Form 9-331 C
(May 1963)

STATE OF UTAH
~~UNITED STATES~~

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1425.

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

RECEIVED
JUN 26 1987
DIVISION OF
OIL, GAS & MINING

1a. TYPE OF WORK
DRILL [X] DEEPEN [ ] PLUG BACK [ ]

b. TYPE OF WELL
OIL WELL [X] GAS WELL [ ] OTHER SINGLE ZONE [ ] MULTIPLE ZONE [ ]

2. NAME OF OPERATOR
Wesgra Corp.

3. ADDRESS OF OPERATOR
P. O. Box 14, Mexican Hat, Utah 84531

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
At surface 2590 from the north line
At proposed prod. zone 649 from the west line

5. LEASE DESIGNATION AND SERIAL NO.
fee, private land

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Salt Lake City

8. FARM OR LEASE NAME
Goodridge Estate

9. WELL NO.
18

10. FIELD AND POOL, OR WILDCAT
Mexican Hat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 8, 42 S, 19 E

12. COUNTY OR PARISH
San Juan

13. STATE
Utah

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
one half mile

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)

16. NO. OF ACRES IN LEASE
17

17. NO. OF ACRES ASSIGNED TO THIS WELL
2

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH
200 ft. Goodridge

20. ROTARY OR CABLE TOOLS
rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
4067

22. APPROX. DATE WORK WILL START*
when approved

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
9 & 7/8ths	7 & 5/8ths	20 pd	30'	5 sacks
6 & 1/2	5& 1/2	15 pd	180'	16 sacks

1. Surface formation, Supai
2. Estimated top of geological marker, Goodridge zone at 180'
3. Estimated depth of anticipated water, oil, or gas, Goodridge at 180'
4. Pressure equipment, none Goodridge zone shallow and carries very little or no gas
5. Circulating medium, air and foam
6. Testing, samples only
7. Abnormal pressures, none. No hydrogen sulfite
8. Anticipated starting date, reasonable time after approval

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS AND MINING
7-7-87
John R. Baza
WELL SPACING: 156-3 4-15-80

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.
SIGNED W. L. Keen TITLE President DATE 6-24-87

(This space for Federal or State office use)

PERMIT NO. 43-037-31327 APPROVAL DATE

APPROVED BY TITLE DATE
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

COMPANY WESGRA OIL COMPANY

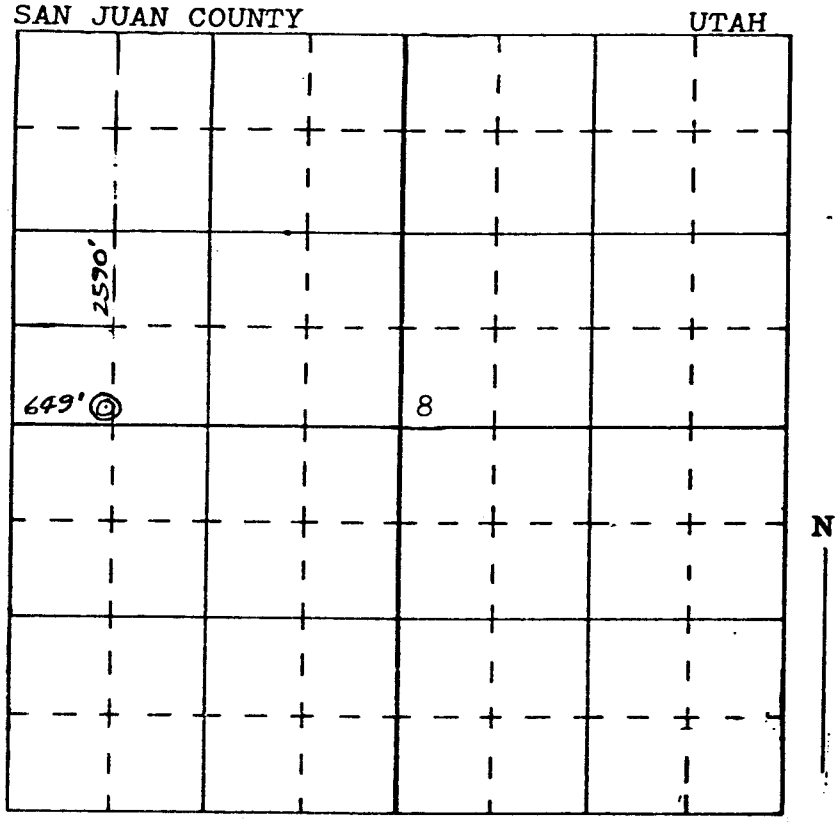
LEASE GOODRICH ESTATES WELL NO. 18

SEC. 8, T. 42 S, R. 19 E, S.L.M.

