

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*
(Other instructions on
reverse side)

5. Lease Designation and Serial No.

private

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

Nordeen

9. Well No.
86-10

10. Field and Pool, or Wildcat
MEXICAN HAT
undesignated

11. Sec., T., R., M., or Blk.
and Survey or Area

Sec 5 T 42 S R 19 E

12. County or Parrish 13. State

San Juan UT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL [X]

DEEPEN [ ]

PLUG BACK [ ]

b. Type of Well

Oil Well [X]

Gas Well [ ]

Other [ ]

Single Zone [ ]

Multiple Zone [ ]

2. Name of Operator

San Juan Minerals Exploration Co.

3. Address of Operator

Rt. 1 Box 52 Blythe, CA 92225

4. Location of Well (Report location clearly and in accordance with any State requirements)
At surface

2405' F/NL and 2330' F/WL

At proposed prod. zone

14. Distance in miles and direction from nearest town or post office\*

3 1/2 mi from Mexican Hat, UT

15. Distance from proposed\* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

2330'

16. No. of acres in lease

907

17. No. of acres assigned to this well

unrestricted spacing

18. Distance from proposed location\* to nearest well, drilling, completed, or applied for, on this lease, ft.

400'

19. Proposed depth

450' Goodridge

20. Rotary or cable tools

rotary

21. Elevations (Show whether DF, RT, GR, etc.)

4218 gr

22. Approx. date work will start\*

March, 1986

23. PROPOSED CASING AND CEMENTING PROGRAM

Table with 5 columns: Size of Hole, Size of Casing, Weight per Foot, Setting Depth, Quantity of Cement. Rows show specifications for 8 3/4" and 6 1/4" holes.

Drill 8 3/4 hole with spud mud to set 7" surface casing. Drill hole with 6 1/4 hole with air to TD. If productive, run 4 1/2 casing to TD. This is known as a low pressure area. Adequate blow out prevention equipment will be used.

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE: 4-4-86
Jehuk. Baya
WELL SPACING: Case 156-3 4-15-80

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed: Jack Williams Title: President Date: 1-7-86

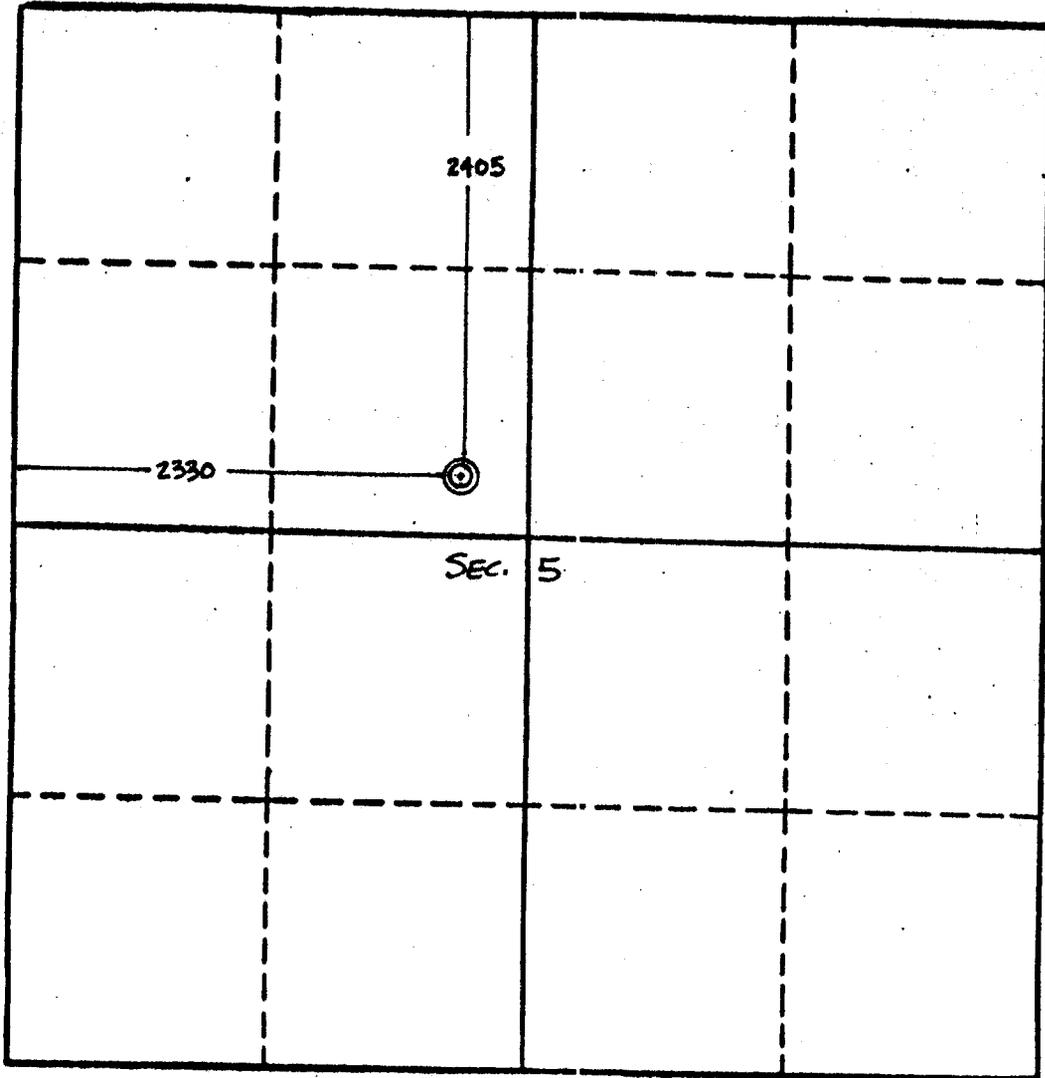
(This space for Federal or State office use)

