

STATE OF UTAH  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1425.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL  DEEPEN

b. TYPE OF WELL  
 OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
 Wesgra Corp.

3. ADDRESS OF OPERATOR  
 P. O. Box 14, Mexican Hat, Utah 84531

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)  
 At surface *2104 from the north line*  
 At proposed prod. zone *907 from the west line SW/NE*

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
 one half mile

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)

16. NO. OF ACRES IN LEASE  
 17

17. NO. OF ACRES ASSIGNED TO THIS WELL  
 2

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH  
 200 ft. *Goodridge*

20. ROTARY OR CABLE TOOLS  
 rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
 4067

22. APPROX. DATE WORK WILL START\*  
 when approved

RECEIVED  
JUN 26 1987

DIVISION OF  
OIL, GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO.  
 fee, private land

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
 Salt Lake City

8. FARM OR LEASE NAME  
 Goodridge Estate

9. WELL NO.  
 26

10. FIELD AND POOL, OR WILDCAT  
 Mexican Hat

11. SEC., T., R., M., OR B.L.K. AND SURVEY OR AREA  
 Sec 8, 42 S, 19 E

12. COUNTY OR PARISH  
 San Juan

13. STATE  
 Utah

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
9 & 7/8ths	7 & 5/8ths	20 pd	30'	5 sacks
6 & 1/2	5 & 1/2	15 pd	180'	16 sacks

- Surface formation, Supai
- Estimated top of geological marker, Goodridge zone at 180'
- Estimated depth of anticipated water, oil, or gas, Goodridge at 180'
- Pressure equipment, none Goodridge zone shallow and carries very little or no gas
- Circulating medium, air and foam
- Testing, samples only
- Abnormal pressures, none. No hydrogen sulfite
- Anticipated starting date, reasonable time after approval

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: *7-7-81*  
 BY: *John R. Boy*  
 WELL SPACING: *150-3 4-15-80*

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *W. E. Green* TITLE President DATE *6-24-87*

PERMIT NO. *43 037- 31330* APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

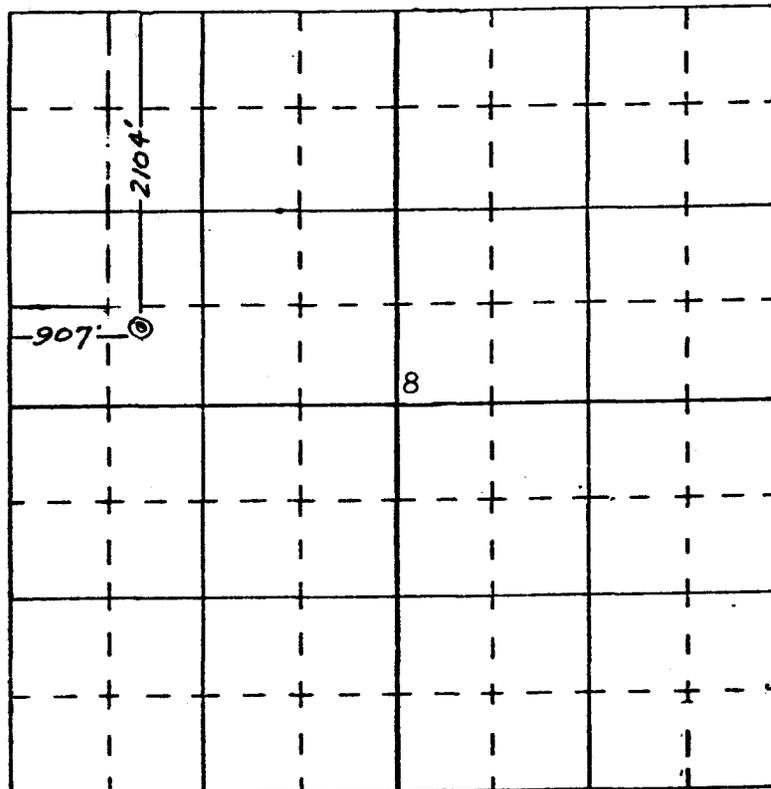
COMPANY WESGRA OIL COMPANY

LEASE GROODRICH ESTATES WELL NO. 26

SEC. 8, T. 42 S., R. 19 E., S.L.M.

