

~~UNITED STATES~~
~~DEPARTMENT OF THE INTERIOR~~
~~GEOLOGICAL SURVEY~~

5. LEASE DESIGNATION AND SERIAL NO.
U-7303

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Gebauer-Groom

9. WELL NO.
12-A

10. FIELD AND POOL, OR WILDCAT
Mexican Hat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 7, 42S, 19E

12. COUNTY OR PARISH
San Juan

13. STATE
Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Howell Oil Cor.

3. ADDRESS OF OPERATOR
Hat
P.O. Box 14, Mexican/Utah 84531

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
At surface 1498' from the north line
At proposed prod. zone same 400' from the east line
SENE

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
one half mile

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
60'

16. NO. OF ACRES IN LEASE
712

17. NO. OF ACRES ASSIGNED TO THIS WELL
2.2

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
350'

19. PROPOSED DEPTH
233'

20. ROTARY OR CABLE TOOLS
rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
4158' ungraded

22. APPROX. DATE WORK WILL START*
Oct 85

83-2202 RECEIVED
OCT 18 1985
DIVISION OF OIL GAS & MINING

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
9 7/8"	7 5/8"	23pd	30'	7 sacks
6 3/4"	5 1/2"	17pd	XXXX 207'	18 sacks

Propose to redrill this well as the number 12-A
move location 20' south and 9' east

you already have in your possession the plugging report on the
original well number 12.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 11/4/85
BY: [Signature]
WELL SPACING: [Signature] 156-3 4/15/80

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Clint Howell TITLE operator DATE 10-15-85

(This space for Federal or State office use)

PERMIT NO. 43-037-31212 APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY :

HOWELL OIL Co.