LOCATION 2590 FEET FROM THE NORTH LINE and 649 FEET FROM THE WEST LINE.

ELEVATION 4067

SAN JUAN COUNTY UTAH



SCALE—4 INCHES EQUALS 1 MILE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTE OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SEAL:

James P. Leese

Registered Land Surveyor.

James P. Leese
Utah Reg. No. 1472

SURVEYED 16 April, 1987

SAN JUAN ENGINEERING COMPANY, FARMINGTON, N. M.

070825

OPERATOR Wesgra Corporation DATE 7-2-87

WELL NAME Hoodridge Estate #18

SEC SWNW 8 T 42S R 19E COUNTY San Juan

43-037-31327
API NUMBER

Fee
TYPE OF LEASE

CHECK OFF:

- [x] PLAT
- [x] BOND
- [x] NEAREST WELL
- [x] LEASE
- [x] FIELD
- [x] POTASH OR OIL SHALE

PROCESSING COMMENTS:

Cause No 156-3

Water OK -

APPROVAL LETTER:

SPACING:

- [ ] 203 _____ UNIT
- [ ] 302
- [x] 156-3 4/15/80 CAUSE NO. & DATE
- [ ] 302.1

STIPULATIONS:

1- Bond

0218T

STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

July 7, 1987

Wesgra Corporation
P. O. Box 14
Mexican Hat, Utah 84531

Gentlemen:

Re: Goodridge Estate No. 18 - SW NW Sec. 8, T. 42S, R. 19E
2590' FNL, 649' FWL - San Juan County, Utah

Approval to drill the referenced well is hereby granted in accordance with the Order of Cause No. 156-3 dated April 15, 1980, subject to the following stipulations:

1. The above-designated operator is the bonded entity on this application. If this designation changes or a transfer of ownership occurs, liability will remain with the designated operator until the Division is formally notified by a letter of a new bonded entity in reference to this Application for Permit to Drill.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.

2. All well operators are responsible for sending an Entity Action Form to the Division of Oil, Gas and Mining within five working days of the time that a new well is spudded or a change in operations or interests necessitates a change in Entity status.

3. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.

4. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or R. J. Firth, Associate Director, (Home) 571-6068.

5. Compliance with the requirements and regulations of Rule 311.3, Associated Gas Flaring, Oil and Gas Conservation General Rules.

6. Prior to commencement of the proposed drilling operations, plans for toilet facilities and the disposal of sanitary waste at the drill site shall be submitted to the local health department having jurisdiction. Any such drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of all local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 533-6163.

7. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-037-31327.

Sincerely,

R. J. Firth
Associate Director, Oil & Gas

as
Enclosures
cc: Branch of Fluid Minerals
D. R. Nielson
8159T

Water Permit OK

032804

DIVISION OF OIL, GAS AND MINING

Orl.

SPUDDING INFORMATION

API #43-037-31327

NAME OF COMPANY: WESGRA CORPORATION

WELL NAME: Goodridge Estate #18

SECTION SW NW 8 TOWNSHIP 42S RANGE 19E COUNTY San Juan

DRILLING CONTRACTOR Quality

RIG # 1

SPUDDED: DATE 3-21-88

TIME 10:00 AM

HOW Rotary

DRILLING WILL COMMENCE

REPORTED BY Bill Skeen

TELEPHONE # 683-2298

DATE 3-21-88 SIGNED AS

Form 9-330
(Rev. 5-63)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE (See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL [X] GAS WELL [ ] DRY [ ] Other

b. TYPE OF COMPLETION: NEW WELL [ ] WORK OVER [ ] DEEP-EN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] Other

2. NAME OF OPERATOR: Wesgra Corporation

3. ADDRESS OF OPERATOR: P O. Box 367, Mexican Hat, Utah 84531

4. LOCATION OF WELL (*Report location clearly and in accordance with any State requirements*)*
At surface
At top prod. interval reported below
At total depth