LOCATION 2104 FEET FROM THE NORTH LINE and  
907 FEET FROM THE WEST LINE.

ELEVATION 4067



SCALE—4 INCHES EQUALS 1 MILE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM  
FIELD NOTE OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPER-  
VISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE  
BEST OF MY KNOWLEDGE AND BELIEF.

SEAL:

*James P. Leese*  
Registered Land Surveyor

James P. Leese  
Utah Reg. No. 1472

SURVEYED 16 April, 19 87

070827

OPERATOR Wesgro Corporation DATE 7-2-87  
WELL NAME Goldridge Estate # 26  
SEC SW/NE 8 T 42S R 19E COUNTY San Juan

43-037-31330  
API NUMBER

Fee  
TYPE OF LEASE

CHECK OFF:

PLAT

BOND

NEAREST WELL

LEASE

FIELD

POTASH OR OIL SHALE

PROCESSING COMMENTS:

Canal 156-3  
Water &

APPROVAL LETTER:

SPACING:  203 \_\_\_\_\_ UNIT

302

156-3 4-15-80  
CAUSE NO. & DATE

302.1

STIPULATIONS:

1- Bond



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

July 7, 1987

Wesgra Corporation  
P. O. Box 14  
Mexican Hat, Utah 84531

Gentlemen:

Re: Goodridge Estate No. 26 - SW NW Sec. 8, T. 42S, R. 19E  
2104' FNL, 907' FWL - San Juan County, Utah

Approval to drill the referenced well is hereby granted in accordance with the Order of Cause No. 156-3 dated April 15, 1980, subject to the following stipulations:

1. The above-designated operator is the bonded entity on this application. If this designation changes or a transfer of ownership occurs, liability will remain with the designated operator until the Division is formally notified by a letter of a new bonded entity in reference to this Application for Permit to Drill.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. All well operators are responsible for sending an Entity Action Form to the Division of Oil, Gas and Mining within five working days of the time that a new well is spudded or a change in operations or interests necessitates a change in Entity status.
3. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.

Page 2

Wesgra Corporation  
Goodridge Estate No. 26  
July 7, 1987

4. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or R. J. Firth, Associate Director, (Home) 571-6068.
5. Compliance with the requirements and regulations of Rule 311.3, Associated Gas Flaring, Oil and Gas Conservation General Rules.
6. Prior to commencement of the proposed drilling operations, plans for toilet facilities and the disposal of sanitary waste at the drill site shall be submitted to the local health department having jurisdiction. Any such drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of all local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 533-6163.
7. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-037-31330.

Sincerely,



R. J. Firth  
Associate Director, Oil & Gas

as  
Enclosures  
cc: Branch of Fluid Minerals  
D. R. Nielson  
8159T

030118

DIVISION OF OIL, GAS AND MINING

*Dr.*

SPUDDING INFORMATION

API #43-037-31330

NAME OF COMPANY: WESGRA CORPORATION

WELL NAME: GOODRIDGE ESTATES #26

SECTION SW NW 8 TOWNSHIP 42S RANGE 19E COUNTY San Juan

DRILLING CONTRACTOR Quality Drilling

RIG # 1

SPUDED: DATE 2-29-88

TIME 12:43 PM

How Rotary

DRILLING WILL COMMENCE \_\_\_\_\_

REPORTED BY Bill Skeen

TELEPHONE # \_\_\_\_\_

DATE 2-29-88 SIGNED \_\_\_\_\_ SBH

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE  
(See instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R355.5

5

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION:  
NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
Wesgra Corporation