Permit No. 43-037-31256 Approval Date

Approved by: Title: Date:

Conditions of approval, if any:

Company Jack Williams  
Well Name & No. 86-10  
Location 2405' F/NL 2330' F/WL  
Sec. 5, T. 42 S., R. 19 E., S. L. M., County San Juan, Utah  
Ground Elevation 4218

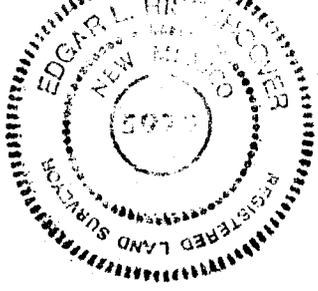


Scale, 1 inch = 1,000 feet

Surveyed December 10, 1985

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Seal:



Edgar L. Risenhoover  
Edgar L. Risenhoover  
Registered Land Surveyor  
New Mexico Reg. No. 5979

Non-resident certification as  
authorized by Utah State Law  
58-22-21(b)

# SAN JUAN MINERALS EXPLORATION COMPANY

ROUTE 1, BOX 52

BLYTHE, CALIFORNIA 92226

RECEIVED

San Juan Minerals Exploration  
APD - Nerdeen Lease

Well No. 86.10

JAN 21 1986

DIVISION OF OIL  
GAS & MINING

## Eight Point Drilling Plan

### 1. Formations surface to Pay

0-10' - Blow sand

10' - Red Shale

10' - 100' - Rice formation

270' Goodridge formation - which is approximately 50-80' feet thick

Plan to drill to bottom of Goodridge formation

### 2. Estimate of oil, water or gas (other minerals)

Do not expect to hit water or gas or other minerals; just oil. Existing wells did not have any water or gas

### 3. Pressure control equipment

This is a low pressure area. Adequate blow out prevention equipment will be used

### 4. Casing program and all equipment

4½" casing with cement pump down and back up outside with drilling rig. No other equipment required

### 5. What used when drilling

Drilling with air and slight amount of foam

### 6. Core and logging program

No coring to be done, the only log is driller's log which is done according to state regulations