5. LEASE DESIGNATION AND SERIAL NO.: Fee Land

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT AGREEMENT NAME:

8. FARM OR LEASE NAME: Goodridge Estate

9. WELL NO.: 18

10. FIELD AND POOL, OR WILDCAT: Mexican Hat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: Sec 8, 42S, 19E

14. PERMIT NO.	DATE ISSUED	12. COUNTY OR PARISH	13. STATE
43-037-31327	July 7, 88	San Juan	Utah

15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (*Ready to prod.*)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
3-27-88	3-28-88	3-28-88		

20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
207 ft			→	rotary	

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
samples only

25. WAS DIRECTIONAL SURVEY MADE: no

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED: no

28. CASING RECORD (*Report all strings set in well*)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	26 pd	21 ft	11 in.	4 sacks	
5½	15 pd	181 ft	7 7/8	22 sacks	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (*Interval, size and number*)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (*Flowing, gas lift, pumping—size and type of pump*)	WELL STATUS (*Producing or shut-in*)
3-28-88	pumping	producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
3-28-88	24		→	one	none	none	

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
		→				

34. DISPOSITION OF GAS (*Sold, used for fuel, vented, etc.*)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

RECEIVED
MAY 2 1988
DIVISION OF
OIL, GAS & MINING

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED W E Keen TITLE operator DATE 4 26-88

*(See Instructions and Spaces for Additional Data on Reverse Side)

Form 9-330
(Rev. 5-63)

683-2298

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE (See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

5

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other

2. NAME OF OPERATOR: Wesgra Corporation

3. ADDRESS OF OPERATOR: P O. Box 367, Mexican Hat, Utah 84531

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface
At top prod. interval reported below
At total depth

5. LEASE DESIGNATION AND SERIAL NO.: Fee Land

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT AGREEMENT NAME:

8. FARM OR LEASE NAME: Goodridge Estate

9. WELL NO.: 18

10. FIELD AND POOL, OR WILDCAT: Mexican Hat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: Sec 8, 42S, 19E

14. PERMIT NO.: 43-037-31327 | DATE ISSUED: July 7, 88

12. COUNTY OR PARISH: San Juan | 13. STATE: Utah

15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
3-27-88	3-28-88	3-28-88		

20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
207 ft			→	fotary	

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
samples only 181' - 207' Goodridge.

25. WAS DIRECTIONAL SURVEY MADE: no

26. TYPE ELECTRIC AND ~~OTHER LOGS~~ RUN

27. WAS WELL CORED: ~~yes~~ no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	26 pd	21 ft	11 in.	4 sacks	
5½	15 pd	181 ft	7 7/8	22 sacks	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)
None

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
3-28-88	pumping	producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
3-28-88	24		→	one	none	none	0

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
		→	1	0	0	40

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

RECEIVED
MAY 2 1988
DIVISION OF OIL, GAS & MINING

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED W E Skeen TITLE operator DATE 4 26-88

*(See Instructions and Spaces for Additional Data on Reverse Side)

form filled out by TRB per telecom w/ Mr Skeen - original report mailed in office by Mr Skeen in file.

FORM 10

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

BILL SKEEN
WESGRA CORPORATION
PO BOX 367
MEXICAN HAT UT 84531

UTAH ACCOUNT NUMBER: N1060

REPORT PERIOD (MONTH/YEAR): 8 / 95

AMENDED REPORT ☐ **(Highlight Changes)**

Well Name / API Number	Entity	Location	Producing Zone	Well Status	Days Oper	Production Volumes OIL(BBL)	GAS(MCF)	WATER(BBL)
SAN JUAN FED #10 4303730836	00381	42S 19E 8	GDRSD					
SAN JUAN FED #11 4303730837	00381	42S 19E 8	GDRSD					
GOODRIDGE ESTATE #18 4303731327	00381	42S 19E 8	GDRSD					
GOODRIDGE ESTATE #19 4303731343	00381	42S 19E 8	GDRSD					
GOODRIDGE ESTATE #21 4303731344	00381	42S 19E 8	GDRSD					
GOODRIDGE ESTATE #22-A 3731352	00381	42S 19E 8	GDRSD					
GOODRIDGE ESTATE #23 4303731353	00381	42S 19E 8	GDRSD					
GOODRIDGE ESTATE #24 4303731354	00381	42S 19E 8	GDRSD					
GOODRIDGE TRUST 20-A 4303731702	00381	42S 19E 7	LTLLP					
GOODRIDGE TRUST 21B 4303731703	00381	42S 19E 7	LTLLP					
GOODRIDGE TRUST 24A 4303731713	00381	42S 19E 7	LTLLP					
GEBAUER-GROOM 6 4303730838	11004	42S 19E 7	GDRSD					
GEBAUER-GROOM 10 4303730842	11004	42S 19E 7	LTLLP					
					TOTALS			