COMPANY ~~THE WESTGRA CORPORATION~~

LEASE GEBAUER-GROOM

WELL NO. 12-12

12-A

SEC. 7 T. 42 SOUTH R. 19 EAST, SLM

RECEIVED

LOCATION 1498 FEET FROM THE NORTH LINE AND
460 FEET FROM THE EAST LINE

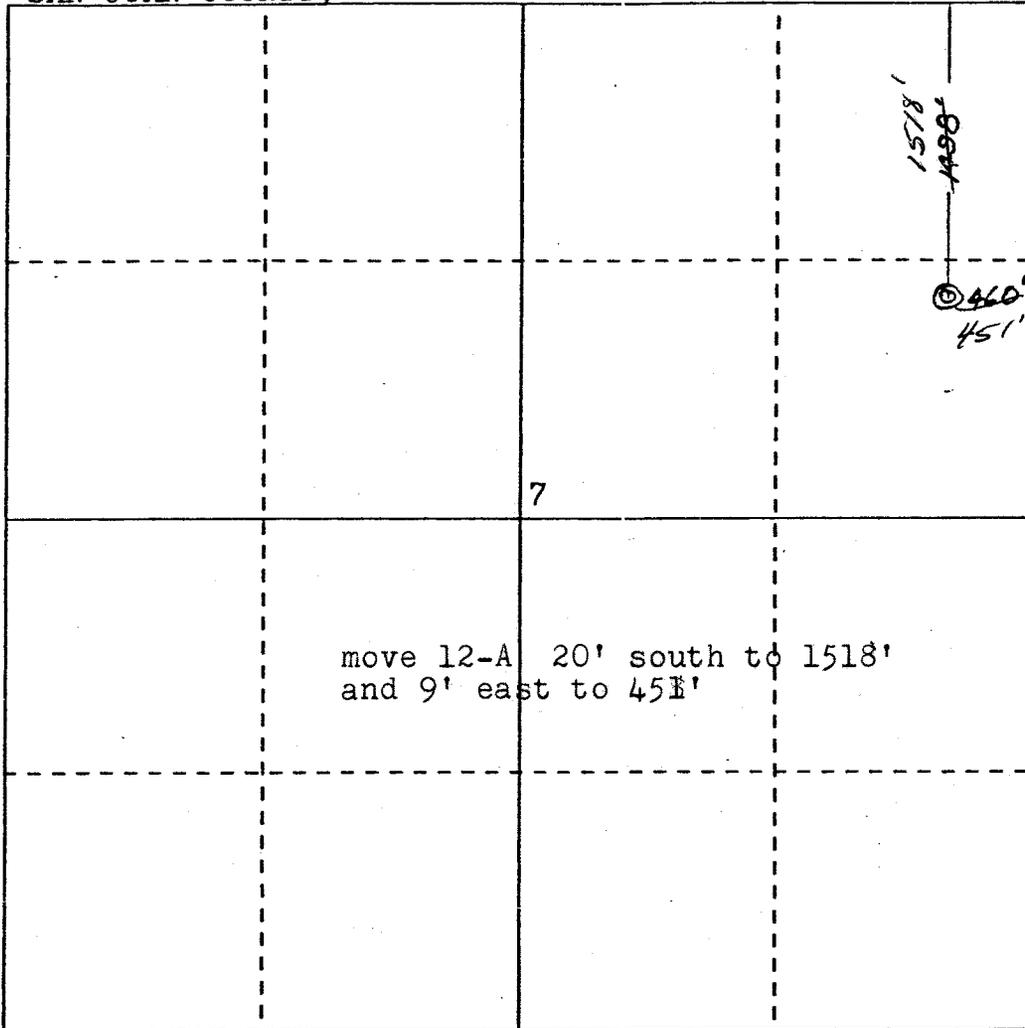
OCT 18 1985

ELEVATION 4158 UNGRADED GROUND

DIVISION OF OIL
GAS & MINING

SAN JUAN COUNTY,

UTAH



SCALE - 1 INCH EQUALS 1000 FEET

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SEAL:

James P. Leese
Registered Land Surveyor.

James P. Leese
Utah Reg. #1472

SURVEYED

August 27,

19 82

OPERATOR Howell Oil Co. DATE 10-22-85

WELL NAME Deanev-Groom 12-A

SEC SE NE 7 T 42S R 19E COUNTY San Juan

43-037-31212
API NUMBER

Fed
TYPE OF LEASE

CHECK OFF:

- PLAT
- BOND
- NEAREST WELL
- LEASE
- FIELD
- POTASH OR OIL SHALE

PROCESSING COMMENTS:

Need water permit

APPROVAL LETTER:

SPACING: A-3 _____ UNIT c-3-a 156-3 4/15/80
CAUSE NO. & DATE

c-3-b c-3-c

STIPULATIONS:

1- Water



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

November 4, 1985

Howell Oil Company
P. O. Box 14
Mexican Hat, Utah 84531

Gentlemen:

Re: Well No. Gebauer-Groom 12-A - SE NE Sec. 7, T. 42S, R. 19E
1518' FNL, 451' FEL - San Juan County, Utah

Approval to drill the above-referenced oil well is hereby granted in accordance with the Order of Cause No. 156-3 dated April 15, 1980 subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water.

In addition, the following actions are necessary to fully comply with this approval:

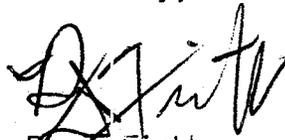
1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or R. J. Firth, Associate Director, (Home) 571-6068.
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.

Page 2
Howell Oil Company
Well No. Gebauer-Groom 12-A
November 4, 1985

5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-037-31212.

Sincerely,



R. J. Firth
Associate Director, Oil & Gas

as
Enclosures
cc: Branch of Fluid Minerals

REC'D MDO

UNITED STATES 7:45 A.M.
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN T. 'GATE'
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1425.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL DEEPEN PLUG BACK

b. TYPE OF WELL

OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR

Howell Oil Co.

3. ADDRESS OF OPERATOR

P.O. Box 14, Mexican Hat, Utah 84531

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)

At surface 1498' from the well North Line
1518' 400' from the east line
At proposed prod. zone same 451'

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

one half mile

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)

60'

16. NO. OF ACRES IN LEASE

712

17. NO. OF ACRES ASSIGNED TO THIS WELL

2 1/2

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

233'

20. ROTARY OR CABLE TOOLS

rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4158' ungraded

22. APPROX. DATE WORK WILL START*

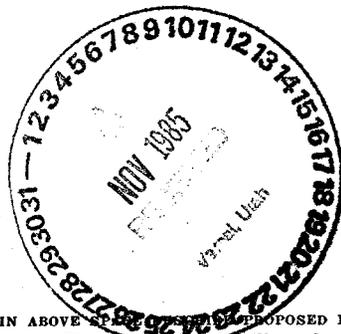
Oct 85

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
9 7/8"	7 5/8"	23pd	30'	7 sacks
6 3/4"	5 1/2"	17pd	200'	18 sacks

Propose to redrill this well as the number 12-A move location 20' south and 9' east and use same pits.



