

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE X WATER SANDS _____ LOCATION INSPECTED _____ SUB. REPORT/abd. _____

DATE FILED 8-10-87

LAND: FEE & PATENTED _____ STATE LEASE NO. _____ PUBLIC LEASE NO. U-61525 INDIAN _____

DRILLING APPROVED: 8-14-87 (Exception Location)

SPUDED IN: _____

COMPLETED: _____ PUT TO PRODUCING: _____

INITIAL PRODUCTION: _____

GRAVITY A.P.I. _____

GOR: _____

PRODUCING ZONES: _____

TOTAL DEPTH: _____

WELL ELEVATION: _____

DATE ABANDONED: LAD 11-3-87

FIELD: WILDCAT

UNIT: _____

COUNTY: SAN JUAN

WELL NO. MORMON GIRL 1 API #43-037-31336

LOCATION 680' FNL FT. FROM (N) (S) LINE. 1670' FWL FT. FROM (E) (W) LINE. NE NW 1/4 - 1/4 SEC. 25

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
------	------	------	----------	------	------	------	----------

				<u>37S</u>	<u>18E</u>	<u>25</u>	<u>TEB, INC.</u>
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TEMPORARY FILING FOR WATER IN THE STATE OF UTAH

RECEIVED 11171
JUL 16 1987

RECEIVED

JUL 13 1987

WATER RIGHTS PRICE

APPLICATION TO APPROPRIATE WATER

Rec. by ct
Fee Rec. 30.00
Receipt # 22660
Microfilmed _____
Roll # _____

For the purpose of acquiring the right to use a portion of the unappropriated water of the State of Utah, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of the Laws of Utah.

43-037-31330

* WATER USER CLAIM NO. 09 - 1523

* APPLICATION NO. A T62684

1. PRIORITY OF RIGHT: 7-13-87

* FILING DATE: 7-13-87

2. OWNER INFORMATION

Name(s): TEB, Inc. * Interest: 100 %
Address: c/o Permits West, Inc. 37 Verano Loop, Santa Fe, NM 87505 (505) 984-8120

Is the land owned by the applicant? Yes _____ No XXX
(If "No", please explain in EXPLANATORY section.)

3. QUANTITY OF WATER: _____ cfs and/or Two ac-ft

4. SOURCE: San Juan River * DRAINAGE: Colorado River

which is tributary to Colorado River
which is tributary to Pacific Ocean

POINT(S) OF DIVERSION: _____ COUNTY: San Juan
South 3600 feet and East 250 feet from the NW corner of Sec. 8, T. 42 S., R. 19 E., SLBM

Description of Diverting Works: Water will be pumped directly into 85 bbl tank trucks.
* COMMON DESCRIPTION: Mexican Hat Mexican Hat Quad

5. POINT(S) OF REDIVERSION
The water will be rediverted from N/A at a point:

Description of Rediverting Works: _____

6. POINT(S) OF RETURN
The amount of water consumed is N/A cfs or 2.0 ac-ft

The amount of water returned is _____ cfs or _____ ac-ft
The water will be returned to the natural stream/source at a point(s): _____

7. STORAGE
Reservoir Name: _____ N/A Storage Period: from _____ to _____

Capacity: _____ ac-ft. Inundated Area: _____ acres

Height of dam: _____ feet
Legal description of inundated area by 40 acre tract: _____

RECEIVED
AUG 3 1987

DIVISION OF OIL
GAS & MINING

* These items are to be complete by Division of Water Rights

Appropriate

8. List any other water rights which are or will supplement this application Application supplements
other entities' water rights for stockwatering, irrigation, industrial cooling, etc.

9. NATURE AND PERIOD OF USE

Stockwatering: From _____ to _____
Domestic: From _____ to _____
Municipal: From _____ to _____
Mining: From _____ to _____
Power: From _____ to _____
Other: From August 1, 1987 to December 31, 1987
Irrigation: From _____ to _____

10. PURPOSE AND EXTENT OF USE

Stockwatering (number and kind): _____
Domestic: _____ Families and/or _____ Persons
Municipal (name): _____
Mining: _____ Mining District in the _____ Mine
Ores mined: _____
Power: Plant name: _____ Type: _____ Capacity: _____
Other (describe): Water will be used for oil well drilling mud, dust control, compaction, etc.
Irrigation: _____ acres. Sole supply of _____ acres
Legal description of irrigated area by 40 acre tract: _____

11. PLACE OF USE

Dist.
Legal description of areas of use other than irrigation, if not the same as irrigated area above, by 40 acre tract: NENW, or South 680' and East 1670' from the NW corner of Sec. 25, T. 37 S., R. 18 E., SLBM at the
Mormon Girl #1 oil well. 43-037-31336

12. EXPLANATORY

The following is set forth to define more clearly the full purpose of this application. (Use additional pages of same size if necessary): From #2: Land is public (federal) and administered by Bureau of
Land Management, Monticello, Utah.

The applicant(s) hereby acknowledges that he/she/they are a citizen(s) of the United States of America or intends to become such a citizen(s). The quantity of water sought to be appropriated is limited to that which can be beneficially used for the purposes herein described. The undersigned hereby acknowledges that even though he/she/they may have been assisted in the preparation of the above-numbered application through the courtesy of the employees of the Division of Water Rights, all responsibility for the accuracy of the information contained herein, at the time of filing, rests with the applicant(s).

Brian Wood
Signature of Applicant(s)

STATE ENGINEER'S ENDORSEMENT

WATER RIGHT NUMBER: 09 - 1523

APPLICATION NO. T62684

1. July 13, 1987 Application received by MP.
 2. July 14, 1987 Application designated for APPROVAL by MP and SG.
 3. Comments:
-
-

Conditions:

This application is hereby APPROVED, dated July 31, 1987, subject to prior rights and this application will expire on July 31, 1988.


Robert L. Morgan, P.E.
State Engineer

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 TEB, Inc. (316) 637-2340

3. ADDRESS OF OPERATOR
 Route 1, Box 82, Toronto, Kansas 66777

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface: 680' FNL & 1670' FWL (NENW)
 At proposed prod. zone: Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 22 air miles WSW of Blanding, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drilg. Unit line, if any)
 3,610'

16. NO. OF ACRES IN LEASE
 5,040

17. NO. OF ACRES ASSIGNED TO THIS WELL
 40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 N/A

19. PROPOSED DEPTH
 2,975'

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 6,669' ungraded *Present Creek*

22. APPROX. DATE WORK WILL START*
 Aug. 10, 1987

5. LEASE DESIGNATION AND SERIAL NO.
 U-61525

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 N/A

7. UNIT AGREEMENT NAME
 N/A

8. FARM OR LEASE NAME
 Mormon Girl

9. WELL NO.
 #1

10. FIELD AND POOL, OR WILDCAT
 Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 25-37s-18e SLBM

12. COUNTY OR PARISH
 San Juan

13. STATE
 Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT

- Casing, cementing, and BOP programs are on PAGES 2-4.
- Assignment of lease U-61525 to TEB, Inc. was approved July 13, 1987. A copy of the bond is attached. Lease is Sections 22-27, 34 (except for W2SW4), & 35.
- Request exception to Rule 302 because of topography. Exception is to the drilling window, not to a lease line nor to another well.
 - Orthodox well could be drilled at 680' FNL & 1670' FWL, but it would block a wash (see PAGE 17) which drains 80 acres, hence the need for an exception.
 - Request permission to drill at 680' FNL & 1670' FWL 25-37s-18e SLBM, San Juan County, Utah.
 - There are no existing wells which offset the proposed exception. Eight potential wells on the adjoining quarter-quarters could offset the proposed location, all would be on TEB's lease.
 - TEB, Inc. is the lessee of all lands within a 3,610' radius.
 - TEB, Inc. is the lessee of all drilling units within a 3,610' radius.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED AS Bird APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING DATE 8/15/87

(This space for Federal or State office use)

