

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

DEC 12 1985

DESIGNATION OF OPERATOR

DIVISION OF OIL
& GAS & MINING

The undersigned is, on the records of the Bureau of Land Management, holder of lease

STATE OFFICE: Utah
SERIAL No.: U-7303-D

and hereby designates

NAME: Howell Oil Co.
ADDRESS: 60 N. Main
Blanding, Utah 84511

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the authorized officer may serve written or oral instructions in securing compliance with the Operating Regulations (43 CFR 3160) with respect to (describe acreage to which this designation is applicable):

Lot 6, Sec 5, 42S, 19E San Juan County, Utah
containing 5.33 acres more or less

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operator Regulation. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the authorized officer of any change in the designated operator.

Williams Ranches Inc.
(Signature of lessee)
by Jack Williams, President
RT 1 - Box 52, Blythe, Cal 92225
(Address)

12-9-85
(Date)

This form does not constitute an information collection as defined by 44 U.S.C. 3502 and thereto does not require OMB approval.

3

~~UNITED STATES~~
~~DEPARTMENT OF THE INTERIOR~~
~~GEOLOGICAL SURVEY~~

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK
 b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Howell Oil Co.

3. ADDRESS OF OPERATOR
 P.O. Box 14, Mexican Hat, Utah 84531

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 At surface - 135' from the north line NE NW
 1486' from the west line
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 1 1/2

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
 Et

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 400ft

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 4271

5. LEASE DESIGNATION AND SERIAL NO.
 U-7303-D
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 7. UNIT AGREEMENT NAME
 8. FARM OR LEASE NAME
 Hicks
 9. WELL NO.
 /
 10. FIELD AND POOL, OR WILDCAT
 Mexican Hat
 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec 5 42S, 19E
 12. COUNTY OR PARISH
 San Juan
 13. STATE
 Utah

16. NO. OF ACRES IN LEASE
 2 1/2 acres

17. NO. OF ACRES ASSIGNED TO THIS WELL
 2 1/2 acres

19. PROPOSED DEPTH
 400ft
 20. ROTARY OR CABLE TOOLS
 rotary
 22. APPROX. DATE WORK WILL START*
 soon as approved

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
9 7/8"	8 5/8"	24pd	20'	5 sacks
7 7/8"	5 1/2"	17pd	400' sacks	35 sacks

- 1, 2, 4, 5, 8, 9
3. surface formation Supaie
 6. estimated top of geological formation Goodridge zone around 400'
 7. estimated depth of anticipated water, oil, or gas Goodridge 400'
 10. pressure equipment, none Goodridge zone is shallow and carries very little or no gas
 11. circulating medium air and foam
 12. testing, logging samples by geologist
 13. abnormal pressures or temperatures - none, no hydrogen sulfite
 14. anticipated starting date, soon as approved
- duration of drilling six or seven days

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED McKeen TITLE V. President DATE 3-2-86

(This space for Federal or State office use)

PERMIT NO. 43-037-31249 APPROVAL DATE _____

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY THE STATE
 OF UTAH DIVISION OF
 OIL GAS AND MINING
 DATE 3-13-86
 BY John R. Bay
 WELL SPACING: 156-3 4/15/80

