

UTAH DIVISION OF OIL, GAS AND MINING  
355 WEST NORTH TEMPLE  
3 TRIAD CENTER, SUITE 350  
SALT LAKE CITY, UTAH 84180

**APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK**

18. TYPE OF WORK  
 DRILL  DEEPEN  PLUG BACK

D. TYPE OF WELL  
 OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
 Howell Oil Co.

3. ADDRESS OF OPERATOR  
 P.O. Box 754, Blanding, Utah 84511

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)  
 At surface 1347' from the north line  
 1113' from the east line  
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
 one quarter of a mile

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)  
 150'

16. NO. OF ACRES IN LEASE  
 2 1/2

17. NO. OF ACRES ASSIGNED TO THIS WELL  
 400

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  
 300'

19. PROPOSED DEPTH  
 230'

20. ROTARY OR CABLE TOOLS  
 rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
 4179' ungraded

22. APPROX. DATE WORK WILL START\*  
 when approved

**RECEIVED**  
APR 15 1985

DIVISION OF OIL  
GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO.  
U-7303

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Gebauer-Groom

9. WELL NO.  
32

10. FIELD AND POOL, OR WILDCAT  
Mexican Hat

11. SEC. T. R. M., OR BLE. AND SURVEY OR AREA  
sec 7, 42S, 19E

12. COUNTY OR PARISH  
San Juan

13. STATE  
Utah

**PROPOSED CASING AND CEMENTING PROGRAM**

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
9 7/8"	7 5/8"	23 pd	30'	7 sacks
6 3/4"	4 3/4"	9 1/2 pd	230'	23 sacks

- 1,2,4,5,8,9  
 3. surface formation (supai)  
 6. estimated top of geological marker Goodridge at around 190'  
 7. estimated depth of water, oil, or gas Goodridge 190'  
 10. Pressure equipment, none Goodridge zone carries very little or no gas  
 11. circulating medium, air and foam  
 12. testing, logging samples by geologist only  
 13. abnormal pressures or temperatures none nonhydrogen sulfite  
 14. anticipated starting date when approved
- duration of drilling operation three to six days

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED W. E. Steen TITLE Vice-President DATE 4-10-85

(This space for Federal or State office use)