PERMIT NO. 43-037-31336 DATE 8-13-87 APPROVAL DATE

APPROVED BY John R. Bird BY: John R. Bird WELL SPACING: 2615' 3-3

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
AUG 10 1987

cc: Bird (3), BLM-MDO (3), BLM-SRA (1), UD00M (2) DIVISION OF OIL GAS & MINING

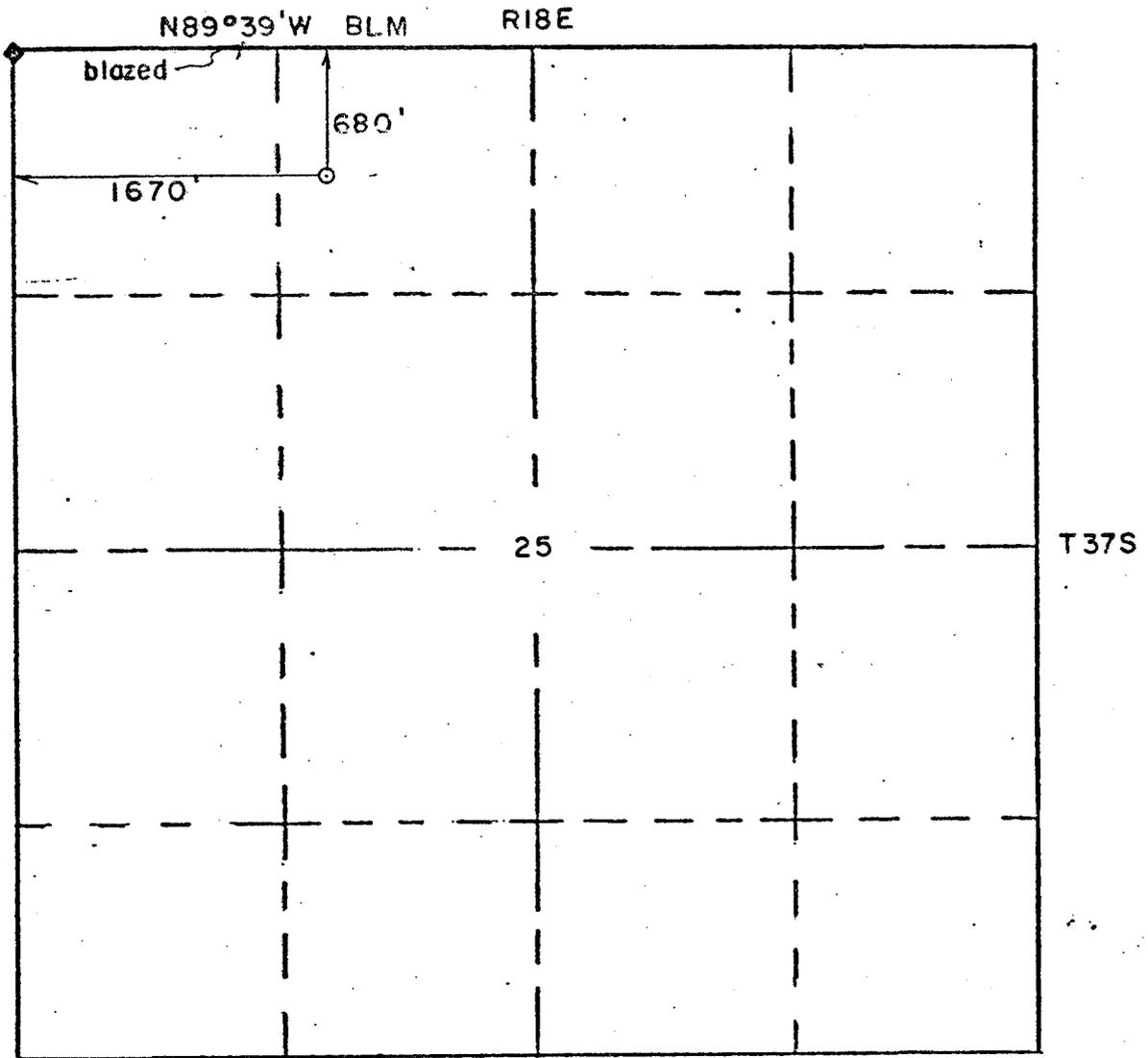
*See Instructions On Reverse Side

WELL LOCATION PLAT



1"=1000'

◆ Brass cap

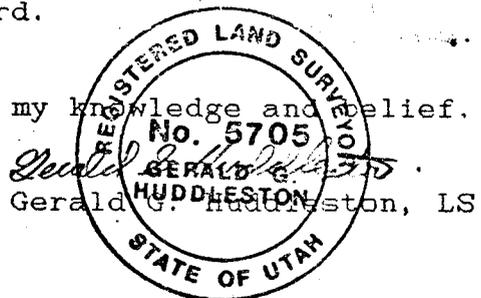


WELL LOCATION DESCRIPTION:

TEB, Inc.
Mormon Girl #1
680' FN & 1670' FW
Section 25, T.37 S., R.18 E., SLM
San Juan County, Utah
6669' grd. elev.
Reference: S86°W 354', 6674' grd.

The above plat is true and correct to my knowledge and belief.

8 July 1987



TEB, Inc.
 Mormon Girl #1
 680' FNL & 1670' FWL
 Sec. 25, T. 37 S., R. 18 E.
 San Juan County, Utah

All lease operations will be conducted in full compliance with applicable laws, regulations (43 CFR 3100), Onshore Oil & Gas Order #1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. TEB, Inc. will furnish a copy of these conditions to its field representative to assure compliance.

8 Point Drilling Program

1. The estimated tops of important geologic markers are:

<u>Formation Name</u>	<u>Depth from GL*</u>	<u>Depth from KB</u>	<u>Subsea Depth</u>
Cedar Mesa Ss	00'	12'	+6669'
Halgaito Shale	1061'	1073'	+5608'
Hermosa	1461'	1473'	+5208'
Upper Ismay	2399'	2411'	+4270'
Lower Ismay	2499'	2511'	+4170'
Desert Creek	2621'	2633'	+4048'
P-40 Shale	2675'	2687'	+3994'
Pre-Desert Creek	2705'	2717'	+3964'
Salt	2739'	2751'	+3930'
Total Depth (TD)	2975'	2987'	+3694'

* ungraded GL

2. The estimated depths from ungraded GL at which water, oil, gas, or other mineral bearing zones are expected to be encountered are:

Possible Water (salt) Zones

Upper Ismay: 2399'
 Lower Ismay: 2499'
 Desert Creek: 2621'

Possible Oil & Gas Zones

Upper Ismay: 2399'
 Lower Ismay: 2499'
 Desert Creek: 2621'

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Water bearing zones will be protected with weighted mud. All fresh water encountered during drilling will be recorded by depth, cased, and cemented. All oil and gas shows will be tested to determine commercial potential.

3. BOP systems will be consistent with API RP 53. A diagram of a typical 10" 3000 psi BOP (actual model will not be known until bid is let) is on Page 3.

Pressure tests will be conducted before drilling out from under all casing strings which are set and cemented in place. BOP controls will be installed before drilling the surface casing plug, and will stay in use until the well is completed or abandoned. Preventers will be pressure tested before drilling casing cement plugs. All BOP mechanical and pressure tests will be recorded on the drillers log.

BOPs will be inspected and operated at least daily to assure good mechanical working order. This inspection will be recorded on the daily drilling report.