*See Instructions On Reverse Side

RECEIVED
MAR 10 1986

DIVISION OF
OIL, GAS & MINING

COMPANY HOWELL OIL COMPANY

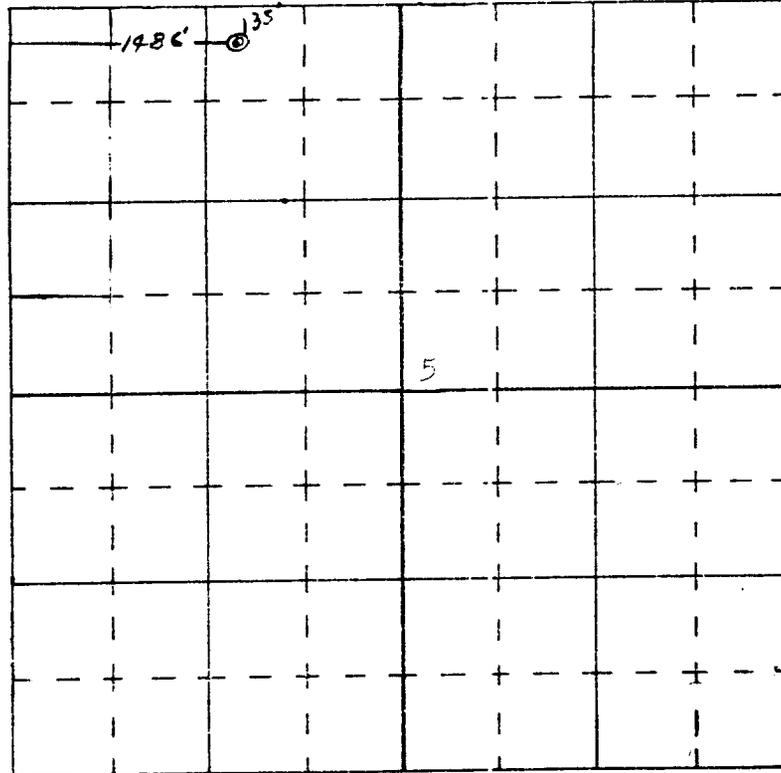
LEASE HICKS WELL NO. 1

SEC. 5, T. 42 SOUTH, R. 19 EAST, S.L.M.

LOCATION 135 FEET FROM THE NORTH LINE and
1486 FEET FROM THE WEST LINE

ELEVATION 4271

SAN JUAN COUNTY UTAH



SCALE—4 INCHES EQUALS 1 MILE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTE OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPER-
VISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

James P. Leese

SEAL:

Registered Land Surveyor.
James P. Leese
Utah Reg. No. 1472

SURVEYED 16 December, 1985

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Howell Oil Co.

3. ADDRESS OF OPERATOR
 P.O. Box 14, Mexican Hat, Utah 84531

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface: 135' from the north line, 1486' from the west line
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 1 1/2

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
 65 ft

16. NO. OF ACRES IN LEASE
 6

17. NO. OF ACRES ASSIGNED TO THIS WELL
 2 acres

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 250

19. PROPOSED DEPTH
 400ft

20. ROTARY OR CABLE TOOLS
 rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 427'

22. APPROX. DATE WORK WILL START*
 soon as approved

5. LEASE DESIGNATION AND SERIAL NO.
 U-7303-D

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
 Hicks

9. WELL NO.
 J

10. FIELD AND POOL, OR WILDCAT
 Mexican Hat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec 5, 42S, 19E

12. COUNTY OR PARISH
 San Juan

13. STATE
 Utah

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
9 7/8"	8 5/8"	24pd	20'	5 sacks
7 7/8"	5 1/2"	17pd	400'	35 sacks

RECEIVED
 MAR 20 1986

DIVISION OF
 OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED W.E. Keen TITLE V-President DATE 3-2-86

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY /s/ C. Delano Buckner TITLE Acting DISTRICT MANAGER DATE MAR 18 1986
 CONDITIONS OF APPROVAL, IF ANY:

FLARING OR VENTING OF GAS IS SUBJECT OF NTL 4-A DATED 1/1/80

CONDITIONS OF APPROVAL ATTACHED

*See Instructions On Reverse Side

COMPANY HOWELL OIL COMPANY

LEASE HICKS WELL NO. 1

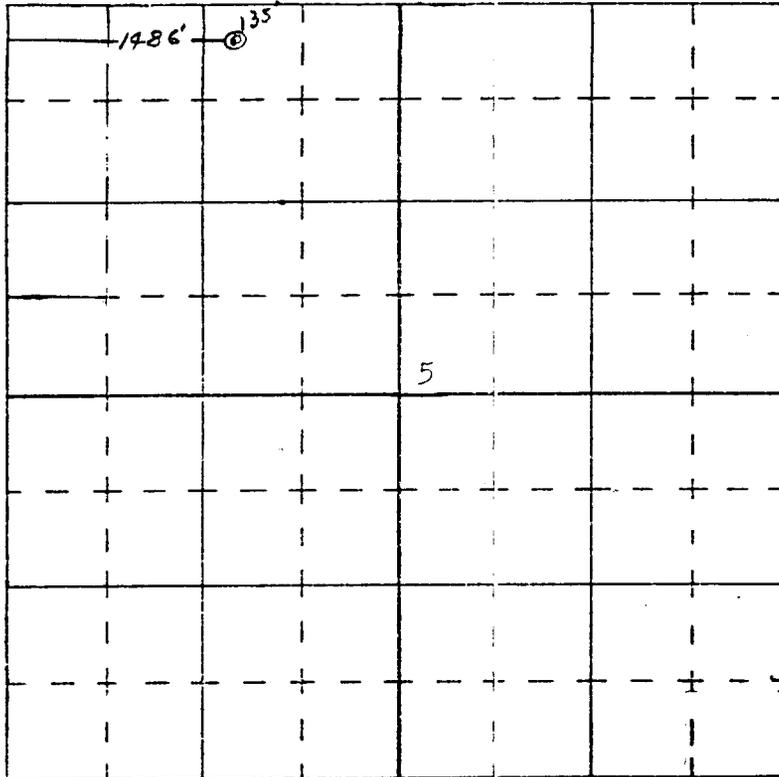
SEC. 5 T. 42 SOUTH R. 1° EAST, S.L.M.