RECEIVED

NOV 14 1985

DIVISION OF OIL GAS & MINING

RECEIVED
DEPT OF INTERIOR
DIV. OF LAND MANAGEMENT
MEXICAN HAT

NOV

4 1985

IN ABOVE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED Clint Howell TITLE operator DATE 10-21-85

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY Kenneth V. Rhea TITLE Acting DISTRICT MANAGER DATE 31 OCT 1985

CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED

*See Instructions On Reverse Side

FLARING OR VENTING OF GAS IS SUBJECT OF NTL 4-A DATED 1/1/80

COMPANY THE WESTGRA CORPORATION

LEASE GEBAUER-GROOM

WELL NO. 12-A

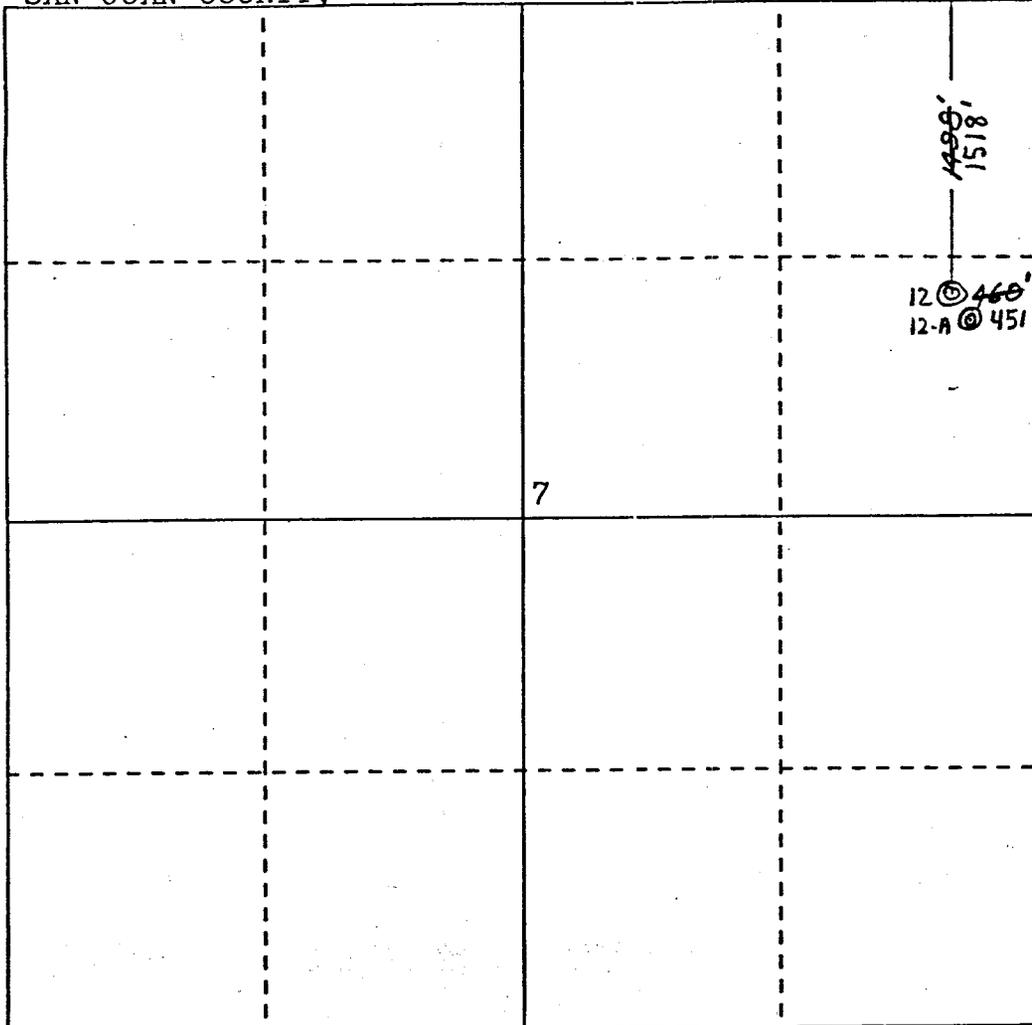
SEC. 7 T. 42 SOUTH R. 19 EAST, SLM

LOCATION 1498 FEET FROM THE NORTH LINE AND
460 FEET FROM THE EAST LINE

ELEVATION 4158 UNGRADED GROUND

SAN JUAN COUNTY,

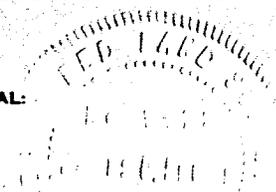
UTAH



SCALE - 1 INCH EQUALS 1000 FEET

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SEAL:



James P. Leese
Registered Land Surveyor.

James P. Leese
Utah Reg. #1472

SURVEYED August 27, 19 82

Howell Oil Company
Well No. Gebauer-Groom 12-A
Sec. 7, T. 42 S., R. 19 E.
San Juan County, Utah
Lease U-7303

CONDITIONS OF APPROVAL

A. DRILLING PROGRAM

All lease operations will be conducted in full compliance with applicable regulations (43 CFR 3100), Onshore Oil and Gas Order 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions and the approved plan will be made available to the field representative to insure compliance.