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

DATE: 4/23/85  
 BY: John R. Bora  
 WELL SPACING: 156-3

\*See Instructions On Reverse Side

COMPANY WESGRA OIL COMPANY

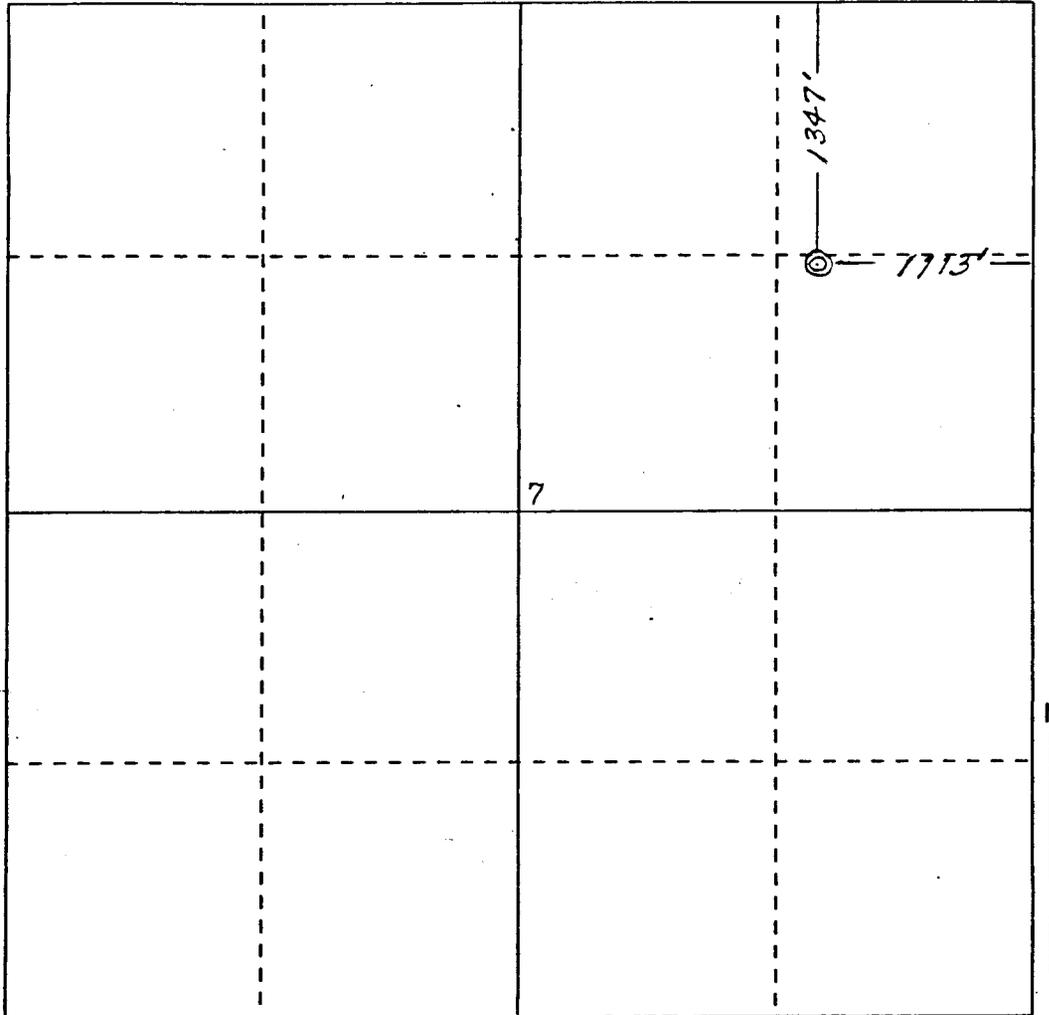
LEASE GEBAUER WELL NO. RISENHOOVER #32

SEC. 7 T. 42 S. R. 19 E. S.L.M.

LOCATION 1347 FEET FROM THE NORTH LINE and  
1113 FEET FROM THE EAST LINE.

ELEVATION 4179

SAN JUAN COUNTY UTAH



SCALE - 1 INCH EQUALS 1000 FEET

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SEAL:

  
Registered Land Surveyor.  
James P. Leese  
Utah Reg. # 1772

SURVEYED 30 August 19 84

OPERATOR Howell Oil Co. DATE 4-17-85  
WELL NAME Stepanov-Groom #32  
SEC SE NE 7 T 42S R 19E COUNTY San Juan

43-037-31157  
API NUMBER

Prod.  
TYPE OF LEASE

CHECK OFF:

- |   |   |   |
|---|---|---|
| <input checked="" type="checkbox"/> PLAT  | <input checked="" type="checkbox"/> BOND  | <input checked="" type="checkbox"/> NEAREST WELL        |
| <input checked="" type="checkbox"/> LEASE | <input checked="" type="checkbox"/> FIELD | <input checked="" type="checkbox"/> POTASH OR OIL SHALE |

PROCESSING COMMENTS:

Unlimited spacing - Cause #156-3  
Need water permit -  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

APPROVAL LETTER:

SPACING:  A-3 \_\_\_\_\_ UNIT  c-3-a 156-3 4/5/80  
CAUSE NO. & DATE  
 c-3-b  c-3-c

STIPULATIONS:

1- Water  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Eangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • State Center • Suite 150 • Salt Lake City, UT 84180-1203 • 301-538-5340

April 24, 1985

Howell Oil Company  
P. O. Box 754  
Blanding, Utah 84511

Gentlemen:

Re: Well No. Gebauer-Groom 32 - SE NE Sec. 7, T. 42S, R. 19E  
1347' FNL, 1113' FEL - San Juan County, Utah

Approval to drill the above referenced oil well is hereby granted in accordance with the Order of Cause No. 156-3 dated April 15, 1980 subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water.

