

RECEIVED
OCT 27 1985

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

PERMIT IN TRIE TE*
(Other instructions on reverse side)

DIVISION OF OIL
AND MINING

5. LEASE DESIGNATION AND SERIAL NO.
U-7303

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Gebauer-Groom

9. WELL NO.
32-A

10. FIELD AND POOL, OR WILDCAT
Mexican Hat,

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA
Sec 7, 42S, 19E

12. COUNTY OR PARISH | 13. STATE
San Juan | Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
OIL WELL GAS WELL OTHER
SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Howell Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 14, Mexican Hat, Utah 84531

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface 1347' from the north line
At proposed prod. zone 1357' 1113' from the east line
same 1103'

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
one quarter mile

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
1000'

16. NO. OF ACRES IN LEASE
712

17. NO. OF ACRES ASSIGNED TO THIS WELL.
2 1/2

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH
230'

20. ROTARY OR CABLE TOOLS
rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
4179' ungraded

22. APPROX. DATE WORK WILL START*
Oct 85

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
9 7/8"	7 5/8"	23pd	30'	7 sacks
6 3/4"	5 1/2"	17pd	200'	18 sacks

Propose to redrill this well as the number 32-A
move location 10' south and 10' east, using same pits

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS AND MINING
DATE: 11/4/85
BY: John R. Bay
WELL SPACING: 150' 3 4/15/80

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Clint Howell TITLE operator DATE 10-21-85

(This space for Federal or State office use)

PERMIT NO. 43-037-31213 APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

COMPANY HOWELL
~~WESORA~~ OIL COMPANY

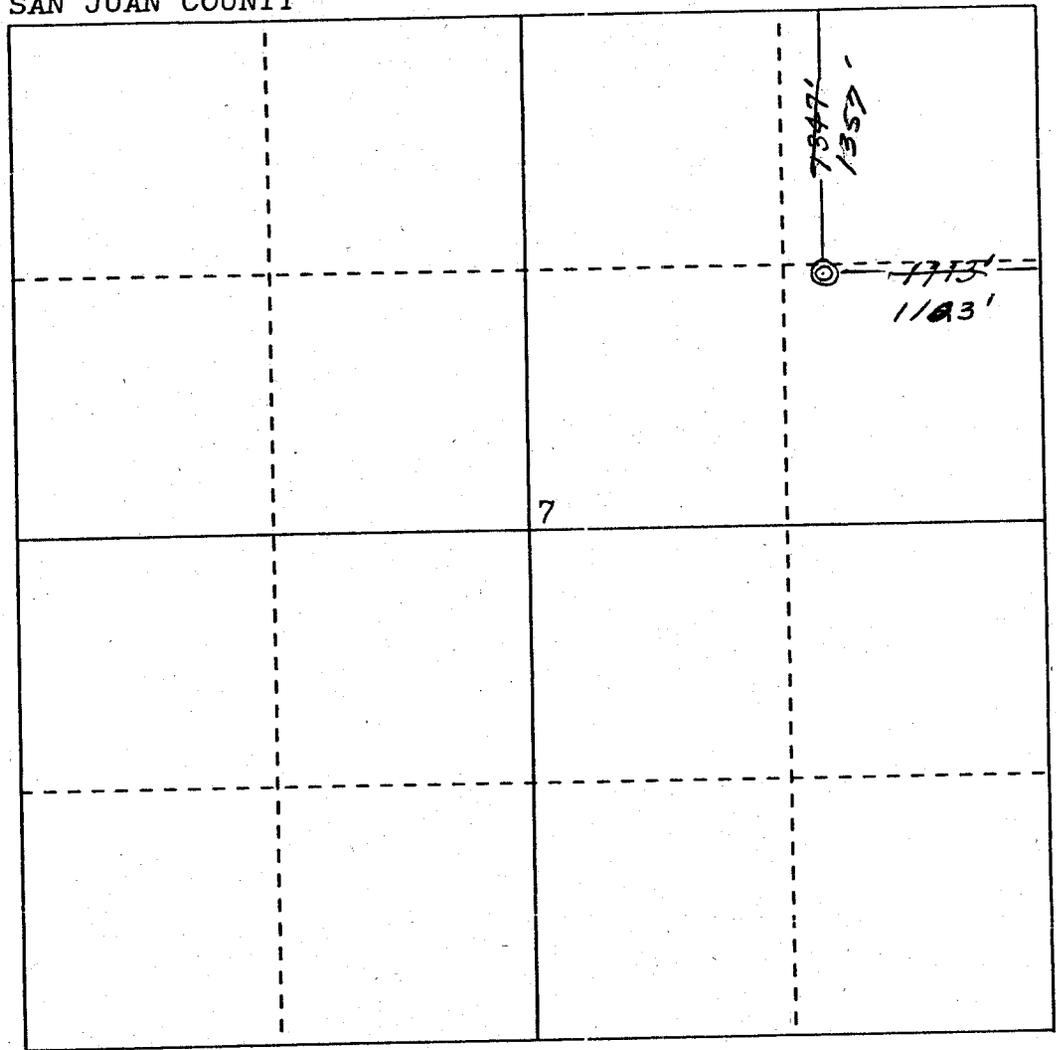
LEASE GEBAUER WELL NO. GEBAUER - Groom
~~RISENHOOVER~~ #32-A

