

STATE OF UTAH  
 UNITED STATES  
 DEPARTMENT OF THE INTERIOR  
 GEOLOGICAL SURVEY

SUBMIT IN PLICATE\*  
 (Other instructions on reverse side)

Form approved.  
 Budget Bureau No. 42-R1425.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL  DEEPEN  PLUG BACK

b. TYPE OF WELL  
 OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
 Wesgra Corp.

3. ADDRESS OF OPERATOR  
 P. O. Box 14, Mexican Hat, Utah 84531

4. LOCATION OF WELL (Report location clearly and in accordance with any State Aquifer Laws)  
 At surface: 2450 from the north line  
 At proposed prod. zone: 738 ft from the west line SW/NW

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
 one half mile

16. NO. OF ACRES IN LEASE  
 17

17. NO. OF ACRES ASSIGNED TO THIS WELL  
 2

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  
 200 ft. *GOODRIDGE*

20. ROTARY OR CABLE TOOLS  
 rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
 4067

22. APPROX. DATE WORK WILL START\*  
 when approved

RECEIVED  
 JUN 20 1987

5. LEASE DESIGNATION AND SERIAL NO.  
 fee, private land

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
 Salt Lake City

8. FARM OR LEASE NAME  
 Goodridge Estate

9. WELL NO.  
 20

10. FIELD AND POOL, OR WILDCAT  
 Mexican Hat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
 Sec 8, 42 S, 19 E

12. COUNTY OR PARISH  
 San Juan

13. STATE  
 Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
9 & 7/8ths	7 & 5/8ths	20 pd	30'	5 sacks
6 & 1/2	5 & 1/2	15 pd	180'	16 sacks

- Surface formation, Supai
- Estimated top of geological marker, Goodridge zone at 180'
- Estimated depth of anticipated water, oil, or gas, Goodridge at 180'
- Pressure equipment, none Goodridge zone shallow and carries very little or no gas
- Circulating medium, air and foam
- Testing, samples only
- Abnormal pressures, none. No hydrogen sulfite
- Anticipated starting date, reasonable time after approval

APPROVED BY THE STATE  
 OF UTAH DIVISION OF  
 OIL, GAS, AND MINING  
 DATE: 7-1-87  
 BY: John R. Berg  
 WELL SPACING: 156-3 41-180

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED: W. E. Keen TITLE: President DATE: 6-24-87

(This space for Federal or State office use)

PERMIT NO. 43-037-31328 APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:

COMPANY WESGRA OIL COMPANY

LEASE GOODRICH ESTATES WELL NO. 20

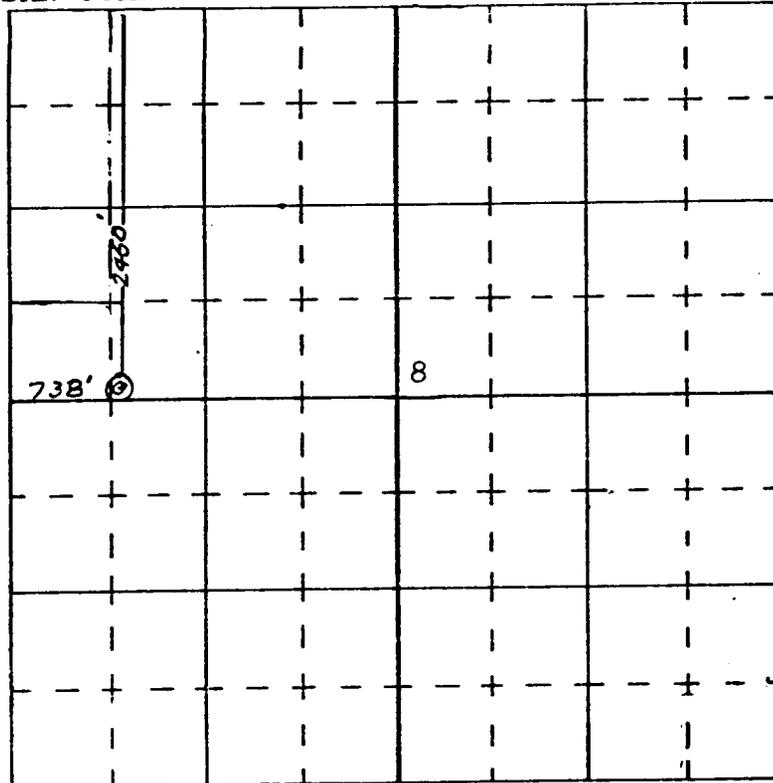
SEC. 8, T. 42 S, R. 19 E, S.L.M.