### 7. No abnormal conditions anticipated. No bottom hole pressure anticipated.

### 8. Tentative starting date: March 10, 1986

# SAN JUAN MINERALS EXPLORATION COMPANY

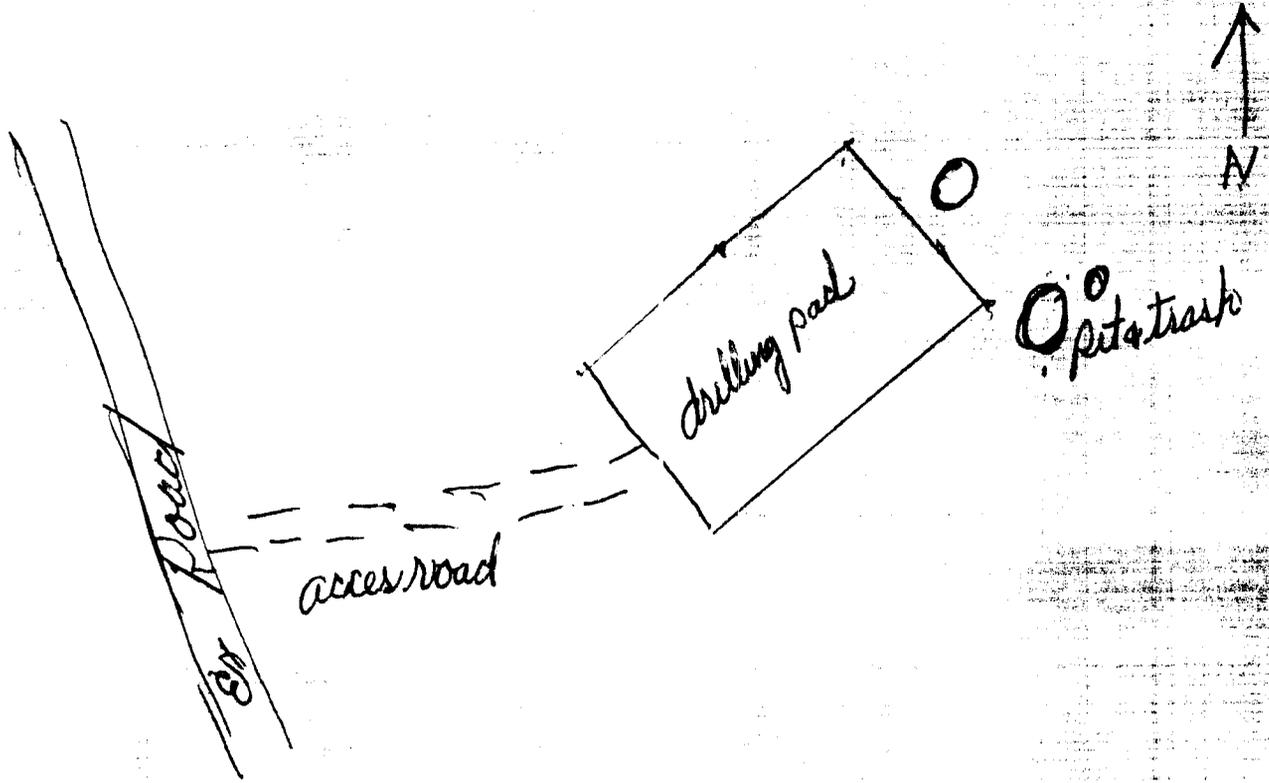
ROUTE 1, BOX 52

BLYTHE, CALIFORNIA 92225

## APD - Nordeen Lease

1. Existing Roads and How to get to Sites  
See Figure A
2. Planned Access Roads  
See Figure A
3. Location of existing wells  
There is one well on private land and one on BLM: See Figure A
4. See Figure A
5. Water Supply  
Mexican Hat water supply
6. Construction materials - NONE
7. Method of Handling Waste: Pit for water; wire trash basket
8. Ancillary facilities: Does not apply
9. Well site Lay Out - See Figure B
10. Private Surface Owner: Nordeen (Allen Nordeen)
11. This is private land
12. Other Information - This is a shallow well - no gas or water
13. Lessee or Operator: San Juan Minerals Exploration  
Jack Williams  
Rt. 1 Box 52  
Blythe, CA 92225  
619 922-4422 or 922-2222 (try first)

Figure B



All the wells permitted will have same drilling pad built in N.E. northeast direction to follow natural lay of land

Figure (A)