SEC. 7 T. 42 S. R. 19 E. S.L.M.

LOCATION 1347 FEET FROM THE NORTH LINE and
1113 FEET FROM THE EAST LINE.

ELEVATION 4179

SAN JUAN COUNTY UTAH



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SCALE - 1 INCH EQUALS 1000 FEET

OCT 25 1985

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

DIVISION OF OIL
GAS & MINING

SEAL:

James P. Leese
Registered Land Surveyor.
James P. Leese
Utah Reg. # 1772

SURVEYED 30 August 19 84

OPERATOR Howell Oil Co

DATE 10-29-85

WELL NAME Debanes - Groom 32-A

SEC SE NE 7 T 42S R 19E COUNTY San Juan

43-037-31213
API NUMBER

Ind
TYPE OF LEASE

CHECK OFF:

PLAT

BOND

NEAREST WELL

LEASE

FIELD

POTASH OR OIL SHALE

PROCESSING COMMENTS:

Need water permit

APPROVAL LETTER:

SPACING: A-3 _____ UNIT

c-3-a 156-3 4/15/80
CAUSE NO. & DATE

c-3-b

c-3-c

STIPULATIONS:

1 - water

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

5. LEASE DESIGNATION AND SERIAL NO. U-7303

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME Gebauer-Groom

9. WELL NO. 32-A

10. FIELD AND POOL, OR WILDCAT Mexican Hat,

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 7, 42S, 19E

12. COUNTY OR PARISH San Juan 13. STATE Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL DEEPEN PLUG BACK

b. TYPE OF WELL OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR Howell Oil Company

3. ADDRESS OF OPERATOR P.O. Box 14, Mexican Hat, Utah 84531

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface 1357 ~~1347~~' from the north line
At proposed prod. zone 1103 ~~1113~~' from the east line
same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* one quarter mile

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 1000'

16. NO. OF ACRES IN LEASE 712

17. NO. OF ACRES ASSIGNED TO THIS WELL 2 1/2

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 230'

19. PROPOSED DEPTH 230'

20. ROTARY OR CABLE TOOLS rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4179' ungraded

22. APPROX. DATE WORK WILL START* Oct 85

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
9 7/8"	7 5/8"	23pd	30'	7 sacks
6 3/4"	5 1/2"	17pd	200'	18 sacks

Propose to redrill this well as the numbrf 32-A move location 10' south and 10' east, using same pits

RECEIVED NOV 01 1985 DIVISION OF OIL GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Clint Howell TITLE operator DATE 10-21-85

(This space for Federal or State office use)

PERMIT NO. APPROVAL DATE

APPROVED BY [Signature] TITLE Acting DISTRICT MANAGER DATE 30 OCT 1985

CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED

*See Instructions On Reverse Side

FLARING OR VENTING OF GAS IS SUBJECT OF NTL 4-A DATED 1/1/80

Howell Oil Company
Well No. Gebauer-Groom 32-A
Sec. 7, T. 42 S., R. 19 E.
San Juan County, Utah
Lease U-7303

Supplemental Stipulations:

1. Access road to the location will be approximately 10 feet wide and approximately 100 feet long.
2. Reserve pit will not be lined. Pit will be used as an emergency pit during production (no fencing required).
3. All trash will be hauled to the Mexican Hat dump.
4. The tank battery by the Gebauer-Groom #12 well will be utilized. All flowlines will be buried.
5. During abandonment, the location and all access will be ripped 6 inches deep and seeded with:

2 lbs/acre Indian Ricegrass
2 lbs/acre Fourwing Saltbush

RECEIVED

NOV 01 1985

**DIVISION OF OIL
GAS & MINING**

COMPANY WESGRA OIL COMPANY

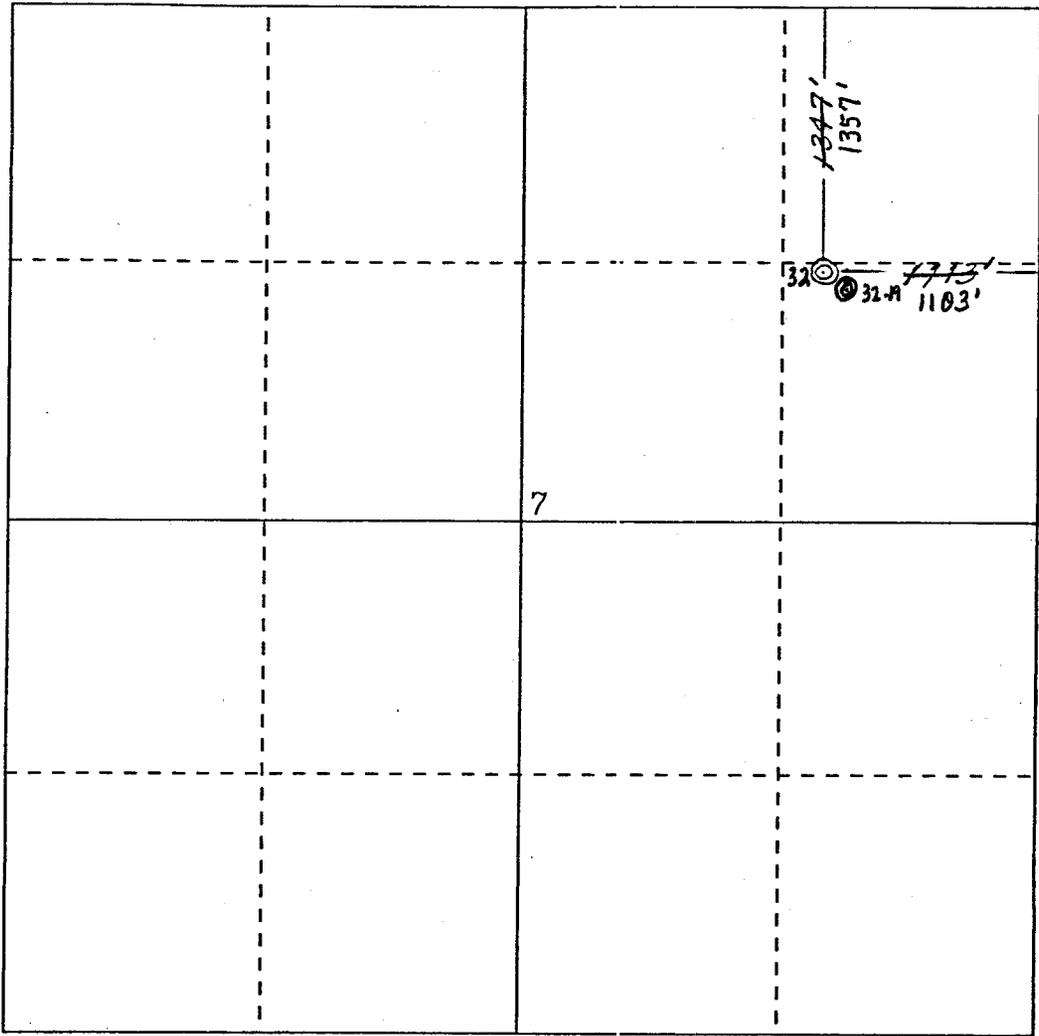
LEASE GEBAUER WELL NO. RISENHOOVER #32

SEC. 7 T 42 S. R 19 E, S.L.M.

LOCATION 1347 FEET FROM THE NORTH LINE and
1113 FEET FROM THE EAST LINE.

ELEVATION 4179

SAN JUAN COUNTY UTAH



SCALE - 1 INCH EQUALS 1000 FEET

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SEAL

James P. Leese
Registered Land Surveyor.