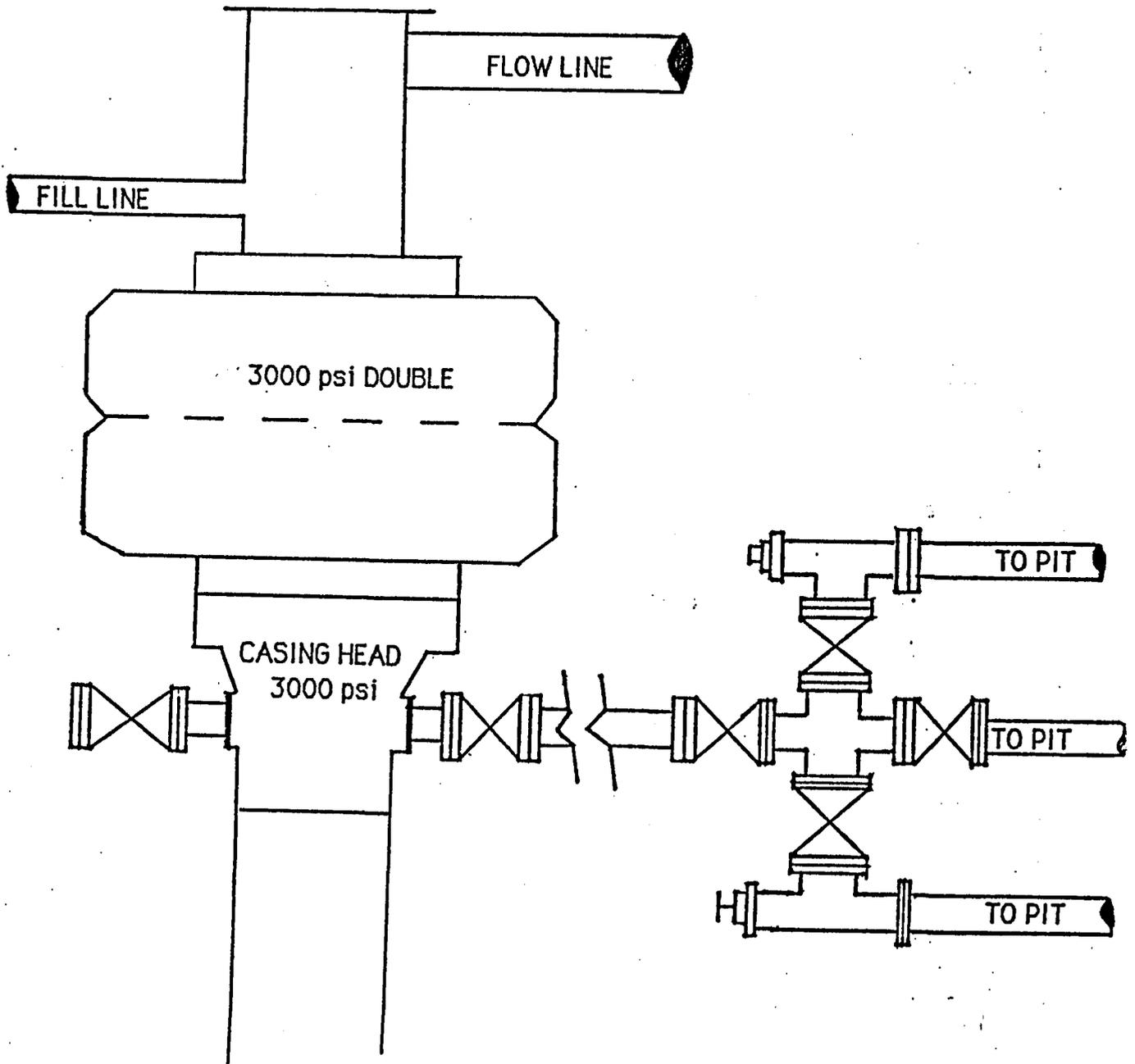
4. The proposed casing and cementing program is:

<u>Hole Size</u>	<u>O.D.</u>	<u>Weight</u>	<u>Grade</u>	<u>Type</u>	<u>Age</u>	<u>Setting Depth (GL)</u>
9-7/8"	7"	20*	H-40	ST&C	New	0'- 200'
6-1/4"	4-1/2"	10.5*	H-40	ST&C	New	0'-2975' (TD)

Surface Casing: Cement to surface (0' to 200') with 65 sx (or enough to circulate to surface) Class "H" with 2% CaCl₂ and 0.25 lb/sx Flocele.

Production Casing: Cement to surface (0' to 2975') with 375 sx (or enough to circulate to surface) Class "H" with 2% CaCl₂ and 0.25 lb/sx Flocele.

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BLOWOUT PREVENTER

TEB, Inc.
Mormon Girl #1
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5. The proposed mud program is:

<u>Depth</u>	<u>Type</u>	<u>Weight (ppg)</u>	<u>Viscosity (sec/qt.)</u>	<u>F/L (cc)</u>
0'-2975'	Water w/ Floc	8.3-8.7	26-29	NC

6. Drill stem tests will be run and 60' cores taken in the Ismay and Desert Creek if good shows are found. The following logs may be run:

GR: Total Depth to Surface

FDC/CNL/DLL/BHC: Total Depth to \approx 200' (base of surface casing)

Whether the well is completed as a dry hole or producer, "Well Completion or Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well, or after completion of operations being performed, *per* 43 CFR 3164. Two copies of all logs, core descriptions & analyses, well test data, geologic summaries, sample descriptions, and all other data obtained during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. (If requested, sample cuttings, fluids, and/or gases will be submitted to the District Manager.)

7. The maximum anticipated bottom hole pressure is 2000 psi. No abnormal pressures, temperatures, or hydrogen sulfide are expected.
8. The anticipated spud date is August 10, 1987. It is expected it will take 15 days to drill the well and 10 days to complete the well.

TEB, Inc., or its dirt contractor, will contact the Resource Area 48 hours before starting dirt work.

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No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the District Manager. If operations are to be suspended, prior approval of the District Manager will be obtained and notification given before resumption of operations.

The spud date will be phoned to the Resource Area, a minimum of 24 hours before spudding. A Sundry Notice (Form 3160-5), reporting the spud date and time, will be sent to the District Manager within 24 hours after spudding. If the spud is on a weekend or holiday, the Sundry will be sent on the following regular work day.

Starting with the month in which operations begin, and continuing each month until the well is physically plugged and abandoned, a "Monthly Report of Operations" (Form 3160-6) will be sent to the District Manager.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual events will be promptly reported to the Resource Area *per* NTL-3A.

A Sundry Notice will be filed for prior approval of the District Manager if a replacement rig is planned for completion. All conditions of this approved plan apply to all operations of the replacement rig. In emergencies, verbal approval can be given by the District Manager.

If the well is successfully completed for production, then the District Manager will be notified. Written notification will be sent not later than 5 business days following the date on which the well is placed on production. The Resource Area will schedule a first production conference within 15 days after receipt of the first production notice.

Approval to vent/flare gas during initial well evaluation will be obtained from the District Manager. This preliminary approval will not exceed 30 days or 50 MMcf of gas. Approval to vent/flare beyond this initial period

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will require the District Manager's approval *per* NTL-4A.

No well abandonment operations will begin without the prior approval of the District Manager. With a newly drilled dry hole, failure, or emergency, oral approval will be obtained from the District Manager. A Sundry Notice will be sent to the District Manager within 30 days following completion of the well for abandonment. The Sundry will note where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the reclamation required by the approved APD or abandonment notice has been completed to the satisfaction of the Area Manager.

Once plugged, a regulation dry hole marker will be erected. The following information will be beaded on with a welding torch: TEB, Inc., Mormon Girl #1, NENW 25-37s-18e, U-61525.

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13 Point Surface Use Plan

1. EXISTING ROADS (See PAGES 15 & 16)

From the junction of U-95 and US 191 (*aka*, Shirttail Corner) south of Blanding, Utah, go west 30 mi. on U-95.
Then turn left and go south 2.1 mi. on U-261.
Then turn left and go southeast 0.1 mi. on an on-lease dirt road.

Existing roads are successively state and on-lease roads. The roads will be maintained to a standard at least equal to their present condition.

No improvements or new disturbances are planned. An Encroachment Permit (#02531) has been approved by the Utah Dept of Transportation.

2. ROADS TO BE BUILT OR UPGRADED (See PAGE 16)

From U-261, an existing dirt road 0.1 mi. in length goes southeast toward the well, of which the first 50' will be graveled. Gravel will be spread 20' wide. A new road 150 yards in length will be built east from that point.