LOCATION 2450 FEET FROM THE NORTH LINE and  
738 FEET FROM THE WEST LINE.

ELEVATION 4067

SAN JUAN COUNTY

UTAH



SCALE—4 INCHES EQUALS 1 MILE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTE OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*James P. Leese*

SEAL:

Registered Land Surveyor,  
James P. Leese  
Utah Reg. No/ 1472

SURVEYED 16 April, 1987

070826

OPERATOR Wespro Corporation DATE 7-2-87  
WELL NAME Goodridge Estate # 20  
SEC SW/48 T 42S R 19E COUNTY San Juan

43-037-31328  
API NUMBER

Free  
TYPE OF LEASE

CHECK OFF:

PLAT

BOND

NEAREST WELL

LEASE

FIELD

POTASH OR OIL SHALE

PROCESSING COMMENTS:

Owner 156-3  
Water &

APPROVAL LETTER:

SPACING:

203

UNIT

302

156-3 4-15-80  
CAUSE NO. & DATE

302.1

STIPULATIONS:

1- Bond



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

July 7, 1987

Wesgra Corporation  
P. O. Box 14  
Mexican Hat, Utah 84531

Gentlemen:

Re: Goodridge Estate No. 20 - SW NW Sec. 8, T. 42S, R. 19E  
2450' FNL, 738' FWL - San Juan County, Utah

Approval to drill the referenced well is hereby granted in accordance with the Order of Cause No. 156-3 dated April 15, 1980, subject to the following stipulations:

1. The above-designated operator is the bonded entity on this application. If this designation changes or a transfer of ownership occurs, liability will remain with the designated operator until the Division is formally notified by a letter of a new bonded entity in reference to this Application for Permit to Drill.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. All well operators are responsible for sending an Entity Action Form to the Division of Oil, Gas and Mining within five working days of the time that a new well is spudded or a change in operations or interests necessitates a change in Entity status.
3. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.

Page 2  
Wesgra Corporation  
Goodridge Estate No. 20  
July 7, 1987

4. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or R. J. Firth, Associate Director, (Home) 571-6068.
5. Compliance with the requirements and regulations of Rule 311.3, Associated Gas Flaring, Oil and Gas Conservation General Rules.
6. Prior to commencement of the proposed drilling operations, plans for toilet facilities and the disposal of sanitary waste at the drill site shall be submitted to the local health department having jurisdiction. Any such drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of all local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 533-6163.
7. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-037-31328.

Sincerely,



R. J. Firth  
Associate Director, Oil & Gas

as  
Enclosures  
cc: Branch of Fluid Minerals  
D. R. Nielson  
3159T

030901

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

*Orl.*  
API #43-037-31328

NAME OF COMPANY: WESGRA corporation

WELL NAME: GOODRIDGE ESTATE #20

SECTION SW NW 8 TOWNSHIP 42S RANGE 19E COUNTY SAN JUAN

DRILLING CONTRACTOR QUALITY

RIG # 1

SPUDDED: DATE 3-8-88

TIME 4:00 PM

How Rotary

DRILLING WILL COMMENCE \_\_\_\_\_

REPORTED BY Bill Skeen

TELEPHONE # 683-2298

DATE 3-8-88 SIGNED AS

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE  
(See instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.  
Fee Land

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Goodridge Estate

9. WELL NO.  
20

10. FIELD AND POOL, OR WILDCAT  
Mexican Hat

11. SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA  
Sec 8, 42S, 19E

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG \***

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
Wesgra Corporation

3. ADDRESS OF OPERATOR  
P O. Box 367, Mexican Hat, Utah 84531

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 2450 from the north line  
738 from the west line  
At top prod. interval reported below  
At total depth

14. PERMIT NO. 43-037-31328 DATE ISSUED July 7, 87

12. COUNTY OR PARISH San Juan 13. STATE Utah

15. DATE SPUDDED 3-8-88 16. DATE T.D. REACHED 3-10-88 17. DATE COMPL. (Ready to prod.) 3-17-88 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 4067 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 208 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY rotary ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)\*  
samples only 25. WAS DIRECTIONAL SURVEY MADE no

