

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

STATE OFFICE: UTAH
SERIAL NO.: U-22899

RECEIVED

and hereby designates

DEC 13 1985

NAME: Howell Oil Co.
ADDRESS: 00 N. Main, Blanding, Utah 84511

DIVISION OF OIL
GAS & MINING

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the authorized officer may serve written or oral instructions in securing compliance with the Operating Regulations (43 CFR 3160) with respect to (describe acreage to which this designation is applicable):

Lots 3,4,5 and 6 Sec 32, 41S, 19E
S.E. quarter of South west quarter #4, #9
N.E. quarter of N.E. quarter all in sec 32
41S, 19E
Containing 149.51 acres more or less

San Juan Minerals II

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the authorized officer of any change in the designated operator.

Jack Williams for San Juan Minerals Exp. Co.
(Signature of lessee)

12-11-85
(Date)

Attn: Box 57, Blythe Calif
(Address) 92225

This form does not constitute an information collection as defined by 44 U.S.C. 3502 and thereto does not require OMB approval.

UTAH DIVISION OF OIL, GAS & MINING
 UNITED STATES
 DEPARTMENT OF THE INTERIOR
 GEOLOGICAL SURVEY

(Other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.
U-22899

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
San Juan Minerals

9. WELL NO.
11

10. FIELD AND POOL, OR WILDCAT
Mexican Hat

11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA
Sec 32, 41S, 19E

12. COUNTY OR PARISH | 13. STATE
San Juan | Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Howell Oil Co.

3. ADDRESS OF OPERATOR
P.O. Box 14, Mexican Hat, Utah 84531

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements*)
 At surface 1634' from the west line
 At proposed prod. zone 366' from the south line

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
1 1/4 miles

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 300'

16. NO. OF ACRES IN LEASE
149.77

17. NO. OF ACRES ASSIGNED TO THIS WELL
2 1/2

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH
400'

20. ROTARY OR CABLE TOOLS
rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
4336'

22. APPROX. DATE WORK WILL START*
soon as approved

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
9 7/8"	8 5/8"	24pd	30'	7 sacks
7 1/4"	5 1/2"	17pd	375'	25 sacks

- 1,2,4,5,8,9
- 3. surface formation Supaie
- 6. estimated top of geological marker, Goodridge zone around 375'
- 7. estimated depth of anticipated water, oil, or gas Goodridge 375'
- 10. pressure equipment, none Goodridge zone is shallow and carries very little or no gas
- 11. circulating medium, air and foam
- 12. testing, logging, samples only by geologist
- 13. abnormal pressures or temperatures, none no hydrogen sulite
- 14. anticipated starting date, as soon as approved

duration of drilling six to seven days

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED W E Skeen TITLE V-President DATE 12-24-85

(This space for Federal or State office use)