In addition, the following actions are necessary to fully comply with this approval:

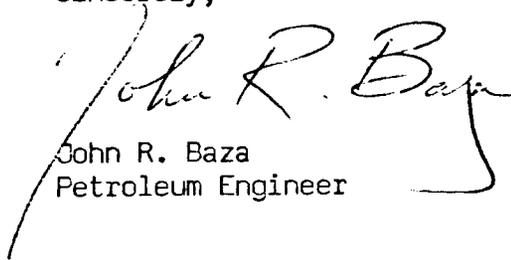
1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695 or R. J. Firth, Associate Director, (Home) 571-6068.
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.

Page 2  
Howell Oil Company  
Well No. Gebauer-Groom 32  
April 24, 1985

5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-037-31157.

Sincerely,

A handwritten signature in cursive script that reads "John R. Baza". The signature is written in dark ink and is positioned above the printed name and title.

John R. Baza  
Petroleum Engineer

as  
Enclosures  
cc: Branch of Fluid Minerals



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
DRILL  DEEPEN  PLUG BACK

b. TYPE OF WELL  
OIL WELL  GAS WELL  OTHER   
SINGLE ZONE  MULTIPLE

2. NAME OF OPERATOR  
Howell Oil Co.

3. ADDRESS OF OPERATOR  
P.O. Box 754, Blanding, Utah 84511

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
At surface 1347' from the north line  
1113' from the east line  
At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
one quarter of a mile

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)  
150'

16. NO. OF ACRES IN LEASE  
2 1/2

17. NO. OF ACRES ASSIGNED TO THIS WELL  
400

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  
300'

19. PROPOSED DEPTH  
230'

20. ROTARY OR CABLE TOOLS  
rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
4179' ungraded

22. APPROX. DATE WORK WILL START\*  
when approved

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
9 7/8"	7 5/8"	23pd	30'	7 sacks
6 3/4"	4 1/2"	9 1/2 pd	230'	23 sacks

- 1,2,4,5,8,9
- 3. surface formation (supai)
- 6. estimated top of geological marker Goodridge at around 190'
- 7. estimated depth of water, oil, or gas Goodridge 190'
- 10. Pressure equipment, none Goodridge zone carries very little or no gas
- 11. circulating medium, air and foam
- 12. testing, logging samples by geologist only
- 13. abnormal pressures or temperatures none nonhydrogen sulfite
- 14. anticipated starting date when approved

duration of drilling operation three to six days

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED W.E. Steen TITLE Vice-President DATE 4-10-85

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY Kenneth V. Rhee TITLE Acting DISTRICT MANAGER DATE 23 MAY 1985

CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED

\*See Instructions On Reverse Side

FLAMING OR VENTING OF GAS IS SUBJECT OF NTL 4-A DATED 1/1/80

COMPANY WESGRA OIL COMPANY

LEASE GEBAUER WELL NO. RISENHOOVER #32

SEC. 7 T 42 S. R 19 E, S.L.M.

LOCATION 1347 FEET FROM THE NORTH LINE and  
1113 FEET FROM THE EAST LINE.

ELEVATION 4179

SAN JUAN COUNTY

UTAH



SCALE - 1 INCH EQUALS 1000 FEET

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SEAL:

*James P. Leese*  
Registered Land Surveyor.