James P. Leese
Utah Reg. # 1772

RECEIVED

NOV 0

SURVEYED 30 August 19 84

DIVISION
GAS &



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84130-1203 • 801-538-5340

November 4, 1985

Howell Oil Company
P. O. Box 14
Mexican Hat, Utah 84531

Gentlemen:

Re: Well No. Gebauer-Groom 32-A - SE NE Sec. 7, T. 42S, R. 19E
1357' FNL, 1103' FEL - San Juan County, Utah

Approval to drill the above-referenced oil well is hereby granted in accordance with the Order of Cause No. 156-3 dated April 15, 1980 subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water.

In addition, the following actions are necessary to fully comply with this approval:

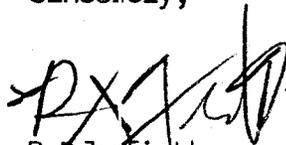
1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or R. J. Firth, Associate Director, (Home) 571-6068.
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.

Page 2
Howell Oil Company
Well No. Gebauer-Groom 32-A
November 4, 1985

5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-037-31213.

Sincerely,



R. J. Firth
Associate Director, Oil & Gas

as
Enclosures
cc: Branch of Fluid Minerals

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

API #43-037-31213

NAME OF COMPANY: HOWELL OILWELL NAME: GEBURER-GROOM 32-ASECTION SE NE 7 TOWNSHIP 42S RANGE 19E COUNTY San JuanDRILLING CONTRACTOR Quality DrillingRIG # 1SPUDDED: DATE 11-20-85TIME 3:30 PMHOW Rotary

DRILLING WILL COMMENCE _____

REPORTED BY Bill SkeenTELEPHONE # 683-2298 or (Trading Post) 683-2226DATE 11-20-85 SIGNED AS



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

July 2, 1986

Howell Oil Company
P.O. Box 14
Mexican Hat, Utah 84531

Gentlemen:

Re: Well No. Gebauer-Groom 32-A - Sec. 7, T. 42S, R. 19E
San Juan County, Utah - API No. 43-037-31213

A records review indicates that no required reports for the referenced well have been filed since notice of spudding November 20, 1985. Monthly drilling reports must be submitted to account for the time between spudding and well completion.

Rule 312 of the Oil and Gas Conservation General Rules requires that Form DOGM-3 "Well Completion or Recompletion Report and Log" or copy of the equivalent federal form, along with copies of logs and tests run, be filed with this office not later than 90 days after well completion.

Please submit the required drilling reports and the Well Completion Report, including copies of logs and tests which may have been run on the referenced well, not later than July 25, 1986. Address the required response to:

Utah Division of Oil, Gas and Mining
Attention: Suspense File - Norm Stout
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Respectfully,

A handwritten signature in cursive script, appearing to read 'Norman'.

Norman G. Stout
Records Manager

ts

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
Well File
Suspense File

0413/18

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

071508 RECEIVED JUL 11 1986

Form approved. Budget Bureau No. 42-R355.5

WELL COMPLETION OR RECOMPLETION REPORT

TYPE OF WELL: OIL WELL [X] GAS WELL [] DRY []
TYPE OF COMPLETION: NEW WELL [X] WORK OVER [] DEEP-EN [] PLUG BACK [] DIFF. RESVR. [] Other []

5. LEASE DESIGNATION AND SERIAL NO. U-7303
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME

NAME OF OPERATOR Howell Oil Company
ADDRESS OF OPERATOR 60 North Main Street Blanding, UT 84511

8. FARM OR LEASE NAME Gebaur-Groom
9. WELL NO. 32-A

LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1357' from the north line
At top prod. interval reported below 1103' from the east line

10. FIELD AND POOL, OR WILDCAT Mexican Hat
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 7, 42S, 19E

At total depth 230'

14. PERMIT NO. API# 43-037-31213
DATE ISSUED 85

12. COUNTY OR PARISH San Juan
13. STATE Utah

DATE SPUNDED 1-21-85
16. DATE T.D. REACHED 11-25-85
17. DATE COMPL. (Ready to prod.) 11-25-85
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 479' ungraded

19. ELEV. CASINGHEAD
20. INTERVALS DRILLED BY
21. PLUG, BACK T.D., MD & TVD
22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY
24. ROTARY TOOLS
25. CABLE TOOLS

TOTAL DEPTH, MD & TVD 230'

26. ROTARY TOOLS
27. CABLE TOOLS

PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Goodridge

25. WAS DIRECTIONAL SURVEY MADE
27. WAS WELL CORED

TYPE ELECTRIC AND OTHER LOGS RUN
Samples

CASING RECORD (Report all strings set in well)

Table with columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED. Includes entries for 7 7/8" and 5 1/2" casings.