PERMIT NO. 43-037-31242

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

APPROVAL DATE _____ DATE 1-9-86
BY John R. Burr

WELL SPACING: Canada 156-3 4/15/80

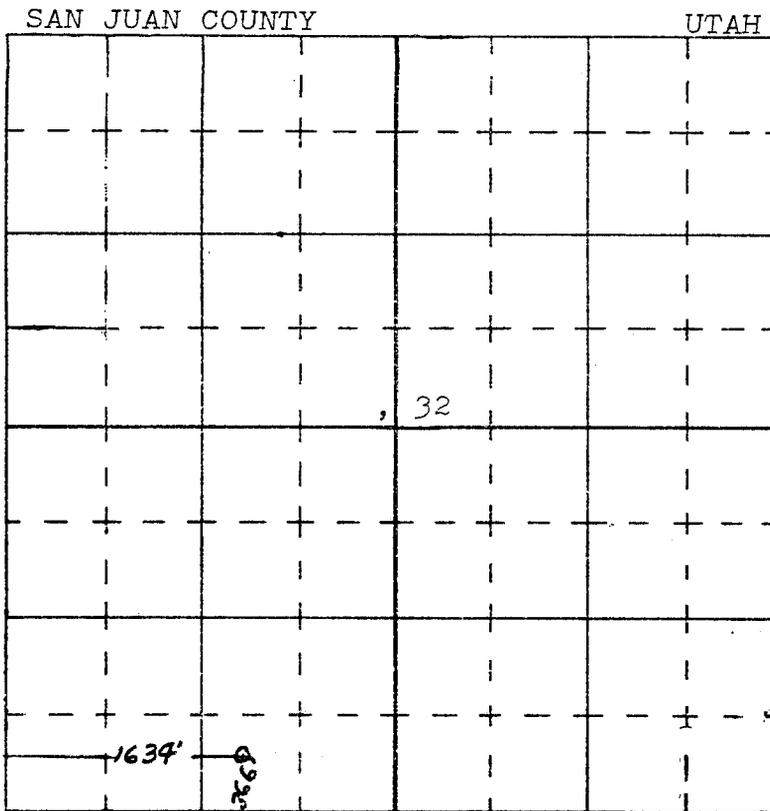
COMPANY HOWELL OIL COMPANY

LEASE SAN JUAN MINERALS WELL NO. 11

SEC. 32, T. 41 SOUTH, R. 19 EAST, S.L.M.

LOCATION 366 FEET FROM THE SOUTH LINE and
1634 FEET FROM THE WEST LINE.

ELEVATION 4336



SCALE—4 INCHES EQUALS 1 MILE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTE OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

James P. Leese

SEAL:

Registered Land Surveyor,
James P. Leese
Utah Reg. No. 1472

SURVEYED 16 December, 1985

OPERATOR Howell Oil Co DATE 1-8-86

WELL NAME San Juan Minerals II

SEC SE SW 32 T 41S R 19E COUNTY San Juan

43-037-31242
API NUMBER

Lease
TYPE OF LEASE

CHECK OFF:

PLAT

BOND

NEAREST WELL

LEASE

FIELD

POTASH OR OIL SHALE

PROCESSING COMMENTS:

& Canal 156-3
Water & - from Mexican Hat

APPROVAL LETTER:

SPACING: 203 _____ UNIT

302

156-3 4/15/80
CAUSE NO. & DATE

302.1

STIPULATIONS:



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

January 9, 1986

Howell Oil Company
P. O. Box 14
Mexican Hat, Utah 84531

Gentlemen:

Re: Well No. San Juan Minerals 11 - SE SW Sec. 32, T. 41S, R. 19E
366' FSL, 1634' FWL - San Juan County, Utah

Approval to drill the above-referenced well is hereby granted in accordance with the Order of Cause No. 156-3 dated April 15, 1980.

In addition, the following actions are necessary to fully comply with this approval:

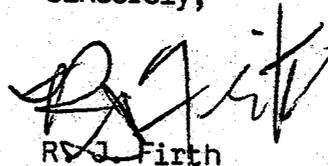
1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or R. J. Firth, Associate Director, (Home) 571-6068.
4. Compliance with the requirements and regulations of Rule 311.3, Associated Gas Flaring, Oil and Gas Conservation General Rules.

Page 2
Howell Oil Company
Well No. San Juan Minerals 11
January 9, 1986

5. Prior to commencement of the proposed drilling operations, plans for toilet facilities and the disposal of sanitary waste at each drill site shall be submitted to the local health department having jurisdiction. Any such drilling operations and any subsequent well operations must be conducted in accordance with applicable State and local health department regulations. A list of all local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 533-6163.
6. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-037-31242.

Sincerely,



R. J. Firth
Associate Director, Oil & Gas

as
Enclosures
cc: Branch of Fluid Minerals
Dianne R. Nielson

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Howell Oil Co.

3. ADDRESS OF OPERATOR
 P.O. Box 14, Mexican Hat, Utah 84531

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface 1034' from the west line
 At proposed prod. zone 366' from the south line

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 1 1/4 miles

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 300'

16. NO. OF ACRES IN LEASE 149.77

17. NO. OF ACRES ASSIGNED TO THIS WELL 2 1/2

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 400'

