

13

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK
 b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE
 2. NAME OF OPERATOR
 SUPERIOR OIL COMPANY, through its agent, MOBIL OIL CORPORATION

5. LEASE DESIGNATION AND SERIAL NO.
 14-20-603-2057
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 Navajo
 7. UNIT AGREEMENT NAME
 McElmo Creek
 8. FARM OR LEASE NAME
 McElmo Creek
 9. WELL NO.
 V-16
 10. FIELD AND POOL, OR WILDCAT
 Greater Aneth
 11. SEC., T., R., M., OR BLEK. AND SURVEY OR AREA
 Sec 3 T41S ^{R. 25E} ~~R245E~~ SLM
 12. COUNTY OR PARISH
 San Juan
 18. STATE
 Utah

3. ADDRESS OF OPERATOR
 P. O. Drawer G, Cortez, Colorado 81321
 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 At surface
 880' FSL, 304' FWL, Sec. 3, T41S, R25E, SLM
 At proposed prod. zone same as above
 SWSW

RECEIVED
 AUG 09 1985

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 2 miles NNE of Aneth, Utah 84510
 15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
 984'
 18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 1100'
 16. NO. OF ACRES IN LEASE
 1760'
 19. PROPOSED DEPTH
 5760' *January*
 17. NO. OF ACRES ASSIGNED TO THIS WELL
 40 acres
 20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 4690 ungraded ground level
 22. APPROX. DATE WORK WILL START*
 September 1, 1985

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/2	13-3/8	54.5# K-55	80'	Cement to surface
12-1/4	9-5/8	36.0# K-55	1500'	Cement to surface
8-3/4	5-1/2	15.5# K-55	TD 5760'	1. Cement from TD to 4300' 2. Cement from 2800' to 2250'

Superior Oil, through its agent, Mobil Oil Corporation, proposes to drill the above-referenced well per attached drilling and surface development plans.

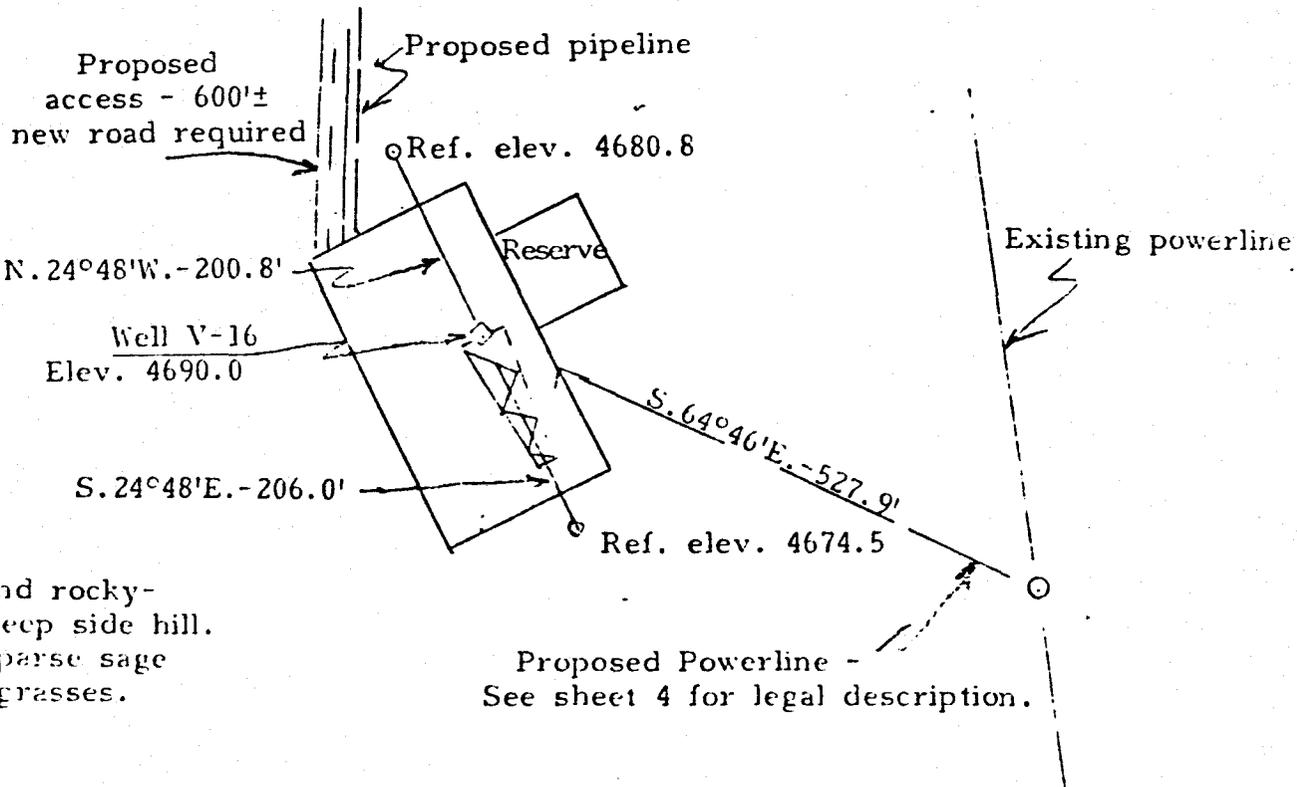
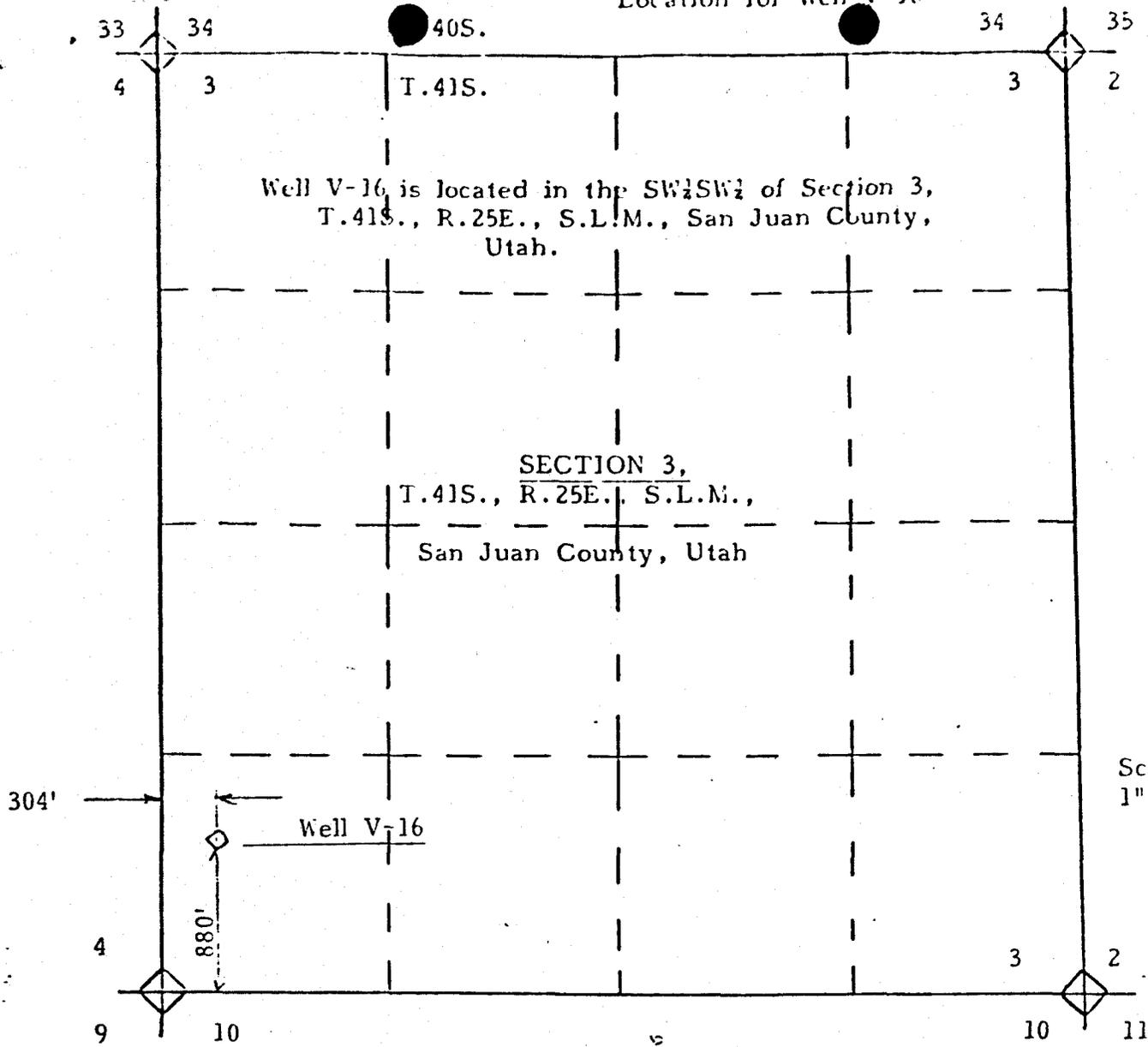
APPROVED BY THE STATE
 OF UTAH DIVISION OF
 OIL, GAS, AND MINING
 DATE: 8/17/85
 BY: *John R. Bena*
 WELL SPACING: *Next Well A-3*

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *Clyde J. Bena* TITLE Sr. Regulatory Coordinator DATE Aug 7, 1985
 C. J. Bena

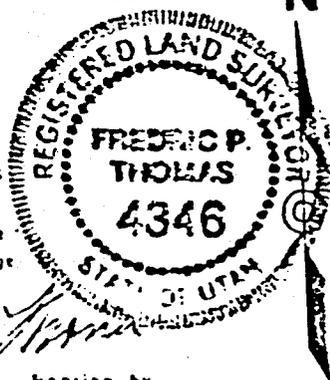
(This space for Federal or State office use)
 PERMIT NO. _____ APPROVAL DATE _____
 APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side



Soil: Rocky and rocky-sandy soil - steep side hill.
Vegetation: Sparse sage and native grasses.

Scale: 1" = 200'



KNOW ALL MEN BY THESE PRESENTS:
THAT I, FREDRIC P. THOMAS
do hereby certify that I prepared this plat from an
actual and accurate survey of the land and that the
same is true and correct to the best of my knowledge
and belief.

Fredric P. Thomas
FREDRIC P. THOMAS
Reg. L.S. and P.E.
Colo. Reg. No. 6728
Engineering by
Solo
observation

THOMAS Engineering Inc.

215 N. Linden
Cortez, Colorado
565-4496

APPENDIX IV

DENVER E&P DIVISION - WEST
MOBIL OIL CORPORATION
DRILLING ENGINEERING

JULY 2, 1985

DRILLING PERMIT
APPLICATION DATA

NAME AND LOCATION:

McELMO CREEK UNIT #V-16
SW SW Section 3-T41S-R25E
San Juan County, Utah

ELEVATION: 4730'

FORMATION TOPS:

DEPTH FROM G. L.

Chinle	1450'
DeChelly	2530'
Organ Rock	2660'
Hermosa	4510'
Isnay	5430'

TD

5760'

DRILLING PROCEDURE:

1. Prepare location. Use rathole digger to drill a 17-1/2' conductor hole to 80'. Run two joints of 13-3/8" to bottom and cement to surface.
2. Move in and rig up drilling rig.
3. Drill a 12-1/4" hole to 1500' using lightly treated fresh water.
4. Run 9-5/8" casing to bottom and cement to surface. Nipple up BOPE. Test BOPE and casing to 2000 psi prior to drilling out.
5. Drill out cement and float equipment and drill an 8-3/4" hole to TD. Begin mudding up to a LSND system at about 1700'.
6. Run recommended logs, condition hole and run 5-1/2" casing to TD. Cement in two stages from TD to 4300' and with stage tool at 2800', from 2800' to 2250', as recommended in the cement program.
7. Release rig and prepare well for completion.

CASING AND CEMENT:

<u>STRING</u>	<u>SIZE</u>	<u>WEIGHT & GRADE</u>	<u>CPLG</u>	<u>DEPTH</u>	<u>CEMENT</u>
Conductor	13-3/8"	54.5# K-55	ST&C	0'-80'	Circulate to surf.
Surface	9-5/8"	36.0# K-55	ST&C	0'-1500'	Circulate to surf.
Production	5-1/2"	15.5# K-55	LT&C	0'-5760'	Cement from TD to about 4300', stage collar @ 2800' and cement from 2800' to 2250'.

MUD PROGRAM:

<u>INTERVAL</u>	<u>TYPE OF SYSTEM</u>	<u>WEIGHT</u>
0'-1700'	Fresh Water	8.8-9.2
1700'-TD	LSND	9.5-11.0

LOGGING PROGRAM:

Surface hole: None
 Production hole: DIL/SFL/GR/SP
 CNL/FDC/GR w/Caliper

WELL CONTROL EQUIPMENT:

12-1/4" Surface Hole (80'-1500')

One 13-3/8" casing head w/two 3" valves welded on for a diverter system.

One 13-5/8" annular BOP.

8-3/4" Production Hole (1500'-TD)

One 11" x 3000 psi annular BOP.

One 11" x 3000 psi double ram BOP.

One 11" x 3000 psi drilling spool (w/flanged kill line and choke line outlets).

CHOKE MANIFOLD:

One 2-1/16" x 3000 psi dual wing manifold. Each wing with two manual valves and one choke. One positive choke and one adjustable choke.

HIGH PRESSURE OR H₂S GAS:

High pressure gas or gas containing detectable H₂S are not anticipated while drilling this well.