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the District Office. If operations are to be suspended, prior approval of the District Office will be obtained and notification given before resumption of operations.

The spud date will be reported orally to the Area Office within a minimum of 24 hours prior to spudding. Written notification in the form of a Sundry Notice (Form 3160-5) will be submitted to the District Office within 24 hours after spudding. If the spudding occurs on a weekend or holiday, the written report will be submitted on the following regular work day.

In accordance with Onshore Order No. 1 this well will be reported on Form 3160-6, "Monthly Report of Operations", starting with the month in which operations commence and continued each month until the well is plugged and abandoned. This report will be sent to the District Office, P.O. Box 970, Moab, Utah 84532.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported to the Area Office in accordance with requirements of NTL-3A.

If a replacement rig is needed for completion operations, A Sundry Notice (Form 3160-5) to that effect will be filed for prior approval from the District Office, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig. In emergency situations verbal approval to bring on a replacement rig will be approved through the District Office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted to the District Office not later than thirty (30) days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the Moab District Manager.

If the well is to be completed for production the Area Office is to be contacted in order to set up a pre-production conference. When the well is placed in a producing status the District Office is to be notified by telegram or other written communication within five working days.

Approval to vent/flare gas during initial well evaluation will be obtained from the District Office. This preliminary approval will not exceed 30 days. Approval to vent/flare beyond this initial test period will require District Office approval pursuant to guidelines in NTL-4A.

No well abandonment operations will be commenced without the prior approval of the District Office. In the case of newly-drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the District Office. A Subsequent Report of Abandonment (Form 3160-5) will be sent to the District Office within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the Area Office, or the appropriate surface managing agency. Upon completion of approved plugging, a dry hole marker will be erected in accordance with 43 CFR 3162.6. The top of the marker will be closed or capped. The following minimum information will be permanently placed on the marker; "Fed" or "Ind", as applicable, "Lease number", "Well number", location of well by 1/41/4 section, township, and range.

B. THIRTEEN-POINT SURFACE USE PLAN

Construction:

The operator will give the dirt contractor a copy of the Surface Use Plan and any additional BLM Stipulations before any work.

The San Juan County Road Department (801) 587-2231, ext. 43, will be contacted before county roads are used.

Use of water for this operation will be approved by obtaining a temporary use permit from the Utah State Engineer and by receiving permission from the land owner or surface managing agency to use the land containing the water source.

If subsurface cultural material is exposed during construction, work in that spot will stop immediately and the San Juan Resource Area Office will be contacted. Salvage or excavation of identified archaeological sites will only be done if damage occurs.

There will be no new road construction nor road widening. Surfacing material will not be placed on the access road or location without prior BLM approval.

Surface disturbance and vehicular travel will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.

The top four inches of soil material will be removed from the location and stockpiled if any blade work is done. Topsoil along the access will be reserved in place.

Reclamation:

Immediately on completion of drilling, all trash and debris will be collected from the location and surrounding area. All trash and debris will be disposed of in the Mexican Hat dump.

The operator or his contractor will contact the BLM office in Monticello, Utah, 48 hours before starting reclamation work that involves earthmoving equipment and upon completion of restoration measures.

Before any dirt work to restore the location takes place, the reserve pit must be completely dry.

All disturbed areas will be recontoured to blend as nearly as possible with the natural topography. This includes removing all berms and refilling all cuts.

The stockpiled topsoil will be spread evenly over the disturbed area.

All disturbed areas will be scarified with the contour to a depth of six inches.

Water bars will be built as follows to control erosion.

Grade

Spacing

2%

Every 200 feet

2-4%

Every 100 feet

4-5%

Every 75 feet

Seed will be broadcast between October 1 and February 28 with the following prescription. When broadcast seeding, a harrow or similar implement will be dragged over the seeded area to assure seed cover. Seeding must be done if the topsoil is bladed, otherwise the area need only be scarified six inches deep.

- 2 lbs/acre Indian ricegrass (Oryzopsis hymenoides)
- 1 lb/acre Fourwing saltbush (Atriplex canescens)
- 2 lbs/acre Shadscale (Atriplex confertifolia)
- 1 lb/acre Curleygrass (Hilaria jamesii)

Production:

The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed as described in the reclamation section. Enough topsoil will be kept to reclaim the remainder of the location at a future date. This remaining stockpile of topsoil will be seeded in place using the prescribed seed mixture.

All above-ground production facilities will be painted Badlands Brown, Federal Standard No. 30318.

The access shall be upgraded to BLM Class III road specifications.