19. PROPOSED DEPTH 400'

20. ROTARY OR CABLE TOOLS rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4330'

22. APPROX. DATE WORK WILL START* soon as approved

5. LEASE DESIGNATION AND SERIAL NO.
 U-22399

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
 San Juan Minerals

9. WELL NO.
 11

10. FIELD AND POOL, OR WILDCAT
 Mexican Hat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec 32, 41S, 19E

12. COUNTY OR PARISH | 13. STATE
 San Juan | Utah

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
9 7/8"	8 5/8"	24pd	30'	7 sacks
7 1/4"	5 1/2"	17pd	375'	25 sacks

RECEIVED

JAN 27

DIVISION OF
GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED H. E. Spear TITLE V-President DATE 12-24-85
 (This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
/S/ GENE NODINE DISTRICT MANAGER JAN 24 1986
 APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED

*See Instructions On Reverse Side

FLARING OR VENTING OF
GAS IS SUBJECT OF NTL 4-A
DATED 1/1/80

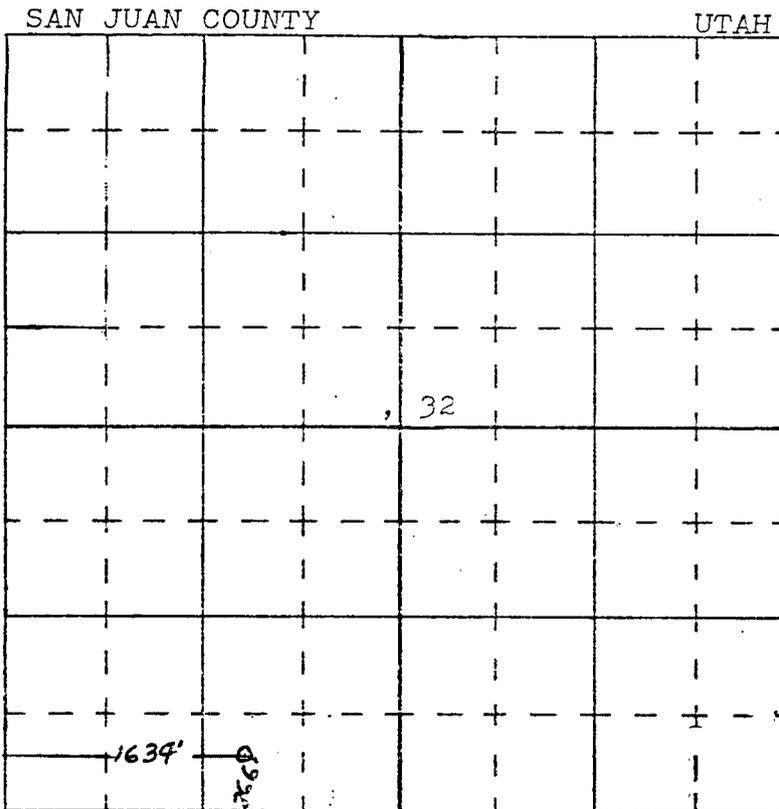
COMPANY HOWELL OIL COMPANY

LEASE SAN JUAN MINERALS WELL NO. 11

SEC. 32, T. 41 SOUTH, R. 19 EAST, S.L.M.

LOCATION 366 FEET FROM THE SOUTH LINE and
1634 FEET FROM THE WEST LINE.

ELEVATION 4336



SCALE—4 INCHES EQUALS 1 MILE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTE OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SEAL:  James P. Leese
Registered Land Surveyor,
James P. Leese
Utah Reg. No. 1472

SURVEYED 16 December, 1985

Howell Oil Company
Well No. San Juan Minerals 11
Sec. 32, T. 41 S., R. 19 E.
San Juan County, Utah
Lease U-22899

B. THIRTEEN POINT SURFACE USE PLAN

1. Access up drainages will be overlaid or flatbladed to a maximum of 10 feet wide.
2. During production, access routes and locations inside drainages may require additional work to ensure drainage control and environmental quality.
3. The tank battery by the Louise-Federal #8 well will be utilized. All flowlines will be buried.
4. No reserve pits or emergency pits will be constructed inside drainages.
5. During abandonment, the locations and access routes will be scarified and seeded with:

2 lbs/acre Fourwing Saltbush

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

API #43-037-31242

NAME OF COMPANY: HOWELL OIL COMPANY

WELL NAME: SAN JUAN MINERALS 11

SECTION se sw 32 TOWNSHIP 41S RANGE 19E COUNTY San Juan

DRILLING CONTRACTOR Quality

RIG #

SPUDDED: DATE 2-4-86

TIME 9:00 AM

HOW Rotary

DRILLING WILL COMMENCE

REPORTED BY Bill Skeen

TELEPHONE #

DATE 2-4-86 SIGNED AS

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

Form approved. Budget Bureau No. 42-R355.5.