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>8 5/8</u>	<u>26 pd</u>	<u>21 ft</u>	<u>11 in.</u>	<u>4 sacks</u>	
<u>5 1/2</u>	<u>15 pd</u>	<u>180 ft</u>	<u>7 7/8</u>	<u>22 sacks</u>	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.\* PRODUCTION

DATE FIRST PRODUCTION 3-17-88 PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) pumping WELL STATUS (Producing or shut-in) producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
<u>3-17-88</u>	<u>24</u>		<u>→</u>	<u>1 1/2 bbl</u>	<u>none</u>	<u>none</u>	

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)
		<u>→</u>				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

35. LIST OF ATTACHMENTS

**RECORDED**  
**MAY 2 1988**

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED W.E. Steer TITLE operator DIVISION OF OIL, GAS & MINING DATE 3 26-88

\*(See Instructions and Spaces for Additional Data on Reverse Side)

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE

(See instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R355.5

5

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG \***

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESRV.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
**Wesgra Corporation**

3. ADDRESS OF OPERATOR  
**P O. Box 367, Mexican Hat, Utah 84531**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface **2450 from the north line**  
**738 from the west line**  
At top prod. interval reported below  
At total depth

14. PERMIT NO. **43-037-31328** DATE ISSUED **July 7, 87**

5. LEASE DESIGNATION AND SERIAL NO.

**Fee Land**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
**Goodridge Estate**

9. WELL NO.  
**20**

10. FIELD AND POOL, OR WILDCAT  
**Mexican Hat**

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
**Sec 8, 42S, 19E**

12. COUNTY OR PARISH  
**San Juan**

13. STATE  
**Utah**

15. DATE SPUNDED **3-8-88** 16. DATE T.D. REACHED **3-10-88** 17. DATE COMPL. (Ready to prod.) **3-17-88** 18. ELEVATIONS (DF, REB, RT, GR, ETC.)\* **4067** 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD **208** 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY **rotary** ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
**samples only 180 - 208 Goodridge ✓** 25. WAS DIRECTIONAL SURVEY MADE **no**

26. TYPE ELECTRIC AND OTHER LOGS RUN **no** 27. WAS WELL CORED **no**

**CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	26 pd	21 ft	11 in.	4 sacks	
5 1/2	15 pd	180 ft	7 7/8	22 sacks	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
None		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

**33.\* PRODUCTION**

DATE FIRST PRODUCTION <b>3-17-83</b>		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) <b>pumping</b>				WELL STATUS (Producing or shut-in) <b>producing</b>	
DATE OF TEST <b>3-17-88</b>	HOURS TESTED <b>24</b>	CHOKE SIZE	PROD'N. FOR TEST PERIOD <b>→</b>	OIL—BBL. <b>1 1/2 bbl</b>	GAS—MCF. <b>none</b>	WATER—BBL. <b>none</b>	GAS-OIL RATIO <b>0</b>
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE <b>→</b>	OIL—BBL. <b>1 1/2</b>	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.) <b>40</b>	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

35. LIST OF ATTACHMENTS

**MAY 2 1988**

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED **W E Steer** TITLE **operator** DIVISION OF **GAS & MINING** DATE **3-26-88**

\*(See Instructions and Spaces for Additional Data on Reverse Side)

*form filled out by TRB per telecom w/ Mr Steer - original report mailed in by Mr Steer in file.*



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

June 13, 1988

## 2nd NOTICE

Wesgra Corporation  
P. O. Box 367  
Mexican Hat, Utah 84531

Mr. Bill Skeen:

Re: 2nd Request for Completed Entity Action Form

This is written to remind you that all well operators are responsible for sending an Entity Action Form to the Division of Oil, Gas and Mining within five working days of spudding a new well. This office was notified that your company spudded the Goodridge Estate 20, API Number 43-037-31328, on March 8, 1988. At this time, we have not received an Entity Action Form for this well.

Please review the instructions on the back of the enclosed form. Make sure you choose the proper Action Code to show whether the well will be a single well with its own sales facilities (Code A), a well being added to an existing group of wells having the same tank battery and common division of royalty interest (Code B - show existing Entity Number to which well should be added), or a well being drilled in the participating area of a properly designated unit (Code B). Complete the form and return it to us by June 24.

Your attention to this matter is appreciated. If we can be of assistance to you, please feel free to call Lisha Romero at the above number.