Your contact with the District Office is:

Greg Noble, Petroleum Engineer Office Phone: (801) 259-6111

Home Phone: (801) 259-8811

District Address:

82 East Dogwood, P.O. Box 970
Moab, Utah 84532

Your contact with the San Juan Resource Area Office is:

Rich McClure, Natural Resource Spec. Office Phone: (801) 587-2201

Home Phone: (801) 587-2874

Area Office Address:

480 South First West, P.O. Box 7
Monticello, Utah 84535

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

API #43-037-31212

NAME OF COMPANY: HOWELL OILWELL NAME: GEBURER-GROOM 12-ASECTION SE SE 7 TOWNSHIP 42S RANGE 19E COUNTY San JuanDRILLING CONTRACTOR Quality DrillingRIG # 1SPUDED: DATE 11-13-85TIME 1:00 PMHow Rotary

DRILLING WILL COMMENCE _____

REPORTED BY Bill SkeenTELEPHONE # 1-683-2226 (Valle's Trading Post)DATE 11-13-85 SIGNED AS



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

July 2, 1986

Howell Oil Company
P.O. Box 14
Mexican Hat, Utah 84531

Gentlemen:

Re: Well No. Gebauer-Groom 12-A - Sec. 7, T. 42S, R. 19E
San Juan County, Utah - API No. 43-037-31212

A records review indicates that no required reports for the referenced well have been filed since notice of spudding November 13, 1985. Monthly drilling reports must be submitted to account for the time between spudding and well completion.

Rule 312 of the Oil and Gas Conservation General Rules requires that Form DOGM-3 "Well Completion or Recompletion Report and Log" or copy of the equivalent federal form, along with copies of logs and tests run, be filed with this office not later than 90 days after well completion.

Please submit the required drilling reports and the Well Completion Report, including copies of logs and tests which may have been run on the referenced well, not later than July 25, 1986. Address the required response to:

Utah Division of Oil, Gas and Mining
Attention: Suspense File - Norm Stout
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Respectfully,

Norman E. Stout
Records Manager

ts
cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
Well File
Suspense File

0413/19

8

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

Form approved. Budget Bureau No. 42-R355.5.

(See other instructions on reverse side)

071509

RECEIVED JUL 11 1986

WELL COMPLETION OR RECOMPLETION REPORT

TYPE OF WELL: OIL WELL GAS WELL DRY

TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other

NAME OF OPERATOR Howell Oil Company

DIVISION OF OIL, GAS & MINING

ADDRESS OF OPERATOR 60 N. Main Street Blanding, Ut 84511

LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1518' from the North Line.

At top prod. interval reported below 451' from the east line.

At total depth

14. PERMIT NO. DATE ISSUED
API # 43-037-31212 11-4-85

5. LEASE DESIGNATION AND SERIAL NO. U-7303

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME Gebauer-Groom

9. WELL NO. 12-A

10. FIELD AND POOL, OR WILDCAT Mexican Hat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 7, 42S, 19E

16. DATE T.D. REACHED 11-24-85

17. DATE COMPL. (Ready to prod.) 11-24-85

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4158' ungraded

TOTAL DEPTH, MD & TVD 230

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY 6-230

ROTARY TOOLS CABLE TOOLS

PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

25. WAS DIRECTIONAL SURVEY MADE

Goodridge

TYPE ELECTRIC AND OTHER LOGS RUN Samples

27. WAS WELL CORED

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7 5/8"	23	30'	9 7/8"	7 Sacks	
5 1/2"	17	207	6 3/4"	18 Sacks	

LINER RECORD

30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
207-230	Acid 400gal 20 bbl Oil to flush

open hole 207-230

PRODUCTION

FIRST PRODUCTION Testing Pumping - elec WELL STATUS (Producing or shut-in) Testing for Commercial Fees.

OF TEST 25-85 HOURS TESTED 24 CHOSE SIZE PROD'N FOR TEST PERIOD OIL—BBL. 1 GAS—MCF. TST m WATER—BBL. GAS-OIL RATIO TST m

TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)

DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY W. E. Skeen

LIST OF ATTACHMENTS

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Mgr. DATE 7-7-86

*(See Instructions and Spaces for Additional Data on Reverse Side)

DTS ✓

031812
RECEIVED
AUG 11 1986

Howell Oil Company, Inc.
60 North Main Street
Blanding, Utah 84511

DIVISION OF
OIL, GAS & MINING

August 5, 1986

Division of Oil Gas and Mining
#3 Triad Center Suite #350
Salt Lake City, Utah 84180-1203

Attention: Ron Firth

Re: Howell Oil Company / Clinton K. Howell

Dear Mr. Firth,

Pursuant to my telephone conversation 8-4-86 with Don Staley, I am requesting that the wells covered by the above named operators be combined as they are one and the same. The account number of 1810 currently associated with Howell Oil Co. is the number we would like to retain.