Both roads will be flat bladed with a 20' wide running surface (30' maximum disturbed width). There will be no culverts, turnouts, fence crossings, or major cuts or fills. Maximum grade will be 6%.

Special care will be taken to avoid an archaeological site north of where the road meets the pad. The site is marked with blue flagging.

Surface disturbance and vehicle travel will be limited to the approved location and access. Any additional area needed will be approved in advance by the Area Manager. If access is used during wet winter

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weather, road surfacing may be required.

The access road will be water barred or brought to Class III Road Standards within 60 days of dismantling the drill rig. If this deadline cannot be met, the Resource Area will be notified so temporary drainage control can be installed. Class III Road Standards control drainage through the use of topography, ditch turnouts, dips, outsloping, crowning, low water crossings, and culverts. Specific measures will be determined at a field inspection.

3. EXISTING WELLS

There are no water, producing, injection, or disposal wells within a one mile radius.

4. PROPOSED PRODUCTION FACILITIES

The type and layout of the production facilities are not known now. A Sundry Notice will be submitted for approval before they are installed.

All permanent (on site for 6 or more months) surface facilities will be painted a flat, nonreflective, neutral color to match the trees or soil. Painting will be completed within 6 months of installation. Parts required to comply with OSHA colors will be excluded. Specific color will be determined by BLM after an on-site.

If a tank battery is built, it will be surrounded by a dike of sufficient capacity to contain 150% of the storage capacity of the battery. All loading lines will be placed inside the dike.

All site security guidelines in 43 CFR 3162.7 will be obeyed. All product

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lines entering and leaving hydrocarbon storage tanks will be effectively sealed.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease must have prior written approval from the District Manager.

Any gas meter run will be within 500' of the wellhead. The gas flowline will be buried from the wellhead to the meter and 500' downstream of the meter run and any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well pad. Meters will be calibrated in place before delivery begins. Meter accuracy tests will be conducted monthly for the first 3 months on new meters, and at least quarterly thereafter. The Resource Area will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be sent to the Resource Area. All meters will conform with the API standards for liquid hydrocarbons and AGA standards for natural gas measurement.

5. WATER SUPPLY (See PAGE 15)

Water will be trucked 34 mi. from the San Juan River on BLM administered land in NENW Sec. 8, T. 42 S., R. 19 E. An Application to Appropriate Water has been filed with the State of Utah Div. of Water Rights. This is casual use.

6. CONSTRUCTION MATERIALS

Pad construction materials are native *in situ* soils on lease. The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

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7. WASTE DISPOSAL

The reserve pit will be lined with commercial bentonite sufficient to prevent seepage. More than half of the capacity will be in cut. It will be fenced on 3 sides with woven wire topped with barbed wire. The 4th side will be fenced once the rig moves off. The fence will be kept in good repair while the pit is drying.

A trash pit will be dug, at least 6' deep below original ground level, near the mud tanks. It will be totally enclosed with a fine mesh wire before the rig moves in. A burning permit is required for burning trash between May 1 and October 31. A burning permit can be obtained by calling the San Juan County Sheriff at (801) 587-2237. The road and pad will be kept litter free.

Human waste will be disposed of in 20' deep ratholes or chemical toilets. The ratholes will be immediately filled when the trailers are removed.

Produced water will be confined to a lined pit for a period not to exceed 90 days after initial production. During the 90 day period an NTL-2B application will be submitted for the District Manager's approval of a permanent disposal method and site.

8. ANCILLARY FACILITIES

There will be no formal camp, though two camper trailers may on site for the company man and tool pusher.

9. WELL SITE LAYOUT

See PAGES 17-19 for depictions of the well pad, cross sections, cut and

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fill diagrams, reserve pit, burn pit, access road onto the pad, parking, living facilities, soil stockpile, and rig orientation.

The top 3" of soil will be removed from and stockpiled on the east side. Topsoil along the access will be reserved in place.

10. RECLAMATION

Immediately upon completion of drilling, all trash and debris will be collected from the pad and surrounding area and placed in the trash pit. The trash pit will then be compacted and buried under a minimum of 2' of compacted soil.

TEB's dirt contractor will call the Resource Area 48 hours before starting to reclaim with earth moving equipment, and when reclamation is finished. The reserve pit must be completely dry before it is backfilled.

All disturbed areas will be recontoured to blend as nearly as possible with the natural topography. This includes removing all berms and refilling all cuts.

The stockpiled topsoil will be spread evenly over the disturbed area. All disturbed areas will be ripped 12" deep with the contour.

Seed will be broadcast between October 1 and February 28 with the following prescription. A harrow or similar implement will be dragged over the area to assure seed cover.

- 6 lb/ac Indian ricegrass (*Oryzopsis hymenoides*)
- 2 lb/ac Fourwing saltbush (*Atriplex canescens*)
- 2 lb/ac Cliffrose (*Cowania mexicana*)
- 0.5 lb/ac Yellow sweet clover (*Melilotus officinalis*)

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After seeding is complete, the stockpiled trees will be scattered evenly over the disturbed area. The access will be blocked to prevent vehicle access and water bars built as follows:

<u>Grade</u>	<u>Spacing</u>
2%	Every 200'
2-4%	Every 100'
4-5%	Every 75'
5%+	Every 50'

The reserve pit and that part of the pad not needed for production will be reclaimed as previously described. Enough topsoil will be kept to reclaim the remainder of the pad at a future date. The remaining topsoil stockpile will be seeded in place using the prescribed seed mix.

11. SURFACE OWNER

The surface owner of the pad and the road requiring construction is the U.S. Government.

12. OTHER INFORMATION

The dirt contractor will be provided with an approved copy of the APD.

There will be no change from the proposed drilling and/or workover plan without prior approval from the District Manager. A Sundry Notice will be filed for approval of all changes of plans and other operations *per* 43 CFR 3164.

Safe drilling and operating practices must be used. All wells, whether drilling, producing, suspended, or abandoned will be identified *per* 43 CFR 3162.2

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If subsurface cultural materials are exposed during construction, work in that spot will stop immediately and the Resource Area will be called. All people who are in the area will be informed by TEB, Inc. that they are subject to prosecution for disturbing archaeological sites or picking up artifacts, including arrowheads.

This permit will be valid for one year from the date of approval. After the permit expires, a new application will be filed for approval of any future operations.

The District Office's mailing address is P.O. Box 970, Moab, Utah 84532. The phone number is (801) 259-6111. Ask for Steve Jones.

The Resource Area's mailing address is P.O. Box 7, Monticello, Utah 84535. The phone number is (801) 587-2141. Ask for Rich McClure for surface problems. Ask for Mike Wade for subsurface problems.

The nearest hospital is a 80 minute drive to Monticello, Utah. It is 3 blocks northwest of the intersection of US 666 and US 191. Phone number is (801) 587-2116. The nearest medically equipped helicopter is in Grand Junction, Colorado, at St. Mary's Hospital. Call (303) 244-2550.