3. ADDRESS OF OPERATOR  
P O. Box 367, Mexican Hat, Utah 84531

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 2104 from the north line  
At top prod. interval reported below 907 from the west line  
At total depth \_\_\_\_\_

5. LEASE DESIGNATION AND SERIAL NO.  
Fee Land

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Goodridge Estate

9. WELL NO.  
26

10. FIELD AND POOL, OR WILDCAT  
Mexican Hat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
Sec 8, 42S, 19E

14. PERMIT NO. 43-037-31330 DATE ISSUED July 7, 87

12. COUNTY OR PARISH San Juan 13. STATE Utah

15. DATE SPUDDED 3-2-88 16. DATE T.D. REACHED 3-4-88 17. DATE COMPL. (Ready to prod.) 3-5-88 18. ELEVATIONS (DF, REB, RT, GR, ETC.)\* 4067 19. ELEV. CASINGHEAD \_\_\_\_\_

20. TOTAL DEPTH, MD & TVD 207 ft 21. PLUG, BACK T.D., MD & TVD \_\_\_\_\_ 22. IF MULTIPLE COMPL., HOW MANY\* \_\_\_\_\_ 23. INTERVALS DRILLED BY ROTARY TOOLS fotary CABLE TOOLS \_\_\_\_\_

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
samples only 179'-207' Goodridge 25. WAS DIRECTIONAL SURVEY MADE no

26. TYPE ELECTRIC AND OTHER LOGS RUN \_\_\_\_\_ 27. WAS WELL CORED  no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	26 pd	21 ft	11 in.	4 sacks	
5 1/2	15 pd	179-207	7 7/8	22 sacks	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) None

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

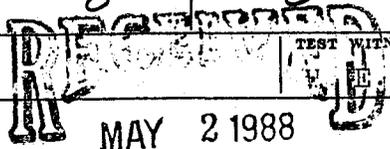
33.\* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
3-8-88	pumping	producing					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
3-8-88	24			1 bbl	none	none	0
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
			1			40	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) \_\_\_\_\_ TEST WITNESSED BY Skeen

35. LIST OF ATTACHMENTS \_\_\_\_\_

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  
SIGNED W. Skeen TITLE operator DIVISION OF OIL, GAS & MINING DATE 4-28-88



\*(See Instructions and Spaces for Additional Data on Reverse Side)  
form filled out by TRB pu telecom w/ mr. skeen. original report mailed in by mr. skeen in file.

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE  
(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

Fee Land

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Goodridge Estate

9. WELL NO.

26

10. FIELD AND POOL, OR WILDCAT

Mexican Hat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 8, 42S, 19E

12. COUNTY OR PARISH  
San Juan

13. STATE  
Utah

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG \***

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
Wesgra Corporation

3. ADDRESS OF OPERATOR  
P O. Box 367, Mexican Hat, Utah 84531

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 2104 from the north line  
At top prod. interval reported below 907 from the west line  
At total depth \_\_\_\_\_

14. PERMIT NO. 43-037-31330 | DATE ISSUED July 7, 87

15. DATE SPUDDED 3-2-88 | 16. DATE T.D. REACHED 3-4-88 | 17. DATE COMPL. (Ready to prod.) 3-5-88 | 18. ELEVATIONS (DF, REB, RT, GR, ETC.)\* 4067 | 19. ELEV. CASINGHEAD \_\_\_\_\_

20. TOTAL DEPTH, MD & TVD 207 ft | 21. PLUG, BACK T.D., MD & TVD \_\_\_\_\_ | 22. IF MULTIPLE COMPL., HOW MANY\* \_\_\_\_\_ | 23. INTERVALS DRILLED BY Rotary Tools: Rotary \_\_\_\_\_ Cable \_\_\_\_\_

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
samples only | 25. WAS DIRECTIONAL SURVEY MADE  
no