LINER RECORD

30. TUBING RECORD

Table with columns: SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT*, SCREEN (MD), SIZE, DEPTH SET (MD), PACKER SET (MD).

PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

open hole 200'-230'

Table with columns: DEPTH INTERVAL (MD), AMOUNT AND KIND OF MATERIAL USED. Includes entry for 200-230' interval with acid and oil.

PRODUCTION

FIRST PRODUCTION Testing
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping
WELL STATUS (Producing or shut-in) Testing for Commercial

Table with columns: OF TEST, HOURS TESTED, CHOKED SIZE, PROD'N. FOR TEST PERIOD, OIL—BBL., GAS—MCF., WATER—BBL., GAS-OIL RATIO. Includes values for 24 hours and TSTM.

DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
TEST WITNESSED BY W. E. Skeer

LIST OF ATTACHMENTS

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED [Signature] TITLE MANAGER DATE 7-7-86

*(See Instructions and Spaces for Additional Data on Reverse Side)

DTS ✓

031812
RECEIVED
AUG 11 1986

Howell Oil Company, Inc.
60 North Main Street
Blanding, Utah 84511

DIVISION OF
OIL, GAS & MINING

August 5, 1986

Division of Oil Gas and Mining
#3 Triad Center Suite #350
Salt Lake City, Utah 84180-1203

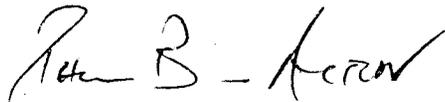
Attention: Ron Firth

Re: Howell Oil Company / Clinton K. Howell

Dear Mr. Firth,

Pursuant to my telephone conversation 8-4-86 with Don Staley, I am requesting that the wells covered by the above named operators be combined as they are one and the same. The account number of 1810 currently associated with Howell Oil Co. is the number we would like to retain.

Thank You,



Phil B. Acton, Manager

PBA:dh



UTAH
NATURAL RESOURCES
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

082813

Operator name and address:

• HOWELL OIL COMPANY
60 NORTH MAIN
BLANDING UT 84511
ATTN: PHIL ACTON

Utah Account No. N1810

Report Period (Month/Year) 7 / 86

Amended Report

Well Name			Producing Zone	Days Oper	Production Volume			
API Number	Entity	Location			Oil (BBL)	Gas (MSCF)	Water (BBL)	
MEXICAN HAT FED #1			GDRSD					
4303730962	10035	41S 19E 32						
MEXICAN HAT FED #8			GDRSD					
4303731093	10035	41S 19E 32						
GEBAUER-GROOM 12-A			GDRSD					
4303731212	10060	42S 19E 7						
GEBAUER-GROOM 32-A			GDRSD					
4303731213	10060	42S 19E 7						
SAN JUAN MINERALS #9			GDRSD					
4303731240	99997	41S 19E 32						
SAN JUAN MINERALS #10			GDRSD					
303731241	99997	41S 19E 32						
SAN JUAN MINERALS #11			GDRSD					
4303731242	99997	41S 19E 32						
TOTAL								

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete. Date _____

Authorized signature _____ Telephone _____

DEPARTMENT OF THE INTERIOR (vers: 8/68)
BUREAU OF LAND MANAGEMENT

5. LEASE DESIGNATION AND SERIAL NO.

1-7307

8

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN ALLOTTEE OR TRIBE NAME

POW

7. UNIT AGREEMENT NAME

111706

8. FARM OR LEASE NAME

Gebauer-Groom

9. WELL NO.

32-A

10. FIELD AND POOL, OR WILDCAT

Mexican Hat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 7, 42S, 19E

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Howell Oil Co.

NOV 9 1987

3. ADDRESS OF OPERATOR

P.O. Box 14, Mexican Hat, Utah

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

14. PERMIT NO.

43-037-31213

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

re-drilled in an attempt to make a commercial well, no success removed equipment and filled hole from bottom to top with cement

approval by Lynn Jackson

18. I hereby certify that the foregoing is true and correct

SIGNED

W. E. Green

TITLE

V.P.

