

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

5. Lease Designation and Serial No.

**private**

6. If Indian, Allottee or Tribe Name

**APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK**

1a. Type of Work  
 DRILL  DEEPEN  PLUG BACK

7. Unit Agreement Name

b. Type of Well  
 Oil Well  Gas Well  Other   
 Single Zone  Multiple

8. Farm or Lease Name

**Nordeen**

2. Name of Operator

**San Juan Minerals Exploration Co.**

9. Well No.

**86-6**

3. Address of Operator

**Rt. 1 Box 52 Blythe, CA 92225**

10. Field and Pool, or Wildcat  
**MEXICAN HAT**  
**undesignated**

4. Location of Well (Report location clearly and in accordance with any State requirements.)

At surface  
**2080' F / NL and 2550' F / WL**

**RECEIVED**  
**DIVISION OF OIL**  
**GAS & MINING**

11. Sec., T., R., M., or Blk. and Survey or Area  
**Sec 5 T 42 S R 19 E SLM**

At proposed prod. zone

14. Distance in miles and direction from nearest town or post office\*

**3 1/2 miles from Mexican Hat, UT**

12. County or Parrish 13. State

**san Juan UT**

15. Distance from proposed\* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

**2080'**

16. No. of acres in lease  
**907**

17. No. of acres assigned to this well  
**un-restricted spacing**

18. Distance from proposed location\* to nearest well, drilling, completed or applied for, on this lease, ft.

**400'**

19. Proposed depth

**450'**

20. Rotary or cable tools  
**rotary**

21. Elevations (Show whether DF, RT, GR, etc.)

**4240 gr**

22. Approx. date work will start\*  
**March 1986**

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
8 3/4	8 7	20	60	10 sk to surface
6 1/4	4 1/2	14	TD	25 sk

Drill 8 3/4 hole with spud mud to set 7" surface casing. Drill hole with 6 1/4 hole with air to TD. If productive, run 4 1/2 casing to TD.

This is known as a low pressure area. Adequate blow out prevention equipment will be used.

APPROVED BY THE STATE  
 DEPARTMENT OF  
 OIL, GAS, AND MINING

*John R. Bay*  
 SPACING: *Classed 156-3*  
 4-15-80

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

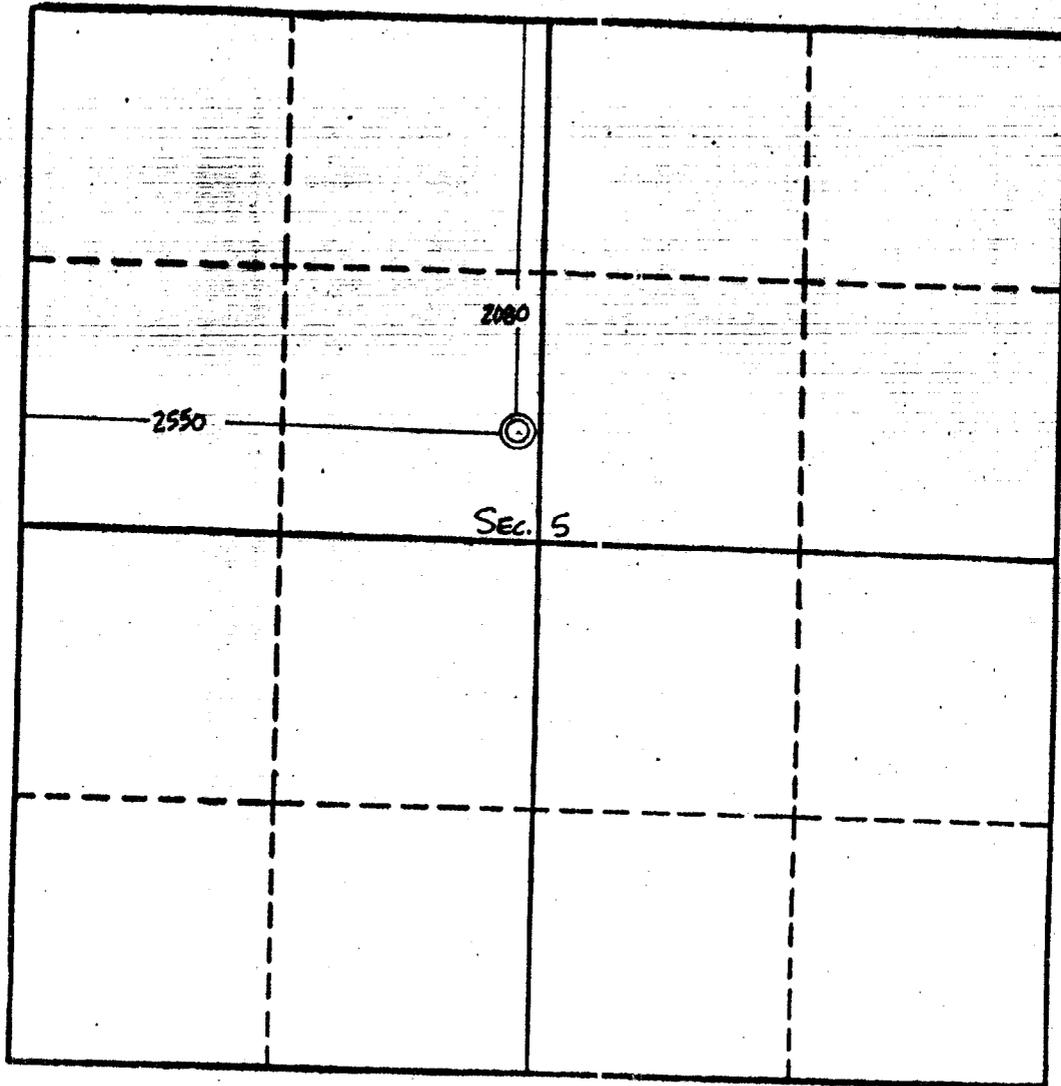
24. Signed *Jack Williams* Title President Date 1-7-86