Thank You,



Phil B. Acton, Manager

PBA:dh



355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

082814

• HOWELL OIL COMPANY
60 NORTH MAIN
BLANDING UT 84511
ATTN: PHIL ACTON

Utah Account No. N1810
Report Period (Month/Year) 7 / 86
Amended Report

Well Name			Producing Zone	Days Oper	Production Volume		
API Number	Entity	Location			Oil (BBL)	Gas (MSCF)	Water (BBL)
4303730962	10035	41S 19E 32	GDRSD				
4303731093	10035	41S 19E 32	GDRSD				
4303731212	10060	42S 19E 7	GDRSD				
4303731213	10060	42S 19E 7	GDRSD				
4303731240	99997	41S 19E 32	GDRSD				
4303731241	99997	41S 19E 32	GDRSD				
4303731242	99997	41S 19E 32	GDRSD				
TOTAL							

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete. Date _____

Authorized signature _____ Telephone _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for ~~small proposals~~.)

1. oil well gas well other NOV 9 1987

2. NAME OF OPERATOR
Howell Oil Co.

3. ADDRESS OF OPERATOR
P.O. Box 14, Mexican Hat, Utah 84531

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE:
AT TOP PROD. INTERVAL: 43-037-31212
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
(other)	

5. LEASE
U-7303

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
POW

7. UNIT AGREEMENT NAME
111704

8. FARM OR LEASE NAME
Gebauer-Groom

9. WELL NO.
12-A

10. FIELD OR WILDCAT NAME
Mexican Hat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 7, 42S, 19E

12. COUNTY OR PARISH
San Juan

13. STATE
Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

~~re~~-drilled in an attempt to make a commercial well, no success.

Removed equipment and filled with cement from bottom to top.

approval by Lyn Jackson

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE V.P. DATE 10-23-87

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

*See Instructions on Reverse Side

DATE: 11-12-87
BY: [Signature]

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

UTAH DIVISION OF OIL, GAS
SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

GAS FORM APPROVED
OMB NO. 1004-0135
Expires: September 30, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL GAS WELL OTHER *Reentry*

2. NAME OF OPERATOR: *Wesgra Oil Corp*

3. ADDRESS OF OPERATOR: *P.O. Box 367, Mexican Hat, Utah 84531*

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface: *1518' from the north line
451' from the ~~east~~ line*

5. LEASE DESIGNATION AND SERIAL NO.: *U-7303*

6. IF INDIAN ALLOTTEE OR TRIBE NAME: _____

7. UNIT AGREEMENT NAME: _____

8. FARM OR LEASE NAME: *Gebauer-Groom*

9. WELL NO.: *12-A*

10. FIELD AND POOL, OR WILDCAT: *Mexican Hat*

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: *Sec 7, 42S, 19E*

12. COUNTY OR PARISH: *San Juan*

13. STATE: *Utah*

14. PERMIT NO.: *43-037-31212*

15. ELEVATIONS (Show whether DF, RT, GR, etc.): *4158' ungraded*

RECEIVED
AUG 20 1990
DIVISION OF OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <i>re-enter</i>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Asking permission to re-enter 12-A and take on down to the little loop zone from 500' to 600' ft

Well was formally completed in the Goodridge zone

*Handle as APD
- Reentry of plugged well.
DTS*

Thanks

OIL AND GAS	
DFN	<input checked="" type="checkbox"/> RJF
2-JFB	GLH
DIS	SLS
1-TAS	<input checked="" type="checkbox"/>
3-TAS	<input checked="" type="checkbox"/>
5-TAS	<input checked="" type="checkbox"/>
6-MICROFLU	<input checked="" type="checkbox"/>
7.	PLE

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE: *11/15/90*

BY: *[Signature]*

18. I hereby certify that the foregoing is true and correct

SIGNED: *M.E. Sheen* TITLE: *President* DATE: *8-15-90*

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:
Federal approval of this action is required before commencing operations.