(See other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

U-22999

14

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

San Juan Minerals

9. WELL NO.

11

10. FIELD AND POOL, OR WILDCAT

Mexican Hat

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

SESW

32 415 196

12. COUNTY OR PARISH

SJ

13. STATE

UT

19. ELEV. CASINGHEAD

WELL COMPLETION OR RECOMPLETION

071510 RECEIVED JUL 11 1986

1a. TYPE OF WELL:

OIL WELL [X] GAS WELL [] DRY []

b. TYPE OF COMPLETION:

NEW WELL [] WORK OVER [] DEEP-EN [] PLUG BACK [] DIFF. RESVR. [] Other []

2. NAME OF OPERATOR

Howell Oil Co.

DIVISION OF OIL, GAS & MINING

3. ADDRESS OF OPERATOR

60. N. Main Street Blanding, Ut 84511

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1634' FWL

At top prod. interval reported below

366' FSL

At total depth

800'

14. PERMIT NO.

API # 43-037-31242

DATE ISSUED

1-9-86

15. DATE SPUNDED

2-4-86

16. DATE T.D. REACHED

4-1-86

17. DATE COMPL. (Ready to prod.)

4-7-86

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

4336'

20. TOTAL DEPTH, MD & TVD

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-800'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Goodridge / Goose necks

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

Samples

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

Table with 5 columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED. Includes rows for 8 5/8" and 4 1/2" casing.

29. LINER RECORD

Table with 5 columns: SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT*, SCREEN (MD).

30. TUBING RECORD

Table with 3 columns: SIZE, DEPTH SET (MD), PACKER SET (MD).

31. PERFORATION RECORD (Interval, size and number)

782' - 800'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

Table with 2 columns: DEPTH INTERVAL (MD), AMOUNT AND KIND OF MATERIAL USED. Includes entry for 782'-800' with Acid 400 gal and 20 bbl oil to flush.

33.* PRODUCTION

Table with 7 columns: DATE FIRST PRODUCTION, PRODUCTION METHOD, WELL STATUS, DATE OF TEST, HOURS TESTED, CHOKER SIZE, PROD'N. FOR TEST PERIOD, OIL-BBL., GAS-MCF., WATER-BBL., GAS-OIL RATIO, FLOW. TUBING PRESS., CASING PRESSURE, CALCULATED 24-HOUR RATE, OIL-BBL., GAS-MCF., WATER-BBL., OIL GRAVITY-API (CORR.).

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

WE Skeen

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

[Signature]

TITLE

Mgr.

DATE

7-7-86

*(See Instructions and Spaces for Additional Data on Reverse Side)

DTS ✓

031812

RECEIVED

AUG 11 1986

Howell Oil Company, Inc.
60 North Main Street
Blanding, Utah 84511

DIVISION OF
OIL, GAS & MINING

August 5, 1986

Division of Oil Gas and Mining
#3 Triad Center Suite #350
Salt Lake City, Utah 84180-1203

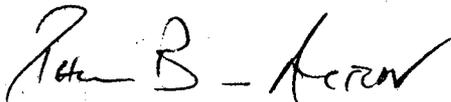
Attention: Ron Firth

Re: Howell Oil Company / Clinton K. Howell

Dear Mr. Firth,

Pursuant to my telephone conversation 8-4-86 with Don Staley, I am requesting that the wells covered by the above named operators be combined as they are one and the same. The account number of 1810 currently associated with Howell Oil Co. is the number we would like to retain.