LOCATION 135 FEET FROM THE NORTH LINE and
1486 FEET FROM THE WEST LINE

ELEVATION 4271

SAN JUAN COUNTY

UTAH



SCALE—4 INCHES EQUALS 1 MILE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTE OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPER-
VISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

SEAL:

James P. Leese

Registered Land Surveyor,
James P. Leese

Utah Reg. No. 1472

SURVEYED 16 December, 1985

Howell Oil Company
Well No. **HICKS 1**
Sec. **5**, T. 41 S., R. 19 E.
San Juan County, Utah
Lease U- **7303-D**

B. THIRTEEN POINT SURFACE USE PLAN

1. Access up drainages will be overland or flatbladed to a maximum of 10 feet wide.
2. During production, access routes and locations inside drainages may require additional work to ensure drainage control and environmental quality.
3. The tank battery by the Louise-Federal #8 well will be utilized. All flowlines will be buried.
4. No reserve pits or emergency pits will be constructed inside drainages.
5. During abandonment, the locations and access routes will be scarified and seeded with:

2 lbs/acre Fourwing Saltbush

OPERATOR Howell Oil Co. DATE 3-12-86

WELL NAME Hicks 1

SEC NE NW 5 T 42S R 19E COUNTY San Juan

43-037-31249
API NUMBER

Fed
TYPE OF LEASE

CHECK OFF:

- PLAT
- BOND
- NEAREST WELL
- LEASE
- FIELD
- POTASH OR OIL SHALE

PROCESSING COMMENTS:

Water &

APPROVAL LETTER:

SPACING: 203 _____ UNIT _____ 302

156-3 4/15/86 302.1
CAUSE NO. & DATE

STIPULATIONS:



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84103 • 801-538-5340

March 13, 1986

Howell Oil Company
P. O. Box 14
Mexican Hat, Utah 84531

Gentlemen:

Re: Well No. Hicks 1 - NE NW Sec. 5, T. 42S, R. 19E
135' FNL, 1486' FWL - San Juan County, Utah

Approval to drill the referenced well is hereby granted in accordance with the Order of Cause No. 156-3 dated April 15, 1980.

In addition, the following actions are necessary to fully comply with this approval:

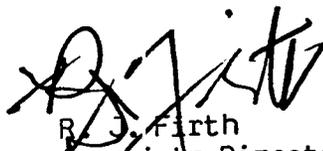
1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or R. J. Firth, Associate Director, (Home) 571-6068.
4. Compliance with the requirements and regulations of Rule 311.3, Associated Gas Flaring, Oil and Gas Conservation General Rules.
5. Prior to commencement of the proposed drilling operations, plans for toilet facilities and the disposal of sanitary waste at each drill site shall be submitted to the local health department having jurisdiction. Any such drilling operations and any subsequent well operations must be conducted in accordance with applicable State and local health department regulations. A list of all local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 533-6163.

Page 2
Howell Oil Company
Well No. Hicks 1
March 13, 1986

6. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-037-31249.

Sincerely,



R. J. Firth
Associate Director, Oil & Gas

as
Enclosures
cc: Branch of Fluid Minerals
D. R. Nielson

8159T

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other JUN 20 1987

2. NAME OF OPERATOR
Howell Oil Corp

3. ADDRESS OF OPERATOR
P.O. Box 14, Mexican Hat, Utah

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 135' from the north line
AT TOP PROD. INTERVAL: 1486' from west line
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <u>Temporarily abandonment</u>	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

well drilled to the mendenhall zone with out commercial production - would like to hold lease for a while to see what develops in the field.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED W E Screen TITLE V.P. DATE 6-22-86