(This space for Federal or State office use)

Permit No. 43-637-31254 Approval Date \_\_\_\_\_

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
 Conditions of approval, if any:

Company Jack Williams  
Well Name & No. 86-6  
Location 2080' F/NL 2550' F/WL  
Sec. 5, T. 42 S., R. 19 E., S. L. M., County San Juan, Utah  
Ground Elevation 4240



Scale, 1 inch = 1,000 feet

Surveyed December 10, 1985

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Seal:



Edgar L. Risenhoover  
Edgar L. Risenhoover  
Registered Land Surveyor  
New Mexico Reg. No. 5979

Non-resident certification as  
authorized by Utah State Law  
58-22-21(b)

# SAN JUAN MINERALS EXPLORATION COMPANY

ROUTE 1, BOX 52

BLYTHE, CALIFORNIA 92225

San Juan Minerals Exploration  
APD - Nerdeen Lease

Well No. 86.6

## Eight Point Drilling Plan

### 1. Formations surface to Pay

0-10' - Blow sand

10' - Med Shale

10' - 100' - Rico formation

270' - Goodridge formation - which is approximately 50-80' feet thick

Plan to drill to bottom of Goodridge formation

### 2. Estimate of oil, water or gas (other minerals)

Do not expect to hit water or gas or other minerals; just oil. Existing wells did not have any water or gas

### 3. Pressure control equipment

This is a low pressure area. Adequate blow out prevention equipment will be used

### 4. Casing program and all equipment

4½" casing with cement pump down and back up outside with drilling rig. No other equipment required

### 5. What used when drilling

Drilling with air and slight amount of foam

### 6. Core and logging program

No coring to be done, the only log is driller's log which is done according to state regulations

### 7. No abnormal conditions anticipated. No bottom hole pressure anticipated.

### 8. Tentative starting date: March 10, 1986

# SAN JUAN MINERALS EXPLORATION COMPANY

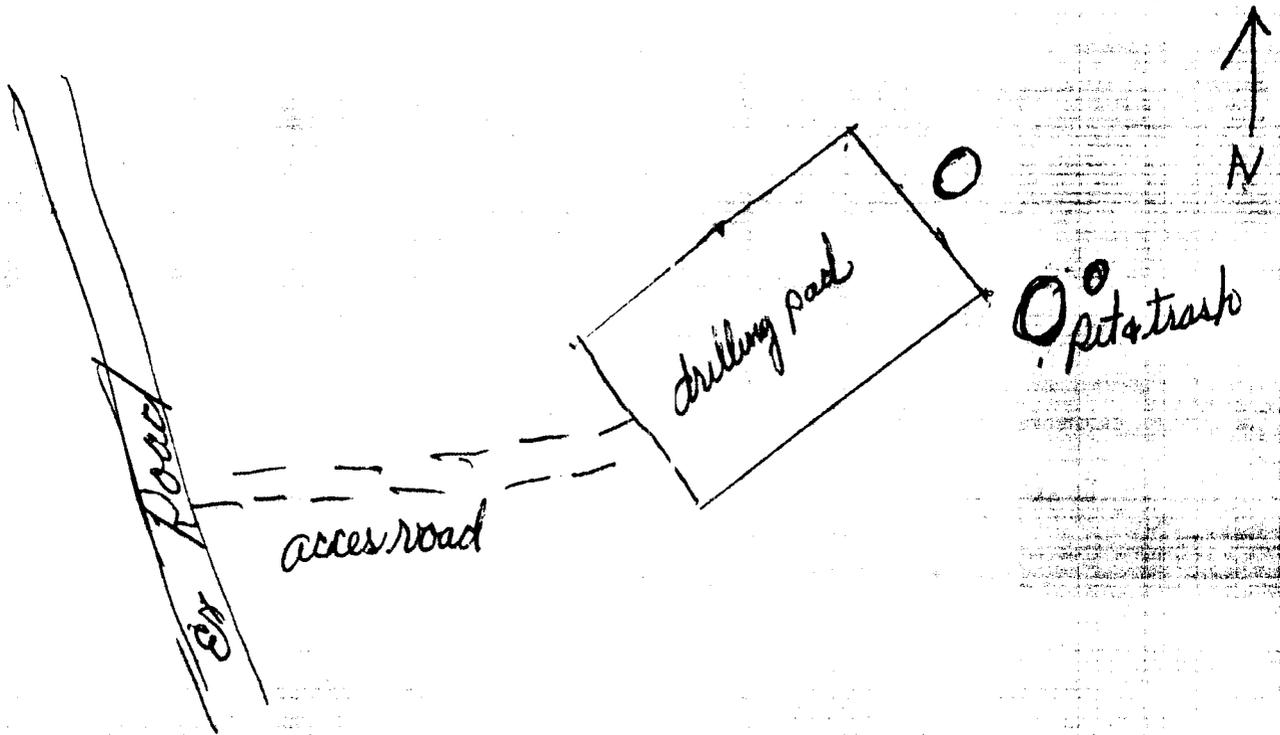
ROUTE 1, BOX 52

BLYTHE, CALIFORNIA 92225

## APD - Nordeen Lease

1. Existing Roads and How to get to Sites  
See Figure A
2. Planned Access Roads  
See Figure A
3. Location of existing wells  
There is one well on private land and one on BLM: See Figure A
4. See Figure A
5. Water Supply  
Mexican Hat water supply
6. Construction materials - NONE
7. Method of Handling Waste: Pit for water; wire trash basket
8. Ancillary facilities: Does not apply
9. Well site Lay Out - See Figure B
10. Private Surface Owner: Nordeen (Allen Nordeen)
11. This is private land
12. Other Information - This is a shallow well - no gas or water
13. Lessee or Operator: San Juan Minerals Exploration  
Jack Williams  
Rt. 1 Box 52  
Blythe, CA 92225  
619 922-4422 or 922-2222 (try first)