Thank You,



Phil B. Acton, Manager

PBA:dh

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

RECEIVED
JUN 26 1987

1. oil well gas well other DIVISION OF OIL, GAS & MINING

2. NAME OF OPERATOR Howell Oil Co

3. ADDRESS OF OPERATOR 160 N. Main St, Blending, Utah 84511

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

5. LEASE U22899 POW

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARMOR LEASE NAME Mexican Hat Fed

9. WELL NO. #1, 10, 11

10. FIELD OR WILDCAT NAME Mexican Hat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 32, 41S, 19E

12. COUNTY OR PARISH SAN JUAN 13. STATE Utah

14. API NO. 43-037-31040

15. ELEVATIONS (SHOW DF, KDB, AND WD)

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) <u>Temporary Abandonment</u>		

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Wells # 1, 9, 10, 11 to be temporarily abandoned -
1 drilled to mendenhall zone
11 drilled to mendenhall zone
9 and 10 drilled to Hoadridge zone
these zones apparently do not contain enough oil to be commercial.
(over)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct.
SIGNED W. E. Sheen TITLE W. E. Sheen DATE 6-22-87

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

U-22899

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

San Juan Minerals

Mexican Hat Federal

9. WELL NO.

9,10,8

10. FIELD AND POOL, OR WILDCAT

Mexican Hat

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA

Sec 32, 41S, 19E

12. COUNTY OR PARISH 13. STATE

San Juan

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Howell Oil Co.

3. ADDRESS OF OPERATOR

60 N. Main, Blanding, Utah 84511

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

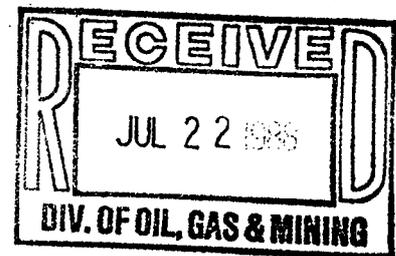
WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other) Plugging

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Wells 9, 10, 8 were ~~XHIX~~ plugged according to sundry report sent in on 11-30-87
Wells 1, 11, and 3 were left to the ~~XXXXX~~ new designated operators at their behest for future development.
New operators, Mexican Hat Oil Co. IACTO, P O BOX 7133, Farmington, New Mexico, 87401



18. I hereby certify that the foregoing is true and correct

SIGNED W.E. Steen

TITLE V² President

DATE 2-14-88

(This space for Federal or State office use)

APPROVED BY [Signature]

TITLE [Signature]

DATE 6/29/88

CONDITIONS OF APPROVAL, IF ANY:

Approve w/ conditions
AMM 6/22/88

CONDITIONS OF APPROVAL ATTACHED

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

U-22899

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

San Juan Minerals

9. WELL NO.

11, Federal #1, 3

10. FIELD AND POOL, OR WILDCAT

Mexican Hat / Ismay

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 32 T 41 S R 19#E

12. COUNTY OR PARISH | 13. STATE

San Juan | UT

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
San Juan Minerals Exploration Co.

3. ADDRESS OF OPERATOR
Rt. 1 Box 52 J Blythe, CA 92225

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

14. API NUMBER

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)
PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)
REPAIRING WELL
ALTERING CASING
ABANDONMENT*
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

API# 43 037 31242 #11
API 43 037 30962 #1
API 43 037 31058 #3

San Juan Minerals Exploration Co. assumed operator status on 8/88 for the wells 11, 1, 3, which are classified as shut-in.

San Juan Minerals Exploration Co. is responsible under the terms and conditions of the lease for operations conducted thereon.

San Juan Minerals Exploration Co. has a statewide oil and gas bond with Travelers Indemnity Co. as surety. The bond was accepted by the BLM on 3/27/90.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Asst. Dist. Manager DATE 4-17-90

(This space for Federal or State office use)
APPROVED BY [Signature] TITLE Asst. Dist. Manager DATE 4/30/90

CONDITIONS OF APPROVAL, IF ANY:

APPROVE w/ stl. cond.: 4/19/90
ALS 4/30/90

3162 (U-065)
(U-22899)

Moab District
P. O. Box 970
Moab, Utah 84532

JAN 31 1989

Mexican Hat Oil Company
c/o Gerald Dickinson
LACTO, P. O. Box 7133
Farmington, NM 87401

Re: Change of Operator

Dear Mr. Dickinson:

We are sending you a copy of the Sundry Notice designating you as operator on Wells 1, 11, and 3 on Lease U-22899, per telephone conversation of January 30, 1989.