COMMENTS:

I hereby certify that this report is true and complete to the best of my knowledge. Date:

Name and Signature: Telephone Number:

UTA IVISION OF OIL, GAS & MIN

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
SEP 20 1995
DIV. OF OIL, GAS & MINING

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reenter to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

2. Name of Operator
Wesgra Corporation

9. API Well No.

3. Address and Telephone No.
P.O. Box 310367, Mexican Hat Utah 84531

10. Field and Pool, or Exploratory Area

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
17 small producing oil wells in Sec 8, and 7
lease- Goodridge Trust

11. County or Parish, State

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
	☐ Recompletion	☐ New Construction
☐ Subsequent Report	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut-Off
☐ Final Abandonment Notice	☐ Altering Casing	☐ Conversion to Injection
	☐ Other _____	☐ Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Gentlemen Men:

As of Sept 1, 1995, Wesgra Corporation becomes the property of Mr. Clint Howell long time partner in the firm.

The operation will continue to operate under the same name and the address will remain the same.

It has always been a pleasure dealing with you folks, you have always helpful and corrporative.

Thanks W.E. Skeen
W. E. (Bill) Skeen
President, Wesgra Corporation

Clint Howell
Clint Howell Ph. 801-683-2298
new prisident

all corrispondance will be address to the address listed above

14. I hereby certify that the foregoing is true and correct

Signed _____ Title _____ Date _____

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

***NEW OWNER ONLY!**

Routing:

1	LEC 7-LWP
2	DTS 8-PL
3	VLD 9-SJ
4	RJF 10-FILE
5	FRM 1
6	GIL

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

XXX Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: **9-1-95**)

TO (new operator) **WESGRA CORPORATION**
(address) **PO BOX 367**
MEXICAN HAT UT 84531
CLINT HOWELL (NEW OWNER)
phone (**801**) **683-2298**
account no. N**1060**

FROM (former operator) **WESGRA CORPORATION**
(address) **PO BOX 367**
MEXICAN HAT UT 84531
BILL SKEEN
phone (**405**) **521-8960**
account no. N **1060**

Well(s) (attach additional page if needed):

Name	API	Entity	Sec	Twp	Rng	Lease Type
****SEE ATTACHED****	037 31327					

OPERATOR CHANGE DOCUMENTATION

Lec 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Rec'd 9-20-95)

Lec 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Rec'd 9-20-95)

N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.

N/A 4. **(For Indian and Federal Wells ONLY)** The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.

N/A 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above.

N/A 6. Cardex file has been updated for each well listed above.

N/A 7. Well file labels have been updated for each well listed above.

N/A 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.

Lec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

OVER

OPERATOR CHANGE WORKSHEET (CONTINUED) Initial each item when completed. Write N/A if item is not applicable.

ENTITY REVIEW

✓ LEC 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).

N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) IDLOC #007230 / $10,000 "Zions First Nat'l Bank"

✓ LEC 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.

___ 2. A copy of this form has been placed in the new and former operators' bond files. * Upon compl. of routing.

✓ LEC 3. The former operator has requested a release of liability from their bond (yes/no) ___. Today's date Sept. 21, 1995. If yes, division response was made by letter dated Sept. 25, 1995.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

N/A 1. (Rule R615-2-10) The former operator/lessee of any **fee lease** well listed above has been notified by letter dated _____ 19___, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.

OTS 9/26/95

N/A 2. Copies of documents have been sent to State Lands for changes involving **State leases**.

FILMING

✓ 1. All attachments to this form have been microfilmed. Date: October 20 1995.

FILING

___ 1. Copies of all attachments to this form have been filed in each well file.

___ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

_____

_____

_____

_____