13. REPRESENTATION AND CERTIFICATION

For questions concerning the APD, please contact:

Brian Wood
Permits West, Inc.
37 Verano Loop
Santa Fe, NM 87505
(505) 984-8120

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The field representative for TEB, Inc. will be:

Bob Lauth
P.O. Box 776
Durango, Co. 81301
(303) 247-0025

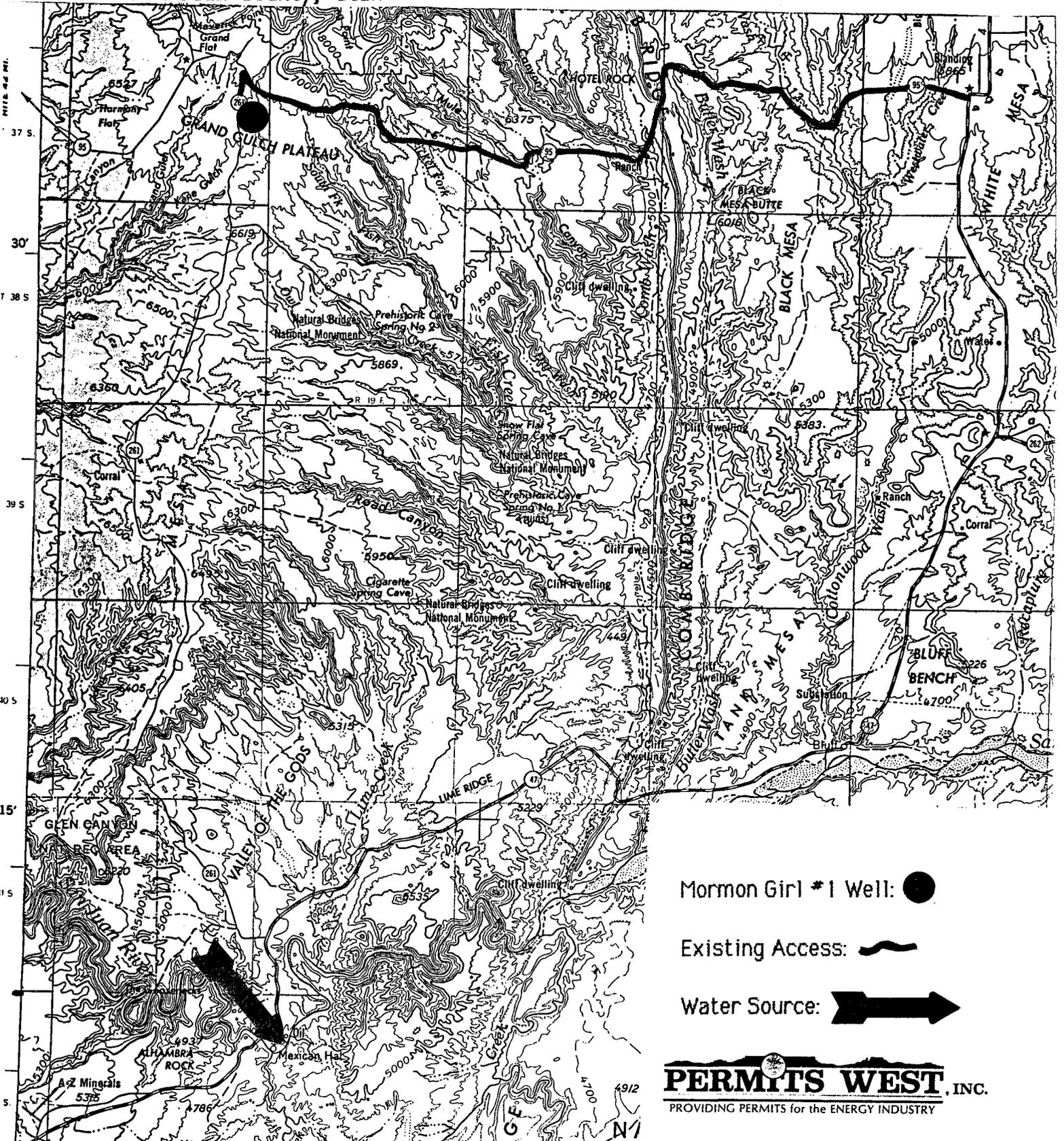
CERTIFICATION

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with operations proposed herein will be performed by Samedan Oil Corporation and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Signature

Date

TEB, Inc.
 Mormon Girl #1
 680' FNL & 1670' FWL
 Sec. 25, T. 37 S., R. 18 E.
 San Juan County, Utah