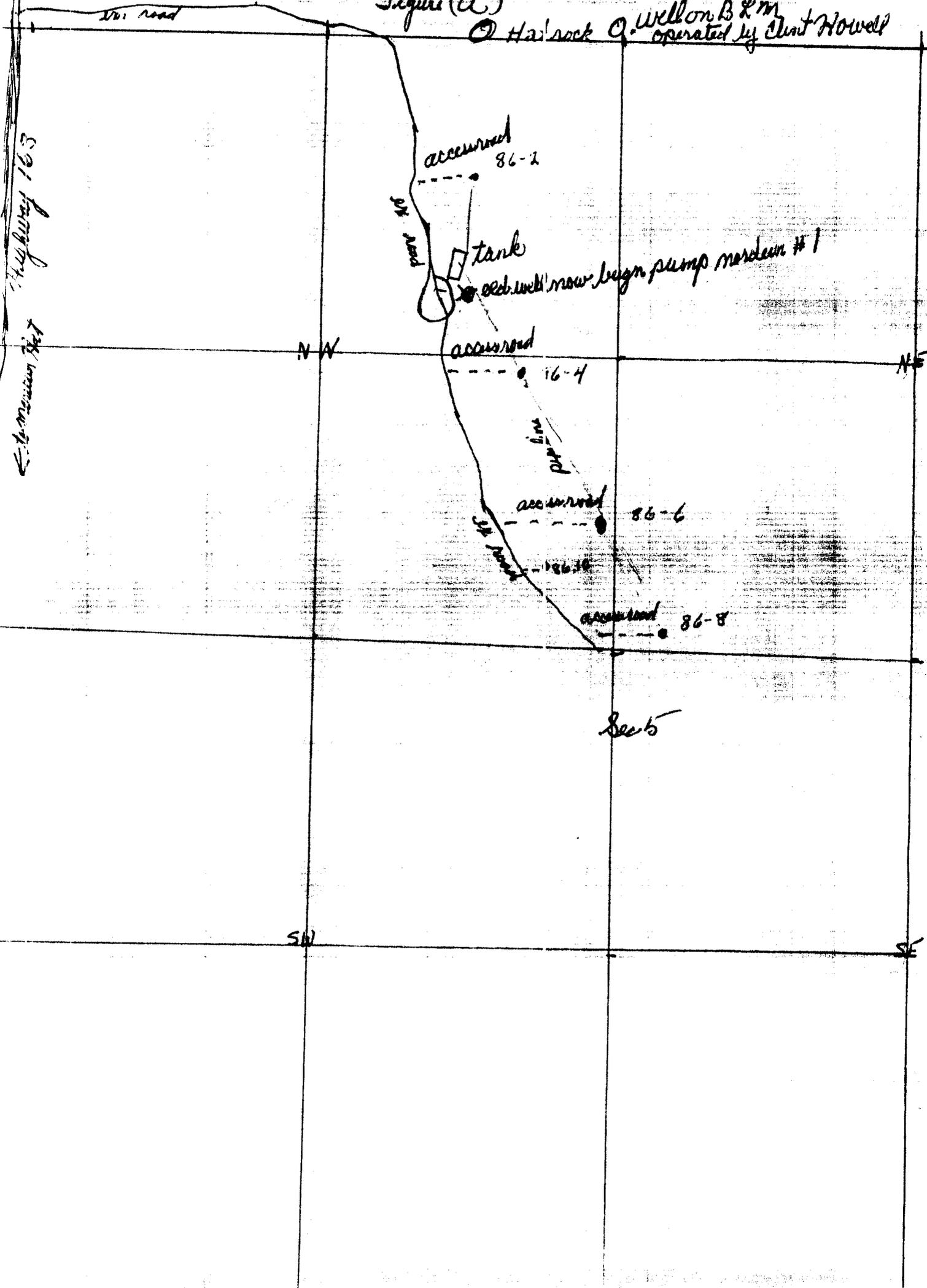
Figure B



All the wells permitted will have same drilling pad built in N.E. northeast direction to follow natural lay of land

Figure (A)

Oil well on B & M operated by Unit Howell



OPERATOR San Juan Minerals Intl. Co. DATE 1-14-86

WELL NAME Proden 86-6

SEC SE NW 5 T 42S R 19E COUNTY San Juan

43-037-31254  
API NUMBER

Fee  
TYPE OF LEASE

CHECK OFF:

PLAT

BOND

NEAREST WELL

LEASE

FIELD

POTASH OR OIL SHALE

PROCESSING COMMENTS:

Case No. 156-3  
Need water permit

APPROVAL LETTER:

SPACING:  203 \_\_\_\_\_ UNIT

302

156-3 4/15-81  
CAUSE NO. & DATE

302.1

STIPULATIONS:

1- Water  
2- Natural drainages  
3- Well sign

RECEIVED

JAN 29 1986

ONSITE PREDRILL INSPECTION FORM

DIVISION OF OIL  
GAS & MINING

COMPANY San Juan Minerals  
Exploration Company WELL NO. Nordeen #86-6

LOCATION: SECTION SENW5 TOWNSHIP 42S RANGE 19E COUNTY San Juan

LEASE NO. \_\_\_\_\_ FEE \_\_\_\_\_ ONSITE INSPECTION DATE 22 January 1986

(A) PERSONS IN ATTENDANCE Luther Risenhoover/representing Jack Williams of San  
Juan Minerals Exploration Co, Patrick deGruyter/DOGGM