① Hatrock Q. Well on B & M operated by Clint Howell

1701 road

Highway 163

← to Missouri Dist

40  
poor

accused 86-2

tank  
est. well now begin pump machine #1

accused 86-4

poor

accused 86-6

86-10

accused 86-8

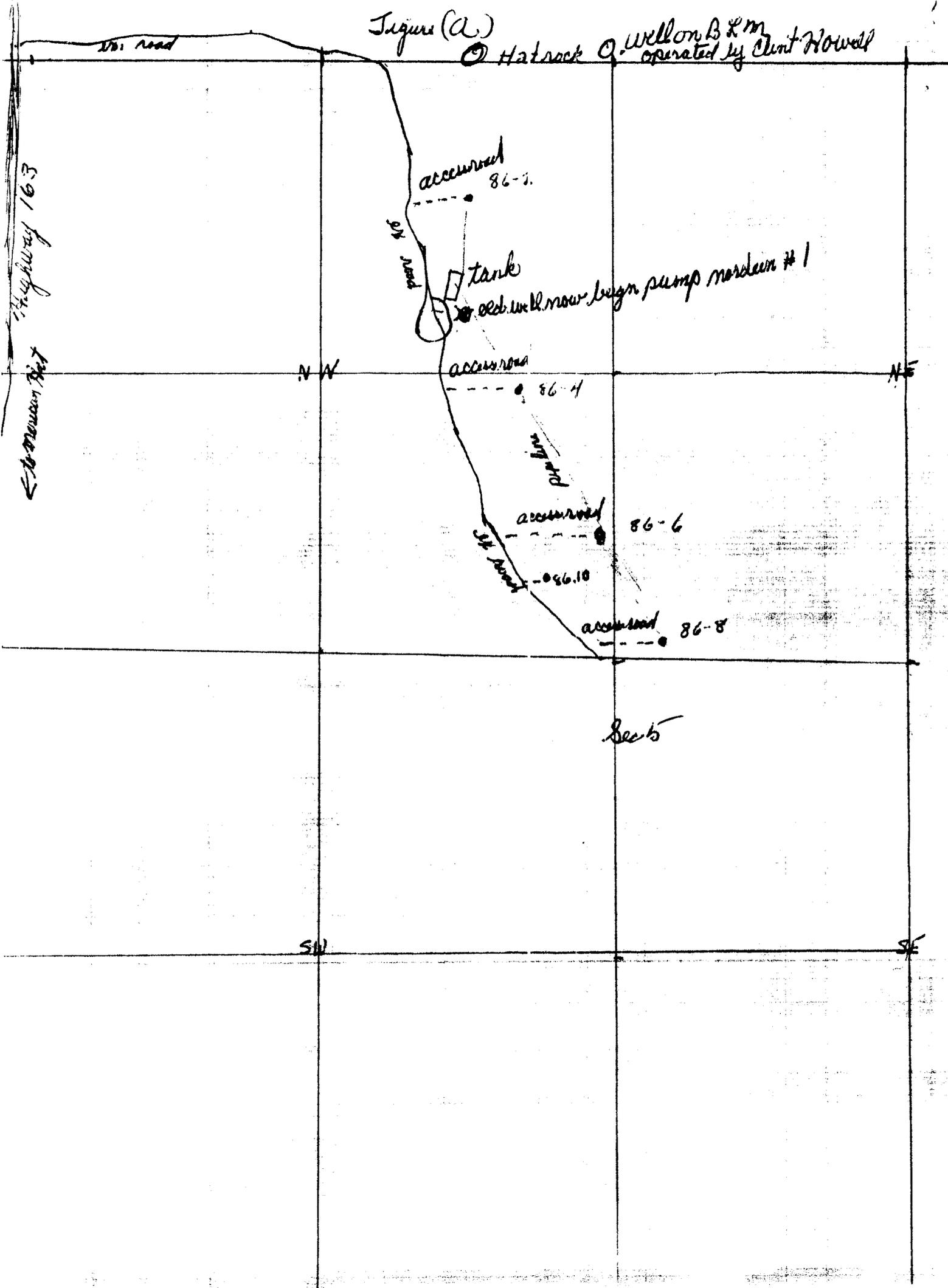
NW

NE

Sec 5

SW

SE



OPERATOR San Juan Minerals Expt. Co DATE 1-14-86

WELL NAME Rodeen 86-10

SEC SE NW 5 T 42 S R 19E COUNTY San Juan

43-037-31256  
API NUMBER

Free  
TYPE OF LEASE

CHECK OFF:

PLAT

BOND

NEAREST WELL

LEASE

FIELD

POTASH OR OIL SHALE

PROCESSING COMMENTS:

Case 156-3  
Next with permit

APPROVAL LETTER:

SPACING:  203 \_\_\_\_\_ UNIT

302

156-3 4-15-86  
CAUSE NO. & DATE

302.1

STIPULATIONS:

1- Water  
2- Natural drainages  
3- Well sign



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

April 4, 1986

San Juan Minerals Exploration Company  
Route 1, Box 52  
Blythe, California 92225

Gentlemen:

Re: Well Name: Nordeen 86-10 - SE NW Sec. 5, T. 42S, R. 19E  
2405' FNL, 2330' FWL - San Juan County, Utah

Approval to drill the referenced well is hereby granted in accordance with the Order of Cause No. 156-3 dated April 15, 1980 subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water as required by Chapter 3, Title 73, Utah Code Annotated.
2. The location shall be oriented such that the placement of the reserve pit avoids all natural drainages.
3. In accordance with Rule 304, each well shall be identified with a posted sign during both drilling and production.

In addition, the following actions are necessary to fully comply with this approval:

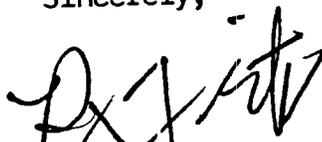
1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or R. J. Firth, Associate Director, (Home) 571-6068.
4. Compliance with the requirements and regulations of Rule 311.3, Associated Gas Flaring, Oil and Gas Conservation General Rules.

Page 2  
San Juan Minerals Exploration Company  
Well Name: Nordeen 86-10  
April 4, 1986

5. Prior to commencement of the proposed drilling operations, plans for toilet facilities and the disposal of sanitary waste at each drill site shall be submitted to the local health department having jurisdiction. Any such drilling operations and any subsequent well operations must be conducted in accordance with applicable State and local health department regulations. A list of all local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 533-6163.
6. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-037-31256.