Sincerely,

A handwritten signature in cursive script that reads "Don Staley".

Don Staley  
Administrative Supervisor

lcr  
Enclosure  
cc: D.R. Nielson  
R.J. Firth  
0682S

**RECEIVED**  
JUN 20 1988

ENTITY ACTION FORM - DOGM FORM 6

OPERATOR Wesgra Corporation  
ADDRESS P O Box 367  
Mexican Hat  
Utah, 84531

OPERATOR CODE N-1060  
PHONE NO. 801, 683-2298

**DIVISION OF  
OIL, GAS & MINING**

OPERATORS MUST COMPLETE FORM UPON SPUDDING NEW WELL OR WHEN CHANGE IN OPERATIONS OR INTERESTS NECESSITATES CHANGE IN EXISTING ENTITY NUMBER ASSIGNMENT.

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
<del>00381</del> B	<del>00381</del> 99999	00381	43-037-31328	Goodridge Estate #20	SE, NE	8	425	19E	San Juan	3-8-88	3-13-88
COMMENTS: Fee lease Mexican Hat - Field Producing Zone - GDRSD (Other wells in sec. prod. from GDRSD entity 00381) Assign the same entity. 6/22/88 JER											
COMMENTS:											
COMMENTS:											
COMMENTS:											
COMMENTS:											

- ACTION CODES:
- A - ESTABLISH NEW ENTITY FOR NEW WELL
  - B - ADD NEW WELL TO EXISTING ENTITY
  - C - RE-ASSIGN WELL FROM ONE EXISTING ENTITY TO ANOTHER EXISTING ENTITY
  - D - RE-ASSIGN WELL FROM ONE EXISTING ENTITY TO A NEW ENTITY
  - E - OTHER (EXPLAIN IN COMMENTS SECTION)  
(SEE INSTRUCTIONS)

W.E. Sker  
SIGNATURE  
operator 3-18-88  
TITLE DATE



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug a well. Use "APPLICATION FOR PERMIT" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO. Fee land
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME Goodridge Estate
9. WELL NO. 20
10. FIELD AND POOL, OR WILDCAT Mexican Hat
11. SEC., T., R., M., OR BLK. AND SUBVY OR AREA Sec 8, 42S, 19E
12. COUNTY OR PARISH San Juan
13. STATE Utah

1. OIL WELL  GAS WELL  OTHER  *Reentry* **RECEIVED** AUG 23 1990

2. NAME OF OPERATOR  
Wesgra Oil Corp

3. ADDRESS OF OPERATOR  
P.O. Box 367, Mexican Hat, Utah 84531

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface 2450' from the north line  
738' from the west line

14. PERMIT NO.  
43-037-31328 *DRU*

15. ELEVATIONS (Show whether OP, RT, OR, etc.)  
4067'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <i>re-enter</i>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

Ask permission to take well on down to the little loop zone well presently producing from the Goodridge zone, propose to produce from both zones if little loop produces

Thanks

*Handle as APD Application to Deepen Well by BTS*

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE: 8/23/90

BY: [Signature]

OIL AND GAS	
DFN	<input checked="" type="checkbox"/> RJF
2 JPB	GLH
DIS	SLS
1-TAS	<input checked="" type="checkbox"/>
2-TAS	<input checked="" type="checkbox"/>
5-TAS	<input checked="" type="checkbox"/>
6	MICROFILM <input checked="" type="checkbox"/>
7	FILE <input checked="" type="checkbox"/>

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE President DATE 8-20-90

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

Division of Oil, Gas and Mining  
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File GOODRIDGE ESTATE #20

Suspense  
(Return Date) \_\_\_\_\_  
(To - Initials) \_\_\_\_\_

Other

(Location) Sec B Twp 435 Rng D4  
(API No.) 43 037 31328

1. Date of Phone Call: 8-27-90 Time: 2:20

2. DOGM Employee (name) Vicky (Initiated Call )  
Talked to:

Name BILL SKEEN (Initiated Call ) - Phone No. ( ) \_\_\_\_\_

of (Company/Organization) WESGRA

3. Topic of Conversation: \_\_\_\_\_

4. Highlights of Conversation: MR. SKEEN CALLED LAST WEEK TO  
JAY HE WAS GOING TO DEEPEN THIS WELL TO LITTLE  
LOOP PZ. TODAY HE CALLED TO JAY THEY WENT DOWN  
30' & STOPPED BECAUSE THE DRILLER GOT CALLED TO  
DO A WATER WELL IN CANYONLANDS PARK. IT WAS  
MORE MONEY SO MR. SKEEN PUT THE #20 BACK  
ON PUMP IN GORSD. FOR A COUPLE MORE WEEKS.  
HE WILL CALL WHEN HE BEGINS AGAIN.  
8:30-90 8:55 Mr. Skeen called to say the driller  
isn't going to do the water well after all. His rig  
is back on the well and they will continue  
to deepen to Little Loop beginning 8-31.