W. E. Ward

Mobil Oil Corporation

August 6, 1985

P.O. DRAWER G
CORTEZ, COLORADO 81321

Mr. Matt N. Millenbach
Area Manager
U. S. Department of The Interior
Bureau of Land Management
Caller Service 4104
Farmington, New Mexico 87499

Re: Surface Use Development Plan
Proposed Well McElmo Creek Unit #V-16
880' FNL, 304' FSL
SWSW Section 3, T41N, R25E
San Juan County, Utah

Sir:

We submit this Surface Use Development Plan with the APD, Form 3160-3, for the above referenced well and the plan is as follows:

1. To reach the location start in front of the Thiftway Store at Aneth, Utah and go west 1.7 miles on Utah Highway 262; then turn right (north) onto County Road 405 and go 2.05 miles on County Road 405; then turn right (east) on McElmo Creek Unit road to Area II Battery and go 1.3 miles to an intersection; then turn left (north) onto unit road and go .6 mile to the junction by Area II Battery and then turn right (east) and go .7 mile to the beginning of the access road to the well (see Plat 3).
2. An access road of approximately 600' will be constructed from the existing McElmo Creek Unit road.
3. Superior does have a current inventory of all existing wells within a one mile radius of the proposed well. Attached is Plat #5 showing existing wells in the area as our information shows it.
4. Superior has existing production facilities, Area II Battery in the NW-1/4SE-1/4 of Section 4, and a production flowline, approximately 4300' in length, will be laid along the road from this well to the above production facility. (See Plat #4). An electrical powerline approximately 530' in length will be constructed to the southeast from the well to the existing unit power system (See Plat #7).
5. Location and type of water supply will be from Superior's McElmo Creek Unit fresh water supply wells near the San Juan River (SW-1/2 Sec. 17, T41S, R25E SLM). Water will be trucked to the location over existing roads and access road to be built. Appropriate water permits are presently being processed through the Navajo Tribe.

6. All construction material necessary to build the drilling pad will be obtained from the location. Graveling of the access and/or existing road is not deemed necessary for the drilling of this well. The drainage, if any, will be diverted around the east side of the location.
7. Methods of handling waste disposals are as follows:
 - A. A trash or burn pit, an earthen pit 6 to 8 feet deep with steep sides and mesh wire fencing, will be constructed in the northwest corner of the reserve mud pits. (See Plat #6).
 - B. The reserve mud pits will be located on east side of the location for the drilling mud, cuttings, and fluids. The reserve pit will be fenced on three sides away from the pad while drilling and the fourth side will be fenced as soon as the drilling rig moves out. When drilling operations are complete, the reserve pit will be allowed to dry naturally and then be backfilled, leveled and contoured to the original landscape as much as possible. (See Plats 6,7 and 8).
 - C. Chemical toilets, meeting OSHA approval, will be provided and maintained during drilling operations.
8. The support facilities consisting of two small mobile homes for use by supervisory personnel of Superior and the drilling contractor will be parked on the west edge of location as shown on the attached Plat #6 during drilling operations. No additional or other ancillary facilities is anticipated at this time.
9. A plat of the proposed drill pad and its location relative to topographic features is attached (see Plat #2). Diagrams showing cross section of cuts and fills, site organization, and drilling rig orientation are contained in Plats #6, #7, #8 and #9. The uphill side (west) of the pad will be shortened to reduce the cut on the hill.
10. Upon completion of the drilling operations and if the well is deemed dry, then the location and the access road will be cleaned and restored to the original topographical contours as much as possible and reseeded in accordance with the requirements and stipulations of the Bureau of Indian Affairs, Shiprock Agency.
11. The land at the location and all the land crossed by the access road to be constructed is Navajo Tribal Lands and managed by the Bureau of Indian Affairs.

12. Any additional questions, requests and/or unanticipated developments will be channeled through the appropriate individuals of the BLM & BIA. Superior Oil has not selected a drilling contractor at this time. All dirt contractors bidding for the location construction were in attendance during the pre-drill site inspection.
13. As for the contacts with Superior Oil, the following are company and contract representatives:

Permitting - C. J. Benally
Construction - C. D. Likes
Drilling - J. E. Gagneaux

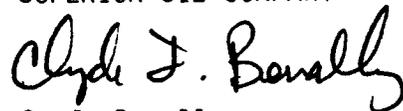
Mailing Address: P. O. Drawer 'G'
Cortez, Colorado 81321
Telephone: 303-565-3733 (24 hrs)

Dirt Contractor - Not yet determined.

Drilling Contractor - Not yet determined.

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with operations proposed herein will be performed by Superior Oil Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. The statement is subject to the provision of 18 U.S.C. 1001 for the filing of a false statement.

MOBIL OIL CORPORATION,
as agent for:
SUPERIOR OIL COMPANY



C. J. Benally
Sr. Regulatory Coordinator

July 26, 1985

The Navajo Tribe
Division of Resource
Office of Navajo Land Development
Land Review & Regulation Section
Window Rock, Arizona 86515

Attention: Priscilla Puente
Land Review Officer

Dear Ms. Puente:

Superior/Mobil Oil Company has been granted the approval by the affected land users for the drilling of the following proposed oil well location:

McElmo Creek Unit
Well No. V-16
SW $\frac{1}{4}$ SW $\frac{1}{4}$ Section 3, T41S, R25E
San Juan County, Utah

Enclosed are the consent and release forms signed by the affected grazing permittees and District 12, Grazing Committeeman on the proposed project.

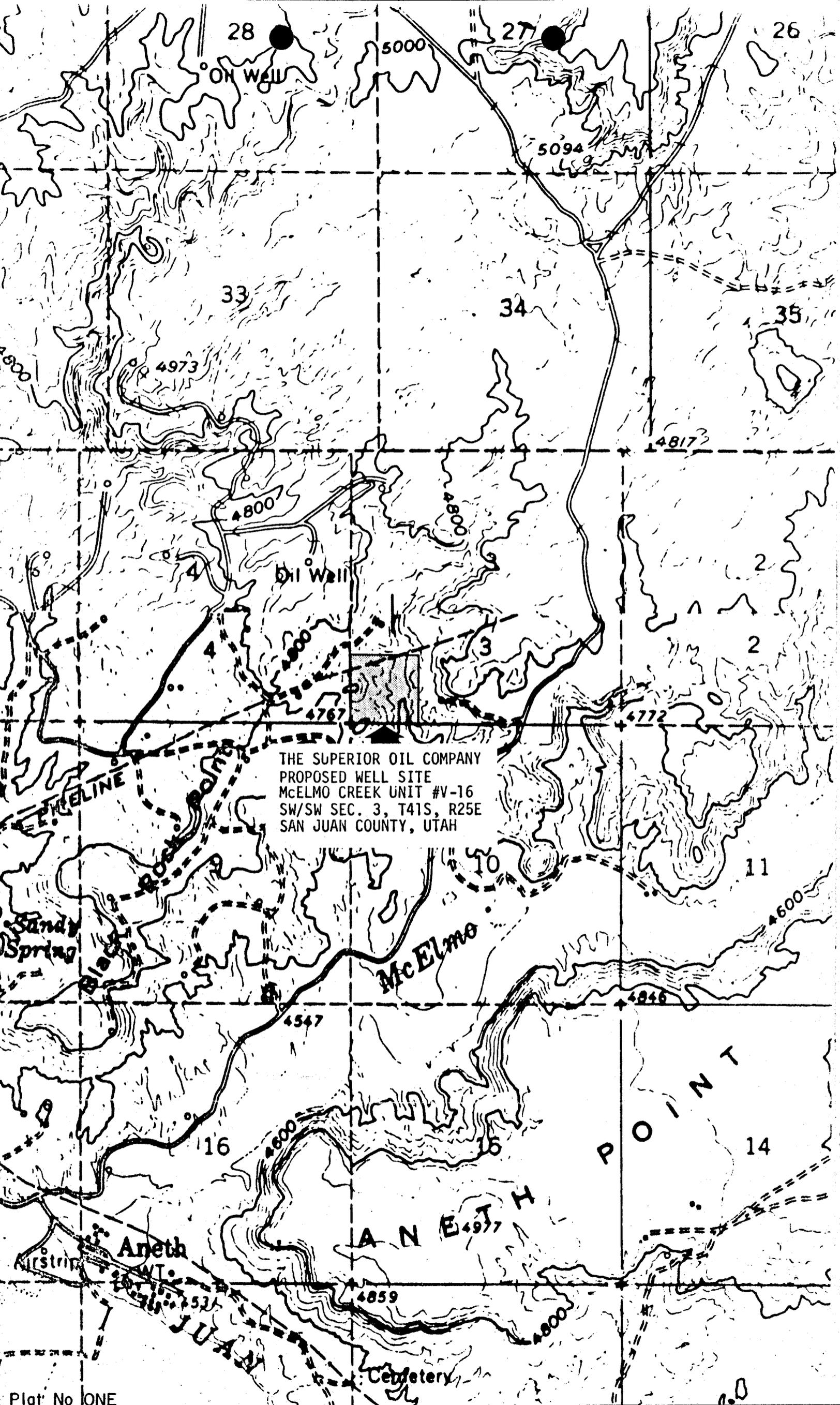
Utah Land Development office concurs with the land user's decision with all the stipulation set forth by Bureau of Land Management and Bureau of Land Operation.

Sincerely,

Lorraine C. Thomas,
Compliance Officer

Enclosure

cc: File
Bureau of Land Management
Bureau of Land Operation
Real Property Management
Mobil/Superior Oil
Land Development, Alfred Dehiya
EPA, Louise A. Linkin