Sincerely,



R. J. Firth  
Associate Director, Oil & Gas

as  
Enclosures  
cc: D. R. Nielson

8159T

# SAN JUAN MINERALS EXPLORATION COMPANY

ROUTE 1, BOX 52

BLYTHE, CALIFORNIA 92225

March 19, 1987

033116

Oil, Gas and Mining  
355 W North Temple  
3 Triad Center Suite 350  
Salt Lake City, UT 84180-1203

Re: Application for Extension

We request an extension on approval to drill Well #Nordeen 86-10 - SE NW  
Sec 5 T 42 S R 19 E, API# 43 037 31256.

A drilling contractor is available in the area at this time. We would like  
to commence drilling if our extension is granted. Current permit scheduled  
to expire 4-4-87.

Sincerely,

*Jack Williams*  
Jack Williams

*Extension granted for one year  
-expires 4-4-88*

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 3-26-87  
BY: John R. Bay

MAR 29 1987

DIVISION OF  
OIL, GAS & MINING

052105

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

API #43-037-31256

NAME OF COMPANY: SAN JUAN MINERALS

WELL NAME: NORDEEN 86-10

SECTION SE NW 5 TOWNSHIP 42S RANGE 19E COUNTY San Juan

DRILLING CONTRACTOR Sutherland

RIG # 5

SPUDED: DATE 5-17-87

TIME \_\_\_\_\_

How Rotary

DRILLING WILL COMMENCE \_\_\_\_\_

REPORTED BY Jill Johnson

TELEPHONE # (619) 922-2278

DATE 5-18-87 SIGNED \_\_\_\_\_ AS \_\_\_\_\_

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small>		5. LEASE DESIGNATION AND SERIAL NO. <b>fee</b> <i>Duly</i>
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		6. IF INDIAN, ALLOTTEE OR TRIBE NAME <b>061103</b>
2. NAME OF OPERATOR <b>San Juan Minerals Exploration Co.</b>		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR <b>Rt. 1 Box 52 J Blythe, CA 92225</b>		8. FARM OR LEASE NAME <b>Nordsen</b>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <b>2405' NL and 2330 F WL</b>		9. WELL NO. <b>86-10</b>
14. API NUMBER <b>43 037 31256</b>		10. FIELD AND POOL, OR WILDCAT <b>undesignated</b>
15. ELEVATIONS (Show whether DF, RT, OR, etc.) <b>4213 gr</b>		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <b>Sec 5 T 42 S R 19 E</b>
12. COUNTY OR PARISH <b>San Juan</b>		13. STATE <b>UT</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SMOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	<input checked="" type="checkbox"/>
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**Well has been drilled - pump not on yet.**

RECEIVED

JUN 10 1987

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED *[Signature]* TITLE Secretary DATE 6-5-87

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

# SAN JUAN MINERALS EXPLORATION COMPANY

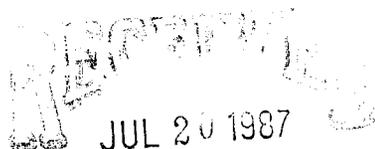
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ROUTE 1, BOX 52

BLYTHE, CALIFORNIA 92225

Nordeen #86-10

Permit # 43 037 31256



No water sands encountered

DIVISION OF  
OIL, GAS & MINING

This well is still being tested. When it has been determined if this is to be a producing well - a subsequent report will follow.

6

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL [X] GAS WELL [ ] DRY [ ] Other [ ]
b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [ ] DEEP-EN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] Other [ ]
2. NAME OF OPERATOR: San Juan Minerals Exploration Co.

3. ADDRESS OF OPERATOR: Rt. 1 Box 52 J Blythe, CA 92225

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements): At surface 2405' F NL and 2330' F WL At top prod. interval reported below 365' At total depth 365'

14. PERMIT NO. 43 037 31256 DATE ISSUED 4-4-76

15. DATE SPUDDED 5-16-87 16. DATE T.D. REACHED 5-18-87 17. DATE COMPL. (Ready to prod.) 6-10-87 18. ELEVATIONS (DF, REB, RT, GR, ETC.)\* 4240' 19. ELEV. CASINGHEAD 4241'

20. TOTAL DEPTH, MD & TVD 365' 21. PLUG. BACK T.D., MD & TVD 22. IF MULTIPLE COMPL. HOW MANY\* one zone 23. INTERVALS DRILLED BY Surface to TD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD): 340' to 365' Goodridge sandstone 25. WAS DIRECTIONAL SURVEY MADE no 27. WAS WELL CORRD. no

26. TYPE ELECTRIC AND OTHER LOGS RUN none

29. CASING RECORD (Report all strings set in well) Table with columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED

29 LINER RECORD and 30. TUBING RECORD Table with columns: SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT\*, SCREEN (D.D.), SIZE, DEPTH SET (MD), PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) none 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. Table with columns: DEPTH INTERVAL (MD), AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION Table with columns: DATE FIRST PRODUCTION, PRODUCTION METHOD, WELL STATUS, DATE OF TEST, HOURS TESTED, CHOKER SIZE, PROD'N. FOR TEST PERIOD, OIL-BBL., GAS-MCF., WATER-BBL., GAS-OIL RATIO, FLOW. TUBING PRESS., CASING PRESSURE, CALCULATED 24-HOUR RATE, OIL-BBL., GAS-MCF., WATER-BBL., OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY Sutherland Construction Co.