In order to facilitate changing our records to indicate the proper operator on these wells, we will require you to file Sundry Notices (Form 3160-5) on each of the wells with "Self Certification Statements" identifying Mexican Hat Oil Company as operator. Copies of these documents are enclosed for your convenience.

New bonding requirements for Federal Oil and Gas Operations require that your "Self Certification Statement" identifies bond coverage for these wells.

Your prompt assistance in this matter would be greatly appreciated. If you have any questions, please contact the Branch of Fluid Minerals (801) 259-6111.

Sincerely yours,

/S/ GENE NODINE

District Manager

Enclosures (7)
1-Sundry Notices (4)
2-Self Certification Statements (3)

cc: San Juan Resource Area (w/o encls.)

Howell Oil Company
60 N. Main
Blanding, Utah 84511 (w/encls.)

CFreudiger/cf 1/30/89

ALS
1/30/89

W.C. J...
1/30/89

C. Freudiger 1/31/89

San Juan Minerals Exploration Company
Wells No. San Juan Minerals #11, Federal #1 and #3
Sec. 32, T. 41 S., R. 19 E.
San Juan County, Utah
U-22899

RECEIVED
OCT 29 1990

CONDITIONS OF APPROVAL

DIVISION OF
OIL, GAS & MINING

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that San Juan Minerals Exploration Company is considered to be the operator of the above wells and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by BLM Bond UT0093 (Principal - San Juan Mineral Exploration Company) via surety consent as provided for in 43 CFR 3104.3.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

BLM BOND NO: UT0093

PART NO:

SURETY BOND ID: 863E7020

OCT 29 1980

CASE TYPE: 310431 O&G BOND PUB DOMAIN LAND

DIVISION OF
OIL, GAS & MINING

NAME AND ADDRESS OF BONDED PARTIES

885000298001 BONDED PRINCIPAL
SAN JUAN MINERAL EXPLO CO
ROUTE 1 BOX 53
PLYTHE CA 92225

884001505001 SURETY
TRAVELERS INDEMNITY COMPANY
ONE TOWER SQUARE
HARTFORD CT 061836014

BOND-AREA: STATEWIDE STATES COVERED: UT

TYPE OF LAND: FEDERAL-PUBLIC

BOND TYPE: SURETY AMOUNT OF BOND: \$25,000

BONDED ACTIVITY/PURPOSE COMMODITY(IES)

GENERAL USE/DRILLING OIL & GAS L

ACTION CODE	ACTION DATE	ACTION TAKEN	ACTION REMARKS
468	3/27/1980	BOND FILED	
469	3/27/1980	BOND ACCEPTED	

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPlicate
(Other instructions reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Howell Oil Co.

3. ADDRESS OF OPERATOR
60 N. Main, Blanding, Utah 84511

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5. LEASE DESIGNATION AND SERIAL NO.
U-22899

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
San Juan Minerals
Mexican Hat Federal

9. WELL NO.
9,10,8

10. FIELD AND POOL, OR WILDCAT
Mexican Hat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 32, 41S, 19E

12. COUNTY OR PARISH
San Juan

13. STATE
Utah

OCT 29 1990
OK 248

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <u>Plugging</u>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Wells 9, 10, 8 were ~~XXXX~~ plugged according to sundry report sent in on 11-30-87
wells 1, 11, and 3 were left to the ~~XXXXIX~~ new designated operators at their behest for future development.
New operators, Mexican Hat Oil Co. LACTO, P O BOX 7133, Farmington, New Mexico, 87401

*mexican Hat Oil Co. did not submit required sundry notices along with "self Certification statements" to facilitate changing BLM records.
San Juan Minerals assigned operatorship of wells 1, 3 & 11 on 4-30-90 eff 8/88. (See BLM Approval)*

18. I hereby certify that the foregoing is true and correct

SIGNED W E Sheen

TITLE X² V-President

DATE 2-14-83

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

SAN JUAN MINERALS EXPLORATION COMPANY

ROUTE 1, BOX 52

BLYTHE, CALIFORNIA 92225

October 3, 1990

Oil, Gas and Mining
355 West North Temple
3 Triad Center Suite 350
Salt Lake City, UT 84180