DATE

10-23-87

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

*See Instructions on Reverse Side

DATE: 11-12-87

BY: *John R. Day*



355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. • (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• HOWELL OIL COMPANY
60 NORTH MAIN
BLANDING UT 84511
ATTN: PHIL ACTON

*Oper. Chg. to:
(N1060-Wesgra
eff. 8-10-89.)*

Utah Account No. N1810
Report Period (Month/Year) 5 / 89
Amended Report

Well Name	API Number	Entity	Location	Producing Zone	Days Oper	Production Volume		
						Oil (BBL)	Gas (MSCF)	Water (BBL)
GEBUR GROOM #10	4303730842	10060 42S 19E 7	GDRSD			11004		
GEBUR-GROOM #11	4303730876	10060 42S 19E 7	GDRSD					
GEBUR-GROOM #33	4303731090	10060 42S 19E 7	GDRSD					
MEXICAN HAT FED #9	4303731094	10060 41S 19E 32	GDRSD			Entity 100	60 remains the same	
GEBUR-GROOM #31	4303731156	10060 42S 19E 7	GDRSD					
GEBUR-GROOM 32-A	4303731213	10060 42S 19E 7	GDRSD			11004		
GEBUR-GROOM 30	4303731390	10060 42S 19E 7	GDRSD					
TOTAL								

Comments (attach separate sheet if necessary) ** It was decided to keep all Gebauer Groom wells grouped together under the same entity. (There are inconsistencies with previous assignments.) 8-30-89*

JCR see Btm approval in file!

I have reviewed this report and certify the information to be accurate and complete. Date _____

Authorized signature _____ Telephone _____

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Dec. 1973

OCT 02 1989

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill, or to deepen or plug back to a different reservoir. Use Form 9-331-C for well proposals.)

1. oil well gas well other

2. NAME OF OPERATOR

3. ADDRESS OF OPERATOR

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

- TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
PULL OR ALTER CASING
MULTIPLE COMPLETE
CHANGE ZONES
ABANDON*
(other) change of operator

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Asking permission to change operator on Gebauer-Groom lease #U-7303 Mexican Hat, Utah, now operated on a designation of operator by Howell Oil Co. of Blanding, Utah, too ~~Howell~~, Wesgra ~~Oil~~ Corp. Wesgra Corporation to assume operation of Gegauer-Groom lease U-7303 as of 8-1-89.

ALJ 8/19/89 Wesgra ~~Oil~~ Co. address P.O. Box 367, Mexican Hat, Utah 84531

Operations to be covered under Wesgra Corporation lease bond # 4123939 with Safeco Insurance Co. of America as surety.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE [Title] DATE 7-28-89

APPROVED BY [Signature] TITLE [Title] DATE 8/10/89

CONDITIONS OF APPROVAL, IF ANY: ATTACHED

Approved: ALJ 8/19/89

ALJ 8/19/89 change based on conversation w/ Bill Sheen

RECEIVED MAY 01 1989

Vertical stamp: RECEIVED... 8/10/89

UTAH DIVISION OF OIL, GAS & MINING
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

FORM APPROVED
OMB NO. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		2. NAME OF OPERATOR Wesgra Oil Corp		3. ADDRESS OF OPERATOR P.O. Box 367, Mexican Hat, Utah 84531		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1357' from the north line 1103' from the east line		5. LEASE DESIGNATION AND SERIAL NO. U-7303		6. IF INDIAN, ALLOTTEE OR TRIBE NAME		7. UNIT AGREEMENT NAME		8. FARM OR LEASE NAME Gebauer-Groom		9. WELL NO. 32-A		10. FIELD AND POOL, OR WILDCAT Mexican Hat		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 7, 42S, 19E	
14. PERMIT NO. 43-037-31213				15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4179'				12. COUNTY OR PARISH San Juan				13. STATE Utah									

Received
AUG 20 1990
DIVISION OF OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) re-enter <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Asking permission to re-enter 32-A and take on down to the little loop zone from 500 to 600 ft.
Well was formally completed in the Goodridge zone,

*Handle as APD -
Application to
reenter plugged
well.
DTS*

Thanks

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 8/15/90
BY: [Signature]