(B) SURFACE FORMATION AND CHARACTERISTICS location is blow sand - adjacent cliffs  
are Halgaito Fm (lower Permian Cutler Group) mostly reddish brown siltstone  
and sandstone

(C) BRIEF DESCRIPTION OF VEGETATION Mormon tea, rice grass, sage brush, cheat  
grass, snakeweed

(D) ARCHAEOLOGICAL CLEARANCE: YES OR NO NA

(E) DESCRIPTION OF TOPOGRAPHY (drainages, slope, roads, etc.) side of large sand  
dune at base of approximately 100' cliffs - location is on an old leveled well  
location (Nordeen #2) - location is cut into side of dune - N running drainage  
between dune and base of cliff

(F) CONDITIONS FOR APPROVAL:

PIT LINING (YES OR NO) NO

TYPE OF LINING IF NEEDED NA

ADDITIONAL REQUIREMENTS (1) keep pit out of and away from all natural drainages  
(2) well sign on location prior to spud

SIGNATURE: Patrick deGruyter TITLE Oil & Gas Field Specialist



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

April 4, 1986

San Juan Minerals Exploration Company  
Route 1, Box 52  
Blythe, California 92225

Gentlemen:

Re: Well Name: Nordeen 86-6 - SE NW Sec. 5, T. 42S, R. 19E  
2080' FNL, 2550' FWL - San Juan County, Utah

Approval to drill the referenced well is hereby granted in accordance with the Order of Cause No. 156-3 dated April 15, 1980 subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water as required by Chapter 3, Title 73, Utah Code Annotated.
2. The location shall be oriented such that the placement of the reserve pit avoids all natural drainages.
3. In accordance with Rule 304, each well shall be identified with a posted sign during both drilling and production.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or R. J. Firth, Associate Director, (Home) 571-6068.
4. Compliance with the requirements and regulations of Rule 311.3, Associated Gas Flaring, Oil and Gas Conservation General Rules.

Page 2  
San Juan Minerals Exploration Company  
Well Name: Nordeen 86-6  
April 4, 1986

5. Prior to commencement of the proposed drilling operations, plans for toilet facilities and the disposal of sanitary waste at each drill site shall be submitted to the local health department having jurisdiction. Any such drilling operations and any subsequent well operations must be conducted in accordance with applicable State and local health department regulations. A list of all local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 533-6163.
6. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-037-31254.

Sincerely,



R. J. Firth  
Associate Director, Oil & Gas

as  
Enclosures  
cc: D. R. Nielson

8159T

# SAN JUAN MINERALS EXPLORATION COMPANY *Drill*

ROUTE 1, BOX 52

BLYTHE, CALIFORNIA 92225

March 19, 1987

033114

Oil, Gas and Mining  
355 W North Temple  
3 Triad Center Suite 350  
Salt Lake City, UT 84180-1203

Re: Application for Extension

We request an extension on approval to drill Well Nordeen 86-6 - SE NW Sec 5  
T 42S R 19 E API# 43 037 31254.

A drilling contractor is available in the area at this time. We would like to  
commence drilling if our extension is granted. Current Permit is scheduled to  
expire on 4-4-87.

Sincerely,

*Jack Williams*  
Jack Williams

*Extension granted for one year.  
- expires 4-4-88*

APPROVED BY THE SECRETARY  
OF THE DEPARTMENT OF  
OIL, GAS, AND MINING

*3-26-87*  
*John R. Bean*

051104

DIVISION OF OIL, GAS AND MINING

API NO. 43-037-31254

SPUDDING INFORMATIONNAME OF COMPANY: SAN JUAN MINERALSWELL NAME: NORDEEN 86-6SECTION se nw 5 TOWNSHIP 42S RANGE 19E COUNTY SAN JUAN

DRILLING CONTRACTOR \_\_\_\_\_

RIG # \_\_\_\_\_

SPUDDED: DATE 5/6/87TIME 5:00 amHOW Rotary

DRILLING WILL COMMENCE \_\_\_\_\_

REPORTED BY Jill JohnsonTELEPHONE # 619-922-2278DATE 5/6/87 SIGNED A.S.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO. fee	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME <i>Daly</i>	
8. FARM OR LEASE NAME Nordeen	
9. WELL NO. 86-6	
10. FIELD AND POOL, OR WILDCAT undesignated	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 5 T 42 S R 19 E	
12. COUNTY OR PARISH san juan	13. STATE UT

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
San Juan Minerals Exploration Co.

3. ADDRESS OF OPERATOR  
Rt. 1 Box 52 J Blythe CA 92225

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface  
2000' WL and 2550 WL

14. API NUMBER  
43 037 30255

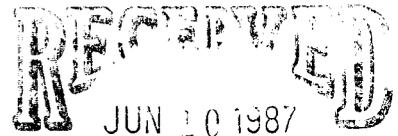
15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
4240 gr

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	<input checked="" type="checkbox"/>

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*  
Pump is installed - well has not been tested as yet.



DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED *Lee J. ...* TITLE Secretary DATE 6-4-87

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

# SAN JUAN MINERALS EXPLORATION COMPANY

---

ROUTE 1, BOX 52

BLYTHE, CALIFORNIA 92225

Nordeen 86-6  
Permit # 43 037 31254

JUL 20 1987

No water sands encountered

DIVISION OF  
OILS & GAS

This well is still being tested. When it has been determined if this' will be a producing well a subsequent report will follow.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN DUPLICATE\*  
(See other instructions  
on reverse side)

56 64 01

6

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

5. LEASE DESIGNATION AND SERIAL NO. **fee**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME **072208**

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME **Nordeen**

9. WELL NO. **86-6**

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA **Sec 5 T 42 S R 19 E**

12. COUNTY OR PARISH **San Juan**

13. STATE **UT**

14. PERMIT NO. **43 037 31254** DATE ISSUED **4-4-86**

15. DATE SPUNDED **5-7-88** 16. DATE T.D. REACHED **5/9/87** 17. DATE COMPL. (Ready to prod.) **6-10/87**

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* **4240'** 19. ELEV. CASINGHEAD **4241'**

20. TOTAL DEPTH, MD & TVD **365'** 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY\* **one zone** 23. INTERVALS DRILLED BY **surface to TD** ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVI)\* **340' to 365' Goodridge sandstone** 25. WAS DIRECTIONAL SURVEY MADE **no**

26. TYPE ELECTRIC AND OTHER LOGS RUN **none** 27. WAS WELL CORSD. **no**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>4 1/2</b>	<b>5#</b>	<b>330'</b>	<b>5"</b>	<b>20 sacks (21 cubic ft)</b>	<b>-</b>

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
<b>none</b>				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
<b>2 3/8</b>	<b>350'</b>	

31. PERFORATION RECORD (Interval, size and number) **none**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	<b>none</b>

33.\* PRODUCTION

DATE FIRST PRODUCTION: **none** PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) **pumping through flowline** WELL STATUS (Producing or shut-in) **testing well**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	FROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
<b>6-10</b>	<b>24</b>	<b>1 1/8</b>	<b>→</b>	<b>1</b>	<b>TSTM</b>	<b>0</b>	<b>nil</b>

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
<b>0</b>	<b>0</b>	<b>→</b>	<b>1</b>	<b>TSTM</b>	<b>-0-</b>	<b>38</b>

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY **Sutherland Construction Co.**

35. LIST OF ATTACHMENTS **Report of no water sands encountered**

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *[Signature]* TITLE **Secretary** DATE **7-15-87**

\*(See Instructions and Spaces for Additional Data on Reverse Side)

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.  
fee POW

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
100508

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Nordeen

9. WELL NO.  
86-6

10. FIELD AND POOL, OR WILDCAT  
undesignated

11. SEC., T., R., M., OR BLK. AND  
SUBVY OR ABBA  
Sec 5 T 42 S R 19 E

12. COUNTY OR PARISH  
San Juan

13. STATE  
UT

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
San Juan Minerals Exploration Co.

3. ADDRESS OF OPERATOR  
Rt. 1 Box 52 J Blythe, CA 92225

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface  
2080' NL and 2550' WL

14. PERMIT NO. 43 037 & 30254

15. ELEVATIONS (Show whether OF, RT, GR, etc.)  
4240 gr

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Well is now a producing well and is pumping approximately one half barrel per day

OCT 2 1987

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Secretary DATE 9-30-87

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

7-22-87

TAP 11

I THINK THESE SHOULD  
BE CONSIDERED AS FINAL  
WCR'S WITH ADDITIONAL  
TESTING PLANNED.

GO AHEAD AND PROCESS  
OUT OF DRILLING.

TRV

*[Signature]*

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPlicate\*  
(Consult instructions on  
reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. fee
2. NAME OF OPERATOR San Juan Minerals Exploration Co.		6. IF INDIAN, CROQUETTES OR TRIBE NAME
3. ADDRESS OF OPERATOR 10970 Williams Avenue Blythe, CA 92225		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2080'NL and 2550' WL		8. FARM OR LEASE NAME Nordeen
14. PERMIT NO. 43 037 31254		9. WELL NO. 86=6
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 4240 gr		10. FIELD AND POOL, OR WILDCAT Mexican Hat
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC., T., R., OR S.E. AND SURVEY OF AREA Sec 5 T 42 S R 19E
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all breakers and zones pertinent to this work.)*		12. COUNTY OF MINE San Juan
		18. STATE UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>shut in</u>	<input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and log form.)

In response to your letter of March 10, 1992, we are updating our records to reflect the status of all wells.

Nordeen 86-6 has been temporarily abandoned or shut-in. It is not a producing well at this time.

RECEIVED

MAR 27 1992

DIVISION OF OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED *Gene Johnson* TITLE Secretary DATE 3-24-92

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL  GAS  OTHER:

2. Name of Operator: San Juan Minerals Exploration Co.

3. Address and Telephone Number: 619 922 2278  
10970 Williams Ave Blythe, ca 92225

4. Location of Well  
Footages: 2080' NL and 2550' WL  
QQ, Sec., T., R., M.: Sec 5 T 42 S R 19 E

5. Lease Designation and Serial Number:

Nordeen fee

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

Nordeen 86-6

9. API Well Number:

43 03731254

10. Field and Pool, or Wildcat:

Mexican Hat

County:

San Juan

State:

UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other \_\_\_\_\_
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start \_\_\_\_\_

SUBSEQUENT REPORT

(Submit Original Form Only)

- Abandonment \*
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other \_\_\_\_\_
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

ANNUAL STATUS REPORT

THIS WELL HAS BEEN TEMPORARILY SHUT-IN. PRICE OF OIL TOO LOW AT THIS TIME FOR WELL TO BE FEASIBLE.

13.