RECEIVED
OCT 22 1990

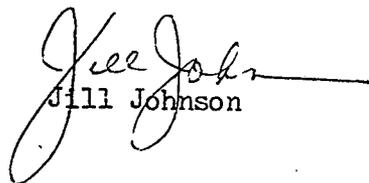
DIVISION OF
OIL, GAS & MINING

Re: Lease U 22899 - Mexican Hat #1; Mexican Hat #3; S J Minerals #11

In response to a telephone conversation with Harold Black, I am enclosing a copy of the Sundry Notice supplied to the Minerals Management Service for the above wells.

To expedite processing of past Monthly Production Reports, I authorize the Division of Oil, Gas and Mining to record no oil production on these wells and classify them as shut-in (OSI). r/c

Sincerely,


Jill Johnson

PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File _____
(Location) Sec ___ Twp ___ Rng ___
(API No.) _____

Suspense
(Return Date) _____
(To - Initials) _____

Other
OPERATOR CHANGE
FILE _____

1. Date of Phone Call: 10-25-90 Time: 1:30

2. DOGM Employee (name) LISHA ROMERO *lee* (Initiated Call
Talked to:
Name VERLENE BUTTS (Initiated Call - Phone No. (801) 259-6111 EXT.2152
of (Company/Organization) BLM/MOAB

3. Topic of Conversation: OPERATOR OF LEASE U-22899
(FROM HOWELL OIL CO. TO MEXICAN HAT OIL OR TO SAN JUAN MINERALS?)

4. Highlights of Conversation: VERLENE INFORMED ME THAT IT WAS ASSIGNED TO MEXICAN
HAT OIL CO. ON 1-30-89 WITH THE STIPULATION THAT MEXICAN HAT OIL CO. HAD TO SUBMIT
SUNDRIES AND "SELF CERTIFICATION STATEMENTS" FOR EACH WELL (1,3,11) BEFORE THEY
WOULD CHANGE THE BLM RECORDS. MEXICAN HAT OIL CO. DID NOT COMPLY. THE LEASE WAS
THEN ASSIGNED TO SAN JUAN MINERALS, APPROVED BY THE BLM ON 4-30-90, BOND COVERAGE
ACCEPTED ON 3-27-90, BUT EFFECTIVE AS OF 8/88. COPIES OF APPROVAL ARE BEING
MAILED TODAY.
**RECEIVED COPIES ON 10-29-90.

*** (DOGM CHANGED WELLS FROM HOWELL TO MEXICAN HAT OIL ON 8-31-88 EFF 8/88)

Routing:

1-LCR	<input checked="" type="checkbox"/>
2-DTS	<input checked="" type="checkbox"/>
3-VLC	<input checked="" type="checkbox"/>
4-RJF	<input checked="" type="checkbox"/>
5-RWM	<input checked="" type="checkbox"/>
6-LCB	<input checked="" type="checkbox"/>

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 8/88)

TO (new operator)	<u>SAN JUAN MINERALS EXPLOR.</u>	FROM (former operator)	<u>MEXICAN HAT OIL</u>
(address)	<u>RT. 1, BOX 52 J</u>	(address)	<u>LACTO P. O. BOX 7133</u>
	<u>BLYTHE, CA 92225</u>		<u>FARMINGTON, NM 87401</u>
	<u>phone (619) 922-4422</u>		<u>phone ()</u>
	<u>account no. N 0810</u>		<u>account no. N2415</u>

Well(s) (attach additional page if needed):
 (GDRSD PZ)