26. TYPE ELECTRIC AND OTHER LOGS RUN \_\_\_\_\_ | 27. WAS WELL CORED  
no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	26 pd	21 ft	11 in.	4 sacks	
5 1/2	15 pd	299 ft	7 7/8	22 sacks	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

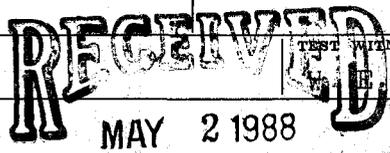
33.\* PRODUCTION  
DATE FIRST PRODUCTION 3-8-88 | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) :umping | WELL STATUS (Producing or shut-in) producing

DATE OF TEST 3-8-88 | HOURS TESTED 24 | CHOKER SIZE \_\_\_\_\_ | PROD'N. FOR TEST PERIOD \_\_\_\_\_ | OIL—BBL. 1 bbl | GAS—MCF. none | WATER—BBL. none | GAS-OIL RATIO \_\_\_\_\_

FLOW. TUBING PRESS. \_\_\_\_\_ | CASING PRESSURE \_\_\_\_\_ | CALCULATED 24-HOUR RATE \_\_\_\_\_ | OIL—BBL. \_\_\_\_\_ | GAS—MCF. \_\_\_\_\_ | WATER—BBL. \_\_\_\_\_ | OIL GRAVITY-API (CORR.) \_\_\_\_\_

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) \_\_\_\_\_ | TEST WITNESSED BY Skeen

35. LIST OF ATTACHMENTS \_\_\_\_\_



36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  
SIGNED W. Skeen | TITLE operator | DIVISION OF OIL, GAS & MINING | DATE 4-28-88

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Utah Division of Oil, Gas & Mining  
**UNITED STATES**  
**DEPARTMENT OF THE INTERIOR**  
**BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPLICATE  
 (Other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.  
 Private land

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
 Goodridge Estate

9. WELL NO.  
 26

10. FIELD AND POOL, OR WILDCAT  
 Mexican Hat

11. SEC., T., R., M., OR B.L.K. AND SURVEY OR AREA  
 Sec 8, 42S, 19E

12. COUNTY OR PARISH  
 San Juan

13. STATE  
 Utah

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

**APPROVED**  
 NOV 15 1990  
 DIVISION OF OIL, GAS & MINING

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
 Wesgra Corporation

3. ADDRESS OF OPERATOR  
 P.O. Box 367, Mexican Hat, Utah 84531

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
 At surface 907' from the west line  
 2104 from the north line

14. PERMIT NO.  
 43-037-31330 *pow*

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
 4067'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>plugging</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

5 1/2" set at 209' cemented from top to bottom  
 filled bottom of hole thru tubing with 50' of cement  
 filled rest of hole with sand to within 20' of top  
 and filled rest with cement.

18. I hereby certify that the foregoing is true and correct

SIGNED *M. E. Sheen* TITLE President DATE 11-12-90

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

\*See Instructions on Reverse Side

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

Fee land 00381

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well

- Oil Well
- Gas Well
- Other (specify)

9. Well Name and Number

Goodridge Estate 26

2. Name of Operator

Wesgra Corporation

10. API Well Number

430371330 2130

3. Address of Operator

P.O. Box 367, Mexican Hat, Utah 84531

4. Telephone Number

801 683-2298

11. Field and Pool, or Wildcat

Mexican Hat

5. Location of Well

Footage :  
QQ, Sec. T., R., M. : Sec 8, 42S, 19E

405 521-8900

County : San Juan

State : UTAH

**12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**NOTICE OF INTENT**  
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other \_\_\_\_\_
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate Date Work Will Start \_\_\_\_\_

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

- Abandonment \*
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other Plugged
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of Work Completion Sept 91

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This was a Goodridge well 200 ft deep with 4 1/2 casing set at 180' hole quit producing and was plugged from top to bottom with cement

RECEIVED

MAR 02 1992

DIVISION OF  
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature

*McKee*

Title President

Date 2-27-92

(State Use Only)