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

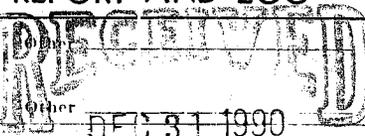
SUBMIT IN DUPLICATE

(See Instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. OTHER



2. NAME OF OPERATOR: Wesgra Corporation
 3. ADDRESS OF OPERATOR: P.O. Box 367, Mexican Hat, Utah 84501
 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):
 At surface: 1518' from the north line
 At top prod. interval reported below: 451' from the east line
 At total depth: _____

5. LEASE DESIGNATION AND SERIAL NO.: U-7303
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: _____
 7. UNIT AGREEMENT NAME: _____
 8. FARM OR LEASE NAME: Gebauer-Groom
 9. WELL NO.: 12-A
 10. FIELD AND POOL, OR WILDCAT: Mexican Hat
 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: Sec 7, 42S, 19E

14. PERMIT NO. 43-037-31212 DATE ISSUED 11-4-85
 15. DATE SPUNDED: 12-9-90 16. DATE T.D. REACHED: 12-17-90 17. DATE COMPL. (Ready to prod.): 12-23-90
 18. ELEVATIONS (DF, RNB, RT, GR, ETC.): 4058' 19. ELEV. CASING HEAD: _____

20. TOTAL DEPTH, MD & TVD: 700' 21. PLUG, BACK T.D., MD & TVD: deepend 22. IF MULTIPLE COMPL. HOW MANY*: _____
 23. INTERVALS DRILLED BY: rotary ROTARY TOOLS: _____ CABLE TOOLS: _____
 24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME* (MD AND TVD)*: 620' to 645' 650' to 680'
 25. WAS DIRECTIONAL SURVEY MADE: no

26. TYPE ELECTRIC AND OTHER LOGS RUN: samples only 27. WAS WELL CORED: no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
75/8"	23pd	30'	9 7/8"	7 sacks	
5 1/2"	15pd	207'	6 3/4"	18 sacks	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number): completed in the little loop zone

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION: 12-24-90 PRODUCTION METHOD: pumping WELL STATUS: POW

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12-24-90	24			10	none	none	

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): _____ TEST WITNESSED BY: Curtis Palmer

35. LIST OF ATTACHMENTS: _____

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: W.E. Sheer TITLE: President DATE: 12-28-90

*(See Instructions and Spaces for Additional Data on Reverse Side)

OPERATOR WESGRA CORPORATION
ADDRESS P .O. BOX 367
MEXICAN HAT, UT 84531

OPERATOR ACCT. NO. N 1060

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	11004	43-037-31212	GEBAUER-GROOM 12-A	SENE	7	42S	19E	SAN JUAN	12-9-90	12-23-90
WELL 1 COMMENTS: **RE-ENTRY/HNKRT PZ ENTITY 11004, ADDED 1-3-91 <i>je</i>											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

L. ROMERO (DOGM)
Signature
ADMIN. ANALYST 1-3-91
Title Date
Phone No. ()

pg 3

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
UTU- 7303

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Gebauer Groom #12-A

9. API Well No.
43-037-31212

10. Field and Pool, or Exploratory Area
Mexican Hat

11. County or Parish, State
San Juan Co. Utah

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Wesgra Corporation

3. Address and Telephone No.
P.O. Box 310367 Mexican Hat, Ut. 84531 (801)683-2298

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1518' From the North line
 451' From the East line
 Sec. 7 T. 42 S R. 19 E. SLM.**

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

**PLUGGED AND ABANDONED AS PER. B.L.M. INSTRUCTION
WITNESSED BY B.L.M. PERSONNEL (JEFF BROWN)**

14. I hereby certify that the foregoing is true and correct

Signed *John H. Howell* Title Production Manager Date 3/24-95

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

Pg. 4

U-7303 3-24-95 0830 Sunny warm
well 12A *(pumped 15-yr 3-23-95) C. Palmer 685 SN

Ritt tag plug @ 570' 840

POOH w/ 1 jt 2 3/4 tubing

mix of pump 9 pppt mud for spacer (4 3/4 hole)

POOH w/ 10 jts strap to determine depth

570' - 240' = 304 gal mud

242' pumped plug w/ 75% 8.20 ft³ down @ 950

POOH w 3 jts

1 22	11	365	
2 22	12	33	695
3 23	13	32	
	14	31	392.1
		127.5	
4 22.6	15 23.0		111
5 22.6	16 21.6		
6 22.6	17 22.0		443
7 23.6	18 22.6		
8 23.6	19 22		
9 22.6	20 24.6		
10			

pumped six 9 pppt mud 200 gal

POOH w tubing and dump surface plug 3 1/2

4 3/4 hole cap = 1231 ft³/ft = 9205 gal/ft

2 3/4 tubing = 1702 gal/ft

WOL

Job completed J. Brown

$$h = \frac{M}{C + F} = \frac{826}{1,0923 + .17}$$

AIRS Inspection Code

PD / PD

(Continued on reverse)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

BILL SKEEN
 WESGRA CORPORATION
 PO BOX 367
 MEXICAN HAT UT 84531

UTAH ACCOUNT NUMBER: N1060

REPORT PERIOD (MONTH/YEAR): 8 / 95

AMENDED REPORT (Highlight Changes)