OIL AND GAS	
DFN	4 VJAF
2 JFB	GLH
DIS	SLS
1-TAS	
2-TAS	
5-TAS	
6	MICROFILM ✓
7	FRE

18. I hereby certify that the foregoing is true and correct

SIGNED W. L. Keen TITLE President DATE 8-15-90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Federal approval of this action
is required before commencing operations.
*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
SEP 17 1990

1. OIL WELL GAS WELL OTHER *Reentry*

2. NAME OF OPERATOR: *Wesgra Corp*

3. ADDRESS OF OPERATOR: *Wesgra Corp, P.O. Box 367, Mexican Hat, Utah 84531*

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface: *1357' FNL x 1103' REL.*

5. LEASE DESIGNATION AND SERIAL NO.: *U-7303*

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME: *Gebauer-Groom*

9. WELL NO.: *32-A, 31, 12-A*

10. FIELD AND POOL, OR WILDCAT: *Mexican Hat*

11. SEC., T., R., M., OR BLK. AND SURVEY OR ABBA: *Sec 7, 42S, 19E*

12. COUNTY OR PARISH: *San Juan*

13. STATE: *Utah*

14. PERMIT NO.: *43-037-31213*

15. ELEVATIONS (Show whether DF, ST, CR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <i>re-enter</i> <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

asking permission to re-enter and deepen to the next zone
Known as the little loop around 600'

32-A and 12-A have been plugged
31 is temporarily abandoned

Thanks

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
[Signature]
SEP 11 1990

OIL AND GAS	
DFN	<input checked="" type="checkbox"/> RUF
JPB	GLH
DIS	SLS
<i>1-TAS</i>	
0. MICROFILM <input checked="" type="checkbox"/>	
3. FILE <input checked="" type="checkbox"/>	

18. I hereby certify that the foregoing is true and correct

SIGNED *W.P. Sheen* TITLE *President* DATE *9-11-90*

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:
Federal approval of this action is required before commencing operations.

*See Instructions on Reverse Side

UTAH DIVISION OF OIL, GAS & MINING
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

5. LEASE DESIGNATION AND SERIAL NO.

U-7303

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FAIR OR LEASE NAME

Gebauer-Groom

9. WELL NO.

32-A

10. FIELD AND POOL, OR WILDCAT

Mexican Hat

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 7, 42S, 19E

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other Re-entry

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESRV. Other Re-entry

2. NAME OF OPERATOR

Wesgra Oil Corp

3. ADDRESS OF OPERATOR

P.O. Box 367, Mexican Hat, Utah 84531

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1518' from the north line
1357' 451' from the east line
At top prod. interval reported below 1103'
At total depth:

14. PERMIT NO. 43-037-31213^{9A} DATE ISSUED Nov 4-85

12. COUNTY OR PARISH San Juan 13. STATE Utah

15. DATE SPUNDED March 86 16. DATE T.D. REACHED March 86 17. DATE COMPL. (Ready to prod.) plugged 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4179' 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 700' 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY rotary TOOLS ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 595 to 610 little loop zone *910102 Entity 11004 added. fp 25. WAS DIRECTIONAL SURVEY MADE no

26. TYPE ELECTRIC AND OTHER LOGS RUN samples only 27. WAS WELL CORED no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7 5/8"	23pd	30'	9 7/7"	7 sacks	
5 1/2"	15pd	200'	6 3/4"	18 sacks	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	610'	no packer

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
This was an open hole completion re-entry approval for re-entry 9-21-90 from BLM State	

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
1027-90	pumping	producing					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1027	24			10		none	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY Curtis Palmer

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED M. E. Speer TITLE President DATE 10-29-90

*(See Instructions and Spaces for Additional Data on Reverse Side)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
DIV OF OIL, GAS & MIN

RECEIVED
MAR 20 1995

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993
Lease Designation and Serial No.
U-7303

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Wesgra Corporation

Phone 801 683-2209

3. Address and Telephone No.

P.O. Box 310316, Mexican Hat, Utah 84531

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1357' 1518' from the north line

Sec 7, 42S, 19E, 451' from the east line
1103'

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Gebauer-Groom 32-A

9. API Well No.

43-037-31213

10. Field and Pool, or Exploratory Area

MEXICAN HAT

11. County or Parish, State

San Juan Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other
 Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well plugged according to BLM instructions.

Witnessed by BLM personal

14. I hereby certify that the foregoing is true and correct

Signed McKeen

Title President

Date 3-15-95

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any: