

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

(Other instructions on reverse side)

CONFIDENTIAL
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

5. Lease Designation and Serial No.

Fee

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

Reva Com.

9. Well No.

1

10. Field and Pool, or Wildcat

Wildcat **UNDESIGNATED**

11. Sec., T., R., M., or Blk. and Survey or Area

Sec. 28, T36S-R26E

12. County or Parrish 13. State

San Juan County, UT

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

b. Type of Well

Oil Well

Gas Well

Other Tite hole

Single Zone

Multiple Zone

2. Name of Operator

Yates Petroleum Corporation

3. Address of Operator

105 South Fourth Street, Artesia, New Mexico 88210

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface

820 FNL & 1820 FWL NE/4NW/4

At proposed prod. zone

Same

14. Distance in miles and direction from nearest town or post office*

Approximately 11 miles west of Dove Creek, Colorado

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

820'

16. No. of acres in lease

280

17. No. of acres assigned to this well

40

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

Approx. 3/4 mile

19. Proposed depth

6250' *Akah*

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

6490 GL

22. Approx. date work will start*

As soon as approved

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
17 1/2	13 3/8	48# 4-40	Approx. 85'	50 SX
12 1/4	8 5/8	24# J-55	Approx. 2000'	950 SX Circ
7 7/8	5 1/2	15.5# J-55	TD	310 SX

Yates Petroleum Corporation proposes to drill and test the Akah and intermediate formations. Approximately 2000' of surface casing will be set and cement circulated to shut off gravel and cavings. If commercial, production casing will be run and cemented with adequate cover, perforated and stimulated as needed for production.

MUD PROGRAM: FW to 5500'; fresh water gel to TD. MW 9.0-10.4, Vis 35-45, FL 10-15

BOP PROGRAM: BOP's will be nipped up when surface casing is set.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

Cy Cowan

Title Permit Agent

Date 7-20-87

(This space for Federal or State office use)

Permit No.

43-037-31334

Approval Date

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

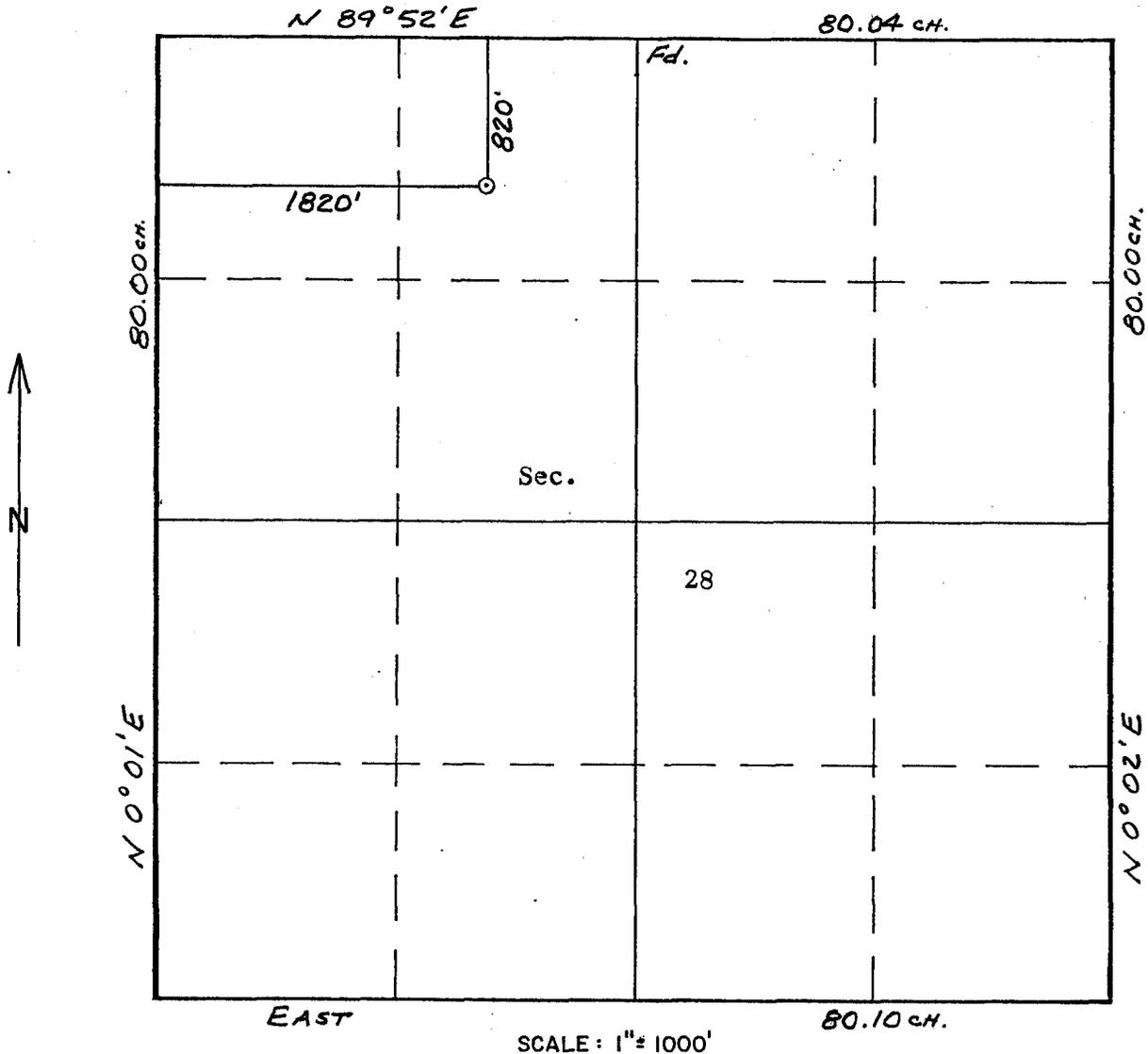
Approved by
Conditions of approval, if any:

DATE: 8-7-87
BY: John R. Bay
WELL SPACING: R 675 3-2

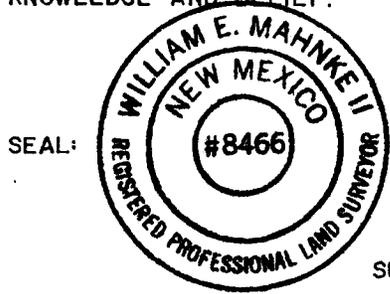
RECEIVED
Date
JUL 27 1987

DIVISION OF
OIL, GAS & MINING

COMPANY YATES PETROLEUM CORPORATION
 LEASE REVA COM WELL NO. 1
 SEC. 28, T. 36 S, R. 26 E
 COUNTY San Juan STATE Utah
 LOCATION 820'FNL & 1820'FWL
 ELEVATION 6490



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD
 NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION
 AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY
 KNOWLEDGE AND BELIEF.