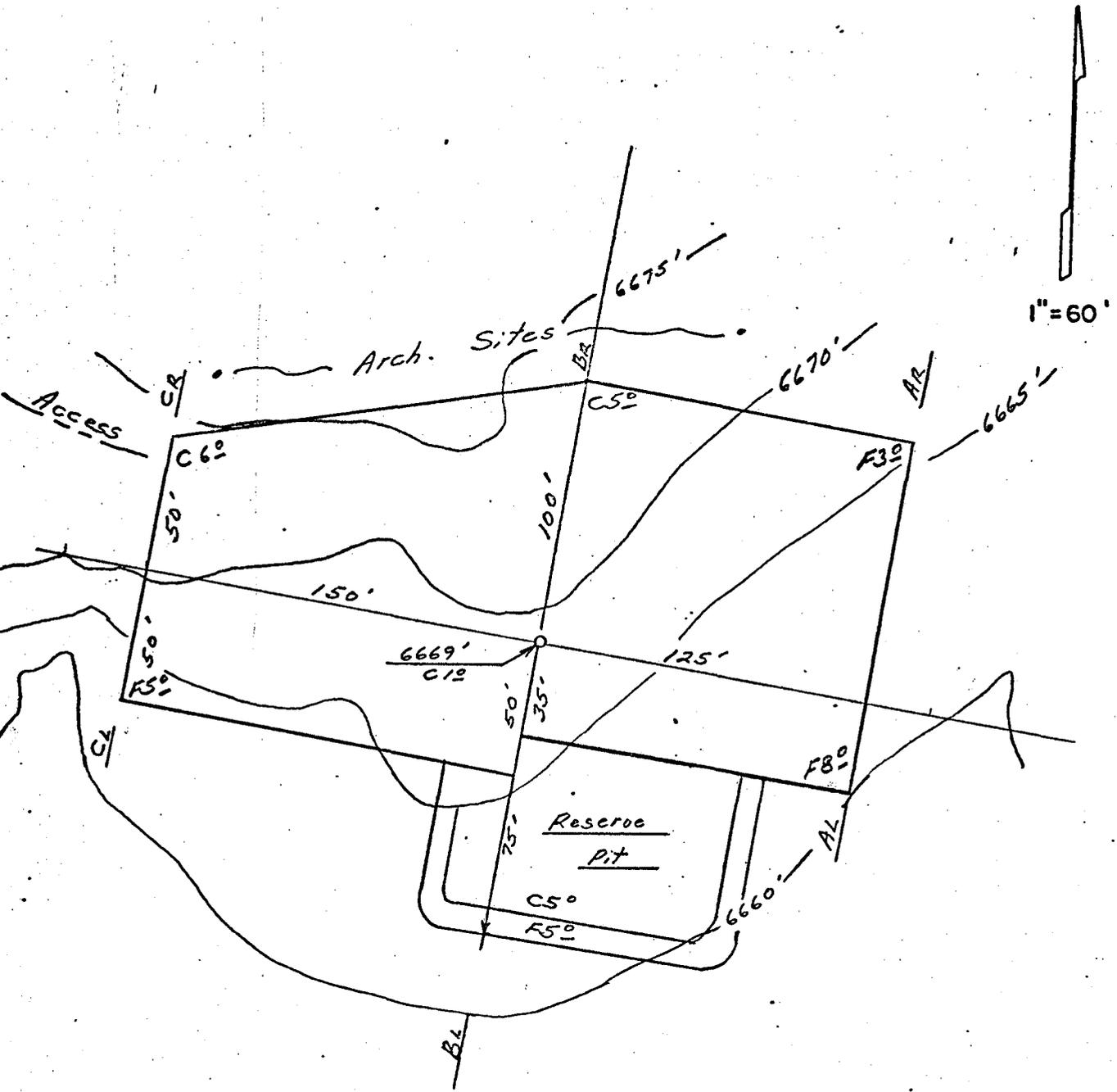
Mormon Girl #1 Well: ●

Existing Access: ~~~~~

Water Source: →

WELL PAD PLAN VIEW

Well Mormon Girl # 1

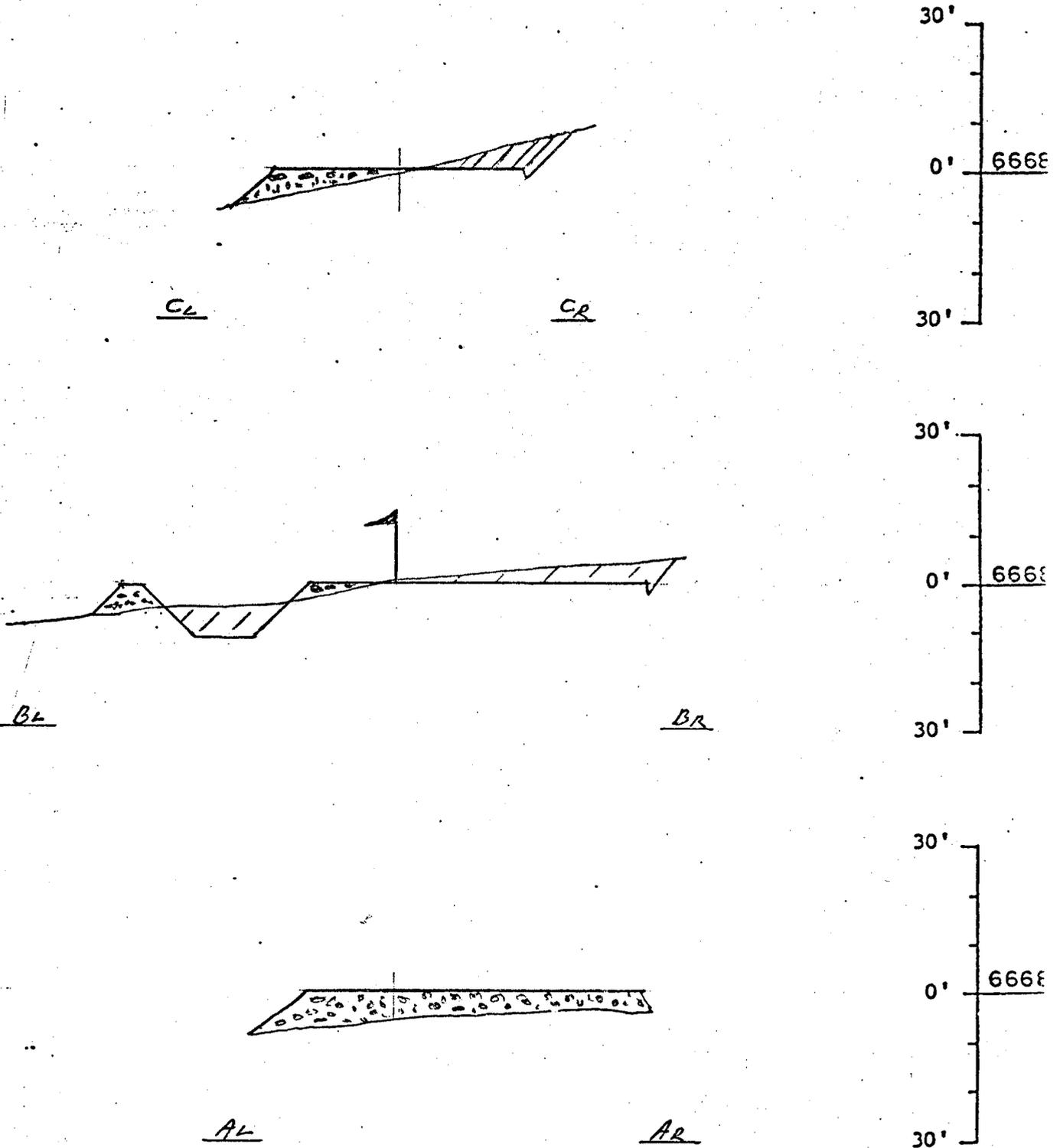


WELL PAD CROSS-SECTION

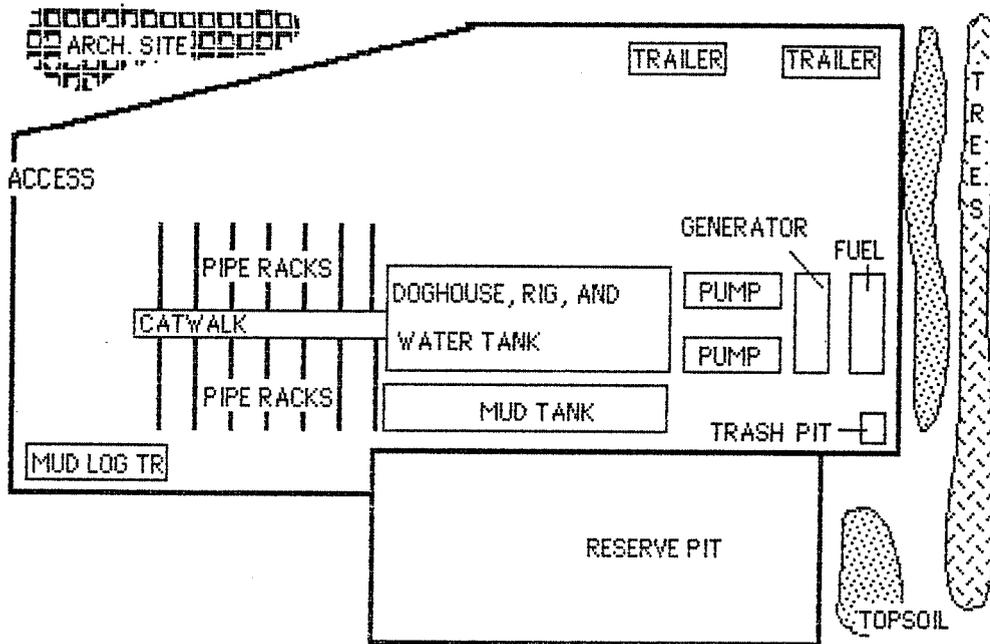
Mormon Girl # 1

Cut 
Fill 

Scales: 1" = 60' H.
1" = 30' V.



TEB, Inc.
Mormon Girl #1
680' FNL & 1670' FWL
Sec. 25, T. 37 S., R. 18 E.
San Juan County, Utah



082004

OPERATOR TEB, Inc DATE 8-13-87

WELL NAME Mormon Hill #1

SEC NE NW 25 T 37S R 18E COUNTY San Juan

43-037-31336
API NUMBER

Fed.
TYPE OF LEASE

CHECK OFF:

PLAT

BOND

NEAREST WELL

LEASE

FIELD

POTASH OR OIL SHALE

PROCESSING COMMENTS:

No other well in township.
Need water permit
Exception location requested

APPROVAL LETTER:

SPACING: R615-2-3 _____ UNIT

R615-3-2

_____ CAUSE NO. & DATE

R615-3-3

STIPULATIONS:

1- water



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

August 14, 1987

TEB, Inc.
Route 1, Box 82
Toronto, Kansas 66777

Gentlemen:

Re: Mormon Girl #1 - NE NW Sec. 25, T. 37S, R. 18E - San Juan County
680' FNL, 1670' FWL

Approval to drill the referenced well is hereby granted in accordance with Rule R615-3-3, Oil and Gas Conservation General Rules, subject to the following stipulation:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water as required by Chapter 3, Title 73, Utah Code Annotated.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Summittal of an Entity Action Form to the Division within five working days of the time that the well is spudded or a change in operations or interests necessitates a change in entity status.
3. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
4. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or R. J. Firth, Associate Director, (Home) 571-6068.

Page 2
TEB, Inc.
Mormon Girl #1
August 14, 1987

5. Compliance with the requirements of Rule R615-3-22, Gas Flaring or Venting, Oil and Gas Conservation General Rules.
6. Prior to commencement of the proposed drilling operations, plans for toilet facilities and the disposal of sanitary waste at the drill site shall be submitted to the local health department having jurisdiction. Any such drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of all local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 533-6163.
7. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-037-31336.

Sincerely,



R. D. Firth
Associate Director, Oil & Gas

as
Enclosures
cc: Branch of Fluid Minerals
D. R. Nielson
8159T

PERMITS WEST, INC.