ENTITY ACTION FORM - DOGM FORM 6

OPERATOR Wesgra Oil Corp  
 ADDRESS P.O. Box 367  
Mexican Hat, Utah 84531

OPERATOR CODE N-1060  
 PHONE NO. 801, 683-2298

OPERATORS MUST COMPLETE FORM UPON SPUDDING NEW WELL OR WHEN CHANGE IN OPERATIONS OR INTERESTS NECESSITATES CHANGE IN EXISTING ENTITY NUMBER ASSIGNMENT.

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
	00361	00361	43-037-31328	Goodridge Estate #20	N.W.	8	42	19	San Juan	8-22-90	9-9-90
COMMENTS: well dry all the way below the Goodridge zone Temporarily abandoned, to be plugged later T.D. seven hundred feet											
COMMENTS:											
COMMENTS:											
COMMENTS:											
COMMENTS:											
COMMENTS:											

OIL AND GAS	
DFN	RJF
JFB	GLH
DIS	SLS
1- <i>LCR</i>	
2- MICROFILM	✓
3- FILE	✓

- ACTION CODES:
- A - ESTABLISH NEW ENTITY FOR NEW WELL
  - B - ADD NEW WELL TO EXISTING ENTITY
  - C - RE-ASSIGN WELL FROM ONE EXISTING ENTITY TO ANOTHER EXISTING ENTITY
  - D - RE-ASSIGN WELL FROM ONE EXISTING ENTITY TO A NEW ENTITY
  - E - OTHER (EXPLAIN IN COMMENTS SECTION)  
(SEE INSTRUCTIONS)

W.E. Steen  
 SIGNATURE  
 President  
 DATE 9-9-90

SEP 12 1990

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

*Free*  
private land

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Goodridge Estate

9. WELL NO.

20

10. FIELD AND POOL, OR WILDCAT

Mexican Hat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 8, 42S, 19E

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
Wesgra Corp

3. ADDRESS OF OPERATOR  
P.O. Box 367, Mexican Hat, Utah 84531

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 2450' from the north line  
738' from the west line  
At top prod. interval reported below  
At total depth

14. PERMIT NO. <sup>DEL</sup> 43-037-31328 | DATE ISSUED 6-24-87

12. COUNTY OR PARISH San Juan | 13. STATE Utah

15. DATE SPUDDED 8-22-90 | 16. DATE T.D. REACHED 9-6-90 | 17. DATE COMPL. (Ready to prod.) 9-6-90 ✓ | 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 4067' | 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 700' | 21. PLUG, BACK T.D., MD & TVD | 22. IF MULTIPLE COMPL., HOW MANY\* | 23. INTERVALS DRILLED BY rotary | ROTARY TOOLS | CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
no production | 25. WAS DIRECTIONAL SURVEY MADE no

26. TYPE ELECTRIC AND OTHER LOGS RUN samples only | 27. WAS WELL CORED no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
5 1/2"		180'	4 3/4"	below 5 1/2"	

29. LINER RECORD | 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)  
hole dry all the way thru the little loop zone  
temporarily abandoned, to be plugged later T.D. 700'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  
DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED

33.\* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
		TA					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) | TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED H.E. Steen TITLE President DATE 9-9-90

\*(See Instructions and Spaces for Additional Data on Reverse Side)