Name & Signature: Jill Johnson

Title: Secretary

Date: 12-14-92

(This space for State use only)

RECEIVED

DEC 18 1992

DIVISION OF  
OIL, GAS & MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: San Juan Minerals Exploration Inc. <i>N0810</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: Hwy 163 P.O. Box 310367 Mexican Hat Ut 84531		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		8. WELL NAME and NUMBER: see attached list
		9. API NUMBER:
		10. FIELD AND POOL, OR WILDCAT: Mexican Hat
		COUNTY: San Juan
		STATE: UTAH

**CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>change of operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

San Juan Minerals Exploration Inc. is transferring operation of its oil wells in San Juan County at Mexican Hat, (see attached List ) To: Wesgra Corporation P.O. Box 310367 Mexican Hat Ut. 84531. Wesgra Corporation Is Bonded By Letter of credit # 7230. Would like to make this change effective as of April 30 2006

Wesgra Corporation:  
by: Clint Howell

President *N1060*

*Clint Howell*

April 120/ 2006

NAME (PLEASE PRINT) Clint Howell

TITLE President

SIGNATURE

*Clint Howell*

DATE 4/20/2006

(This space for State use only)

APPROVED 513 106

(5/2000)

*Earlene Russell*  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED

APR 24 2006

DIV. OF OIL, GAS & MINING

## San Juan Minerals (N0810) to Wesgra Corporation (N1060)

well name	api	qtr	qtr	sec	twsp	rng	well	stat	l_num
GEBAUER FEDERAL 2	4303730190	SENE		07	420S	190E	OW	S	UTU-7303
SUTHERLAND FEDERAL 97-4	4303731784	NESW		05	420S	190E	OW	S	UTU-7303D
NORDEEN 1	4303720721	NENW		05	420S	190E	OW	S	FEE
NORDEEN 5	4303720722	SWNW		05	420S	190E	OW	P	FEE
NORDEEN 3	4303730149	NENW		05	420S	190E	OW	P	FEE
WILM RNCH GDRDGE 12	4303730432	NWNW		08	420S	190E	OW	P	FEE
GOODRIDGE 74	4303730526	NWNW		08	420S	190E	OW	S	FEE
GOODRIDGE 75	4303730527	NWNW		08	420S	190E	OW	S	FEE
GOODRIDGE 80.2	4303730561	NWNW		08	420S	190E	OW	P	FEE
GOODRIDGE 80.3	4303730562	NWNW		08	420S	190E	OW	P	FEE
GOODRIDGE 80.4	4303730563	NWNW		08	420S	190E	OW	P	FEE
GOODRIDGE 80.1	4303730570	NWNW		08	420S	190E	OW	S	FEE
NORDEEN 80.7	4303730584	SESW		05	420S	190E	OW	P	FEE
NORDEEN 80.6	4303730585	SESW		05	420S	190E	OW	S	FEE
GOODRIDGE 80.5	4303730680	NWNW		08	420S	190E	OW	P	FEE
NORDEEN 81-4	4303730957	SWSW		05	420S	190E	OW	S	FEE
NORDEEN 81-5	4303730958	SWSW		05	420S	190E	OW	S	FEE
GOODRIDGE 81-3	4303730960	SENE		07	420S	190E	OW	S	FEE
J & L 3	4303731207	NWSW		06	420S	190E	OW	TA	FEE
NORDEEN 86-6	4303731254	SENE		05	420S	190E	OW	S	FEE
GOODRIDGE 91-2	4303731605	SENE		07	420S	190E	OW	S	FEE
GOODRIDGE 91-7	4303731613	SWNW		08	420S	190E	OW	S	FEE
GOODRIDGE 91-16	4303731634	NENE		07	420S	190E	OW	S	FEE
GOODRIDGE 91-12	4303731637	NENE		07	420S	190E	OW	S	FEE
GOODRIDGE 1	4303731647	SENE		07	420S	190E	OW	S	FEE
J&L 3-X	4303731669	NESW		06	420S	190E	OW	S	FEE
DICKENSON/HOWARD 1	4303731845	NWSW		05	420S	190E	OW	NEW	FEE
UTAH 1	4303730101	NWSW		07	420S	190E	OW	PA	FEE
NELWYN A NORDEEN 2	4303730104	SENE		05	420S	190E	OW	PA	FEE
NELWYN NORDEEN 3	4303730108	SENE		05	420S	190E	OW	PA	FEE
NORDEEN 1A	4303730128	NENW		06	420S	190E	OW	PA	FEE
NORDEEN 2-A	4303730161	NENW		06	420S	190E	OW	PA	FEE
NORDEEN 7	4303730194	NENW		05	420S	190E	OW	PA	FEE
NORDEEN 11	4303730480	SWSW		05	420S	190E	D	PA	FEE
NORDEEN 80.13	4303730581	SESW		05	420S	190E	D	PA	FEE
GOODRIDGE 81-1	4303730961	SWNW		08	420S	190E	OW	PA	FEE
GOODRIDGE 71	4303730968	NWNW		08	420S	190E	D	PA	FEE
NORDEEN 86-4	4303731253	SENE		05	420S	190E	D	PA	FEE
NORDEEN 86-8	4303731255	SWNE		05	420S	190E	OW	PA	FEE
NORDEEN 86-10	4303731256	SENE		05	420S	190E	OW	PA	FEE
CROSSING NO 2 8	4303731445	SWSE		07	420S	190E	OW	PA	FEE
CROSSING NO 2 12	4303731446	SWSE		07	420S	190E	OW	PA	FEE
GOODRIDGE 91-10	4303731609	NENE		07	420S	190E	OW	PA	FEE
GOODRIDGE 91-5	4303731611	SENE		07	420S	190E	D	PA	FEE
GOODRIDGE 91-4	4303731614	SENE		07	420S	190E	OW	PA	FEE
GOODRIDGE 2	4303731640	NWNW		08	420S	190E	OW	PA	FEE
GOODRIDGE 92-3	4303731652	NWNE		07	420S	190E	OW	PA	FEE

**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. DJJ

2. CDW

Change of Operator (Well Sold)

Designation of Agent/Operator

**X Operator Name Change**

Merger

The operator of the well(s) listed below has changed, effective:

**4/30/2006**

<b>FROM:</b> (Old Operator): N0810-San Juan Minerals Exploration Inc. Hwy 163 PO Box 310367 Mexican Hat, UT 84531 Phone: 1-(435) 683-2298	<b>TO:</b> ( New Operator): N1060-Wesgra Corporation PO Box 310367 Mexican Hat, UT 84531 Phone: 1-(435) 683-2298
---	--