28

27

26

ON Well

5000

5094

33

34

35

4973

4817

4800

4800

Oil Well

4

3

2

2

4767

4772

THE SUPERIOR OIL COMPANY
PROPOSED WELL SITE
McELMO CREEK UNIT #V-16
SW/SW SEC. 3, T41S, R25E
SAN JUAN COUNTY, UTAH

11

Sandy Spring

McElmo

4547

4846

16

600

16

P O I N T

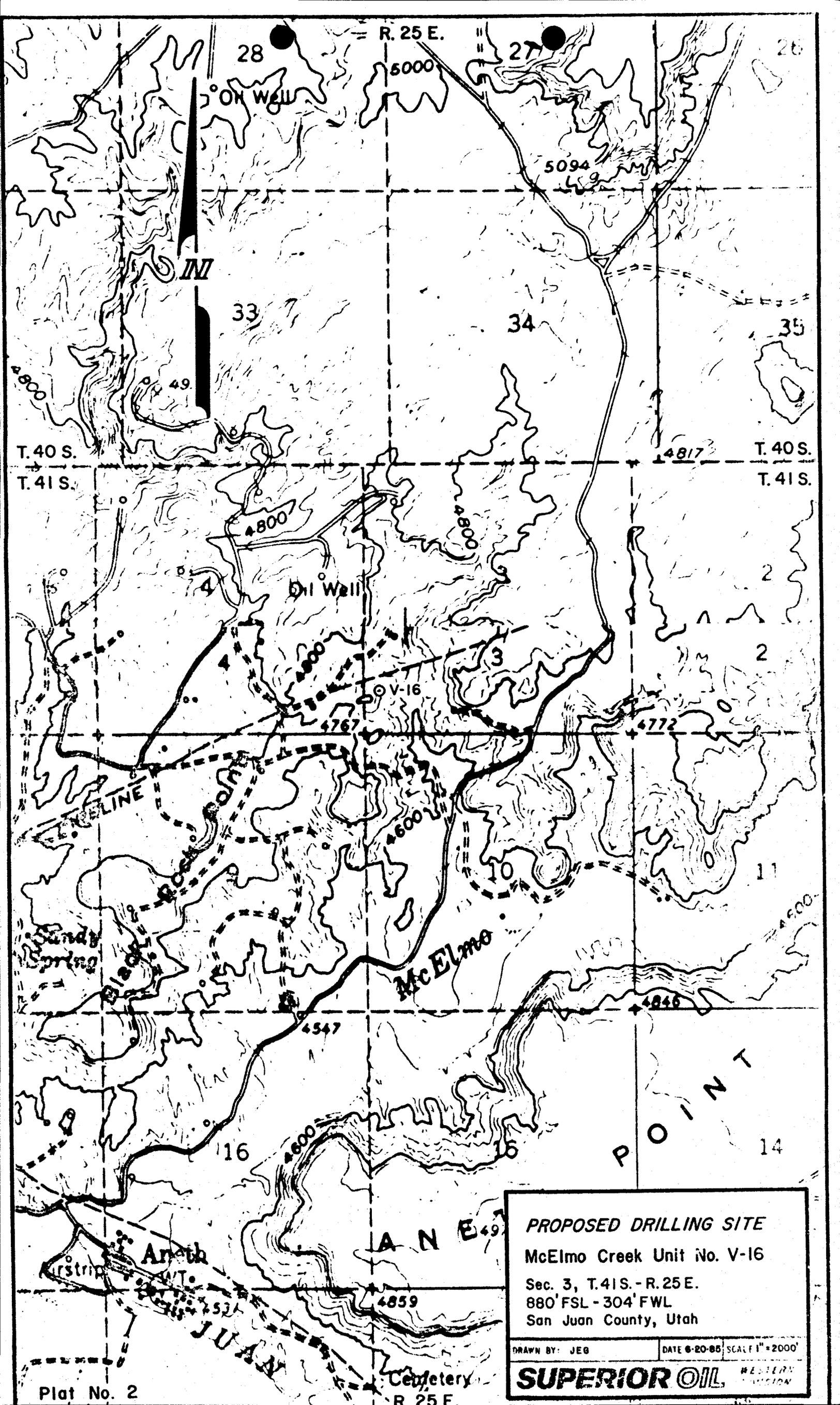
14

Aneth

A N E T H

4859

Cemetery



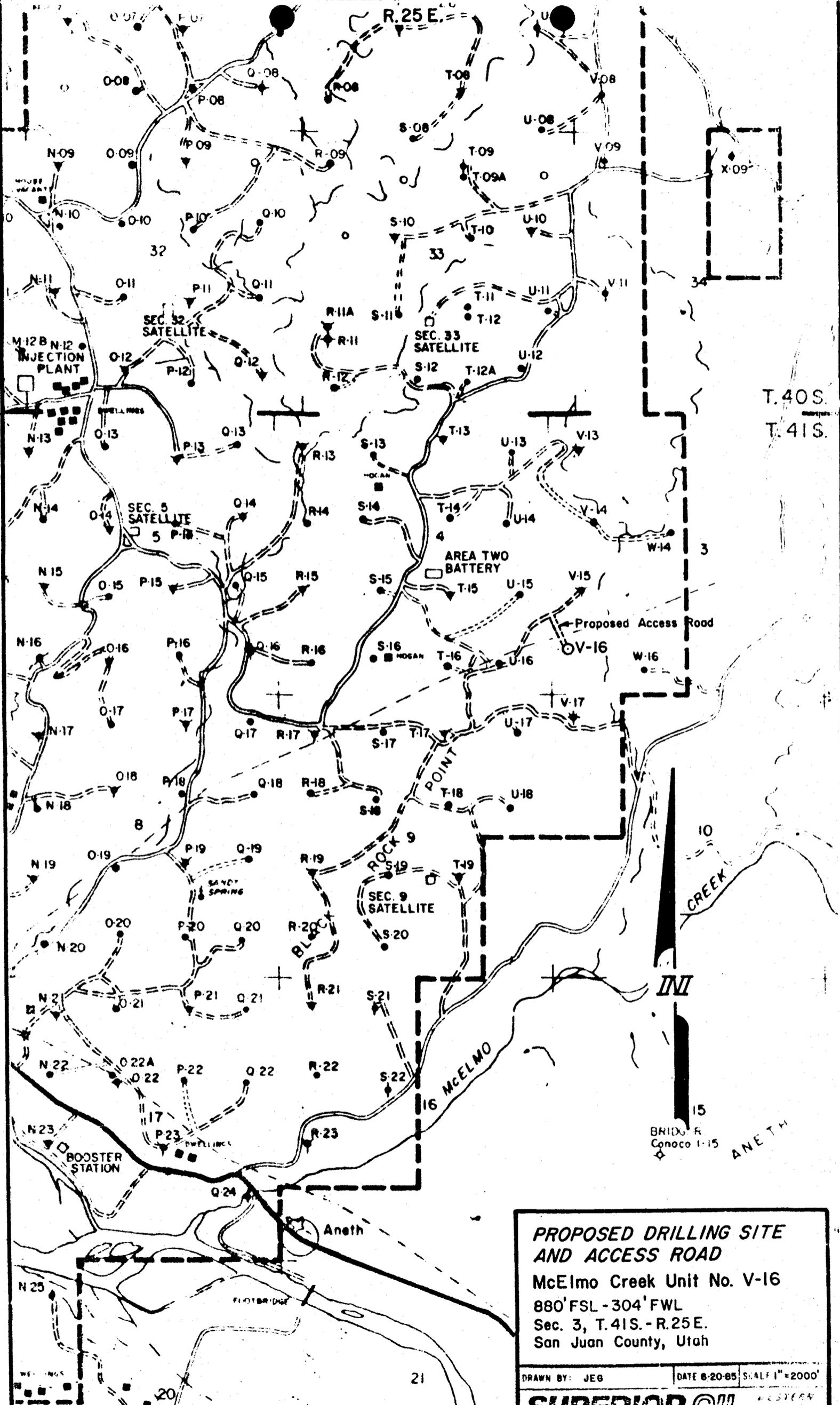
PROPOSED DRILLING SITE
 McElmo Creek Unit No. V-16
 Sec. 3, T.41S. - R.25E.
 880' FSL - 304' FWL
 San Juan County, Utah

DRAWN BY: JEG DATE 6-20-88 SCALE 1" = 2000'

SUPERIOR OIL WESTERN DIVISION

Plat No. 2

R. 25 E.



T.40S.
T.41S.

BRIDGE R.
Conoco 1-15

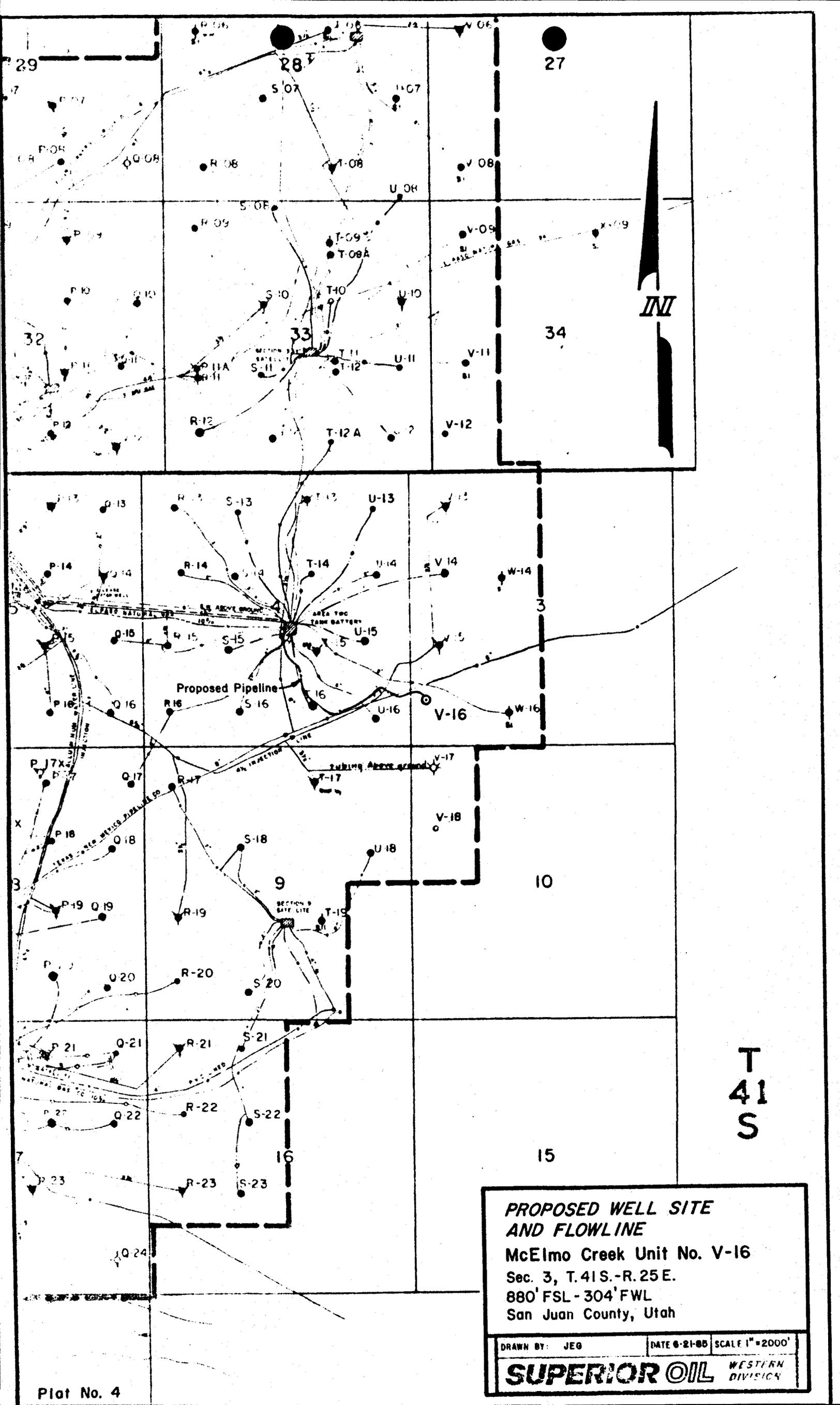
**PROPOSED DRILLING SITE
AND ACCESS ROAD**
 McElmo Creek Unit No. V-16
 880' FSL - 304' FWL
 Sec. 3, T.41S. - R.25E.
 San Juan County, Utah

DRAWN BY: JEG	DATE 6-20-85	SCALE 1" = 2000'
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SUPERIOR OIL WESTERN DIVISION

Plot No. 3

3-125 R. 25 E.

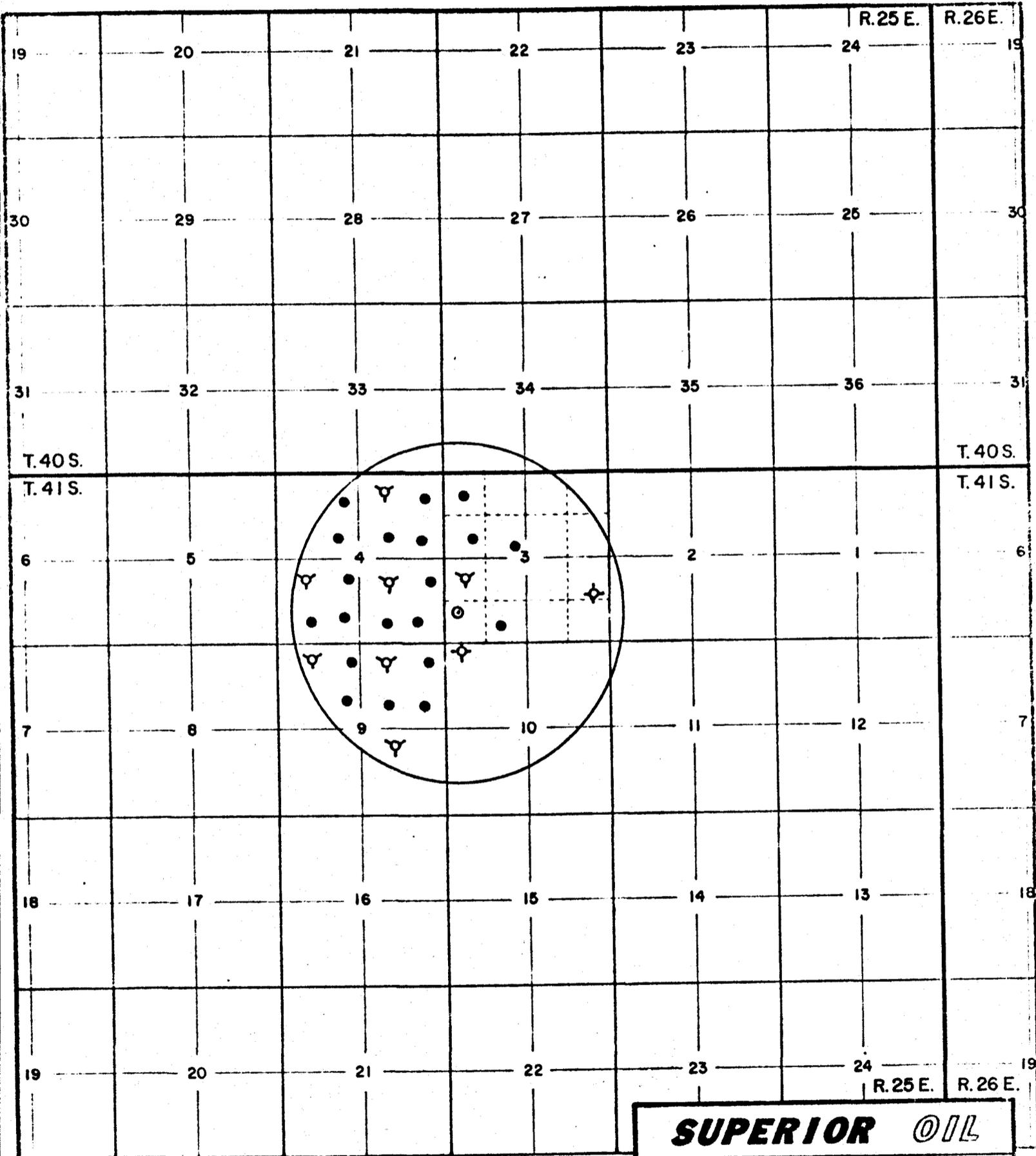


T
41
S

**PROPOSED WELL SITE
AND FLOWLINE**
 McElmo Creek Unit No. V-16
 Sec. 3, T.41S.-R.25E.
 880' FSL - 304' FWL
 San Juan County, Utah

DRAWN BY: JEG	DATE 6-21-85	SCALE 1"=2000'
SUPERIOR OIL		WESTERN DIVISION

Plot No. 4



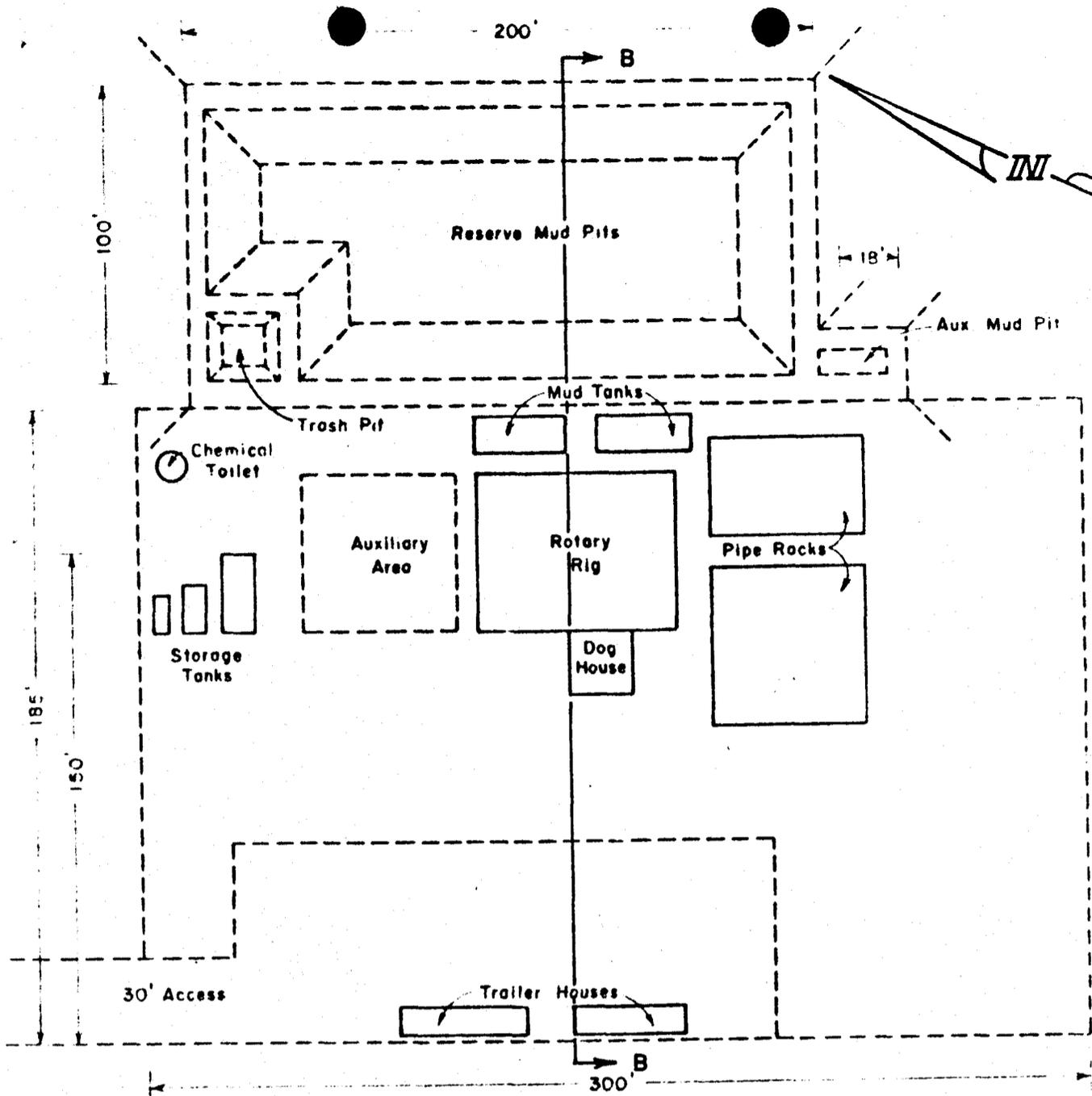
- Proposed Well
- Producing Well
- ☼ Gas Well
- ▽ Water Injection Well
- ⊙ Temporarily Abandoned
- ⊕ Plugged and Abandoned