09/13/90     D E T A I L     W E L L     D A T A     B Y     A P I     MENU: OPTION 00  
API NUMBER: 4303731328     PROD ZONE: GDRSD     SEC     T W N S H P     R A N G E     Q R - Q R  
ENTITY:     381 (     )     8     42.0 S     19.0 E     S W N W  
WELL NAME:     GOODRIDGE ESTATE NO. 20  
OPERATOR:     N1060 ( WESGRA CORPORATION     )     M E R I D I A N :     S  
FIELD:     410 ( MEXICAN HAT  
CONFIDENTIAL FLAG:     CONFIDENTIAL EXPIRES:     0     A L T     A D D R     F L A G :  
\* \* \* APPLICATION TO DRILL, DEEPEN, OR PLUG BACK \* \* \*  
1B. TYPE OF WELL (OW/GW/OT) OW     5. LEASE NUMBER: FEE     L E A S E     T Y P E :     4  
4. SURFACE LOC: 2450 FNL 0738 FWL     7. UNIT NAME:  
   PROD ZONE LOC: 2450 FNL 0738 FWL     19. DEPTH:     200     P R O P O S E D     Z O N E :     G D R S D  
21. ELEVATION:     4067'     A P D     D A T E :     870707     A U T H     C O D E :     153-3  
   \* \* \* COMPLETION REPORT INFORMATION \* \* \*     D A T E     R E C D :     880502  
15. SPUD DATE: 880308     17. COMPL DATE: 880317     20. TOTAL DEPTH: 208'  
24. PRODUCING INTERVALS: 180-208  
4. BOTTOM HOLE: 2450 FNL 738 FWL     33. DATE PROD: 880317     W E L L     S T A T U S :     P O W  
24HR OIL:     1     24HR GAS:     0     24HR WTR:     0     G - O     R A T I O :     0  
   \* \* \* WELL COMMENTS \* \* \*     A P I     G R A V I T Y :     40.00  
880525 INFORMATION FOR WCR RECEIVED FROM JRB PER TELECOM WITH MR. SKEEN  
880622 ENTITY ADDED:

OPTION: 21 PERIOD(YMM):     0 API: 4303731328 ZONE:     ENTITY:     0

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE  
(Other instructions on reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Free Land
2. NAME OF OPERATOR Wesgra Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 367, Mexican Hat, Utah 84531		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2450' from the north line 738' from the west line		8. FIELD OR LEASE NAME Goodridge Estate
14. PERMIT NO. 43-037-31328 PA	15. ELEVATIONS (Show whether OF, RT, OR, etc.) 4067'	9. WELL NO. 20
		10. FIELD AND POOL, OR WILDCAT Mexican Hat
		11. SEC., T., R., M., OR BLK. AND SUBST OR ABBA Sec 8, 42S, 19E
		12. COUNTY OR PARISH San Juan
		13. STATE Utah

RECEIVED  
JAN 07 1991  
DIVISION OF OIL GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

T.D. 700'  
Plugged bottom of hole with plugging mud up to within 25ft of casing, filled next 50ft with cement.  
Plugged top 10ft with cement  
5½ casing was cemented from top to bottom 183' when run inhole

18. I hereby certify that the foregoing is true and correct  
SIGNED H. E. Speer TITLE President DATE 12-20-90

(This space for Federal or State office use)  
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

U-23761A

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well  
 Oil Well  
 Gas Well  
 Other (specify) \_\_\_\_\_

9. Well Name and Number  
 Goodridge Estate 20  
~~San Juan Federal 6~~

2. Name of Operator  
 Wesgra Corporation  
*\* corrected per telecon w/ Bill Sheen on 3-26-92 DTS*

10. API Well Number  
 43-037-31388  
~~4303730476~~

3. Address of Operator  
 P.O. Box 367, Mexican Hat, Utah 84531

4. Telephone Number  
 801 683-2298  
 405 521-8960

11. Field and Pool, or Wildcat  
 Mexican Hat

5. Location of Well  
 Footage :  
 QQ, Sec, T., R., M. : Sec 8, 42S, 19E  
 County : San Juan  
 State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(Submit in Duplicate)

SUBSEQUENT REPORT  
(Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other \_\_\_\_\_
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

- Abandonment \*
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other plugged
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate Date Work Will Start \_\_\_\_\_

Date of Work Completion July 91

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.  
 \* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This was a re-entry on an old Goodridge well.

We took this well down to 760' and encountered nothing at all below the Goodridge, our Geologist said this was the dryest hole we had ever drilled in Mexican Hat,

We plugged the bottom with plugging mud and set 50ft of cement across the bottom of the long string set at 220'



MAR 02 1992

This is now Fee land, Known as the Goodridge Estate

DIVISION OF OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature Bill Sheen Title President Date 2-27-92

(State Use Only)