**CA No.**

**Unit:**

**WELL(S)**

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SUTHERLAND FEDERAL 97-4	05	420S	190E	4303731784	9080	Federal	OW	S
NORDEEN 1	05	420S	190E	4303720721	490	Fee	OW	S
NORDEEN 5	05	420S	190E	4303720722	490	Fee	OW	P
NORDEEN 3	05	420S	190E	4303730149	490	Fee	OW	P
NORDEEN 80.7	05	420S	190E	4303730584	490	Fee	OW	P
NORDEEN 80.6	05	420S	190E	4303730585	490	Fee	OW	S
NORDEEN 81-4	05	420S	190E	4303730957	490	Fee	OW	S
NORDEEN 81-5	05	420S	190E	4303730958	490	Fee	OW	S
NORDEEN 86-6	05	420S	190E	4303731254	490	Fee	OW	S
J & L 3	06	420S	190E	4303731207	10691	Fee	OW	TA
GEBAUER FEDERAL 2	07	420S	190E	4303730190	9080	Federal	OW	S
GOODRIDGE 81-3	07	420S	190E	4303730960	11206	Fee	OW	S
WILM RNCH GDRDGE 12	08	420S	190E	4303730432	495	Fee	OW	P
GOODRIDGE 74	08	420S	190E	4303730526	495	Fee	OW	S
GOODRIDGE 75	08	420S	190E	4303730527	495	Fee	OW	S
GOODRIDGE 80.2	08	420S	190E	4303730561	495	Fee	OW	P
GOODRIDGE 80.3	08	420S	190E	4303730562	495	Fee	OW	P
GOODRIDGE 80.4	08	420S	190E	4303730563	495	Fee	OW	P
GOODRIDGE 80.1	08	420S	190E	4303730570	495	Fee	OW	S
GOODRIDGE 80.5	08	420S	190E	4303730680	490	Fee	OW	P

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 4/24/2006
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 4/24/2006
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 4/26/2006
4. Is the new operator registered in the State of Utah: YES Business Number: 670418-0142
5. If **NO**, the operator was contacted on:
- 6a. (R649-9-2)Waste Management Plan has been received on: requested 4/26
- 6b. Inspections of LA PA state/fee well sites complete on: moving PA fee wells to new company
- 6c. Reports current for Production/Disposition & Sundries on: 5/1/2006





**State of Utah**  
DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
*Executive Director*

**Division of Oil Gas and Mining**

JOHN R. BAZA  
*Division Director*

JON M. HUNTSMAN, JR.  
*Governor*

GARY R. HERBERT  
*Lieutenant Governor*

September 29, 2008

CERTIFIED MAIL NO.: 7004 2510 0004 1824 6398

Mr. Clint Howell  
Wesgra Corporation  
P.O. Box 310367  
Mexican Hat, UT 84531

43 037 31254  
Noreen 86-6  
425 19E 5

Re: Second Notice of Extended Shut-in and Temporarily Abandoned Requirements for Wells on Fee or State Leases

Dear Mr. Howell:

Wesgra Corporation ("Wesgra") has sixteen (16) Fee Lease Wells (see attachment A) that are currently in non-compliance for extended shut-in and temporary abandonment (SI/TA) status. Wells SI/TA beyond twelve (12) consecutive months require the filing of a Sundry Notice in accordance with R649-3-36-1 for Utah Division of Oil, Gas & Mining ("Division") approval. Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (R649-3-36-1.3.3).

This is a second notice of non-compliance for wells 1 through 12 listed on Attachment A. For wells 1 through 10, the Division notified you (under operator name San Juan Minerals) on several occasions by certified mail about these wells non-compliance issues. Plans to PA or re-complete these wells were submitted, but no action has been taken to date. For wells 11 and 12, Wesgra was notified through certified mail dated April 16, 2004, and again in a response dated July 21, 2004. In the response, it was understood that Wesgra planned to workover these wells. The Division feels that sufficient time has passed to perform necessary work to put these in to production or to PA. Please submit your plans to produce or plug these wells. If this is not addressed within 30 days, a Notice of Violation will be issued for these wells. A similar response is required for the other four wells listed on Attachment A.



Page 2  
September 29, 2008  
Mr. Howell

For extended SI/TA consideration the operator shall provide the Division with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3)

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions will be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet  
Petroleum Engineer

JP/js  
Enclosure

cc: Compliance File  
Well File

Attachment A

	<b>Well Name</b>	<b>API</b>	<b>Lease Type</b>	<b>Years Inactive</b>
1	NORDEEN 5	43-037-20722	FEE	2 Years 8 Months
2	NORDEEN 3	43-037-30149	FEE	2 Years 8 Months
3	GOODRIDGE 81-3	43-037-30960	FEE	12 Years
4	J & L 3	43-037-31207	FEE	21 Years 6 Months
5	GOODRIDGE 91-2	43-037-31605	FEE	12 Years
6	GOODRIDGE 91-7	43-037-31613	FEE	12 Years
7	GOODRIDGE 91-16	43-037-31634	FEE	12 Years
8	GOODRIDGE 91-12	43-037-31637	FEE	12 Years
9	GOODRIDGE 1	43-037-31647	FEE	12 Years
10	J & L 3-X	43-037-31669	FEE	21 Years 6 Months
11	WESGRA 8-2	43-037-30529	FEE	12 Years
12	WESGRA 8-1	43-037-31451	FEE	12 Years
13	SAN JUAN FED 3	43-037-30420	FEE	2 Years 2 Months
14	SAN JUAN TRACT 4-2X	43-037-30733	FEE	1 Year 10 Months
15	NORDEEN 81-5	43-037-30958	FEE	4 Years 5 Months
16	NORDEEN 86-6	43-037-31254	FEE	2 Years 1 Month