SUPERIOR OIL

**EXISTING WELLS
SURROUNDING
PROPOSED WELL**

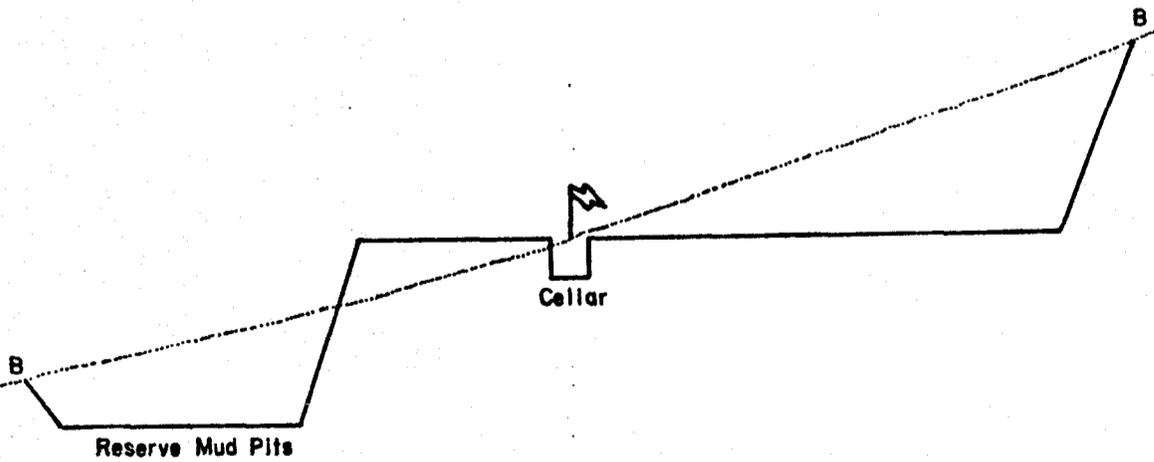
0 1/2 1 mile

By JEG Date 6-21-85



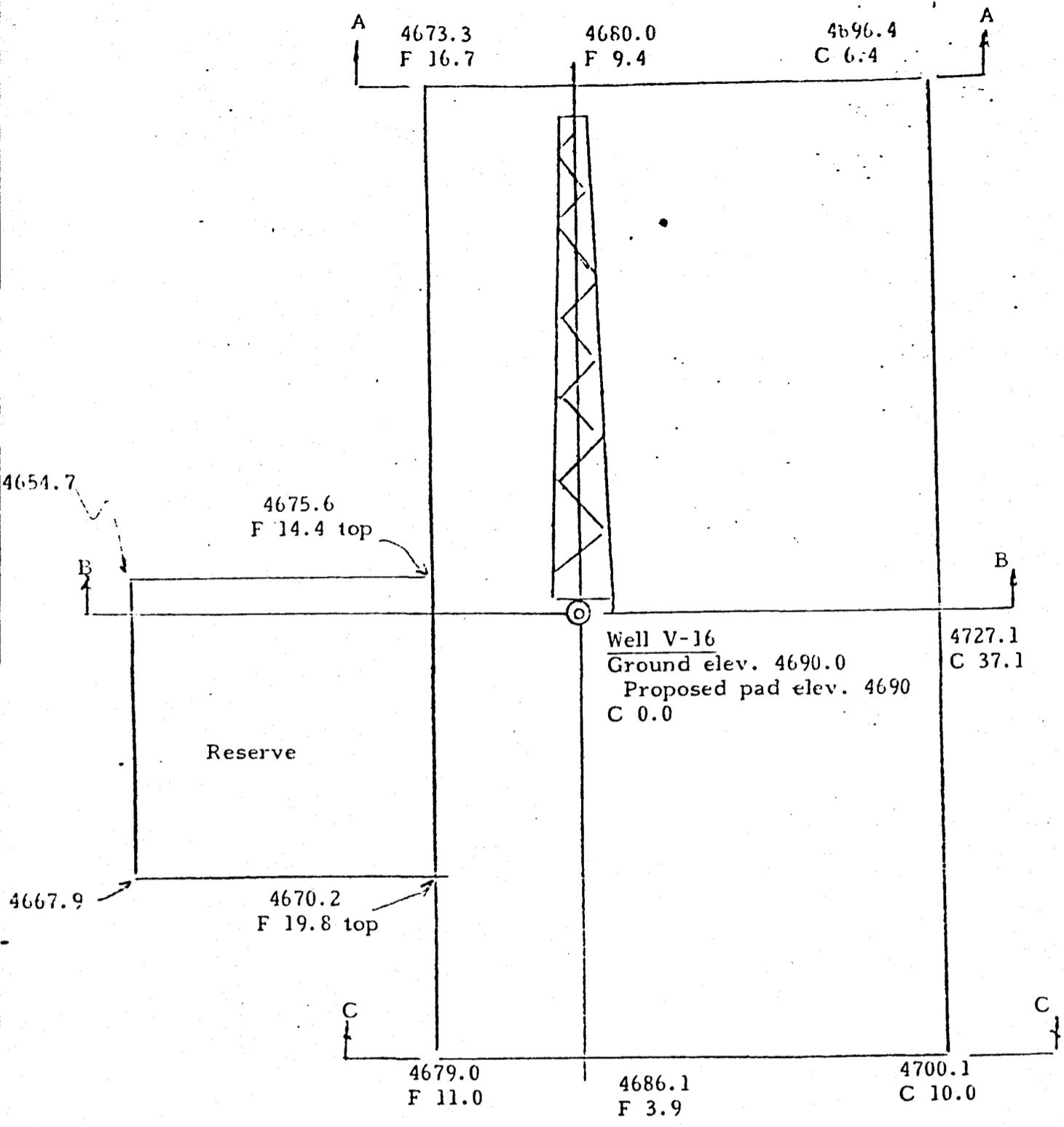
The Drilling Pad will be graded and compacted, and composed of native materials.

PROPOSED WELL SITE
 M.C.U. V-16
 Original Elev. 4690.0'



Original Contour 
 Reference Point 
 Graded Proposal 

THE SUPERIOR OIL CO
 CORTEZ CASPER DISTRICT
 ENGINEERING DEPARTMENT
**RIG LAYOUT & DRILL
 PAD CROSS SECTION**
 McElmo Creek Unit No. V-16
 Sec. 3, T.41S.-R.25 E.
 San Juan County, Utah
 BY JEG DATE 6/21/85
 SCALE 1" = 80' REVISED

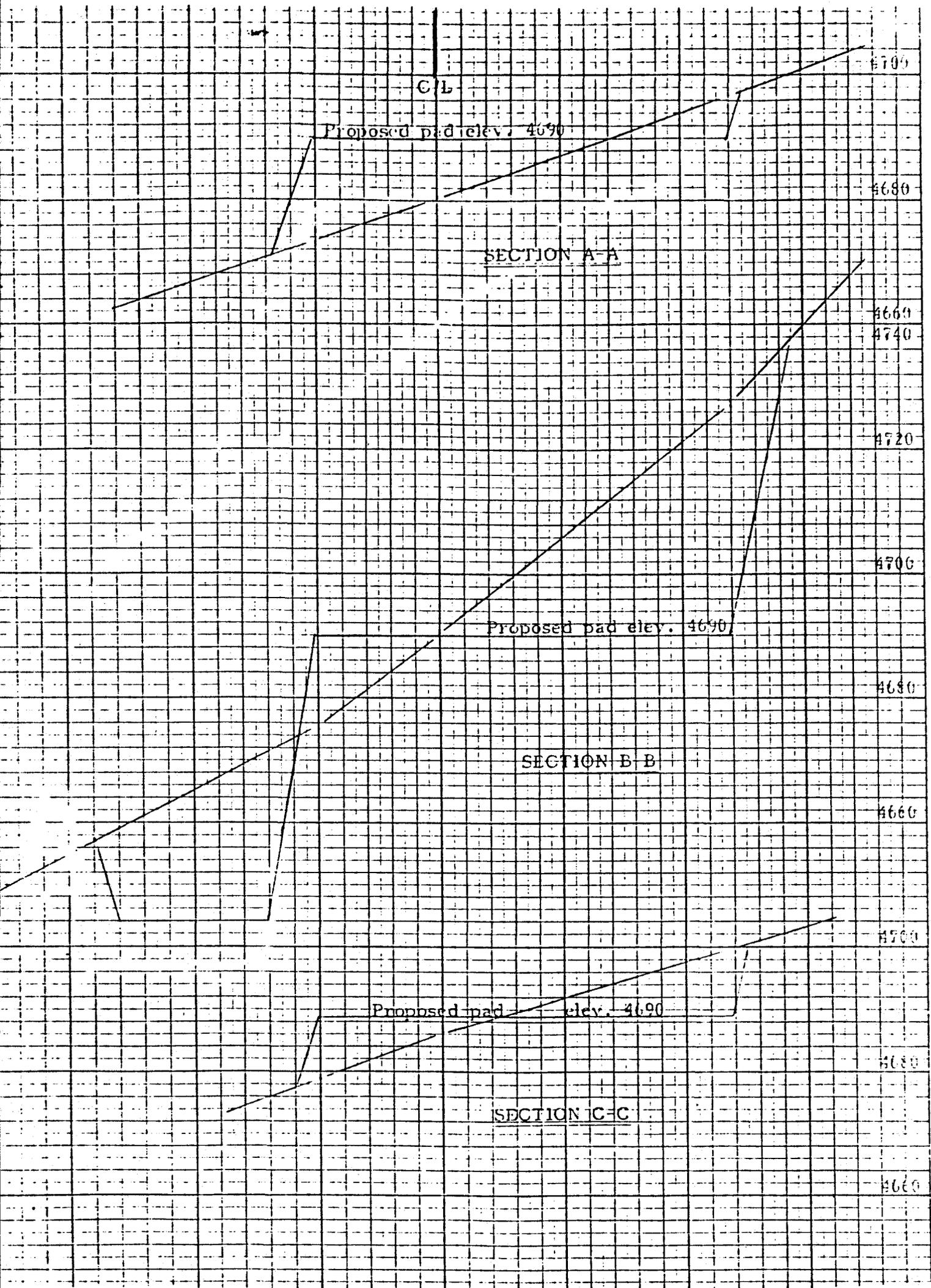


Scale: 1" = 50'

N

THOMAS Engineering Inc.