 WILLIAM E. MAHNKE II
 NEW MEXICO P.L.S. Nº 8466

SURVEYED July 14, 1987

YATES PETROLEUM CORPORATION
 Reva Com #1
 820' FNL and 1820' FWL of
 Section 28-T38S-R26E
 San Juan County, Utah

In conjunction with Form DOGM-1, Application for Permit to Drill subject well, Yates Petroleum Corporation submits the following ten items of pertinent information with Utah State Requirements.

1. The geologic surface formation is the Dakota formation.
2. The estimated tops of geologic markers are as follows:

Dakota	Surface	Paradox	5695'
Morrison	100'	Upper Ismay	5585'
Entrada	985'	Lower Ismay	5990'
Chinle	1880'	Desert Creek	6090'
Shinarump	2615'	Lower Desert Creek	6170'
Cutler	2720'	Akah	6225'
Honaker Trail	4595'	TD	6250'

3. The estimated depths at which anticipated water, oil or gas formations are expected to be encountered are:

Water: Surface to 1175'

Oil or Gas: Honaker Trail 4595'; Upper Ismay 5855'; Desert Creek 6170'

4. Proposed Cementing Program:

Surface Casing: There will be one stage of cement. Cemented with 950 sacks of Class "C" 2% CaCl₂ (700 cubic feet of cement) circulated. Casing shoe will be set at 2230' with float equipment set at approximately 1990'.

Intermediate Casing: There will be one stage or as warranted of cement. Cemented with enough Class "C" to equal 235 cubic feet or approximately 310 sacks to reach estimated top at 5000'. Float collar will be set at approximately 40' above TD with casing shoe set at TD.

5. Pressure Control Equipment: See Form DOGM-1.

6. Mud Program:

<u>DEPTH</u>	<u>TYPE</u>	<u>WEIGHT #/GAL.</u>	<u>VIS.sec-qt</u>	<u>FLUID LOSS</u>
0-5500'	FW	-----	-----	-----
5500-TD	FW Gel/starch	9.0-10.4	35-45	10-15

7. Auxiliary Equipment: Kelly cock, pit level indicators and flow sensor equipment; sub with full-opening valve on floor, drill pipe connectors.

8. Testing, Logging & Coring Program:

Samples: 10' samples out from under surface casing to TD

DST's: Three potential producing zones

Coring: None

Logging: CNL/LDT, DLL, BHC Sonic, possible dipmeter TD to casing;
Gamma Ray to surface

9. Expect over pressured Desert Creek formation. Will increase mud weight to control the pressure.

10. Anticipated starting date: As soon as possible after approval.

Reva Com #1

Page 3:

Surface Owners:

Alfred and Pearl Phelps
P. O. Box 456
Dove Creek, CO 81324

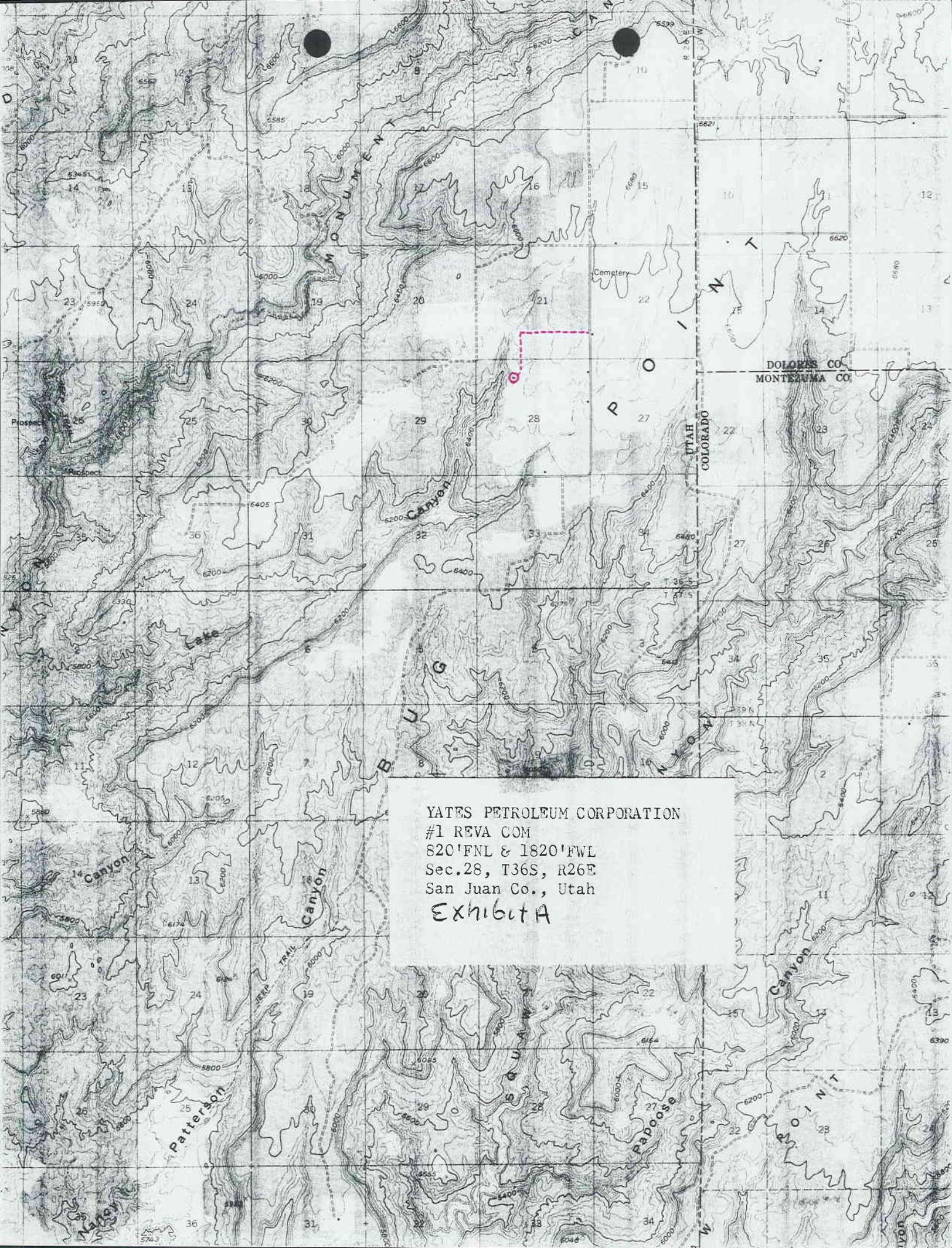
Telephone: 303-677-2519

Location and road are on private property.

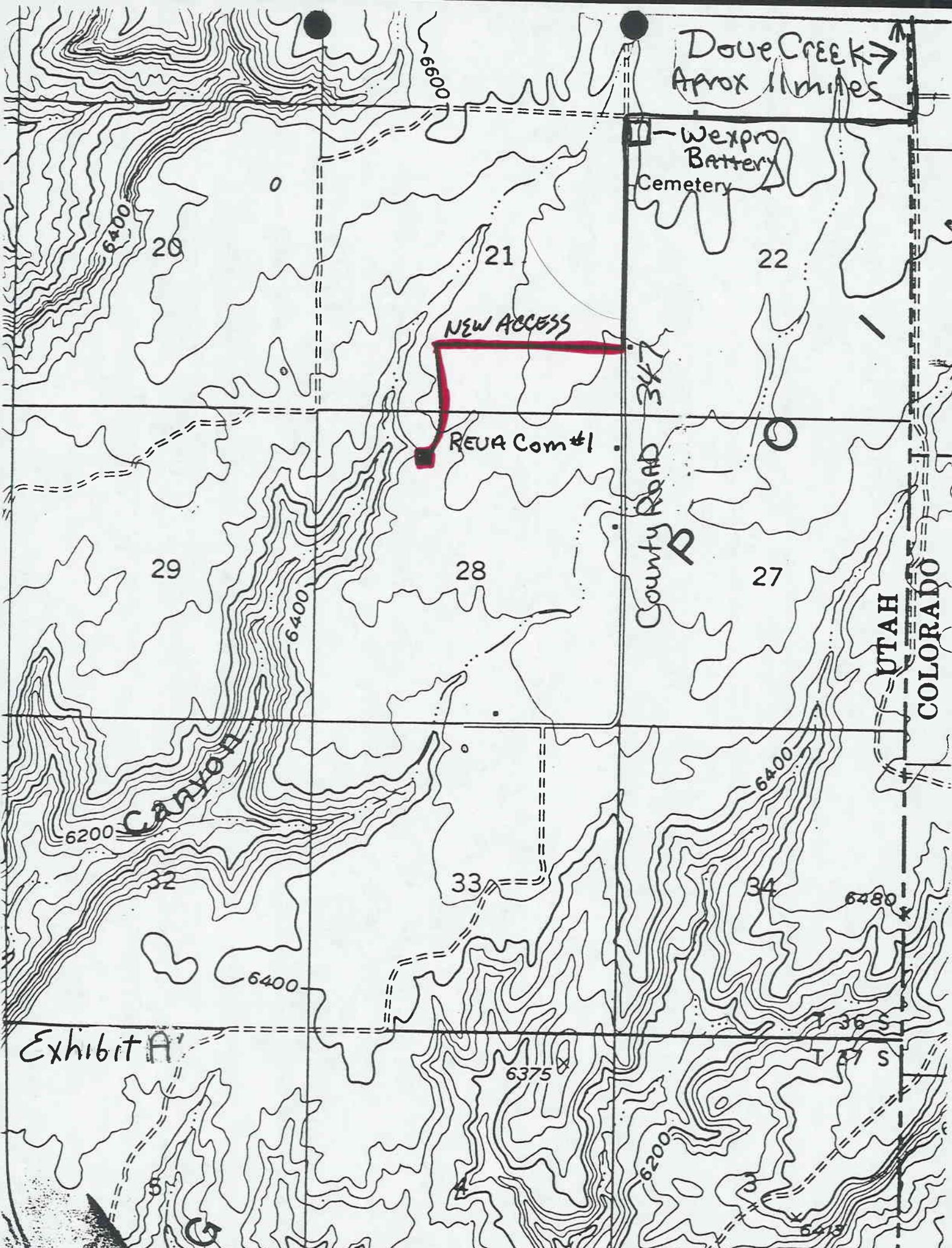
A permit to appropriate water has been submitted to the Utah State Division of Water Rights. The permit number will be forwarded as soon as the permit is issued.

Yates Petroleum Corporation hereby requests any information concerning this well be held confidential.

Bonding information will be sent under a separate cover.



YATES PETROLEUM CORPORATION
#1 REVA COM
820'FNL & 1820'FWL
Sec.28, T36S, R26E
San Juan Co., Utah
Exhibit A



Dove Creek
Aprox 11 miles

Wexpro
Battery
Cemetery

NEW ACCESS

REUA Com #1

County Road 347

UTAH
COLORADO

Canyon

Exhibit A

G

Exhibit C

COLEMAN DRILLING CO.