PROVIDING PERMITS for the ENERGY INDUSTRY

37 Verano Loop, Santa Fe, New Mexico 87505

(505) 984-8120

Dulg
082608

August 15, 1987

Rich McClure
BLM
P.O. Box 7
Monticello, Ut. 84535

RECEIVED
'AUG 24 1987'

**DIVISION OF OIL
GAS & MINING**

Dear Rich,

As requested, I have enclosed a revised copy of Page 14 of the APD for
TEB, Inc. Mormon Girl #1 Well (25-37s-18e; U-61525).

Please call me if you have any other questions.

Thank you,

Brian
Brian Wood

cc: MDO (3 to Carol Freudiger)
UDOGM (2 to Arlene Sollis)

TEB, Inc.
Mormon Girl #1
680' FNL & 1670' FWL
Sec. 25, T. 37 S., R. 18 E.
San Juan County, Utah

The field representative for TEB, Inc. will be:

T. E. Bird
Route 1, Box 82
Toronto, KS 66777
(316) 637-2340

CERTIFICATION

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with operations proposed herein will be performed by TEB, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

T. E. Bird
Signature

8/17/81
Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-61525 <i>Dilig</i>
2. NAME OF OPERATOR TEB, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME 090201 N/A
3. ADDRESS OF OPERATOR Route 1, Box 82, Toronto, Kansas 66777		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Surface: 680' FNL @ 1670' FWL (NENW) Bottom: Same		8. FARM OR LEASE NAME Mormon Girl
14. PERMIT NO. 43-037-31336	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6,669' GR	9. WELL NO. #1
		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 25-37s-18e SLBM
		12. COUNTY OR PARISH San Juan
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Surface casing will be new 8-5/8" 24* J-55 ST&C set at 400' in 12-1/4" hole. Cement with 300 sx (or enough to circulate to surface) standard cement with 2% CaCl₂ + 1/4 lb/sk Flocele. *See conditions of approval.*

Production casing will be new 4-1/2" 10.5* J-55 ST&C set at 2,975' in 7-7/8" hole. Cement with 680 sx (or enough to circulate to surface) premium 50/50 Poz A with 2% total gel + 5 lb/sk Cal-seal with 18% salt.

From 0'-500', mud will be 9* with 45 sec/qt viscosity.
From 500'-2,975', mud will be 9.4* with 28-45 sec/qt viscosity.
Lost circulation materials (e.g., walnut shells) will be on location.

RECEIVED

AUG 25 1987

DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

Ryan Wood

TITLE

Consultant

DATE

8-21-87

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

cc: Bird (3), MDO (3), Norris, SJRA, UDO&M (2)

*See Instructions on Reverse Side

Federal approval of this action is required before commencing operations.

36 C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE: *8/21/87*
BY: *John R. Dyer*

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

U-61525

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

090213

N/A

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

Mormon Girl

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

25-37s-18e SLBM

12. COUNTY OR PARISH

San Juan

18. STATE

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
TEB, Inc. (316) 637-2340

3. ADDRESS OF OPERATOR
Route 1, Box 82, Toronto, Kansas 66777

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

Surface: 680' FNL & 1670' FWL (NENW) Bottom: Same

14. PERMIT NO.
43-037-31336

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6,669' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)
REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Additional field representative will be John Norris. He will be on location from spudding through completion. Mr. Norris is both a geologist and an engineer.

Total Depth reduced from 2,975' to 2,700'.

RECEIVED

AUG 27 1987

DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

Brian Wood

TITLE

Consultant

DATE

8-24-87

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

cc: Bird (3), MDO (3), Norris, SJRA, UDORM (2) RE

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

*See Instructions on Reverse Side

Federal approval of this action
is required before commencing
operations.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DATE: 9-1-87
BY: *[Signature]*

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-61525 <i>Duly</i>
2. NAME OF OPERATOR TEB, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME 090815
3. ADDRESS OF OPERATOR Route 1, Box 82, Toronto, Kansas 66777		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Surface: 680' FNL @ 1670' FWL (NENW) Bottom: Same		8. FARM OR LEASE NAME Mormon Girl
14. PERMIT NO. 43-037-31336	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6,669' GR	9. WELL NO. #1
		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 25-37s-18e SLBM
		12. COUNTY OR PARISH San Juan
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Surface casing will be set at 1,100' instead of 400'. Cement will be increased to 825 sk, or enough to circulate to surface. Production casing will be changed to 5-1/2" 14#, instead of 4-1/2" 10.5#.

RECEIVED
SEP 3 1987
DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED *E. B. D.* TITLE President DATE 8/31/87

(This space for Federal or State office use)

APPROVED BY _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 9-8-87
BY: *John R. ...* See Instructions on Reverse Side

cc: MDO (3), SJRA, UD09M (2)

092103 3

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
OIL WELL GAS WELL OTHER
SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
TEB, Inc. (316) 637-2340

3. ADDRESS OF OPERATOR
Route 1, Box 82, Toronto, Kansas 66777

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface 680' FNL & 1670' FWL (NENW)
At proposed prod. zone Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
22 air miles WSW of Blanding, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drif. unit line, if any)
3,610'

16. NO. OF ACRES IN LEASE
5,040

17. NO. OF ACRES ASSIGNED TO THIS WELL
40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
N/A

19. PROPOSED DEPTH
2,975'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
6,669' ungraded

22. APPROX. DATE WORK WILL START*
Aug. 10, 1987

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY

RECEIVED
SEP 21 1987

- Casing, cementing, and BOP programs are on PAGES 2-4.
- Assignment of lease U-61525 to TEB, Inc. was approved July 13, 1987. A copy of the bond is attached. Lease is Sections 22-27, 34 (except for W2SW4), & 35.
- Request exception to Rule 302 because of topography. Exception is to the drilling window, not to a lease line nor to another well.
 - Orthodox well could be drilled at 680' FNL & 1670' FWL, but it would block a wash (see PAGE 17) which drains 80 acres, hence the need for an exception.
 - Request permission to drill at 680' FNL & 1670' FWL 25-37s-18e SLBM, San Juan County, Utah.
 - There are no existing wells which offset the proposed exception. Eight potential wells on the adjoining quarter-quarters could offset the proposed location, all would be on TEB's lease.
 - TEB, Inc. is the lessee of all lands within a 3,610' radius.
 - TEB, Inc. is the lessee of all drilling units within a 3,610' radius.

DIVISION OF OIL
& GAS MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED TEB, Inc. TITLE President DATE 8/5/87

(This space for Federal or State office use)