Name: <u>MEXICAN HAT FED. #1</u>	API: <u>4303730962</u>	Entity: <u>10060</u>	Sec <u>32</u> Twp <u>41S</u> Rng <u>19E</u>	Lease Type: <u>U-22899</u>
Name: <u>MEXICAN HAT FED. #3</u>	API: <u>4303731058</u>	Entity: <u>10060</u>	Sec <u>32</u> Twp <u>41S</u> Rng <u>19E</u>	Lease Type: <u>U-22899</u>
Name: <u>SAN JUAN MINERALS #11</u>	API: <u>4303731242</u> <i>sew</i>	Entity: <u>10060</u>	Sec <u>32</u> Twp <u>41S</u> Rng <u>19E</u>	Lease Type: <u>U-22899</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- * 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Btm Approval Only)*
- see* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- N/A* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- see* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- see* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(11-2-90)*
- see* 6. Cardex file has been updated for each well listed above.
- see* 7. Well file labels have been updated for each well listed above.
- see* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- see* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) No (If entity assignments were changed, attach copies of Form 6, Entity Action Form). *(Howell Oil Co. has 9 PA'd wells under entity 10060)*
- 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operators' bond files.
- 3. The former operator has requested a release of liability from their bond (yes/no) _____. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested. *11-2-90*
- 2. Copies of documents have been sent to State Lands for changes involving State leases.

MICROFILMING

All attachments to this form have been microfilmed. Date: Nov 13 1990.

FILED

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

901025 Bfm/Werlene (see attached phone documentation, etc.)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

		5. LEASE DESIGNATION & SERIAL NO. m U 22899	
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)			
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR San Juan Minerals Exploration Co.		8. FARM OR LEASE NAME San Juan Minerals	
3. ADDRESS OF OPERATOR 10970 Williams Ave Blythe, CA 92225		9. WELL NO. 11	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1760' FWL At proposed prod. zone 81' FSL		10. FIELD AND POOL, OR WILDCAT Mexican Hat	
14. API NO. 43 037 31242		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4285' gr	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 32 T 41S R 19E
		12. COUNTY San Juan	13. STATE UT

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
APPROX. DATE WORK WILL START _____		DATE OF COMPLETION _____	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

ANNUAL STATUS REPORT

Well is temporarily shut-in. Price of oil too low at this time to pump at this well.

RECEIVED

DEC 20 1991

DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Secretary DATE 12-16-91

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

U 22899

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

FEDERAL #11

9. API Well Number:

43 037 31242

10. Field and Pool, or Wildcat:

mexican Hat

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:

San Juan Minerals Exploration Co.

3. Address and Telephone Number:

619 9222078
10970 Williams avenue Blythe, CA 92225

4. Location of Well

Footages: County: San Juan
CQ, Sec., T., R., M.: 1760' FWL and 81' FSL Sec 32 T 41S R 19E State: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- Abandonment *
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other _____
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

ANNUAL STATUS REPORT

Well is temporarily shut-in. Price of oil too low at this time to pump this well.

13.

Name & Signature: Jill Johnson Jill Johnson Title: Secretary Date: 12-14-92

This space for State use only)

RECEIVED

DEC 18 1992

DIVISION OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Federal
FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993
5. Lease Designation and Serial No.
U 22899

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 San Juan Minerals Exploration Co.

3. Address and Telephone No.
 10970 Williams Avenue Blythe, CA 92225

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
~~1634'~~ ^{1634'} FWL and ~~31'~~ ^{316'} FSL
 Section 32 T 41 S R 19 E

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and N
 Federal #11

9. API Well No.
 43 037 31242

10. Field and Pool, or Exploratory Area
 Mexican Hat

11. County or Parish, State
 San Juan UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent <input type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Request permission to plug and abandon.

RECEIVED
 APR 15 1993
 DIVISION OF
 OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed *Bill Johnson* Title Secretary Date 3-31-93

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
 Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 (Wesgra Corporation - PA'DWELL) SAN JUAN MINERALS EXPLOR. OPER.

3. Address and Telephone No.
 P.O. Box 310-367, Mexican Hat, Utah 84531

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 Sec. 32 T. 41S, R. 19E.

5. Lease Designation and Serial No.
 U-22899

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No. Federal
 San Juan Minerals

9. API Well No. 43037-31242
 11, and 1

10. Field and Pool, or Exploratory Area
 Mexican Hat

11. County or Parish, State
 San Juan Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

Abandon

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Wells 11 and 1 were plugged according to BLM requirements and witnessed by BLM personal. These wells were originally drilled by Howell Oil co. of Blanding, Utah.

RECEIVED
 JUN 11 1993
 DIVISION OF
 OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed W. E. Steen Title President Date 6-9-93

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
 Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