FRONT OF RIG NO. 3

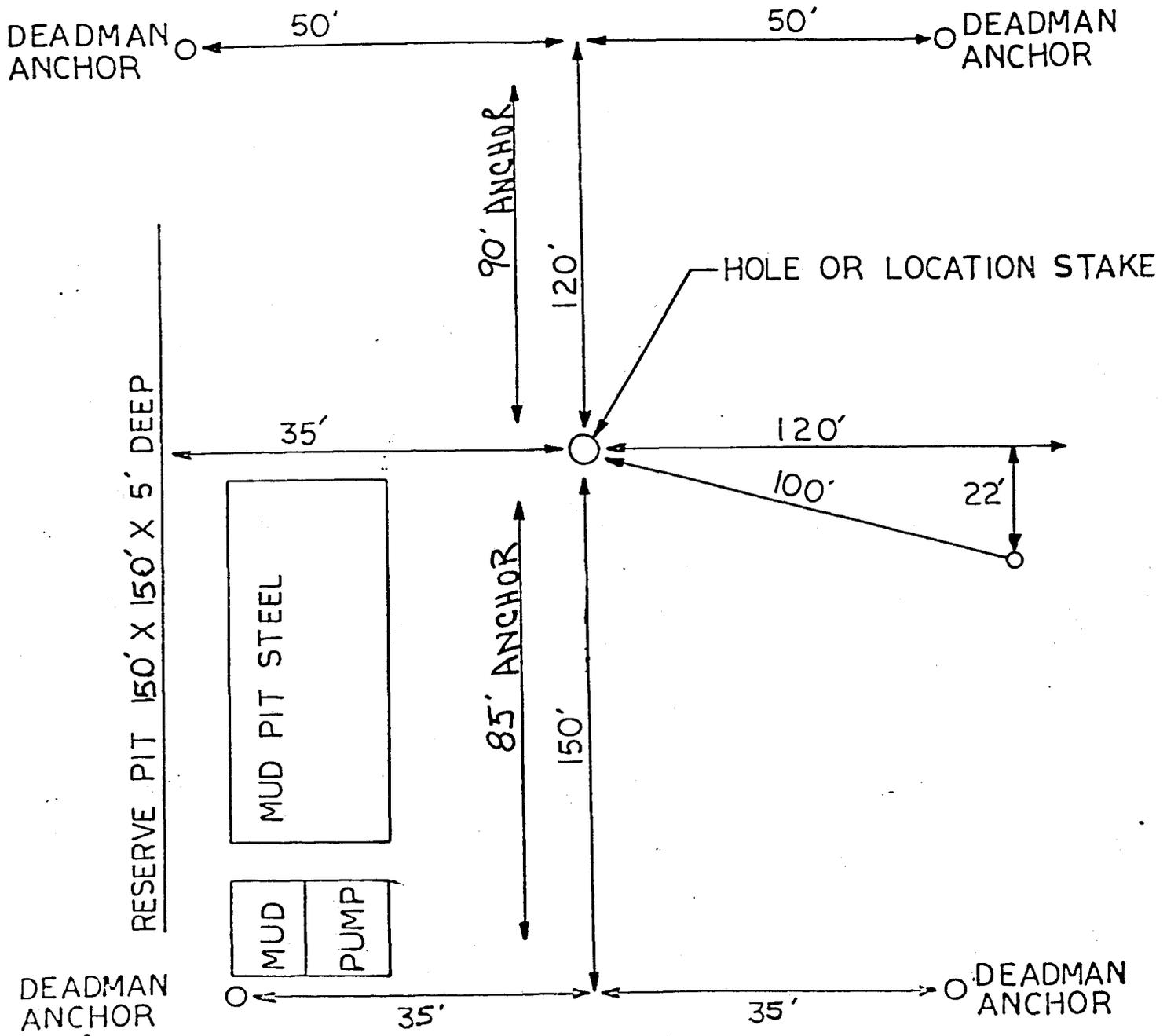
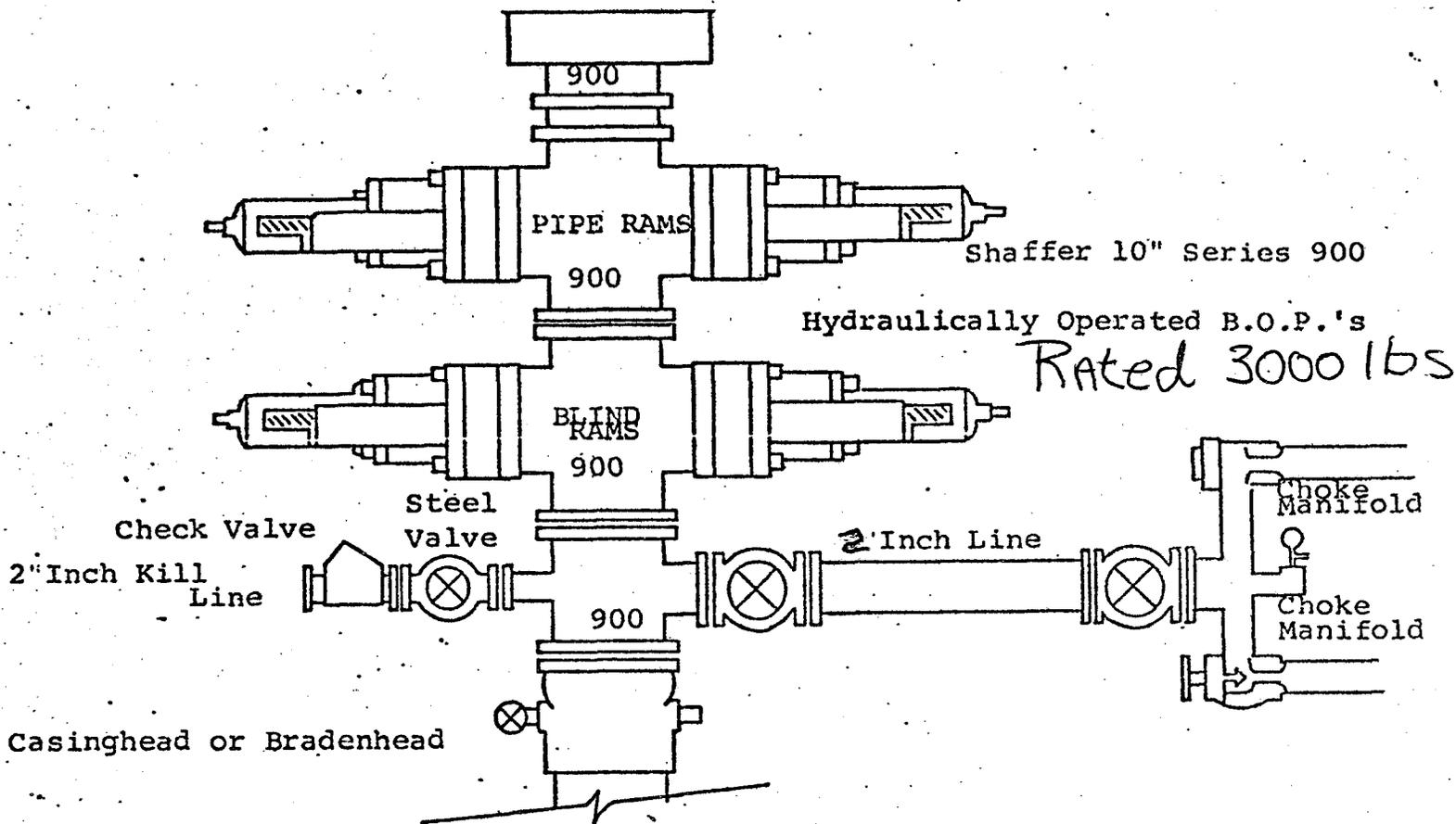


Exhibit D



THE FOLLOWING CONSTITUTE MINIMUM BLOWOUT PREVENTER REQUIREMENTS

1. All preventers to be hydraulically operated with secondary manual controls installed prior to drilling out from under casing.
2. Choke outlet to be a minimum of 2" diameter.
3. Kill line to be of all steel construction of 2" minimum diameter.
4. All connections from operating manifolds to preventers to be all steel, hole or tube a minimum of one inch in diameter.
5. The available closing pressure shall be at least 15% in excess of that required with sufficient volume to operate the B.O.P.'s.
6. All connections to and from preventer to have a pressure rating equivalent to that of the B.O.P.'s.
7. Inside blowout preventer to be available on rig floor.
8. Operating controls located a safe distance from the rig floor.
9. Hole must be kept filled on trips below intermediate casing. Operator not responsible for blowouts resulting from not keeping hole full.
10. D. P. float must be installed and used below zone of first gas intrusion.

DRILLING LOCATION ASSESSMENT
State of Utah
Division of Oil, Gas & Mining

OPERATOR: Yates Petroleum Corp. WELL NAME: Reva Com. #1
QTR/QTR: NENW SECTION: 28 TWP: 36S RANGE: 26E
COUNTY: San Juan FIELD: Wildcat 820 F N L 1820 F W L
SFC OWNER: Pearl & Don Phelps 303-677-2519 LEASE #: Fee
SPACING: 460' F SECTION LINE 460' F QTR/QTR LINE 920' F ANOTHER WELL
INSPECTOR: Chip Hutchinson DATE & TIME: July 29, 1987 @ 4 p.m.
PARTICIPANTS: Cy Cowan from Yates Pet.; Stan Baker from State Lands; Howard Hughes,
Dirt Contractor; Bill Mahnke, surveyor; Don Phelps, surface landowner and representative
for Reva Long, mineral rights owner.

REGIONAL SETTING/TOPOGRAPHY: Intersection of the Great Sage Plain and the canyons of the
Blanding/Paradox Basin. Well is on the western edge of Bug Point looking westward
into Lake Canyon. Elevation of well is 6490'.

LAND USE

CURRENT SURFACE USE: Pad area used for domestic and wildlife grazing; pit area used for
dryland agriculture--i.e. is a bean field.
PROPOSED SURFACE DISTURBANCE: Pad = 270' x 150' with a 100' x 100' x 10' extension for
the pit. Will improve existing 1/4 mile section of an old road for location access.
Will place gates and cattle guards as per owner's request.
AFFECTED FLOODPLAINS AND/OR WETLANDS: Small wetland located on the northern edge of the
location. Minor flood plain 1 mile south of location--next significant flood plain
is located 7-8 miles to the SW.
FLORA/FAUNA: Juniper, sage brush, crested wheat, native grasses. Deer, rabbit, doves.

ENVIRONMENTAL PARAMETERS

GEOLOGY

SOIL TYPE AND CHARACTERISTICS: Silty red clay with unsorted rock fragments ranging
in size from pebbles to cobbles.
SURFACE FORMATION & CHARACTERISTICS: 20' thick gray outcrop of Dakota Sandstone at
the north edge of the location.

EROSION/SEDIMENTATION/STABILITY: NW corner of pad located about 200' from canyon edge but pad will be located on a relatively flat, stable area.

SUBSURFACE GEOLOGY

OBJECTIVE(S)/DEPTH(S): Honaker trail @ 4585', Upper Ismay @ 5855', and Desert Creek @ 6170'.

ABNORMAL PRESSURES - HIGH AND LOW: May encounter slight gas kick in Shinarump. Expect Desert Creek to be overpressured--will increase mud weight.

CULTURAL RESOURCES/ARCHAEOLOGY: No archaeology survey required.

WATER RESOURCES: There is an intermittent fresh water seep near the NE edge of the location which flows to the west--pit is on the opposite side of the location so it will not contaminate the spring. Nearest houses are about 1/4 mile away over a small ridge. The stream in Lake Canyon is ephemeral--is dry right now. The potentiometric for the well location is 5940'--potentiometric gradient is to the SW.

RESERVE PIT

CHARACTERISTICS: 100' x 100' x 10' located at the SE corner of the pad. Is located 100% on cut.

LINING: If have to blast to construct the location the pit will be lined. Will inspect upon building the location to determine is lining is necessary.

MUD PROGRAM: Fresh water to 5500', fresh water gel to TD.

DRILLING WATER SUPPLY: Have submitted an Application to Appropriate Water to DOWR for drilling water.

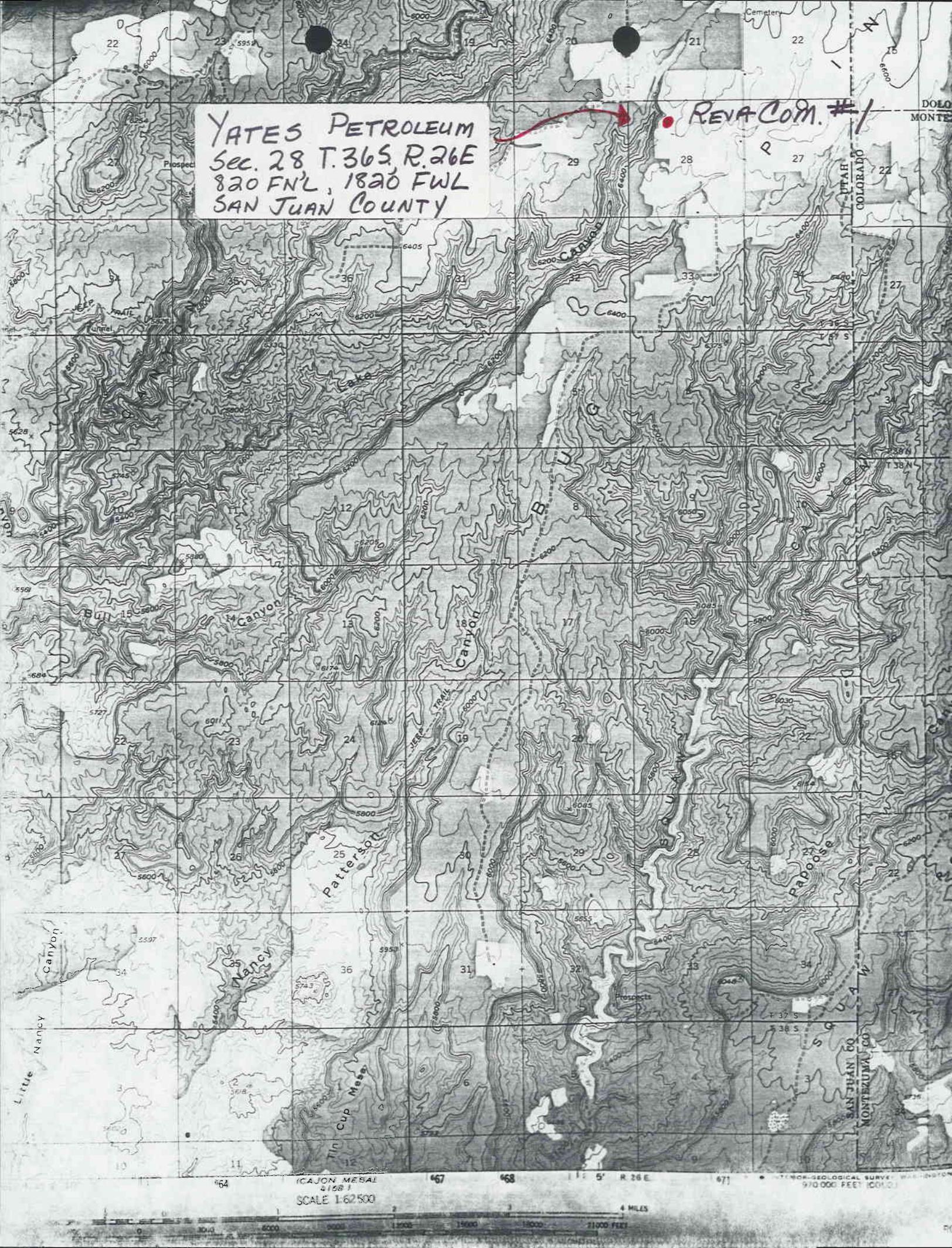
OTHER OBSERVATIONS: Need to submit a bond before approval is granted. Yates wants to commence ASAP after receiving approval. Yates requests this well to be a TIGHT HOLE. Mineral lease owned by Reva Long.

STIPULATIONS FOR APD APPROVAL: Submit valid bond. DST will follow Utah-OSHA standards. Pit shall be lined if blasting is done to excavate pit, otherwise lining requirements will be determined upon construction of the pit. Notify DOGM of spud and 24 hours in advance of BOP and DST tests and setting casing. If the well is dry contact DOGM for plugging procedures.

ATTACHMENTS

YATES PETROLEUM
Sec. 28 T.36S. R.26E
820 FN'L, 1820 FWL
SAN JUAN COUNTY

REVA COM. #1



CAJON MESAL
4158
SCALE 1:62,500

4 MILES

TERRACONTOUR SURVEY WASHINGTON
970 000 FEET (3000)

CONFIDENTIAL

081105

OPERATOR Yates Petroleum Corp. DATE 7-29-87

WELL NAME Leva Com. #1

SEC NE NW 28 T 36S R 26E COUNTY San Juan

43-037-31334
API NUMBER

Free
TYPE OF LEASE

CHECK OFF:

PLAT

BOND

NEAREST WELL

LEASE

FIELD

POTASH OR OIL SHALE

Blanket Bond #A-R-71347-62 8/

PROCESSING COMMENTS:

No other wells in Sec. 28 or within 920'

Need water permit

CONFIDENTIAL PERIOD EXPIRED ON 3-13-89

APPROVAL LETTER:

SPACING: R615-2-3 _____ UNIT

R615-3-2

_____ CAUSE NO. & DATE

R615-3-3

STIPULATIONS:

1- Water
2- Bond
3- The operator shall notify ^{Mr.} Chip Hutchinson, DOGM inspector in Moab, ph. 259-8151, after excavation of reserve pit and prior to placing fluid in pit to allow inspection for liner determination.

4- The operator shall notify Mr. Hutchinson 24 hrs. in advance of any BOP or DST tests.



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

August 7, 1987

Yates Petroleum Corporation
105 South Fourth Street
Artesia, New Mexico 88210

Gentlemen:

Re: Reva Com. #1 - NE NW Sec. 28, T. 36S, R. 26E - San Juan County
820' FNL, 1820' FWL

Approval to drill the referenced well is hereby granted in accordance with Rule R615-3-2, Oil and Gas Conservation General Rules, subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water as required by Chapter 3, Title 73, Utah Code Annotated.
2. Yates Petroleum Company, as designated operator, is the bonded principal on this Application for Permit to Drill. Should this designation change, or a transfer of ownership occur, liability will remain with the designated operator until the Division is notified by a letter of a new bonded principal in reference to this application.
3. The operator shall notify Mr. Chip Hutchinson, DOGM inspector in Moab, phone 259-8151, after excavation of the reserve pit and prior to placing fluid in the pit to allow inspection for liner determination.
4. The operator shall notify Mr. Hutchinson 24 hours in advance of any BOP or DST tests.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Summittal of an Entity Action Form to the Division within

Page 2
Yates Petroleum Corporation
Reva Com. #1
August 7, 1987

- five working days of the time that a new well is spudded or a change in operations or interests necessitates a change in Entity status.
3. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
 4. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or R. J. Firth, Associate Director, (Home) 571-6068.
 5. Compliance with the requirements of Rule R615-3-22, Gas Flaring or Venting, Oil and Gas Conservation General Rules.
 6. Prior to commencement of the proposed drilling operations, plans for toilet facilities and the disposal of sanitary waste at the drill site shall be submitted to the local health department having jurisdiction. Any such drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of all local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 533-6163.
 7. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-037-31334.