Well Name	API Number	Entity	Location	Producing Zone	Well Status	Days Oper	Production Volumes		
							OIL(BBL)	GAS(MCF)	WATER(BBL)
GEBAUER-GROOM 33	4303731090	11004	42S 19E 7	GDRSD					
GEBAUER-GROOM 12-A	4303731212	11004	42S 19E 7	HNKRT					
GEBAUER-GROOM 30	4303731390	11004	42S 19E 7	HNKRT					
GEBAUER-GROOM 29	4303731420	11004	42S 19E 7	HNKRT					
GEBAUER-GROOM 52	4303731579	11004	42S 19E 7	HNKRT					
GEBAUER-GROOM 58	4303731583	11004	42S 19E 7	LTLLP					
GEBAUER-GROOM 60	4303731585	11004	42S 19E 7	LTLLP					
GEBAUER-GROOM 54	4303731678	11004	42S 19E 7	LTLLP					
GEBAUER-GROOM 70	4303731683	11004	42S 19E 7	LTLLP					
GEBAUER-GROOM 71	4303731685	11004	42S 19E 7	LTLLP					
GEBAUER-GROOM 3	4303731694	11004	42S 19E 7	LTLLP					
GEBAUER-GROOM 72	4303731704	11004	42S 19E 7	GDRSD					
GEBAUER-GROOM 74	4303731707	11004	42S 19E 7	LTLLP					
TOTALS									

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
SEP 20 1995
DIV. OF OIL, GAS & MINING

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a well in a Federal or State reserved land.
Use "APPLICATION FOR PERMIT—" for such proposals.

5. Lease Designation and Serial No. _____

6. Indian, Allottee or Tribe Name _____

7. If Unit or CA, Agreement Designation _____

8. Well Name and No. _____

9. API Well No. _____

10. Field and Pool, or Exploratory Area _____

11. County or Parish, State _____

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Wesgra Corporation

3. Address and Telephone No.
 P.O. Box 310367, Mexican Hat Utah 84531

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 17 small producing oil wells in Sec 8, and 7 lease- Goodridge Trust

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casirg	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other _____	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Gentlemen Men:
 As of Sept 1, 1995, Wesgra Corporation becomes the property of Mr. Clint Howell long time partner in the firm.
 The operation will continue to operate under the same name and the address will remain the same.
 It has always been a pleasure dealing with you folks, you have always helpful and corrporative.

Thanks *W.E. Skeen*
 W. E. (Bill) Skeen
 President, Wesgra Corporation
Clint Howell
 Clint Howell Ph. No. 801-683-2298
 new president
 all corrispondance will be address to the address listed above

14. I hereby certify that the foregoing is true and correct

Signed _____ Title _____ Date _____

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
 Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

***NEW OWNER ONLY!**

Routing:	
1	REC 7-LWP ✓
2	DPS 8-PL ✓
3	VLD 9-SJ ✓
4	R/E 10-FILE ✓
5	PRM I
6	CHS

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 9-1-95)

TO (new operator)	<u>WESGRA CORPORATION</u>	FROM (former operator)	<u>WESGRA CORPORATION</u>
(address)	<u>PO BOX 367</u>	(address)	<u>PO BOX 367</u>
	<u>MEXICAN HAT UT 84531</u>		<u>MEXICAN HAT UT 84531</u>
	<u>CLINT HOWELL (NEW OWNER)</u>		<u>BILL SKEEN</u>
	phone <u>(801) 683-2298</u>		phone <u>(405) 521-8960</u>
	account no. <u>N1060</u>		account no. <u>N1060</u>

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: <u>037-31212</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- See 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 9-20-95)*
- See 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 9-20-95)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: _____.
- N/A 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- N/A 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above.
- N/A 6. Cardex file has been updated for each well listed above.
- N/A 7. Well file labels have been updated for each well listed above.
- N/A 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Lee 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) IDLOC #007230 / \$10,000 "Zions First Nat'l Bank"

- Lee 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- ____ 2. A copy of this form has been placed in the new and former operators' bond files. ** Upon compl. of routing.*
- Lee 3. The former operator has requested a release of liability from their bond (yes/no) ____ . Today's date Sept. 21, 1995 . If yes, division response was made by letter dated Sept. 25, 1995 .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested. *OTS 9/26/95*
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- ✓ 1. All attachments to this form have been microfilmed. Date: October 20 1995.

FILING

- ____ 1. Copies of all attachments to this form have been filed in each well file.
- ____ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

