT
State of Utah
Division of Oil, Gas & Mining

OPERATOR: WESGRA CORP. WELL NAME: GOODRIDGE-ESTATE #21 13-037-31314
QTR/QTR: SWNW SECTION: 8 TWP: 42S RANGE: 19E
COUNTY: SAN JUAN FIELD: MEXICAN HAT 2325' F N L 738' F W L
SFC OWNER: GOODRIDGE ESTATE LEASE #: FEE
SPACING: 50' F SECTION LINE 50' F QTR/QTR LINE F ANOTHER WELL
INSPECTOR: CHIP HUTCHINSON, DATE & TIME: 9-15-87
PARTICIPANTS: CHIP HUTCHINSON, DOGM; BILL SKEEN, WESGRA CORP.

REGIONAL SETTING/TOPOGRAPHY: MONUMENT UPWARP, RIVER BOTTOM AREA EAST END ON MEXICAN HAT.

LAND USE

CURRENT SURFACE USE: NA

PROPOSED SURFACE DISTURBANCE: 40X20' PAD WITH 10X10X2' PIT EXTENSION.

AFFECTED FLOODPLAINS AND/OR WETLANDS: SAN JUAN RIVER IS 120' EAST OF LOCATION.

FLORA/FAUNA: SAGE BRUSH, NATIVE GRASSES, RABBITS, LIZARDS, BIRDS.

ENVIRONMENTAL PARAMETERS

GEOLOGY

SOIL TYPE AND CHARACTERISTICS: RED SANDY RIVER SAND WITH SOME CLAYS.

SURFACE FORMATION & CHARACTERISTICS: PERMIAN HALGAITO SHALE OR CEDAR MESA SANDSTONE.

EROSION/SEDIMENTATION/STABILITY: FAIRLY STABLE IN FLOOD PLAIN.

SUBSURFACE GEOLOGY

OBJECTIVE(S)/DEPTH(S): GOODRICH AT ABOUT 170' DEPTH.

ABNORMAL PRESSURES - HIGH AND LOW: NONE ANTICIPATED

CULTURAL RESOURCES/ARCHAEOLOGY: PRIVATE

WATER RESOURCES: SAN JUAN RIVER ABOUT 120' EAST OF LOCATION.

RESERVE PIT

CHARACTERISTICS: 10'X10'X2' BERM PIT.

LINING: NONE

MUD PROGRAM: FRESH WATER AND SOAP MIST.

DRILLING WATER SUPPLY: SAN JUAN WATER DISTRICT.

OTHER OBSERVATIONS: THIS WELL IS IN TRACT B WITH MINIMUM WIDTH FOR DRILLING NEXT TO EXISTING LEASE. ONLY FEASIBLE PLACE TO DRILL.

STIPULATIONS FOR APD APPROVAL: NONE.

ATTACHMENTS

092203

OPERATOR Whegan Corp DATE 9-14-87

WELL NAME Goodridge Estate 21

SEC SW 1/4 8 T 42S R 19E COUNTY San Juan

43-037-31344
API NUMBER

Fee
TYPE OF LEASE

CHECK OFF:

PLAT

BOND

NEAREST WELL

LEASE

FIELD

POTASH OR OIL SHALE

PROCESSING COMMENTS:

Same 156-3

Water &

APPROVAL LETTER:

SPACING:

R615-2-3

UNIT

R615-3-2

156-3 4/15/80
CAUSE NO. & DATE

R615-3-3

STIPULATIONS:



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

September 18, 1987

Wesgra Corporation
P. O. Box 14
Mexican Hat, Utah 84531

Gentlemen:

Re: Goodridge Estate #21 - SW NW Sec. 8, T. 42S, R. 19E
2325' FNL, 738' FWL - San Juan County, Utah

Approval to drill the referenced well is hereby granted in accordance with the Order of Cause No. 156-3 dated April 15, 1980.

In addition, the following actions are necessary to fully comply with this approval:

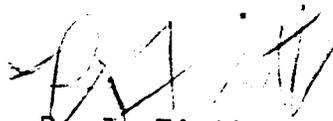
1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal of an Entity Action Form to the Division within five working days of the time that the well is spudded or a change in operations or interests necessitates a change in entity status.
3. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
4. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or R. J. Firth, Associate Director, (Home) 571-6068.
5. Compliance with the requirements of Rule R615-3-22, Gas Flaring or Venting, Oil and Gas Conservation General Rules.

Page 2
Wesgra Corporation
Goodridge Estate #21
September 18, 1987

6. Prior to commencement of the proposed drilling operations, plans for toilet facilities and the disposal of sanitary waste at the drill site shall be submitted to the local health department having jurisdiction. Any such drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of all local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 538-6121.
7. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-037-31344.

Sincerely,



R. J. Firth
Associate Director, Oil & Gas

as
Enclosures
cc: Branch of Fluid Minerals
D. R. Nielson
8159T

092401

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

API #43-037-31344

NAME OF COMPANY: WESGRA CORPORATION

WELL NAME: GOODRIDGE ESTATE #21

SECTION SW NW 8 TOWNSHIP 42S RANGE 19E COUNTY SAN JUAN

DRILLING CONTRACTOR QUALITY

RIG # 1

SPUDDED: DATE 9-22-87

TIME 3:30 PM

HOW Rotary

DRILLING WILL COMMENCE _____

REPORTED BY Bill Skeen

TELEPHONE # _____

DATE 9-22-87 SIGNED SBH

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

Form approved
Budget Bureau No. 42-R355.5

5

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND SERIAL NO.
fee, private land

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NO. **120134**

8. FARM OR LEASE NAME
Goodridge Estate

9. WELL NO.
21

10. FIELD AND POOL, OR WILDCAT
Mexican Hat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec 8, 42S, 19E

12. COUNTY OR PARISH
San Juan

13. STATE
Utah

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Wesgra Corporation

3. ADDRESS OF OPERATOR
P.O. Box 14, Mexican Hat, Utah 84531

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 2325' from the north line
At top prod. interval reported below 738' from the west line
At total depth same

14. PERMIT NO. 43-037-31344 | DATE ISSUED Sept 18, 87

15. DATE SPUNDED 9-22-87 | 16. DATE T.D. REACHED 9-24-87 | 17. DATE COMPL. (Ready to prod.) 9-28-87 | 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 4085 | 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 208' | 21. PLUG, BACK T.D., MD & TVD | 22. IF MULTIPLE COMPL., HOW MANY* | 23. INTERVALS DRILLED BY rotary TOOLS | CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Goodridge 176' to 201'

25. WAS DIRECTIONAL SURVEY MADE
no

26. TYPE ELECTRIC AND OTHER LOGS RUN
no

27. WAS WELL CORED
no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
surface 7 7/8"	20pd	30'	9 7/8'	3 sacks	
long string 5 1/2"	15pd	165'	6 3/4"	20 sacks	

29. LINER RECORD | 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION 9-28-87 | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) pumping small Jensen pump | WELL STATUS (Producing or shut-in) POW

DATE OF TEST 9-28 | HOURS TESTED 24 | CHOKER SIZE | PROD'N. FOR TEST PERIOD → | OIL—BBL. 2 bbl | GAS—MCF. none | WATER—BBL. none | GAS-OIL RATIO

FLOW. TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE → | OIL—BBL. | GAS—MCF. | WATER—BBL. | OIL GRAVITY-API (CORR.) 39

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) | TEST WITNESSED BY Curtis Palmer

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED W. E. Sheen | TITLE President | DATE 11-15-87

*(See Instructions and Spaces for Additional Data on Reverse Side)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

BILL SKEEN
 WESGRA CORPORATION
 PO BOX 367
 MEXICAN HAT UT 84531

UTAH ACCOUNT NUMBER: N1060

REPORT PERIOD (MONTH/YEAR): 8 / 95

AMENDED REPORT (Highlight Changes)

Well Name API Number	Entity	Location	Producing Zone	Well Status	Days Oper	Production Volumes		
						OIL(BBL)	GAS(MCF)	WATER(BBL)
SAN JUAN FED #10 4303730836	00381	42S 19E 8	GDRSD					
SAN JUAN FED #11 4303730837	00381	42S 19E 8	GDRSD					
GOODRIDGE ESTATE #18 4303731327	00381	42S 19E 8	GDRSD					
GOODRIDGE ESTATE #19 4303731343	00381	42S 19E 8	GDRSD					
GOODRIDGE ESTATE #21 4303731344	00381	42S 19E 8	GDRSD					
GOODRIDGE ESTATE #22-A 4303731352	00381	42S 19E 8	GDRSD					
GOODRIDGE ESTATE #23 4303731353	00381	42S 19E 8	GDRSD					
GOODRIDGE ESTATE #24 4303731354	00381	42S 19E 8	GDRSD					
GOODRIDGE TRUST 20-A 4303731702	00381	42S 19E 7	LTLLP					
GOODRIDGE TRUST 21B 4303731703	00381	42S 19E 7	LTLLP					
GOODRIDGE TRUST 24A 4303731713	00381	42S 19E 7	LTLLP					
GEBAUER-GROOM 6 4303730838	11004	42S 19E 7	GDRSD					
GEBAUER-GROOM 10 4303730842	11004	42S 19E 7	LTLLP					
TOTALS								

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
SEP 20 1995

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a Federal reservation.
Use "APPLICATION FOR PERMIT—" for such proposals.

5. Lease Designation and Serial No.

Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Wesgra Corporation

3. Address and Telephone No.
 P.O. Box 310367, Mexican Hat Utah 84531

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 17 small producing oil wells in Sec 8, and 7
 lease- Goodridge Trust

7. If Unit or CA, Agreement Designation

8. Well Name and No.

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Gentlemen Men:

As of Sept 1, 1995, Wesgra Corporation becomes the property of Mr. Clint Howell long time partner in the firm.

The operation will continue to operate under the same name and the address will remain the same.

It has always been a pleasure dealing with you folks, you have always helpful and corprorative.

Thanks *W.E. Skeen*

W. E. (Bill) Skeen
 President, Wesgra Corporation

Clint Howell
 Clint Howell Ph. No. 301-683-2298

all corrispondance will be address to the address listed above

14. I hereby certify that the foregoing is true and correct

Signed _____ Title _____ Date _____

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
 Conditions of approval, if any:

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

***NEW OWNER ONLY!**

Routing:

1	LEG 7-LWP	✓
2	DTE 58-PL	✓
3	VLDV 9-SJ	✓
4	RJT 10-FILE	✓
5	PRM 1	
6	QTS	

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 9-1-95)

TO (new operator)	<u>WESGRA CORPORATION</u>	FROM (former operator)	<u>WESGRA CORPORATION</u>
(address)	<u>PO BOX 367</u>	(address)	<u>PO BOX 367</u>
	<u>MEXICAN HAT UT 84531</u>		<u>MEXICAN HAT UT 84531</u>
	<u>CLINT HOWELL (NEW OWNER)</u>		<u>BILL SKEEN</u>
	phone <u>(801) 683-2298</u>		phone <u>(405) 521-8960</u>
	account no. <u>N1060</u>		account no. <u>N1060</u>

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: <u>037-31344</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- See 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 9-20-95)*
- See 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 9-20-95)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: _____.
- N/A 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- N/A 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above.
- N/A 6. Cardex file has been updated for each well listed above.
- N/A 7. Well file labels have been updated for each well listed above.
- N/A 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) IDLOC #007230 / \$10,000 "Zions First Nat'l Bank"

- Yes 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- ____ 2. A copy of this form has been placed in the ^{* Upon compl. of routing.} new and former operators' bond files.
- Yes 3. The former operator has requested a release of liability from their bond (yes/no) ____ . Today's date Sept. 21, 1995 . If yes, division response was made by letter dated Sept. 25, 1995 .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any **fee lease** well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
OTS
9/26/95
- N/A 2. Copies of documents have been sent to State Lands for changes involving State Leases.

FILMING

- ✓ 1. All attachments to this form have been microfilmed. Date: October 20 1995.

FILING

- ____ 1. Copies of all attachments to this form have been filed in each well file.
- ____ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

March 3, 2009

CERTIFIED MAIL NO.: 7004 1160 0003 0190 2549

Mr. Clint Howell
Wesgra Corporation
P.O. Box 310367
Mexican Hat, UT 84531

43 037 31344
Goodridge Estate 21
42S 19E 8

Subject: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases

Dear Mr. Howell:

As of January 2009, Wesgra Corporation (Wesgra) has ten (10) Fee Lease Wells (see attachment A) that have recently been added as being in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status.

The Utah Division of Oil, Gas & Mining (Division) also wishes to remind Wesgra of the other outstanding wells that are past due in their non-compliance issues and PA proposals as previously addressed in numerous communications with Wesgra. Most recently a letter sent via certified mail September 29, 2008. Please respond to this matter within 30 days or a Notice of Violation may be issued on these wells (attachment A).

Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Division with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Please note that the Divisions preferred method for showing well integrity is by MIT



Page 2
Wesgra Corporation
March 3, 2009

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

DKD/JP/js
Enclosure
cc: Compliance File
Well File

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITA

ATTACHMENT A

	Well Name	API	Lease Type	Years Inactive
FIRST NOTICE				
1	SAN JUAN FED 8	43-037-30528	FEE	1 year
2	GOODRIDGE 80.1	43-037-30570	FEE	1 year 1 month
3	SAN JAUN FED 10	43-037-30836	FEE	1 year
4	SAN JUAN FED 11	43-037-30837	FEE	1 year
5	GOODRIDGE ESTATE 21	43-037-31344	FEE	1 year
6	GOODRIDGE ESTATE 22-A	43-037-31352	FEE	1 year
7	GOODRIDGE ESTATE 24	43-037-31354	FEE	1 year
8	GOODRIDGE TRUST 21B	43-037-31703	FEE	1 year
9	GOODRIDGE TRUST 24A	43-037-31713	FEE	1 year
10	GOODRIDGE TRUST 96-1	43-037-31782	FEE	1 year
PENDING NOTICE OF VIOLATION				
	WESGRA 8-1	43-037-31451	FEE	12 years 5 months
	WESGRA 8-2	43-037-30529	FEE	12 years 4 months
	GOODRIDGE 91-2	43-037-31605	FEE	12 years 5 months
	GOODRIDGE 91-12	43-037-31637	FEE	12 years 5 months
	GOODRIDGE 1	43-037-31647	FEE	12 years 5 months
	GOODRIDGE 91-7	43-037-31613	FEE	12 years 5 months
	J&L 3-X	43-037-31669	FEE	20 years 11 months
	GOODRIDGE 81-3	43-037-30960	FEE	11 years 5 months
	J&L 3	43-037-31207	FEE	21 years 11 months
	NORDEEN 5	43-037-20722	FEE	3 years 1 month
	NORDEEN 3	43-037-30149	FEE	3 years 1 month
SECOND NOTICE				
	NORDEEN 81-5	43-037-30958	FEE	4 years 10 months
	SAN JUAN FED 3	43-037-30420	FEE	2 years 7 months
	SAN JUAN TRACT 4-2X	43-037-30733	FEE	2 years 3 months
	NORDEEN 86-6	43-037-31254	FEE	2 years 6 months