35. LIST OF ATTACHMENTS Report of no water sands encountered

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records SIGNED [Signature] TITLE Secretary DATE 7-15-87

(See Instructions and Spaces for Additional Data on Reverse Side)

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO. fee <b>POW</b>
6. IF INDIAN, ALLOTTEE OR TRIBE NAME 100510
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME Nordeen
9. WELL NO. 86-10
10. FIELD AND POOL, OR WILDCAT undesignated
11. SEC., T., R. M., OR BLE. AND SURVEY OR AREA Sec 5 T 42 S R 19 E
12. COUNTY OR PARISH San Juan
13. STATE UT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
San Juan Minerals Exploration Co.

3. ADDRESS OF OPERATOR  
Rt. 1 Box 52 J Blythe, CA 92225

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface  
2405' NL and 2330' FWL

14. PERMIT NO.  
43 037 31256

15. ELEVATIONS (Show whether of, to, or, etc.)  
4218 gr

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)  
Well is now a producing well - it is approximately pumping one half barrel per day

OCT 2 1987

18. I hereby certify that the foregoing is true and correct

SIGNED *[Signature]* TITLE Secretary DATE 9-30-87

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

Division of Oil, Gas and Mining  
PHONE CONVERSATION DOCUMENTATION FORM

RECEIVED  
DEC 27 1989

Route original/copy to:

Well File \_\_\_\_\_

Suspense  
(Return Date) \_\_\_\_\_  
(To - Initials) \_\_\_\_\_

DIVISION OF  
OIL, GAS & MINING  Other

(Location) Sec 5-2 Twp 42S Rng 19E  
(API No.) 43-037-30103 - 31256-3004-30101

1. Date of Phone Call: 12/20/89 Time: 8:48 AM

2. DOGM Employee (name) Glenn Goodwin (Initiated Call )  
Talked to:

Name Mrs. Williams (Initiated Call ) - Phone No. (619) 922-2222  
of (Company/Organization) San Juan Minerals

3. Topic of Conversation: Well signs - Nord-each 3 - Nord-each 86-10 - Nord-each 2  
Utah #1

4. Highlights of Conversation: 30 days to install signs &  
well that are T&A Put caps or valves on well  
so they will not be open for something to  
step in.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

GENERAL NOTICE AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1.  OIL WELL  GEL  OTHER

2. NAME OF OPERATOR  
San Juan Minerals Exploration Co.

3. ADDRESS  
10970 Williams Avenue Blythe, CA 92225

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also Section 17-20(5)(a) At surface:  
2405' NL and 2330' WL

14. PERMIT NO.  
43 037 31256

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
4218 gr

5. LEASE DESIGNATION AND SERIAL NO.  
fee

6. IF INDIAN, CHEROKEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Nordeen

9. WELL NO.  
86-10

10. FIELD AND POOL, OR WILDCAT  
Mexican Hat

11. SEC., T., R., W. OR BLK. AND SURVEY OF AREA  
Sec 5 T 42s R 19 E

12. COUNTY OF POKISH  
San Juan

13. STATE  
UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WELL	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOTING	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR	<input type="checkbox"/>	(Other)	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		
PULL OR ALTER CASING	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	ABANDONMENT*	<input checked="" type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>		

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE ALL OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed operations. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to operations.)

In response to your letter of March 10, 1992 we are updating our records to reflect the status of all wells in the Mexican Hat area.

Nordeen 86-10 is an abandoned well.



MAR 30 1992

DIVISION OF  
OIL GAS & MINING

18. I hereby certify that foregoing is true and correct

SIGNED Julie Johnson TITLE Secretary DATE 3-24-92

(This space is reserved for State office use)

APPROVED \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDUCTED BY APPROVAL, IF ANY:

\*See Instructions on Reverse Side

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:		
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:		
7. UNIT or CA AGREEMENT NAME:		
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: see attached list
2. NAME OF OPERATOR: San Juan Minerals Exploration Inc. <i>N0810</i>		9. API NUMBER:
3. ADDRESS OF OPERATOR: Hwy 163 P.O. Box 310367 Mexican Hat Ut 84531	PHONE NUMBER: (435) 683-2298	10. FIELD AND POOL, OR WILDCAT: Mexican Hat
4. LOCATION OF WELL		