Sincerely,



R. J. Firth
Associate Director, Oil & Gas

as
Enclosures
cc: Branch of Fluid Minerals
D. R. Nielson
8159T

FILING FOR WATER IN THE STATE OF UTAH

file

Rec. by _____
 Fee Rec. _____
 Receipt # _____
 Microfilmed _____
 Roll # _____

APPLICATION TO APPROPRIATE WATER

030704

For the purpose of acquiring the right to use a portion of the unappropriated water of the State of Utah, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of the Laws of Utah.

WATER USER CLAIM NO. 09 - 1528

APPLICATION NO. T62741

1. **PRIORITY OF RIGHT:** July 29, 1987

FILING DATE: July 29, 1987

2. **OWNER INFORMATION**

Name: Yates Petroleum Corporation
 Attn: Cy Cowan
 Address: 105 South Fourth Street, Artesia, NM 88210

Interest: 100 %

The land is not owned by the applicant(s), see explanatory.

3. **QUANTITY OF WATER:** 5.0 acre feet (Ac. Ft.)

4. **SOURCE:** Unnamed Stream **DRAINAGE:** San Juan River

COUNTY: San Juan

POINT(S) OF DIVERSION:

(1) N. 2350 feet, W. 1650 feet, from the SE Corner of Section 28,
 Township 36 S, Range 26 E, SLB&M

Description of Diverting Works: Tank trucks

COMMON DESCRIPTION: 21 miles East of Blanding

5. **STORAGE**

Water is to be stored in Unnamed Pond reservoir from January 1 to December 31.
 Capacity 0.5 ac.ft. Innundating 0.1 acres. Height of dam 5 feet.

The area innundated by the reservoir includes all or part of each of the following legal subdivisions.

TOWN RANGE SEC	North East Quarter				North West Quarter				South West Quarter				South East Quarter			
	NE $\frac{1}{4}$	NW $\frac{1}{4}$	SW $\frac{1}{4}$	SE $\frac{1}{4}$	NE $\frac{1}{4}$	NW $\frac{1}{4}$	SW $\frac{1}{4}$	SE $\frac{1}{4}$	NE $\frac{1}{4}$	NW $\frac{1}{4}$	SW $\frac{1}{4}$	SE $\frac{1}{4}$	NE $\frac{1}{4}$	NW $\frac{1}{4}$	SW $\frac{1}{4}$	SE $\frac{1}{4}$
36 S 26 E 28																X

All locations in Salt Lake Base and Meridian

6. **NATURE AND PERIOD OF USE**

Oil Exploration From September 1 to September 1.

RECEIVED
 'SEP. '8 1987'

7. **PURPOSE AND EXTENT OF USE**

Oil Exploratio: Oil well drilling

DIVISION OF OIL
 GAS & MINING

8. **PLACE OF USE**

The water is used in all or parts of each of the following legal subdivisions.

TOWN RANGE SEC	North East Quarter				North West Quarter				South West Quarter				South East Quarter			
	NE $\frac{1}{4}$	NW $\frac{1}{4}$	SW $\frac{1}{4}$	SE $\frac{1}{4}$	NE $\frac{1}{4}$	NW $\frac{1}{4}$	SW $\frac{1}{4}$	SE $\frac{1}{4}$	NE $\frac{1}{4}$	NW $\frac{1}{4}$	SW $\frac{1}{4}$	SE $\frac{1}{4}$	NE $\frac{1}{4}$	NW $\frac{1}{4}$	SW $\frac{1}{4}$	SE $\frac{1}{4}$
36 S 26 E 28					X											

All locations in Salt Lake Base and Meridian

43-037-31334 PA

EXPLANATORY

Appropriate

STATE ENGINEER'S ENDORSEMENT

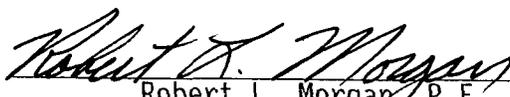
WATER RIGHT NUMBER: 09 - 1528

APPLICATION NO. T62741

1. July 29, 1987 Application received by MP.
 2. August 10, 1987 Application designated for APPROVAL by MP and SG.
 3. Comments:
-
-

Conditions:

This application is hereby APPROVED, dated September 4, 1987, subject to prior rights and this application will expire on September 4, 1988.



Robert L. Morgan, P.E.
State Engineer

120324

CONFIDENTIAL

DIVISION OF OIL, GAS AND MINING

Orl.

SPOUDDING INFORMATION

API #43-037-31334

NAME OF COMPANY: YATES PETROLEUM

WELL NAME: REVA COM #1

SECTION NE NW 28 TOWNSHIP 36S RANGE 26E COUNTY San Juan

DRILLING CONTRACTOR _____

RIG # _____

SPOUDED: DATE 11-29-87

TIME 11:00 PM

How Dry Hole Spudder

DRILLING WILL COMMENCE Coleman Drilling

REPORTED BY Jim Kroegman

TELEPHONE # _____

DATE 11-30-87 SIGNED JRB

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

121104

5. LEASE DESIGNATION AND SERIAL NO.
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
J.P.

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Rosa Com

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Undesignated

11. SEC., T., R., M., OR BLM. AND SURVEY OR ABBA
Sec. 28-T36S-R26E

12. COUNTY OR PARISH
San Juan

13. STATE
UT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER TITLE TITE

2. NAME OF OPERATOR
Yates Petroleum Corporation

3. ADDRESS OF OPERATOR
105 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface 820' FNL & 1820' FWL NE 1/4 / NW 1/4

14. PERMIT NO.
API 43-037-31334

15. ELEVATIONS (Show whether OF, RT, OR, etc.)
6490' GL

RECEIVED
DEC 7 1987
DIVISION OF OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Spud & set surface casing</u> <input checked="" type="checkbox"/>	

(Other) _____

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spudded 24" hole 11:00 PM 11-29-87. Notified Steve Jones with BLM and John Baza with State of Utah.