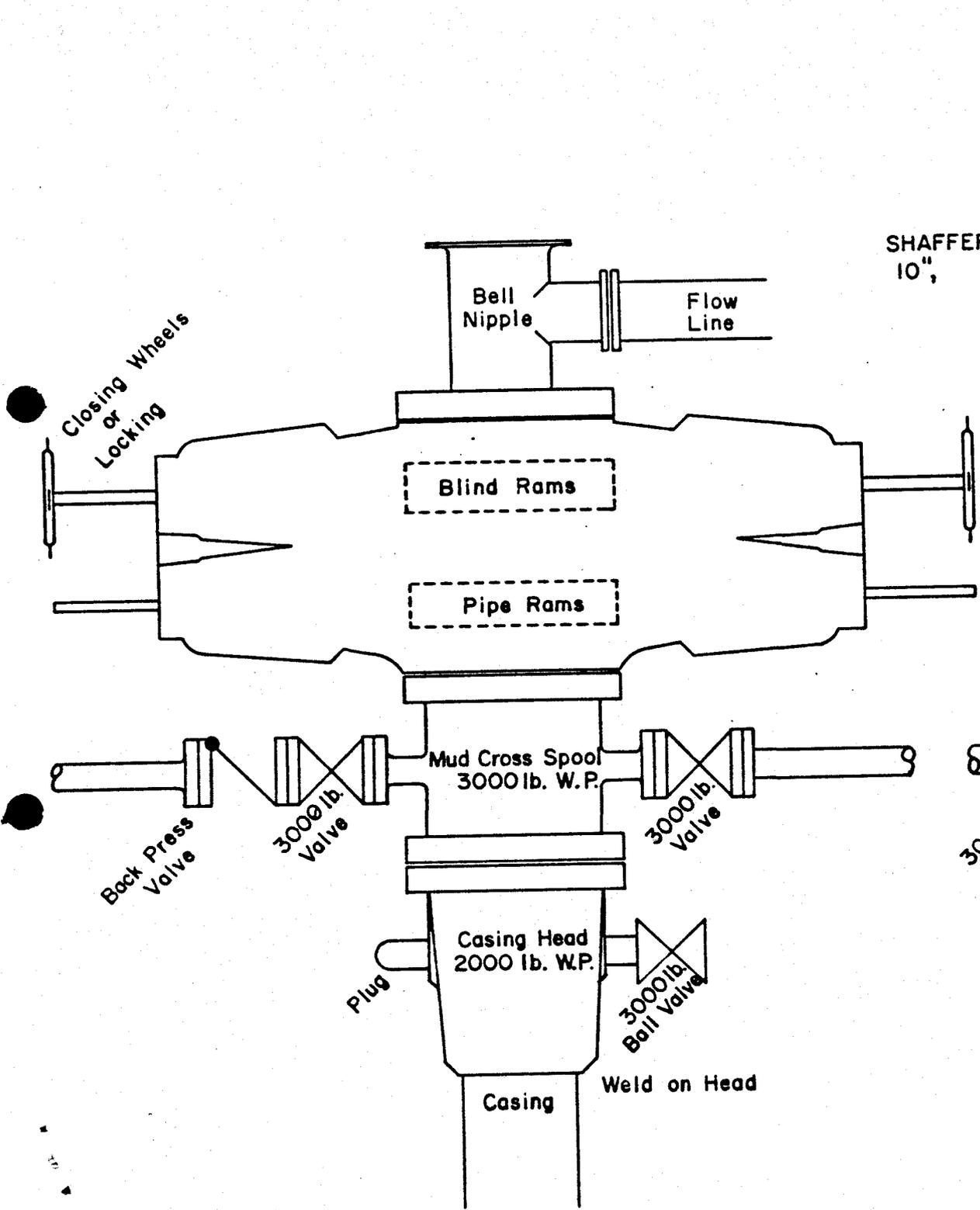
2E N. Linden
Cortez, Colorado
562-4498



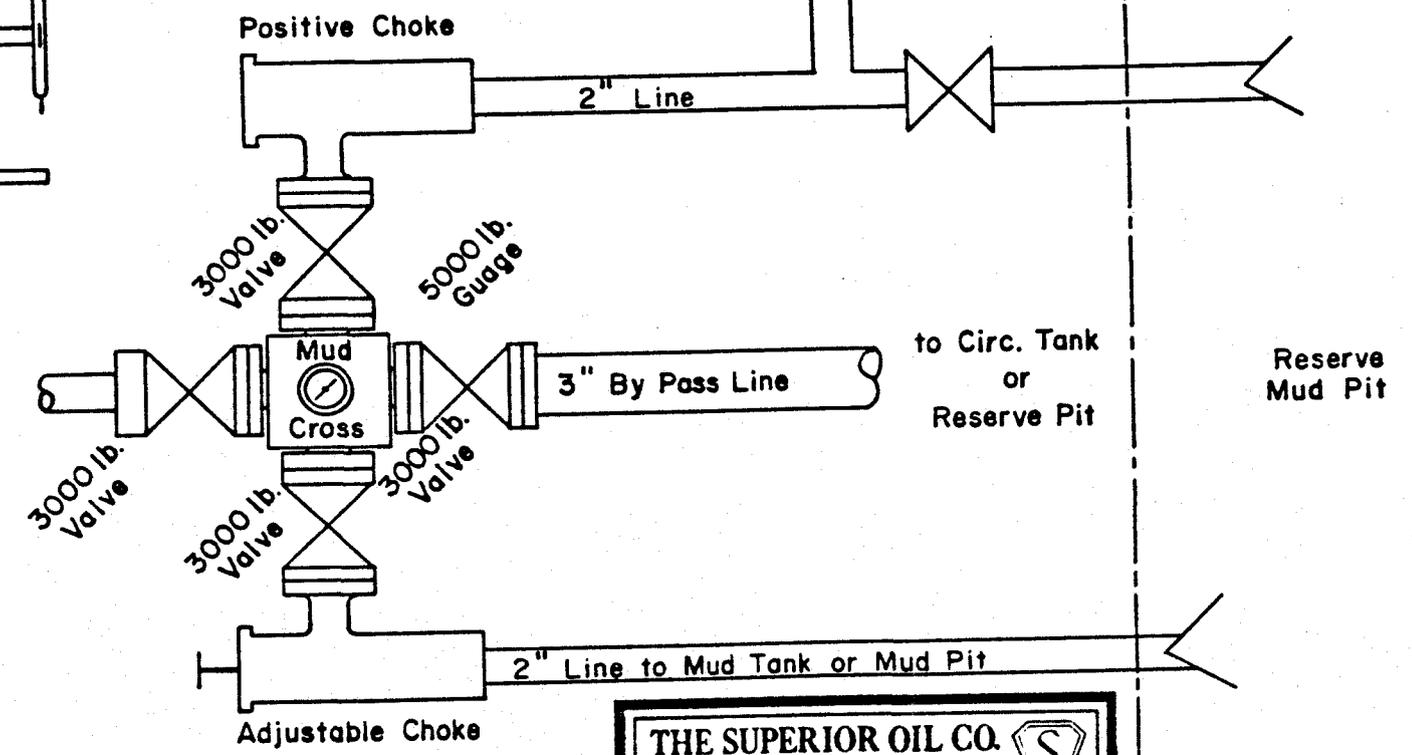
Horizontal scale: 1" = 50'
Vertical scale: 1" = 20'

THOMAS Engineering Inc.

25 N. Linden
Corte2, Coconoc
565-4496



SHAFFER DOUBLE GATE BLOW OUT PREVENTER
 10", 3000 lb. W.P., 6000 lb. Test, Type E



Circulating Tank

THE SUPERIOR OIL CO.
 CORTEZ-CASPER DISTRICT
 ENGINEERING DEPARTMENT

**SCHEMATIC DIAGRAM
 OF PRESSURE CONTROL
 EQUIPMENT**

BY JEG
 SCALE NONE

DATE 6/25/79
 REVISED

Plat. No. 10

OPERATOR Superior Oil Co. DATE 8-12-85

WELL NAME McElmo Creek ^{well} V-16

SEC SWSW3 T 41S R 25E COUNTY San Juan

43-037-31183
API NUMBER

Indian
TYPE OF LEASE

CHECK OFF:

- PLAT
- BOND
- NEAREST WELL
- LEASE
- FIELD
- POTASH OR OIL SHALE

PROCESSING COMMENTS:

Unit Well - or on P.O.O.

Need water permit

APPROVAL LETTER:

SPACING: A-3 McElmo c-3-a _____
UNIT CAUSE NO. & DATE

c-3-b c-3-c

STIPULATIONS:

1- water



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

August 12, 1985

Superior Oil Company
P. O. Drawer G
Cortez, Colorado 81321

Gentlemen:

Re: Well No. McElmo Creek Unit V-16 - SW SW Sec. 3, T. 41S, R. 25E
880' FSL, 304' FWL - San Juan County, Utah

Approval to drill the above-referenced oil well is hereby granted in accordance with Section 40-6-18, Utah Code Annotated, as amended 1983; and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure, subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water.

In addition, the following actions are necessary to fully comply with this approval:

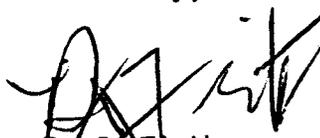
1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or R. J. Firth, Associate Director, (Home) 571-6068.
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.

Page 2
Superior Oil Company
Well No. McElmo Creek Unit V-16
August 12, 1985

5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-037-31183.

Sincerely,



R. J. Firth
Associate Director, Oil & Gas

as
Enclosures
cc: Branch of Fluid Minerals
Bureau of Indian Affairs

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

3

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. 14-20-603-2057
2. NAME OF OPERATOR SUPERIOR OIL COMPANY, through its Agent, MOBIL OIL CORP.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo
3. ADDRESS OF OPERATOR P. O. Drawer G, Cortez, Co. 81321		7. UNIT AGREEMENT NAME McElmo Creek
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 880' FSL, 304 FWL, Sec. 3, T41S, R25E, SLM		8. FARM OR LEASE NAME McElmo Creek
14. PERMIT NO.		9. WELL NO. V-16
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4690		10. FIELD AND POOL, OR WILDCAT Greater Aneth
16. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 3, T41S, R24E, SLM
17. COUNTY OR PARISH		12. COUNTY OR PARISH San Juan
18. STATE		13. STATE Utah

RECEIVED

SEP 03 1985

DIVISION OF OIL
& GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input checked="" type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Superior Oil Company, through its Agent, Mobil Oil Corporation, proposes to alter the size of the production casing from 5½" to 7" for the drilling of the above-captioned well. The 7" casing (23#, K-55, LT&C) will replace the 5½ casing as proposes in the APD, Dated 8/7/85 (attached).

Federal approval of this action is required before commencing operations.

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 9/4/85
BY: John R. Dyer

18. I hereby certify that the foregoing is true and correct

SIGNED Clyde J. Benally TITLE Sr. Regulatory Coordinator DATE 8/29/85
C. J. Benally
 (This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

EXPRESS MAIL ROUTING SLIP

PAM
TAMI
VICKY
CLAUDIA
STEPHANE
CHARLES
RULA
MARY ALICE
CONNIE
MILLIE

1-22 8:30
1-22 8:35
1-22 10:30
1-22 10:35
1-22 11:00
CA 1-22 10:36
RM 1-22 1:30
MAP 1-22 2:46
CO 1-22 3:03
MS 1-23 1:00

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other instructions
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO
14-20-603-2057

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME Navajo	
2. NAME OF OPERATOR The Superior Oil Company/Mobil Oil Corporation, Agent		8. FARM OR LEASE NAME McElmo Creek	
3. ADDRESS OF OPERATOR P.O. Drawer G, Cortez, Colorado 81321		9. WELL NO. V-16	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 880 FSL 304 FWL Section 3		10. FIELD AND POOL, OR WILDCAT Greater Aneth	
14. PERMIT NO. API 43-037-31183		11. SEC., T., R., N., OR BLE. AND SURVEY OR AREA 3-T41S-R25E SLM	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4690 GR		12. COUNTY OR PARISH San Juan	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input checked="" type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1) Perforated Desert Creek 5640'-5651'-5676'.
- 2) Acidized Desert Creek 5640'-5651' w/700 gals. 28% HCl acid; swab tested 100% water.
- 3) RIH and set cement retainer at 5635'. Pumped 2% KCl water to establish injectivity. Pumped 1 bbl 2% KCl water and pressure reached 2500 psi. Repeated procedure and well pressured up to 2500 psi again.
- 4) Placed 10' cement plug on top of retainer at 5635'.
- 5) Perforated Desert Creek 5594'-5600' and 5608'-5614'. Presently testing.

Verbal approval for abandonment of Desert Creek 5640'-5651' and 5662'-5676' was given by Ken Townsend, B.L.M., Farmington, NM at 7:45 AM, 1/14/86.

Verbal approval was given by John Baza from the State of Utah on 1/15/86.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Sr. Reg. Eng. Adv. DATE 1/15/86

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other instructions on re-verse side)

No. 1004-0135
ESTIMATED COST 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

14-20-603-2057
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

SUPERIOR OIL COMPANY, through its Agent, MOBIL OIL CORP.

3. ADDRESS OF OPERATOR

P. O. DRAWER 'G', CORTEZ, COLORADO 81321

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

880' FSL, 304' FWL SWSW

7. UNIT AGREEMENT NAME
NAVAJO

8. FARM OR LEASE NAME
MCELMO CREEK

9. WELL NO.
MCELMO CREEK UNIT

10. FIELD AND POOL, OR WILDCAT
V-16

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
GREATER ANETH

12. COUNTY OR PARISH 13. STATE
3- 41S 25E SLM
SAN JUAN UTAH

14. PERMIT NO.

43-037-31183

15. ELEVATIONS (Show whether DF, ST, GR, etc.)

4690' Ungraded

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANE

Build Cathodic Protection System

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

When completed, to maximize effective corrosion control of metallic piping and structures down hole and above ground, Mobil Oil Corporation, Agent for Superior Oil Company, proposes to construct an electrified cathodic protection system consisting of a subsurface graphite anode bed connected to an above ground rectifier which has a lead connected to the well casing.

The construction will consist of a trench, 140' long, 6' deep and 2' wide in the old reserve pit area of the well location. All construction will be confined to existing disturbed area of well location. Existing electrical power to the well will be used for this cathodic protection system.

The construction area has previously been cleared archaeologically by Navajo Nation CRMP per BIA NTM 85-320 dated 8-20-85.

APD approved by UDOGM 8-12-85 and BLM 8-29-85.

RECEIVED

JAN 24 1986

DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED C. J. Benally

Sr. Regulatory Engineer

1/9/86

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NAME	ACTION CODE(S)	INTL
NORM		<i>W</i>
TAMI		
VICKY		
CLAUDIA	<i>1, 5</i>	<i>JC</i>
STEPHANE		<i>Di</i>
CHARLES		<i>CS</i>
RULA		<i>AM</i>
MARY ALICE		
CONNIE		
MILLIE		
PAM	<i>FILE</i>	

Required Action Code

1. Data Entry
2. Filming
3. Posting
 - a. Card Index
 - b. File Label
 - c. Lists
4. Bonding Verification
5. Other (See Norm)

LOOK *FOR* CR, GIVE ENTITY, PLACE ON TAD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-603-2057	
2. NAME OF OPERATOR Mobil Oil Corp as Agent for Superior Oil		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NAVAJO	
3. ADDRESS OF OPERATOR P.O. Drawer G, Cortez Co 81321		7. UNIT AGREEMENT NAME McElmo Creek	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 880' FSL, 304' FWL		8. FARM OR LEASE NAME -	
14. PERMIT NO. 4303731183 Del		9. WELL NO. V-16	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4702' DF.		10. FIELD AND POOL, OR WILDCAT Greater Aneth	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 3, T41S, R25E, S10N	
		12. COUNTY OR PARISH San Juan	18. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>First Saleable Oil</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Mobil Oil Corp as Agent for Superior Oil first produced saleable oil from the subject well on Feb 18 1986.

RECEIVED
FEB 24 1986
DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct
SIGNED [Signature] TITLE SP Staff Op Engr DATE 2.20.86

(This space for Federal or State office use)
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR Mobil Oil Corporation/Agent for Superior Oil Company</p> <p>3. ADDRESS OF OPERATOR P.O. Box 5444 Denver, Colorado 80217</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 880' FSL; 304' FWL</p>	<p>5. LEASE DESIGNATION AND SERIAL NO. 14-20-603-2057</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo</p> <p>7. UNIT AGREEMENT NAME McElmo Creek</p> <p>8. FARM OR LEASE NAME McElmo Creek</p> <p>9. WELL NO. V-16</p> <p>10. FIELD AND POOL, OR WILDCAT Greater Aneth</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 3-T41S-R25E</p> <p>12. COUNTY OR PARISH San Juan</p> <p>13. STATE Utah</p>
<p>14. PERMIT NO. 43-037-31183</p>	<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) G.L. 4690</p>

RECEIVED

MAR 20 1986

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

10. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

*NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well Spudded 11-17-85

11-15-85 set 13-3/8" to 96' cement to surface

11-19-85 set 9-5/8" to 1510 with 782 cf of B,J. Lite plus - cement to surface
175 cf of Class B

11-29-85 set 7" to 5760' with 430 sx (503 cf) Class B plus
133 sx (156 cf) Class B

Stage 1 cement from TD to 4260

Stage 2 cement from 2840 to 2340

**MOBIL OIL CORPORATION
RECEIVED**

MAR 21 1986

Denver E & P Division
Oil & Gas Acctg. Dept.