FOOTAGES AT SURFACE: COUNTY: San Juan  
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>change of operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
San Juan Minerals Exploration Inc. is transferring operation of its oil wells in San Juan County at Mexican Hat, (see attached List ) To: Wesgra Corporation P.O. Box 310367 Mexican Hat Ut. 84531.  
Wesgra Corporation Is Bonded By Letter of credit # 7230.  
Would like to make this change effective as of April 30 2006

Wesgra Corporation:  
by: Clint Howell President *N1060*  
*Clint Howell*  
April /20/ 2006

NAME (PLEASE PRINT) <u>Clint Howell</u>	TITLE <u>President</u>
SIGNATURE <i>Clint Howell</i>	DATE <u>4/20/2006</u>

(This space for State use only)

APPROVED 513 106  
*Earlene Russell*  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED  
APR 24 2006  
DIV. OF OIL, GAS & MINING

San Juan Minerals (N0810) to Wesgra Corporation (N1060)

well_name	api	qtr_qtr	sec	twsp	rng	well	stat	l_num
GEBAUER FEDERAL 2	4303730190	SENE	07	420S	190E	OW	S	UTU-7303
SUTHERLAND FEDERAL 97-4	4303731784	NESW	05	420S	190E	OW	S	UTU-7303D
NORDEEN 1	4303720721	NENW	05	420S	190E	OW	S	FEE
NORDEEN 5	4303720722	SWNW	05	420S	190E	OW	P	FEE
NORDEEN 3	4303730149	NENW	05	420S	190E	OW	P	FEE
WILM RNCH GDRDGE 12	4303730432	NWNW	03	420S	190E	OW	P	FEE
GOODRIDGE 74	4303730526	NWNW	03	420S	190E	OW	S	FEE
GOODRIDGE 75	4303730527	NWNW	03	420S	190E	OW	S	FEE
GOODRIDGE 80.2	4303730561	NWNW	03	420S	190E	OW	P	FEE
GOODRIDGE 80.3	4303730562	NWNW	03	420S	190E	OW	P	FEE
GOODRIDGE 80.4	4303730563	NWNW	03	420S	190E	OW	P	FEE
GOODRIDGE 80.1	4303730570	NWNW	03	420S	190E	OW	S	FEE
NORDEEN 80.7	4303730584	SESW	05	420S	190E	OW	P	FEE
NORDEEN 80.6	4303730585	SESW	05	420S	190E	OW	S	FEE
GOODRIDGE 80.5	4303730680	NWNW	03	420S	190E	OW	P	FEE
NORDEEN 81-4	4303730957	SWSW	05	420S	190E	OW	S	FEE
NORDEEN 81-5	4303730958	SWSW	05	420S	190E	OW	S	FEE
GOODRIDGE 81-3	4303730960	SENE	07	420S	190E	OW	S	FEE
J & L 3	4303731207	NWSW	06	420S	190E	OW	TA	FEE
NORDEEN 86-6	4303731254	SENW	05	420S	190E	OW	S	FEE
GOODRIDGE 91-2	4303731605	SENE	07	420S	190E	OW	S	FEE
GOODRIDGE 91-7	4303731613	SWNW	08	420S	190E	OW	S	FEE
GOODRIDGE 91-16	4303731634	NENE	07	420S	190E	OW	S	FEE
GOODRIDGE 91-12	4303731637	NENE	07	420S	190E	OW	S	FEE
GOODRIDGE 1	4303731647	SENE	07	420S	190E	OW	S	FEE
J&L 3-X	4303731669	NESW	06	420S	190E	OW	S	FEE
DICKENSON/HOWARD 1	4303731845	NWSW	05	420S	190E	OW	NEW	FEE
UTAH 1	4303730101	NWSW	07	420S	190E	OW	PA	FEE
NELWYN A NORDEEN 2	4303730104	SENW	05	420S	190E	OW	PA	FEE
NELWYN NORDEEN 3	4303730108	SENW	05	420S	190E	OW	PA	FEE
NORDEEN 1A	4303730128	NENW	06	420S	190E	OW	PA	FEE
NORDEEN 2-A	4303730161	NENW	06	420S	190E	OW	PA	FEE
NORDEEN 7	4303730194	NENW	05	420S	190E	OW	PA	FEE
NORDEEN 11	4303730480	SWSW	05	420S	190E	D	PA	FEE
NORDEEN 80.13	4303730581	SESW	05	420S	190E	D	PA	FEE
GOODRIDGE 81-1	4303730961	SWNW	08	420S	190E	OW	PA	FEE
GOODRIDGE 71	4303730968	NWNW	08	420S	190E	D	PA	FEE
NORDEEN 86-4	4303731253	SENW	05	420S	190E	D	PA	FEE
NORDEEN 86-8	4303731255	SWNE	05	420S	190E	OW	PA	FEE
NORDEEN 86-10	4303731256	SENW	05	420S	190E	OW	PA	FEE
CROSSING NO 2 8	4303731445	SWSE	07	420S	190E	OW	PA	FEE
CROSSING NO 2 12	4303731446	SWSE	07	420S	190E	OW	PA	FEE
GOODRIDGE 91-10	4303731609	NENE	07	420S	190E	OW	PA	FEE
GOODRIDGE 91-5	4303731611	SENE	07	420S	190E	D	PA	FEE
GOODRIDGE 91-4	4303731614	SENE	07	420S	190E	OW	PA	FEE
GOODRIDGE 2	4303731640	NWNW	08	420S	190E	OW	PA	FEE
GOODRIDGE 92-3	4303731652	NWNE	07	420S	190E	OW	PA	FEE