Ran 2 joints 13-3/8" 54.5# J-55 casing set at 81'. Belled out bottom of casing. Bottom set 81'. Baffle plate 39'. Cemented with 150 sx Class "B" with 3% CaCl (yield 1.18, weight 15.6). PD 11:45 PM 12-1-87. Circulated 40 sx to pit.

Drilled out 11:00 AM 12-2-87. WOC 12 hours and 45 minutes. Nipped up and tested to 1000 psi for 30 minutes, OK. Reduced hole to 12-1/4". Resumed drilling.

TITE HOLE

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Production Supervisor DATE 12-3-87

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug wells. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		TITE HOLE		5. LEASE DESIGNATION AND SERIAL NO. FEE <i>Dr.</i>
2. NAME OF OPERATOR Yates Petroleum Corporation		DEC 14 1987		6. IF INDIAN, ALLOTTEE OR TRIBE NAME 121804
3. ADDRESS OF OPERATOR 105 South 4th St., Artesia, NM 88210		DIVISION OF OIL, GAS & MINING		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 820' FNL & 1820' FWL NE 1/4/NW 1/4				8. FARM OR LEASE NAME Reva Com
14. PERMIT NO. API 43-037-31334	15. ELEVATIONS (Show whether OF, ST, CR, etc.) 6490' GL			9. WELL NO. 1
				10. FIELD AND POOL, OR WILDCAT Undesignated
				11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 28-T36S-R26E
		12. COUNTY OR PARISH San Juan	13. STATE UT	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Set Intermediate Casing</u>	<input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Ran 46 joints 8-5/8" 24# J-55 casing set 1995'. 1-Texas Pattern notched guide shoe set 1995'. Float collar set 1952'. Cemented with 950 sxs 65/35, 2% gel, 5#/sx Hyseal and 2% CaCl (yield 1.4, weight 12.7). Tailed in with 250 sxs Class "B" with 3% CaCl (yield 1.18, weight 15.6). PD 9:30 AM 12-4-87. Bumped plug to 1400 psi, released pressure and float held okay. Cement circulated 100 sx to pit. WOC. Drilled out 10:30 PM 12-4-87. WOC 13 hrs. NU and tested to 1000 psi for 30 mins, OK. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

TITE HOLE

18. I hereby certify that the foregoing is true and correct

SIGNED *Aranta Doodlett* TITLE Production Supervisor DATE 12-7-87

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> P&A TITE HOLE		5. LEASE DESIGNATION AND SERIAL NO. Fee <u>0.1</u>
2. NAME OF OPERATOR Yates Petroleum Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME 122830
3. ADDRESS OF OPERATOR 105 South 4th St., Artesia, NM 88210		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 820' FNL & 1820' FWL, NE 1/4 / NW 1/4		8. FARM OR LEASE NAME Reva Com
14. PERMIT NO. API 43-037-31334	15. ELEVATIONS (Show whether of, ft, gr, etc.) 6490' GR	9. WELL NO. 1
		10. FIELD AND POOL, OR WILDCAT Undesignated
		11. SEC., T., R., M., OR BLM. AND SUBVST OR AREA Sec. 28-T36S-R26E
		12. COUNTY OR PARISH 13. STATE San Juan Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

TD 6315'. Verbal permission obtained to plug well as follows:
 Plug #1 5914-5714' w/60 sx Class "B" Neat.
 Plug #2 2045-1945' w/35 sx Class "B" Neat.
 Plug #3 33'-Surface w/10 sx Class "B" Neat.
 PD 5:30 PM 12-14-87.
 P&A witnessed by Chip Hutchinson with State of Utah.

RECEIVED
DEC 21 1987

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct
 SIGNED *Janita Swadlow* TITLE Production Supervisor DATE 12-15-87

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 12-23-87
BY: *Raymond S. ...*



105 SOUTH FOURTH STREET
ARTESIA, NEW MEXICO 88210
TELEPHONE (505) 748-1471

S. P. YATES
PRESIDENT
JOHN A. YATES
VICE PRESIDENT
B. W. HARPER
SEC. - TREAS.

December 28, 1987

RECEIVED
DEC 31 1987

Utah Natural Resources
Oil, Gas & Mining
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

**DIVISION OF
OIL, GAS & MINING**

Re: Reva Com No. 1
Section 28-T36S-R26E
San Juan County, Utah
API No. 43-037-31334

Gentlemen:

Please return one copy of Form OGC-3 for the above captioned well
for our files.

Thank you.

Yours truly,


Juanita Goodlett
Production Supervisor

1-4-88
VC

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN DUPLICATE*
(See other instructions
on reverse side)

010601 64 01

3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY

b. TYPE OF COMPLETION:
 NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. TITE HOLE

2. NAME OF OPERATOR
Yates Petroleum Corporation

3. ADDRESS OF OPERATOR
105 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 820' FNL & 1820' FWL, NE 1/4 / NW 1/4
At top prod. interval reported below
At total depth

14. PERMIT NO. DATE ISSUED
API #43-037-31334 DEC 31 1987

15. DATE SPOOLED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RES. RT, GR, ETC.)* 19. ELEV. CASINGHEAD
11-29-87 12-13-87 Dry 6490' GR

20. TOTAL DEPTH, MD & TVD 21. PLUG. BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS
6315' - -> 0-6315'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
None

28. TYPE ELECTRIC AND OTHER LOGS RUN
DLL/MSFL; LDT/CNT; BHC 12-31-87

29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	81'	24" Rat hole	150 sx	
8-5/8"	24#	1995'	17-1/2"	1200 sx	
			12-1/4"		

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH	INTERVAL (MD)	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)		
DATE OF TEST	HOURS TESTED	CHOKER SIZE	FROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
							P 9 A
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS
Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Amelia Doolittle TITLE Production Supervisor DATE 12-28-87

*(See Instructions and Spaces for Additional Data on Reverse Side)

5. LEASE DESIGNATION AND SERIAL NO.
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Reva Com

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Undesignated

11. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA
Section 28-T36S-R26E

12. COUNTY OR PARISH
San Juan

13. STATE
Utah

25. WAS DIRECTIONAL SURVEY MADE
No

27. WAS WELL CORRD.
No