File temperature survey or cement bond log by 4/27/86

18. I hereby certify that the foregoing is true and correct

SIGNED R. Dawson TITLE Prod. Acctg. Supt. **ACCEPTED FOR RECORD**

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE MAR 27 1986

CONDITIONS OF APPROVAL, IF ANY: _____ FARMINGTON RESOURCE AREA

BY [Signature]

*See Instructions on Reverse Side

OPERATOR

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

13

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. SERV. Other _____

2. NAME OF OPERATOR
Mobil Oil Corporation/Agent for Superior Oil Company
 3. ADDRESS OF OPERATOR
P.O. Box 5444 Denver, CO 80217

4. LOCATION OF WELL (Report location precisely and in accordance with any State requirements)
 At surface 880 FSI
 At top prod. interval reported below
 At total depth

5. LEASE DESIGNATION AND SERIAL NO.
14-20-603-2057
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo
 7. UNIT AGREEMENT NAME
McElmo Creek
 8. FARM OR LEASE NAME
McElmo Creek
 9. WELL NO.
V-16
 10. FIELD AND POOL, OR WILDCAT
Greater Aneth
 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 3-T41S-R25E

RECEIVED

MAR 20 1986

RECEIVED
APR 16 1986

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

12. COUNTY OR PARISH
San Juan
 13. STATE
Utah
 14. PERMIT NO. 43-037-31183
 DATE ISSUED

15. DATE SPUNDED 11-17-85
 16. DATE T.D. REACHED 11-28-85
 17. DATE COMPL. (Ready to prod.) 1-28-86
 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* GL 4690
 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 5760'M.D.
 21. PLUG BACK T.D., MD & TVD 5613
 22. IF MULTIPLE COMPL., HOW MANY*
 23. INTERVALS DRILLED BY
 ROTARY TOOLS
 CABLE TOOLS

24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
 Lower Ismay "A" 5521'-5528' MD
 5594'-5600' MD 5608'-5614' MD
 25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN
 DIL, CNL-~~EDC~~, EPT-MICROLOG, CYBERLOOK, GR-CCL-CBL RFT
 27. WAS WELL CORED
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36# K-55	1510	12-1/2"	782 cf BJ Lite; 175 cf Class B	
13 3/8"	54.5# K-55	96'	17 1/2"	Circ to Surf	
7"	23# & 26# K-55	5760	8-3/4"	563 sx Class B (659 cf)	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	SIZE	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5521'-5528'	1/2", 29 holes	5521'-5528'	700 gals. 28% HCL acid, 10 gals. Class B cement
5594'-5600'	1/2", 25"	5594'-5600'	350 gals. 28% HCL acid
5608'-5614'	1/2", 25"	5608'-5614'	350 gals. 28% HCL acid
5640'-5651'	1/2", 45"		
5662'-5676'	1/2", 57"		

33. PRODUCTION
 DATE FIRST PRODUCTION 2/18/86
 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) pumping
 WELL STATUS (Producing or shut-in) producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
2/19/86	24			14		96	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
 Sold
 TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
 SIGNED E. Dawson TITLE Tras. Acctg. Supv. DATE MAR 27 1986
 OPERATOR

MAR 31 1986

ACCEPTED FOR RECORD

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

860421 CP

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Chinle	1450					
DeChelly	2530					
Organ Rock	2660					
Hermosa	4510					
Ismay	5430					
Gothic Shale	5560					
Desert Creek	5590					
Chimney Rock	5720					
TD	5760					

Mobil Oil Corporation

P.O. BOX 5444
DENVER, COLORADO 80217-5444

May 14, 1986

Utah Board of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RECEIVED
MAY 16 1986

Attn: R. J. Firth
Associate Director

DIVISION OF
OIL, GAS & MINING

SUPERIOR OIL COMPANY MERGER

Dear Mr. Firth:

On September 20, 1984, The Superior Oil Company (Superior) became a wholly owned subsidiary of Mobil Corporation. Since January 1, 1985, Mobil Oil Corporation (MOC), another wholly owned subsidiary of Mobil Corporation, has acted as agent for Superior and has operated the Superior-owned properties.

On April 24, 1986, Superior was merged with Mobil Exploration and Producing North America Inc. (MEPNA), which is also a wholly owned subsidiary of Mobil Corporation. MEPNA is the surviving company of the merger.

This letter is to advise you that all properties held in the name of Superior will now be held in the name of MEPNA; and that these properties will continue to be operated by MOC as agent for MEPNA.

Attached is a listing of all wells and a separate listing of injection-disposal wells, Designation of Agent and an organization chart illustrating the relationships of the various companies. If you have any questions or require additional documentation of this merger, please feel free to contact me at the above address or (303) 298-2577.

Very truly yours,



CNE/rd
CNE8661

R. D. Baker
Environmental Regulatory Manager

WESTERN REGULATORY WELL COMPLIANCE DATA FILE (PAGE 1 OF 2)
 FOR THE CORTEZ SUPERVISOR AREA
 FOR THE GREATER ANETH FIELD 05/13/86

PROPERTY NAME	WELL NAME	COUNTY	STATE	SEC	TWN	RNG	S T A		FEDERAL LEASE NUMBER	STATE NUMBER	UNIT NUMBER
							WELL TYPE	API NUMBER			
MC ELMO CREEK	T-13	SAN JUAN	UT	NW	NE	04-41S-25E	INJ	OP 43-037-05714	14-20-603-2057		96-004190
	T-14	SAN JUAN	UT	SW	NE	04-41S-25E	PROD	OP 43-037-30459	14-20-603-2057		96-004190
	T-15	SAN JUAN	UT	NW	SE	04-41S-25E	INJ	OP 43-037-05660	14-20-603-2057		96-004190
	T-16	SAN JUAN	UT	SW	SE	04-41S-25E	PROD	OP 43-037-30654	14-20-603-2057		96-004190
	T-17	SAN JUAN	UT	NW	NE	09-41S-25E	INJ	OP 43-037-05614	14-20-603-359		96-004190
	T-18	SAN JUAN	UT	SW	NE	09-41S-25E	PROD	OP 43-037-30781	14-20-603-359		96-004190
	T-19	SAN JUAN	UT	NW	SE	09-41S-25E	INJ	OP 43-037-15981	14-20-603-359		96-004190
	U-05	SAN JUAN	UT	NE	NE	28-40S-25E	PROD	SI 43-037-15333	14-20-603-2048-A		96-004190
	U-07	SAN JUAN	UT	NE	SE	28-40S-25E	PROD	SI 43-037-15334	14-20-603-2048		96-004190
	U-08	SAN JUAN	UT	SE	SE	28-40S-25E	PROD	OP 43-037-30454	14-20-603-2048		96-004190
	U-09	SAN JUAN	UT	NE	NE	33-40S-25E	PROD	OP 43-037-31122	14-20-603-2057		96-004190
	U-10	SAN JUAN	UT	SE	NE	33-40S-25E	INJ	OP 43-037-05761	14-20-603-2057		96-004190
	U-11	SAN JUAN	UT	NE	SE	33-40S-25E	PROD	TA 43-037-30455	14-20-603-2057		96-004190
	U-12	SAN JUAN	UT	SE	SE	33-40S-25E	PROD	OP 43-037-16155	14-20-603-2057		96-004190
	U-13	SAN JUAN	UT	NE	NE	04-41S-25E	PROD	OP 43-037-30456	14-20-603-2057		96-004190
	U-14	SAN JUAN	UT	SE	NE	04-41S-25E	PROD	OP 43-037-16156	14-20-603-2057		96-004190
	U-15	SAN JUAN	UT	NE	SE	04-41S-25E	PROD	OP 43-037-30633	14-20-603-2057		96-004190
	U-16	SAN JUAN	UT	SE	SE	04-41S-25E	PROD	OP 43-037-16157	14-20-603-2057		96-004190
	U-17	SAN JUAN	UT	NE	NE	09-41S-25E	PROD	OP 43-037-30782	14-20-603-359		96-004190
	U-18	SAN JUAN	UT	SE	NE	09-41S-25E	PROD	OP 43-037-15982	14-20-603-359		96-004190
	V-06	SAN JUAN	UT	SW	NW	27-40S-25E	INJ	OP 43-037-16382	14-20-603-2048-A		96-004190
	V-08	SAN JUAN	UT	SW	SW	27-40S-25E	PROD	SI 43-037-15335	14-20-603-2048-A		96-004190
	V-09	SAN JUAN	UT	NW	NW	34-40S-25E	PROD	SI 43-037-16158	14-20-603-2057		96-004190
	V-11	SAN JUAN	UT	NW	SW	34-40S-25E	PROD	SI 43-037-16159	14-20-603-2057		96-004190
	V-13	SAN JUAN	UT	NW	NW	03-41S-25E	INJ	OP 43-037-05706	14-20-603-2057		96-004190
	V-14	SAN JUAN	UT	SW	NW	03-41S-25E	PROD	OP 43-037-30653	14-20-603-2057		96-004190
	V-15	SAN JUAN	UT	NW	SW	03-41S-25E	INJ	OP 43-037-05669	14-20-603-2057		96-004190
	V-16	SAN JUAN	UT	SW	SW	03-41S-25E	COMP	43-037-31183	14-20-603-2057		96-004190
	V-17	SAN JUAN	UT	NW	NW	10-41S-25E	PROD	SI 43-037-20093	14-20-603-359		96-004190
	W-14	SAN JUAN	UT	SE	NW	03-41S-25E	PROD	SI 43-037-16160	14-20-603-2057		96-004190

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
14-20-603-2057

6. If Indian, Allottee or Tribe Name
NAVAJO TRIBAL

7. If Unit or CA, Agreement Designation
MCELMO CREEK UNIT

8. Well Name and No.
V-16

9. API Well No.
43-037-31183

10. Field and Pool, or Exploratory Area
GREATER ANETH

11. County or Parish, State
SAN JUAN, UTAH

SUBMIT IN TRIPLICATE

FEB 12 1993

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
MOBIL OIL CORPORATION

3. Address and Telephone No.
P.O. BOX 633, MIDLAND, TX 79702 (915) 688-2585

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEC. 3, T41S, R25E 880' FSL, 304' FWL

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> New Construction
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Non-Routine Fracturing	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Dispose Water
	<input type="checkbox"/> Casing Repair		
	<input type="checkbox"/> Altering Casing		
	<input checked="" type="checkbox"/> Other SHUT-IN STATUS		

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MOBIL REQUESTS SHUT-IN STATUS DUE TO UNECONOMICAL TO PRODUCE.

THIS APPROVAL EXPIRES JUL 15 1993

RECEIVED
BLM
JUL 15 1993

14. I hereby certify that the foregoing is true and correct

Signed Shirley Todd **SHIRLEY TODD** Title ENVIR. & REG. TECH Date 7-2-92

(This space for Federal or State office use)

Approved by _____ Title _____
Conditions of approval, if any:

APPROVED

JUL 20 1992

AREA MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
14-20-603-2057

6. If Indian, Allottee or Tribe Name
NAVAJO TRIBAL

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1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
MOBIL OIL CORPORATION

3. Address and Telephone No.
P.O. BOX 633, MIDLAND, TX 79702 (915) 688-2585

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEC. 3, T41S, R25E 880' FSL, 304 FWL

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TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>SHUT-IN STATUS</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MOBIL REQUESTS AN EXTENSION FOR SHUT-IN STATUS. ENGINEERS ARE REEVALUATING THIS WELL.

RECEIVED
JUN 21 1993
DIVISION OF
OIL, GAS & MINING

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 6-22-93
BY: J.A. Matthews

14. I hereby certify that the foregoing is true and correct

Signed Shirley Todd SHIRLEY TODD Title ENVIR. & REG. TECH Date 6-28-93

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

RECEIVED
SEP 16 1993

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
MOBIL OIL CORPORATION

3. Address and Telephone No.
P.O. BOX 633, MIDLAND, TX 79702

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEC. 3, T41S, R25E 880' FSL, 304 FWL

DIVISION OF
OIL, GAS & MINING
(915) 688-2585

5. Lease Designation and Serial No.
14-20-603-2057

6. If Indian, Allottee or Tribe Name
NAVAJO TRIBAL

7. If Unit or CA, Agreement Designation
McELMO CREEK UNIT

8. Well Name and No.
V-16

9. API Well No.
43-037-31183

10. Field and Pool, or Exploratory Area
GREATER ANETH

11. County or Parish, State
SAN JUAN, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
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	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other RETURNED TO PRODUCTION
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
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(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MOBIL HAS RETURNED REFERENCED WELL TO PRODUCTION AS OF 9-8-93.

14. I hereby certify that the foregoing is true and correct

Signed Shirley Todd **SHIRLEY TODD** Title ENVIR. & REG. TECH Date 9-9-93

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
 Conditions of approval, if any:

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

14-20-603-2057

6. If Indian, Allottee or Tribe Name

NAVAJO TRIBAL

7. If Unit or CA, Agreement Designation

McELMO CREEK UNIT

8. Well Name and No.

V-16

9. API Well No.

43-037-31183

10. Field and Pool, or Exploratory Area

GREATER ANETH

11. County or Parish, State

SAN JUAN, UTAH

SUBMIT IN TRIPLICATE

SEP 16 1993

DIVISION OF
OIL, GAS & MINING

(915) 688-2585

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

MOBIL OIL CORPORATION

3. Address and Telephone No.

P.O. BOX 633, MIDLAND, TX 79702

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEC. 3, T41S, R25E 880' FSL, 304 FWL

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other <u>RETURNED TO PRODUCTION</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MOBIL HAS RETURNED REFERENCED WELL TO PRODUCTION AS OF 9-8-93.