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

No approval needed for these sundries.
- JRB

*See Instructions on Reverse Side

5. LEASE U-7303-D

6. IF INDIAN, ALLOTTEE OR TRIBE NAME Dug

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME 070733
HICKS

9. WELL NO. 1

10. FIELD OR WILDCAT NAME Mexican Hat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 5-425, 19E

12. COUNTY OR PARISH SAN JUAN 13. STATE Utah

14. API NO. 43-037-31249

15. ELEVATIONS (SHOW DF, KDB, AND WD) 4271

031126

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

API # 43-037-31249

NAME OF COMPANY: HOWELL OIL COMPANY

WELL NAME: HICKS #1

SECTION NE NW 5 TOWNSHIP 42S RANGE 19E COUNTY SAN JUAN

DRILLING CONTRACTOR Quality

RIG # 1

SPUDDED: DATE 3-9-87

TIME 2:00 PM

How Rotary

DRILLING WILL COMMENCE _____

REPORTED BY Bill Skeen

TELEPHONE # 683-2298

DATE 3-9-87 SIGNED SBH

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPlicate
(Other instruction
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small>		5. LEASE DESIGNATION AND SERIAL NO. OPS / PA
1. <input checked="" type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		6. IF INDIAN, ALLOTTEE OR TRIBE NAME U_7303-D
2. NAME OF OPERATOR HOWELL OIL CO.		7. UNIT AGREEMENT NAME 031009
3. ADDRESS OF OPERATOR P.O. BOX 14, MEXICAN HAT, UTAH 84531		8. FARM OR LEASE NAME HICKS #one
4. LOCATION OF WELL (Report location clearly, and in accordance with any State requirements.* See also space 17 below.) At surface 155 ft from the north line 1486u from the west line		9. WELL NO. one
14. PERMIT NO. 43-037--31249		10. FIELD AND POOL, OR WILDCAT Mexican hat
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4271		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 5, 42S, 19E
		12. COUNTY OR PARISH San Juan 13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well drilled from 3-9-87 to 3-13-87
tested and not commercial
(Plugged 1-27-88)
filled hole up into the 4 1/2 pipe with cement then with sand up to 20 ft of
surface and capped with two sacks of cement
pipe was cemented all the way from top to bottom

18. I hereby certify that the foregoing is true and correct

SIGNED *W.E. Sheer* TITLE V-President DATE 2-22-88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangarter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

April 11, 1990

Mr. Bill Skeen
Post Office Box 367
Mexican Hat, Utah 84532

Dear Mr. Skeen:

Re: Late Reports

The Gebauer-Groom 37 well (API No. 43-037-31429, Sec. 7, T.42S., R.19E., San Juan County) first produced on June 23, 1989. The division has not received the Monthly Oil and Gas Production Reports for this well for the months of June, July, August, October and December 1989. Enclosed are copies of the production reports for these months for your completion.

Also, the Monthly Oil and Gas Disposition Reports for this well under entity # 11004 for June, July and August 1989 have not been received. The October 1989 report shows 16 barrels of oil production for this entity. If this well produced in October and December, we will need an amended report adding in the amount produced.

Additionally, you are reminded that Rule R615-8-9 of the Utah Oil and Gas Conservation General Rules states that the operator shall submit a Well Completion or Recompletion Report (Form 8) to the division within 30 days of completing, recompleting, or plugging a well. As of yet, we have not received Completion Reports from you for the following wells drilled since January 1, 1987:

Hicks #1	43-037-31249	Plugged	5 42S 19E
Gebauer Groom 34	43-037-31091	Shut In	7 42S 19E
Gebauer Groom 6	43-037-30838	Shut In	7 42S 19E
Goodridge Estate 19	43-037-31343	Producing	8 42S 19E
Goodridge Skeen 23	43-037-31345	Shut In	7 42S 19E
Goodridge Skeen 29	43-037-31349	Plugged	7 42S 19E
Gebauer Groom 38 *	43-037-31430	Shut In	7 42S 19E

*For original completion in Goodridge Zone.

Page 2
April 11, 1990
Mr. Bill Skeen

It is requested that these delinquent reports be prepared and submitted to the division no later than April 30, 1990. Your prompt attention to this matter is appreciated. If you have questions regarding the completion of these forms, please feel free to call me at 538-5340.

Sincerely,



Vicky Carney
Production Group Supervisor

Enclosures
cc: D.R.Nielson
R.J.Firth
D.T.Staley
Well Files
Compliance File
WE10/54,55