**OPERATOR CHANGE WORKSHEET**

**ROUTING**

- |        |
|--------|
| 1. DJJ |
| 2. CDW |

Change of Operator (Well Sold)

Designation of Agent/Operator

**X Operator Name Change**

Merger

The operator of the well(s) listed below has changed, effective:

**4/30/2006**

<b>FROM:</b> (Old Operator): N0810-San Juan Minerals Exploration Inc. Hwy 163 PO Box 310367 Mexican Hat, UT 84531 Phone: 1-(435) 683-2298	<b>TO:</b> ( New Operator): N1060-Wesgra Corporation PO Box 310367 Mexican Hat, UT 84531 Phone: 1-(435) 683-2298
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**CA No.**

**Unit:**

**WELL(S)**

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
NELWYN A NORDEEN 2	05	420S	190E	4303730104	490	Fee	OW	PA
NELWYN NORDEEN 3	05	420S	190E	4303730108	10950	Fee	OW	PA
NORDEEN 7	05	420S	190E	4303730194	490	Fee	OW	PA
NORDEEN 11	05	420S	190E	4303730480	99998	Fee	D	PA
NORDEEN 80.13	05	420S	190E	4303730581	99998	Fee	D	PA
NORDEEN 86-4	05	420S	190E	4303731253	490	Fee	D	PA
NORDEEN 86-8	05	420S	190E	4303731255	490	Fee	OW	PA
NORDEEN 86-10	05	420S	190E	4303731256	490	Fee	OW	PA
NORDEEN 1A	06	420S	190E	4303730128	10950	Fee	OW	PA
NORDEEN 2-A	06	420S	190E	4303730161	10950	Fee	OW	PA
UTAH 1	07	420S	190E	4303730101	10950	Fee	OW	PA
CROSSING NO 2 8	07	420S	190E	4303731445	10908	Fee	OW	PA
CROSSING NO 2 12	07	420S	190E	4303731446	10691	Fee	OW	PA
GOODRIDGE 91-10	07	420S	190E	4303731609	11206	Fee	OW	PA
GOODRIDGE 91-5	07	420S	190E	4303731611	11206	Fee	D	PA
GOODRIDGE 91-4	07	420S	190E	4303731614	11206	Fee	OW	PA
GOODRIDGE 92-3	07	420S	190E	4303731652	11206	Fee	OW	PA
GOODRIDGE 81-1	08	420S	190E	4303730961	99998	Fee	OW	PA
GOODRIDGE 71	08	420S	190E	4303730968	99998	Fee	D	PA
GOODRIDGE 2	08	420S	190E	4303731640	11260	Fee	OW	PA

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 4/24/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 4/24/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 4/26/2006
- Is the new operator registered in the State of Utah: YES Business Number: 670418-0142
- If **NO**, the operator was contacted on: \_\_\_\_\_
- (R649-9-2) Waste Management Plan has been received on: requested 4/26
- Inspections of LA PA state/fee well sites complete on: moving PA fee wells to new company
- Reports current for Production/Disposition & Sundries on: 5/1/2006

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: not yet

**8. Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

**9. Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

**DATA ENTRY:**

- 1. Changes entered in the Oil and Gas Database on: 5/3/2006
- 2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 5/3/2006
- 3. Bond information entered in RBDMS on: 5/3/2006
- 4. Fee/State wells attached to bond in RBDMS on: 5/3/2006
- 5. Injection Projects to new operator in RBDMS on: n/a
- 6. Receipt of Acceptance of Drilling Procedures for APD/New on: merger

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number:                     

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: n/a

**FEE & STATE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number 007230

2. The FORMER operator has requested a release of liability from their bond on: 4/24/2006  
The Division sent response by letter on: moving PA fee wells to new company

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/4/2006

**COMMENTS:**

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_