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:  
**FEE**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:  
**Nordeen 86 - 6**

9. API NUMBER:  
**4303731254**

10. FIELD AND POOL, OR WILDCAT  
**Mexican Hat**

1. TYPE OF WELL  
OIL WELL  GAS WELL  OTHER \_\_\_\_\_

2. NAME OF OPERATOR  
**San Juan Minerals / Wesgra Corporation**

3. ADDRESS OF OPERATOR:  
P.O. Box 310367 Mexican Hat STATE UT ZIP 84531 PHONE NUMBER (435) 683-2263

4. LOCATION OF WELL  
FOOTAGES AT SURFACE 2080'FNL 2550'FWL COUNTY: San Juan  
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 5 42S 19E S STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>12/15/2008</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WFL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	

12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc

Propose to fill from TD. to surface with cement slurry

COPY SENT TO OPERATOR

Date: 12.18.2008

Initials: KS

NAME (PLEASE PRINT) Clint Howell TITLE Manager

SIGNATURE *Clint Howell* DATE 11/17/2008

(This space for State use only)

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 12/16/08 (See Instructions on Reverse Side)

BY: *D. M. Kettle*  
\*Contact Bart Kettle @ 435-820-0862 prior to commencing work

RECEIVED

NOV 17 2008

DIV. OF OIL, GAS & MINING

# Wellbore Diagram

API Well No: 43-037-31254-00-00    Permit No:  
 Company Name: WESGRA CORPORATION  
 Location: Sec: 5 T: 42S R: 19E Spot: SENW  
 Coordinates: X: 602490 Y: 4113724  
 Field Name: MEXICAN HAT  
 County Name: SAN JUAN

Well Name/No: NORDEEN 86-6

### String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)	Capacity (f/cc)
HOLI	365	5			
SURF	330	4.5	9.5		10.960

### Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
SURF	330	0	UK	20

$$365 / (1.15) (10.960) = \approx \underline{305x}$$

### Perforation Information

### Formation Information

Formation	Depth
GDRSD	340

Surface: 4.5 in. @ 330 ft.

Hole: 5 in. @ 365 ft.

TD: 365    TVD:    PBTD:



JON M. HUNTSMAN, JR.  
*Governor*

GARY R. HERBERT  
*Lieutenant Governor*

# State of Utah

## DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
*Executive Director*

### Division of Oil, Gas and Mining

JOHN R. BAZA  
*Division Director*

March 3, 2009

CERTIFIED MAIL NO.: 7004 1160 0003 0190 2549

Mr. Clint Howell  
Wesgra Corporation  
P.O. Box 310367  
Mexican Hat, UT 84531

43 037 31254  
Nardeen 86-6  
42S 19E, 5

Subject: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases

Dear Mr. Howell:

As of January 2009, Wesgra Corporation (Wesgra) has ten (10) Fee Lease Wells (see attachment A) that have recently been added as being in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status.

The Utah Division of Oil, Gas & Mining (Division) also wishes to remind Wesgra of the other outstanding wells that are past due in their non-compliance issues and PA proposals as previously addressed in numerous communications with Wesgra. Most recently a letter sent via certified mail September 29, 2008. Please respond to this matter within 30 days or a Notice of Violation may be issued on these wells (attachment A).

Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Division with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Please note that the Divisions preferred method for showing well integrity is by MIT



Page 2  
Wesgra Corporation  
March 3, 2009

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet  
Petroleum Engineer

DKD/JP/js  
Enclosure  
cc: Compliance File  
Well File

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITA

# ATTACHMENT A

	Well Name	API	Lease Type	Years Inactive
<b>FIRST NOTICE</b>				
1	SAN JUAN FED 8	43-037-30528	FEE	1 year
2	GOODRIDGE 80.1	43-037-30570	FEE	1 year 1 month
3	SAN JAUN FED 10	43-037-30836	FEE	1 year
4	SAN JUAN FED 11	43-037-30837	FEE	1 year
5	GOODRIDGE ESTATE 21	43-037-31344	FEE	1 year
6	GOODRIDGE ESTATE 22-A	43-037-31352	FEE	1 year
7	GOODRIDGE ESTATE 24	43-037-31354	FEE	1 year
8	GOODRIDGE TRUST 21B	43-037-31703	FEE	1 year
9	GOODRIDGE TRUST 24A	43-037-31713	FEE	1 year
10	GOODRIDGE TRUST 96-1	43-037-31782	FEE	1 year
<b>PENDING NOTICE OF VIOLATION</b>				
	WESGRA 8-1	43-037-31451	FEE	12 years 5 months
	WESGRA 8-2	43-037-30529	FEE	12 years 4 months
	GOODRIDGE 91-2	43-037-31605	FEE	12 years 5 months
	GOODRIDGE 91-12	43-037-31637	FEE	12 years 5 months
	GOODRIDGE 1	43-037-31647	FEE	12 years 5 months
	GOODRIDGE 91-7	43-037-31613	FEE	12 years 5 months
	J&L 3-X	43-037-31669	FEE	20 years 11 months
	GOODRIDGE 81-3	43-037-30960	FEE	11 years 5 months
	J&L 3	43-037-31207	FEE	21 years 11 months
	NORDEEN 5	43-037-20722	FEE	3 years 1 month
	NORDEEN 3	43-037-30149	FEE	3 years 1 month
<b>SECOND NOTICE</b>				
	NORDEEN 81-5	43-037-30958	FEE	4 years 10 months
	SAN JUAN FED 3	43-037-30420	FEE	2 years 7 months
	SAN JUAN TRACT 4-2X	43-037-30733	FEE	2 years 3 months
	NORDEEN 86-6	43-037-31254	FEE	2 years 6 months