14. I hereby certify that the foregoing is true and correct

Signed Shirley Todd SHIRLEY TODD

Title ENVIR. & REG. TECH

Date 9-9-93

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

C/O MOBIL OIL CORP
 M E P N A
 PO DRAWER G
 CORTEZ CO 81321

UTAH ACCOUNT NUMBER: N7370

REPORT PERIOD (MONTH/YEAR): 6 / 95

AMENDED REPORT (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
MCELMO CREEK UNIT N-08								
4303731012	05980	40S 25E 29	DSCR					
MCELMO CREEK Q-09								
4303731013	05980	40S 25E 32	IS-DC					
MCELMO CREEK UNIT E-20								
4303731057	05980	41S 24E 11	DSCR					
MCELMO CREEK R-10								
4303731121	05980	40S 25E 33	DSCR					
MCELMO CR U-09								
4303731122	05980	40S 25E 33	DSCR					
MCELMO CREEK UNIT O-23								
4303731123	05980	41S 25E 17	DSCR					
ELMO CREEK UNIT #Q-23								
4303731124	05980	41S 25E 17	DSCR					
MCELMO CREEK V-16								
4303731183	05980	41S 25E 3	ISMY					
MCELMO CREEK K-25								
4303731186	05980	41S 25E 19	DSCR					
MCELMO CREEK I-22								
4303731187	05980	41S 24E 13	IS-DC					
MCELMO CREEK G-20								
4303731188	05980	41S 24E 12	IS-DC					
MCELMO CREEK H-21								
4303731192	05980	41S 24E 13	IS-DC					
MCELMO CREEK UNIT #H-23								
4303731193	05980	41S 24E 13	DSCR					
TOTALS								

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File _____
(Location) Sec ___ Twp ___ Rng ___
(API No.) _____

Suspense
(Return Date) _____
(To - Initials) _____

Other
OPER NM CHG ()

1. Date of Phone Call: 8-3-95 Time: _____

2. DOGM Employee (name) L. CORDOVA (Initiated Call)
Talked to:

Name R. J. FIRTH (Initiated Call) - Phone No. () _____
of (Company/Organization) _____

3. Topic of Conversation: M E P N A / N7370

4. Highlights of Conversation: _____

OPERATOR NAME IS BEING CHANGED FROM M E P N A (MOBIL EXPLORATION AND PRODUCING
NORTH AMERICA INC) TO MOBIL EXPLOR & PROD. THE NAME CHANGE IS BEING DONE AT
THIS TIME TO ALLEVIATE CONFUSION, BOTH IN HOUSE AND AMONGST THE GENERAL PUBLIC.
*SUPERIOR OIL COMPANY MERGED INTO M E P N A 4-24-86 (SEE ATTACHED).

Mobil Oil Corporation

P.O. BOX 5444
DENVER, COLORADO 80217-5444

May 14, 1986

Utah Board of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Attn: R. J. Firth
Associate Director

RECEIVED
MAY 16 1986

DIVISION OF
OIL, GAS & MINING

SUPERIOR OIL COMPANY MERGER

Dear Mr. Firth:

On September 20, 1984, The Superior Oil Company (Superior) became a wholly owned subsidiary of Mobil Corporation. Since January 1, 1985, Mobil Oil Corporation (MOC), another wholly owned subsidiary of Mobil Corporation, has acted as agent for Superior and has operated the Superior-owned properties.

On April 24, 1986, Superior was merged with Mobil Exploration and Producing North America Inc. (MEPNA), which is also a wholly owned subsidiary of Mobil Corporation. MEPNA is the surviving company of the merger.

This letter is to advise you that all properties held in the name of Superior will now be held in the name of MEPNA; and that these properties will continue to be operated by MOC as agent for MEPNA.

Attached is a listing of all wells and a separate listing of injection-disposal wells, Designation of Agent and an organization chart illustrating the relationships of the various companies. If you have any questions or require additional documentation of this merger, please feel free to contact me at the above address or (303) 298-2577.

Very truly yours,



R. D. Baker
Environmental Regulatory Manager

CNE/rd
CNE8661

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing	
1-LEC	7-PL
2-LWP	8-SJ
3- DE 9-FILE	
4-VLC	
5-RJF	
6-LWP	

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 8-2-95)

TO (new operator) <u>MOBIL EXPLOR & PROD</u>	FROM (former operator) <u>M E P N A</u>
(address) <u>C/O MOBIL OIL CORP</u>	(address) <u>C/O MOBIL OIL CORP</u>
<u>PO DRAWER G</u>	<u>PO DRAWER G</u>
<u>CORTEZ CO 81321</u>	<u>CORTEZ CO 81321</u>
phone <u>(303) 564-5212</u>	phone <u>(303) 564-5212</u>
account no. <u>N7370</u>	account no. <u>N7370</u>

Well(s) (attach additional page if needed):

Name: <u>** SEE ATTACHED **</u>	API: <u>037-3483</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- N/A 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form).
- N/A 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____
- N/A 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (8-3-95)
- See 6. Cardex file has been updated for each well listed above. 8-21-95
- See 7. Well file labels have been updated for each well listed above. 9-28-95
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (8-3-95)
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- See* 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A* 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) ** No Fee Lease Wells at this time!*

- N/A/See* 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A* 1. (Rule R615-2-10) The former operator/lessee of any **fee lease** well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested. *DTS 8/5/95*
- N/A* 2. Copies of documents have been sent to State Lands for changes involving **State leases**.

FILMING

1. All attachments to this form have been microfilmed. Date: October 6 1995.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

950803 LIC F5/Not necessary!

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

14-20-603-2057

6. If Indian, Allottee or Tribe Name

NAVAJO TRIBAL

7. If Unit or CA/Agreement, Name and/or No.

MCELMO CREEK UNIT

8. Well Name and No.

MCELMO CREEK V-16

9. API Well No.

43-037-31183

10. Field and Pool, or Exploratory Area
GREATER ANETH

11. County or Parish, State

SAN JUAN UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

MOBIL PRODUCING TX & NM INC.*
*MOBIL EXPLORATION & PRODUCING US INC. AS AGENT FOR MPTM

3a. Address

P.O. Box 633, Midland TX 79702

3b. Phone No. (include area code)

(915) 688-2585

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEC. 3, T40S, R25E
880' FSL & 304' FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

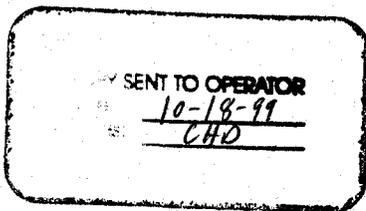
TYPE OF ACTION

<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

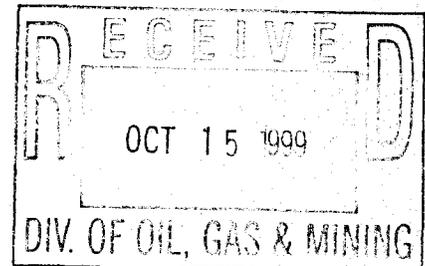
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

SEE ATTACHED PROCEDURE TO PLUG & ABANDON.

ALSO ATTACHED BLM LETTER OF 9-23-99.



Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

SHIRLEY HOCHINS

Title

ENVIRONMENTAL & REGULATORY TECHNICIAN

Date 10-11-99

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Federal Approval of this
Action is Necessary

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

OBJECTIVE:

The V-16 has been SI since May of 1997. The well will be PA'd according to BLM requirements. Notify Wayne Townsend (505.599.8900) with the BLM and Charmaine (801.651.3400) with the Navajo EPA 48 hours prior to rigging up. Document the date and time that both parties were notified. Record documentation on DRS. If representatives are on location during plugging procedures, record names, dates, and time and report on DRS.

PRIOR TO MOVING IN:

- Update Engineer (Justin Olson-MCU-970.564.5221) with a nightly phone report including daily activity, cost and cum cost for each well.
- Check and test dead man.
- LO/TO well.

PROCEDURE:

1. MIRU
2. DIG PIT/FENCE LINED
3. BLOW DOWN WELL/KILL
4. UNSEAT PUMP
5. POH & LD RODS/PUMP
6. NU BOP
7. UNSET TAC
8. POH & LD TBG, TAC, SN, PERF SUB, MUD ANCHOR
9. RIH W/ GAUGE RING ON SANDLINE TO 5510'.
10. IF GAUGE RING PASSES OK, CONTINUE. IF NOT, RIH W/ BIT & SCRAPER & CO TO 5620'. POH W/ BIT & SCRAPER.
11. RIH W/ CIBP ON WS & SET CIBP @ 5500'.
12. PU WS TO 5470'.
13. TEST BACKSIDE TO 500#.
14. MIRU DOWELL CEMENTING UNIT.
15. PUMP CEMENT AS FOLLOWS:

CEMENT SLURRY: 35 SX CLASS "B" + 0.4% HALAD-322 (FLUID LOSS ADDITIVE)
DENSITY: 15.6 PPG
YIELD: 1.18 FT³/SK
WATER REQUIREMENT: 5.2 GAL/SK
CMT VOLUME: 7.36 BBLS

CEMENTING PROCEDURE:

- A) PUMP TBG VOLUME OF FW, 32 BBLS
 - B) PUMP 7.36 BBLS CMT
 - C) DISPLACE CMT W/ 32 BBLS FW.
 - D) PU WS TO 5260'.
 - E) REVERSE OUT TBG W/ ATLEAST 32 BBLS
 - F) PUMP 180 BBLS INHIBITED FW INTO CSG
 - G) POH W/ WS
16. MIRU WL
 17. RIH W/ WL & PERFORATING ASSY.
 18. PERF. 4 JSPF FROM 1540-1544'. TOTAL OF 16 SHOTS.
 19. POH W/ WL. RDMO WL.
 20. PU PKR ON WS & RIH TO 1500'. VERIFY CIRCULATION INTO PERFORATIONS.
 21. POH W/ PKR.
 22. PU CMT RETAINER ON WS & RIH TO 1530'.

23. STING IN & OUT OF RETAINER TO MAKE SURE RETAINER IS OPERABLE.
24. PUMP CEMENT AS FOLLOWS:

CEMENT SLURRY: 325 SX CLASS "B" + 0.4% HALAD-322 (FLUID LOSS ADDITIVE)
DENSITY: 15.6 PPG
YIELD: 1.18 FT³/SK
WATER REQUIREMENT: 5.2 GAL/SK
CMT VOLUME: 68.3 BBLs (50% EXCESS)

CEMENTING PROCEDURE:

- A) STING INTO RETAINER
B) PUMP TBG VOLUME OF FW, 9 BBLs
C) PUMP CEMENT AT 1-2 BBL/MIN, MAX SURFACE PRESSURE=1000#
D) CIRCULATE CMT TO SURFACE.
E) ONCE CMT IS AT SURFACE, STING OUT OF RETAINER & REVERSE CIRC TBG
W/ ATLEAST 9 BBLs.
F) POH W/ WS
25. RIH W/ OPEN-ENDED WS & TOP FILL 7" CSG W/ 60.3 BBLs (287 SX) CLASS B CMT.
26. POH, LD WS.
27. IF CSG STRINGS ARE ABOVE GROUND, CUT OFF TO GL. TOP FILL ALL CSG STRINGS
W/ CLASS B "NEAT" CMT.
28. WELD ON A 1/4" STEEL PLATE HAVING A 1/4" WEEP HOLE.
29. THE FOLLOWING INFORMATION MUST BE STAMPED OR WELDED ON THE PLATE:

**Mobil E&P U.S. Inc.
McElmo Creek Unit #V-16
Navajo Tribal Lease #14-20-603-2057
GL: 4690'
880' FSL & 304' FWL
Sec 3/T41S/R25E
San Juan Co., Utah**

30. RDMO PU. CLEAN LOCATION
31. NOTIFY SHIRLEY HOUCHINS (915.688.2585) WHEN WORK IS COMPLETED SO THAT A
SUNDRY NOTICE (FORM 3160-5) CAN BE FILED WITH THE BLM.

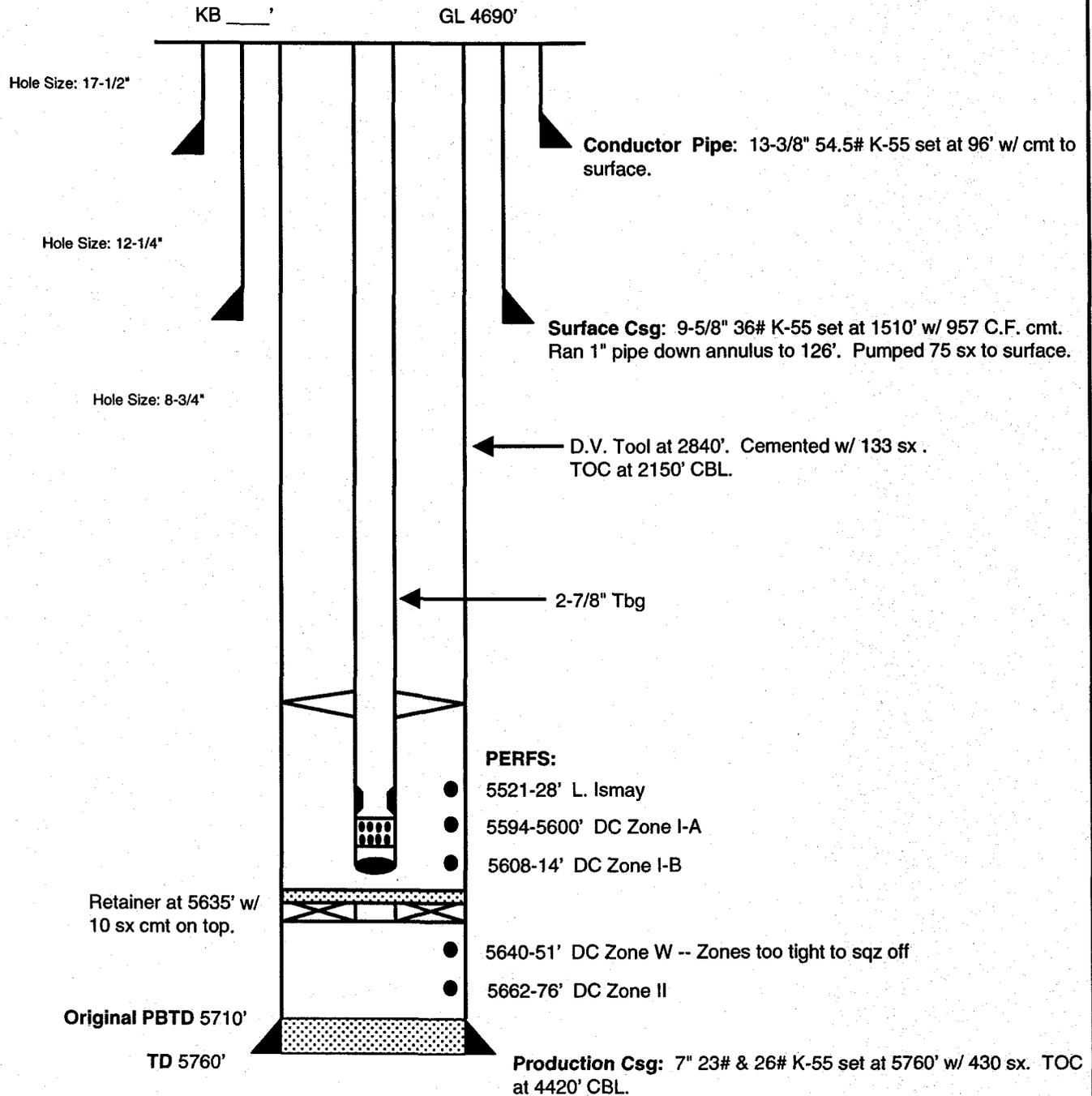
WATER REQUIREMENTS:

CEMENT	80 BBLs
LEAD	41 BBLs
FOLLOW	41 BBLs
BACKFLUSH + 50%	61 BBLs
BETWEEN PLUGS	180 BBLs
<u>FLUSH/CLEAN EQUIPMENT</u>	<u>100 BBLs</u>
TOTAL	503 BBLs

McELMO CREEK UNIT # V-16
GREATER ANETH FIELD
 880' FSL & 304' FWL
 SEC 3-T41S-R25E
 SAN JUAN COUNTY, UTAH
 API 43-037-31183
 PRISM 0000435

CURRENT WBD

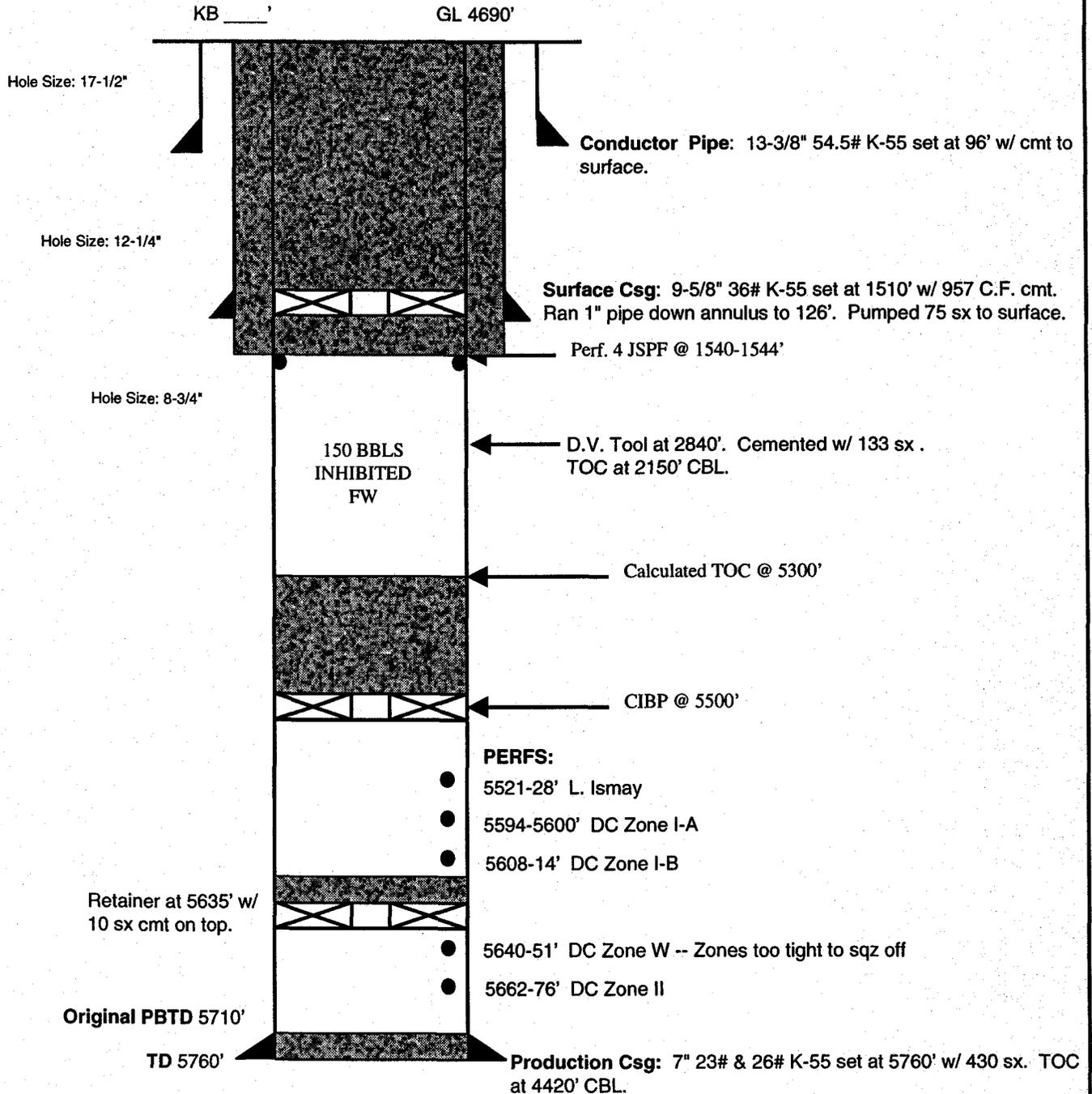
Capacities:	bbbl/ft	ft/bbl	cuff/ft
2-7/8" 6.45#	.00592	168.92	.03325
7" 23#	.0394	25.381	.2210
7" 26#	.0382	26.110	.2148
2-7/8"x7"23#	.0313	31.949	.1760
2-7/8"x7"26#	.0302	33.113	.1697
7"x9-5/8"36#	.0297	33.670	.1668



McELMO CREEK UNIT # V-16
GREATER ANETH FIELD
880' FSL & 304' FWL
SEC 3-T41S-R25E
SAN JUAN COUNTY, UTAH
API 43-037-31183
PRISM 0000435

PROPOSED WBD

Capacities:	bbbl/ft	ft/bbl	cuft/ft
2-7/8" 6.45#	.00592	168.92	.03325
7" 23#	.0394	25.381	.2210
7" 26#	.0382	26.110	.2148
2-7/8"x7"23#	.0313	31.949	.1760
2-7/8"x7"26#	.0302	33.113	.1697
7"x9-5/8"36#	.0297	33.670	.1668



e-mail would



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington Field Office
1235 La Plata Highway, suite A
Farmington, New Mexico 87401

IN REPLY REFER TO:

SEP 23 1999

14-20-603-2057 (WC)
3162.3-2 (7100)

Ms Shirley Houchins
Mobil Oil Corp.
PO Box 633
Midland, TX 79702

Dear Ms Houchins:

Our records indicate that you are the operator of the following well:

No. V-16 McElmo Creek Unit, 880' FSL & 304' FWL sec. 3, T. 41 S., R. 25 E., San Juan County, Utah,
Lease 14-20-603-2057. Well has not produced since prior to January, 1997.

Title 43 CFR Section 3162.3-4 requires that the lessee shall promptly plug and abandon, condition as a service well, or condition as a water well, any well on a lease that is not used or useful for the purpose of the lease. Accordingly, you are required to advise this office by Sundry Notice within 30 calendar days of your intent to perform one of the following: a) Condition the well to a useful function, b) Temporarily abandon the well, c) Continued shut-in status, d) Permanently plug and abandon the well.

See attached General Requirements for Non-Producing wells on Federal leases.

The 30 calendar days commences upon receipt of this letter or seven days from the date it is mailed, whichever is less. Failure to comply within the 30 calendar days may result in an assessment in accordance with 43 CFR 3163.1.

Under provisions of 43 CFR 3165.3, you may request an Administrative Review of the orders described above. Such request, including all supporting documents, must be filed in writing within 20 business days of receipt of this notice and must be filed with the State Director, Bureau of Land Management, P. O. Box 27115, Santa Fe, New Mexico 87502-0115. Such request shall not result in a suspension of the order(s) unless the reviewing official so determines. Procedures governing appeals from instructions, orders or decisions are contained in 43 CFR 3165.4 and 43 CFR 4.400 *et seq.*

If you have any questions, please contact Stephen Mason with this office at (505) 599-6364.

Sincerely,

Wayne Townsend
Acting Team Leader, Petroleum Management Team

1 Attachment

cc:

BIA, Window Rock
Navajo Nation Minerals Dept.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **MOBIL PRODUCING TX & NM INC.***
***MOBIL EXPLORATION & PRODUCING US INC. AS AGENT FOR MPTM**

3a. Address **P.O. Box 633, Midland TX 79702** 3b. Phone No. (include area code) **(915) 688-2585**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEC. 3, T41S, R25E
880' FSL & 304' FWL

5. Lease Serial No.
14-20-603-2057

6. If Indian, Allottee or Tribe Name
NAVAJO TRIBAL

7. If Unit or CA/Agreement, Name and/or No.
MCELMO CREEK UNIT

8. Well Name and No.
MCELMO CREEK V-16

9. API Well No.
43-037-31183

10. Field and Pool, or Exploratory Area
GREATER ANETH

11. County or Parish, State
SAN JUAN UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans <input checked="" type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Coompleted Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

- 11-24-99 MIRU MONTEZUMA #15, KILL TBG, POOH W/RODS, KILL WELL, SI SDFN.
- 11-25-99 NOTIFIED BY FAX & CONTACT W/MARK FINIKAN W/BLM & CHARMAIN HOSTEEN W/NAVAJO EPA.
- 11-27-99 ND/WH NU/BOP, RIH W/CICR & SET @ 5494', SQZ PERFS THRU CICR W/23 SXS 15.6 GAL CLASS B CMT. STING OUT OF CICR. SPOT 35 SXS CMT PLUG F/TOP CICR TO 5300'. PULL OFF OF CMT TO 5290'. R/O CMT. CEMENT TO SURFACE. SPOT PKR FLUID F/5290-4620'. SDFN
- 11-28-99 SPOT 28 SXS CMT F/4628-4415', R/O CMT TO SURF. RIH W/WL & PERF F/1562-1566', POOH W/WL. EST. CIRC DOWN 7" CSG & UP ANNULUS W/500 PSI. RIH TO 1542', SET CICR, CIRC CMT DN, CMT TO SURF. STING OUT OF RETAINER & SPOT 750' CMT PLUG. PULL UP 750', SPOT CMT TO SURF. USED 325 TOTAL SXS CMT. SDFN
- 11-29-99 ND/WH, ND/FLOW LINES, PUT BULL PLUG IN FLOWLINE., RD MONTEZUMA #15. WELD ON P&A PLATE ON TOP OF CSG. WELL PLUGGED & ABANDON.

MARKO KECMAN (BLM INSPECTOR) ON LOCATION DURING PLUGGING.

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DEC 09 1999

DIVISION OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

SHIRLEY HOUCHINS

Title

ENVIRONMENTAL & REGULATORY TECHNICIAN

Date 12-07-99

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an Abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. See Listing
2. Name of Operator Mobil Producing TX & NM Inc* *Mobil Exploration & Producing US Inc as agent for MPTM		6. If Indian, Allottee or Tribe Name NAVAJO TRIBAL
3a. Address P.O. Box 4358, Houston, TX 77210-4358	3b. Phone No. (include area code) 713-431-1022	7. If Unit or CA/Agreement, Name and/or No. Mc Elmo Creek Unit
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) See Listing		8. Well Name and No. See Listing
		9. API Well No. See Listing
		10. Field and Pool, or Exploratory Area Greater Aneth
		11. County or Parish, State San Juan, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

Mobil Exploration & Producing US Inc. as agent for Mobil Producing Texas & New Mexico Inc. & Mobil Exploration & Producing North America Inc has finished final seeding on the following P&A Well locations. The tags from the Seed Bags were presented to Ms. L. Taylor, BIA, on October 25, 2000.

- Well # B-15, Sec 02-T41S-R24E, Lease # 14-20-603-6508, API # 43-037-16340
- Well # F-26, Sec 13-T41S-R24E, Lease # 14-20-603-370, API # 43-037-15949
- Well # I-16, Sec 01-T41S-R24E, Lease # 14-20-603-4039, API # 43-037-15497 *PAID F&S Well*
- Well # C-16, Sec 02-T41S-R24E, Lease # 14-20-603-6508, API # 43-037-16266
- Well # O-12, Sec 32-T40S-R25E, Lease # 14-20-603-372, API # 43-037-16371 (old remediation site)
- Well # Q-12, Sec 32-T40S-R25E, Lease # 14-20-603-372, API # 43-037-16371
- Well # S-20, Sec 09-T41S-R25E, Lease # 14-20-603-359, API # 43-037-15979
- Well # S-21, Sec 16-T41S-R25E, Lease # 14-20-603-359, API # 43-037-30398
- Well # V-16, Sec 03-T41S-R25E, Lease # 14-20-603-2057, API # 43-037-31183
- Well # U-09, Sec 33,T40S-R25E, Lease # 14-20-603-2057, API # 43-037-31122 (remediation site)

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DIVISION OF
OIL, GAS AND MINING

Additionally, MCU J-27, Sec 19-T41S-R23E, Lease # 14-20-603-264, API 43-037-15502 was also re-seeded and all BIA Conditions of Approval to P&A this well were met (see 5/4/2000 Sundry). These seed tags were also presented to Ms. L. Taylor on October 25, 1000. Attached is copy of letters to Ms. L. Taylor indicating same.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Mark Del Pico	Title Regulatory Specialist
Signature <i>M. Del Pico</i>	Date 10/31/2000

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

ExxonMobil Production Company
U.S. West
P.O. Box 4358
Houston, Texas 77210-4358

ExxonMobil
Production

October 24, 2000

U.S. Department of the Interior
Bureau of Indian Affairs
Shiprock Agency
P.O. Box 3538
Shiprock, NM 87420

**McElmo Creek Unit
Reclamation at P&A Sites**

Dear Ms. Taylor,

Please find attached seed tags for the following well sites, which have been seeded in accordance with Plug & Abandon operations :

Well # B-15, Sec 02-T41S-R24E, API # 43-037-16340
Well # F-26, Sec 13-T41S-R24E, API # 43-037-15949
Well # I-16, Sec 12-T41S-R24E, API # 43-037-30365
Well # C-16, Sec 02-T41S-R24E, API # 43-037-16266
Well # O-12, Sec 32-T40S-R25E, API # 43-037-16371 (old remediation site)
Well # Q-12, Sec 32-T40S-R25E, API # 43-037-16371
Well # S-20, Sec 09-T41S-R25E, API # 43-037-15979
Well # S-21, Sec 16-T41S-R25E, API # 43-037-30398
Well # V-16, Sec 03-T41S-R25E, API # 43-037-31183
Well # U-09, Sec 33,T40S-R25E, API # 43-037-31122 (remediation site)

If you have questions or need more information, please contact me at 713-431-1022.
Thank your for your assistance in this matter.

Sincerely,



Mark Del Pico
US West Producing / Permitting

BIA-P&Aseeding.doc

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DIVISION OF
OIL, GAS AND MINING