PERMIT NO. 43.0037.31336 APPROVAL DATE _____

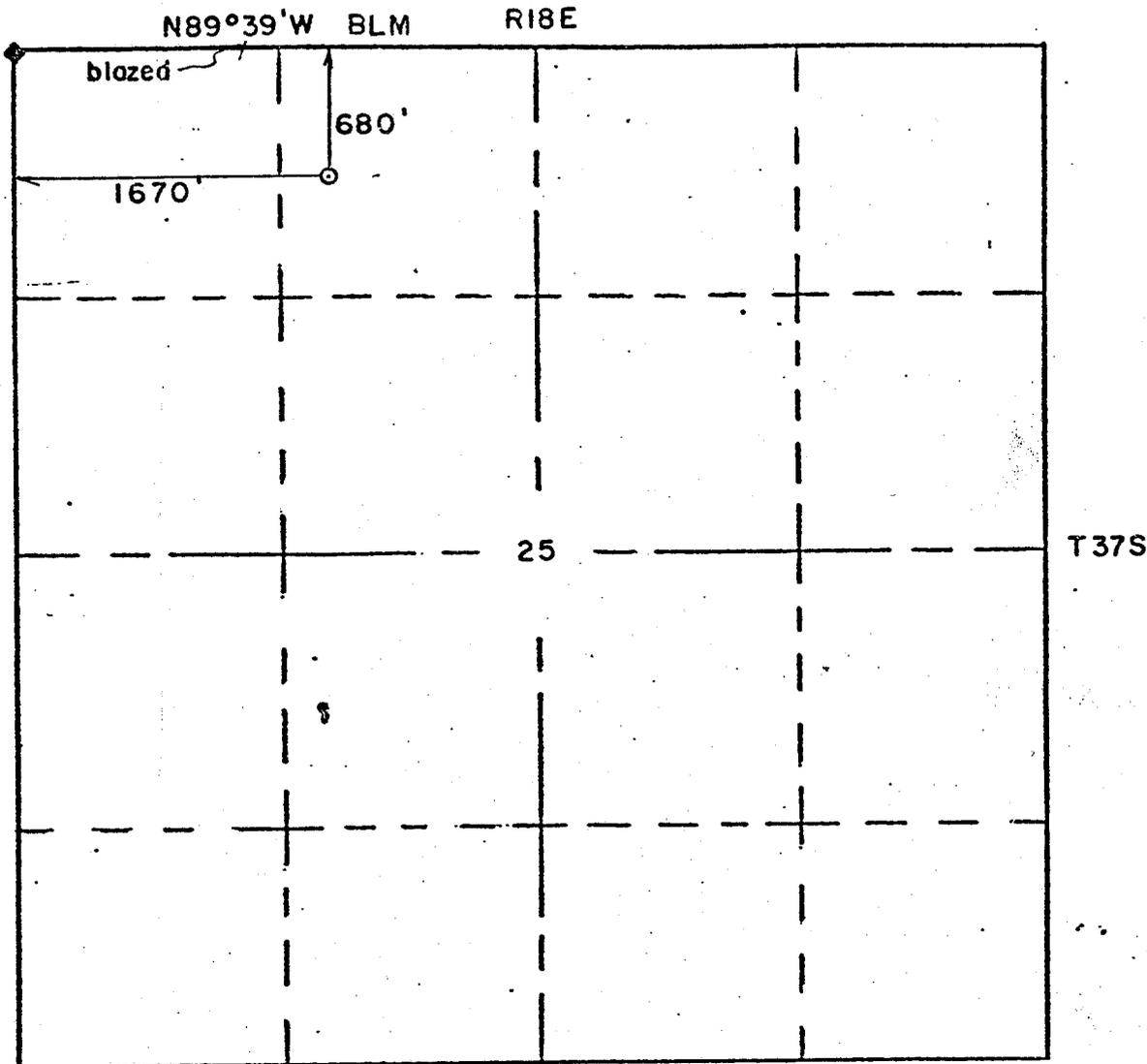
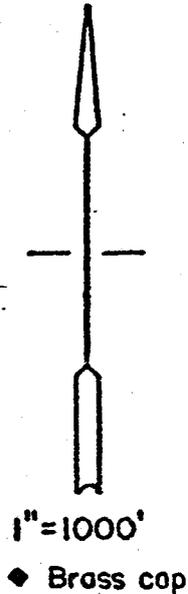
APPROVED BY /s/ A. Lynn Jackson TITLE Acting District Manager DATE SEP 16 1987

CONDITIONS OF APPROVAL, IF ANY CONDITIONS OF APPROVAL ATTACHED

FLARING OR VENTING OF GAS IS SUBJECT OF NTL 4-A DATED 1/1/80
cc: Bird (3), BLM-MD0 (3), BLM-SJRA (1), UD00M (2)
*See Instructions On Reverse Side

STATE OF UTAH - DOGM

WELL LOCATION PLAT



WELL LOCATION DESCRIPTION:

TEB, Inc.
Mormon Girl #1
680' FN & 1670' FW
Section 25, T.37 S., R.18 E., SLM
San Juan County, Utah
6669' grd. elev.
Reference: S86° W 354', 6674' grd.

RECEIVED
SEP. 21 1987
DIV. OF OIL
GAS

The above plat is true and correct to my knowledge and belief.

8 July 1987

REGISTERED LAND SURVEYOR
No. 5705
Gerald G. Huddleston
GERALD G. HUDDLESTON
Gerald G. Huddleston, LS
STATE OF UTAH

TEB, Inc.
Well No. Mormon Girl 1
Sec. 25, T. 37 S., R. 18 E.
San Juan County, Utah
Lease U-61525

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

A. DRILLING PROGRAM

All lease operations will be conducted in full compliance with applicable regulations (43 CFR 3100), Onshore Oil and Gas Order 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions and the approved plan will be made available to the field representative to insure compliance.

BOPE will be pressure tested to at least 1000 psi.

7" surface casing will be pressure tested to at least 1000 psi.

Abandonment operations, if necessary, must be witnessed by a representative of the BLM. Contact Steven Jones in the Moab District Office, at least 24 hours in advance.

RECEIVED

SEP 21 1987

**DIVISION OF OIL
GAS & MINING**

RECEIVED
ROAD DISTRICT OFFICE

1987 AUG 18 AM 8:46

BUREAU OF LAND MANAGEMENT

To:
LYNN

B. THIRTEEN POINT SURFACE USE PLAN

1. For protection of cultural resources, the archaeological site at the northwestern side of the location will be fenced for avoidance (one strand barbed wire and blue flags).
2. To reduce conflicts with recreational users, drilling will only be allowed from November 1 through February 28 and June 16 through September 14. This stipulation does not affect production activities.
3. BLM will inspect the location after construction to determine if any additional trees will be removed to break straight line effects (or feather the edges).
4. Prior to setting production facilities or beginning reclamation, an onsite will be held between the operator, contractors and BLM.
5. All production equipment will be muffled.

RECEIVED

SEP 21 1987

DIVISION OF OIL
& GAS

3162 (U-065)
(U-61525)

Moab District
P. O. Box 970
Moab, Utah 84532

OCT 29 1987

TEB, Inc.
Route 1, Box 82
Toronto, Kansas 66777

Re: Rescinding Application for Permit
To Drill
Well No. Mormon Girl 1
Sec. 25, T. 37 S., R. 18 E.
San Juan County, Utah
Lease U-61525

Gentlemen:

The Application for Permit to Drill the referenced well was approved on September 16, 1987. Since that date, no known activity has transpired at the approved location.

In a conversation with Robert Hayes on October 27, 1987, we were advised that TEB, Inc., requested we rescind this application. Also you requested that we release the treasury note deposited in lieu of lessee bond covering this lease, U-61525. In view of the foregoing, this office is rescinding the approval on the above permit and releasing the treasury note.

Should you intend to drill this location at a future date, a new application for permit to drill and bond must be submitted.

If you have any questions, please contact the Branch of Fluid Minerals (801) 259-6111.

Sincerely yours,

/s/ Kenneth V. Rhea

District Manager

cc:

State of Utah, Division of Oil, Gas, and Mining ^{ACTING}
San Juan Resource Area
Utah State Office, U-942

CFreudiger/cf 10/28/87

RECEIVED
NOV 02 1987

DIVISION OF
OIL, GAS & MINING



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

110614

JA

November 3, 1987

TEB, Inc.
Route 1, Box 82
Toronto, Kansas 66777

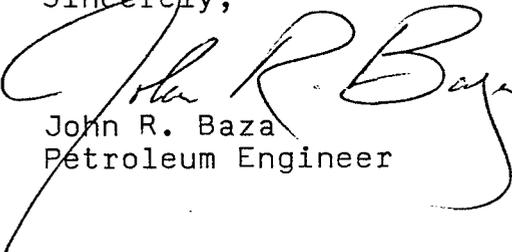
Gentlemen:

RE: Well No. Mormon Girl #1, Sec. 25, T. 37S, R. 18E,
San Juan County, Utah, API NO. 43-037-31336

In concert with action taken by the U.S. Bureau of Land Management, approval to drill the above referenced well is hereby rescinded. A new Application for Permit to Drill must be filed with this office for approval, prior to future drilling of the subject location.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division of Oil, Gas and Mining immediately.

Sincerely,



John R. Baza
Petroleum Engineer

sb
cc: BLM-Moab
D. R. Nielson
R. J. Firth
Well file
0327T-4