James P. Leese  
Utah Reg. # 1772

SURVEYED 30 August 19 84

Howell Oil Company  
Well No. Gebauer-Groom 32  
Sec. 7, T. 42 S., R. 19 E.  
San Juan County, Utah  
Lease U-7303

Supplemental Stipulations:

1. Access road to the location will be approximately 10 feet wide and approximately 100 feet long.
2. Reserve pit will not be lined. Pit will be used as an emergency pit during production (no fencing required).
3. All trash will be hauled to the Mexican Hat dump.
4. The tank battery by the Gebauer-Groom #12 well will be utilized. All flowlines will be buried.
5. During abandonment, the location and all access will be ripped 6 inches deep and seeded with:
  - 2 lbs/acre Indian Ricegrass
  - 2 lbs/acre Fourwing Saltbush



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

October 9, 1985

Howell Oil Company  
P.O. Box 754  
Blanding, Utah 84511

Gentlemen:

Re: Well No. Gebauer-Groom 32 - Sec. 7, T. 42S., R. 19E.,  
San Juan County, Utah - API #43-037-31157

Our records indicate that you have not filed drilling reports for the months of June to present on the above referenced well. Our rules and regulations stipulate that these reports be filed by the sixteenth of each month until the well is completed.

Enclosed are forms for your convenience in filing the necessary reports as soon as possible but no later than October 23, 1985.

Thank you for your cooperation in this matter.

Sincerely,

A handwritten signature in cursive script that reads "Pam Kenna".

Pam Kenna  
Well Records Specialist

Enclosure  
cc: Dianne R. Nielson  
Ronald J. Firth  
John R. Baza  
File

0170S/70

UTAH DIVISION OF OIL, GAS, AND MINING

Form 9-331  
Dec. 1973

Form Approved.  
Budget Bureau No. 42-R1424

~~UNITED STATES~~  
~~DEPARTMENT OF THE INTERIOR~~  
~~GEOLOGICAL SURVEY~~

5. LEASE U-7303	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME OCT 25 1985	
7. UNIT AGREEMENT NAME DIVISION OF OIL	
8. FARM OR LEASE NAME GAS & MINING Gebauer-Groom	
9. WELL NO. 32	
10. FIELD OR WILDCAT NAME Mexican Hat	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 7, 42S, 19E	
12. COUNTY OR PARISH San Juan	13. STATE Utah
14. API NO. 42-037-31157	
15. ELEVATIONS (SHOW DF, KDB, AND WD)	

**RECEIVED**

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
Howell Oil Co.

3. ADDRESS OF OPERATOR  
P.O. Box 14, Mexican Hat, Utah 84531

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
1347' from the north line  
AT SURFACE: 1113' from the east line  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH: same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input checked="" type="checkbox"/>		<input type="checkbox"/>
(other) <u>plugging to redrill.</u>			

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Propose to fill hole with cement and then place pump down plug in place and put some 800 pd of pressure on zone.

reason for plugging, we cemented off our formation, we intend to recomplete in open hole

Federal approval of this action is required before commencing operations.

ACCEPTED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 10/25/85  
BY: John R. Bays

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_

18. I hereby certify that the foregoing is true and correct

SIGNED Clinton Howell TITLE operator DATE 10-21-85

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

UTAH DIVISION OF OIL, GAS & MINING

Form 9-330  
(Rev. 5-68)

~~UNITED STATES~~  
~~DEPARTMENT OF THE INTERIOR~~  
~~GEOLOGICAL SURVEY~~

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R355.5

5. LEASE DESIGNATION AND SERIAL NO.

U-7303

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT **RECORDED**

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other  **NOV 04 1985**

2. NAME OF OPERATOR: **Howell Oil Co.** **DIVISION OF OIL & GAS & MINING**

3. ADDRESS OF OPERATOR: **P.O. Box 14, Mexican Hat, Utah 84531**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface **1347' from the north line**  
**1113' from the east line**  
At top prod. interval reported below  
At total depth **same** **SE NE**

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME: **Gebauer-Groom**

9. WELL NO.: **32**

10. FIELD AND POOL, OR WILDCAT: **Mexican Hat**

11. SEC., T., R., M. OR BLOCK AND SURVEY OR AREA: **Sec 7, 42S, 19E**

14. PERMIT NO. **43-037-31157** DATE ISSUED **5-25-85**

12. COUNTY OR PARISH: **San Juan** 13. STATE: **Utah**

15. DATE SPUNDED: **5-20-85** 16. DATE T.D. REACHED: **5-15-85** 17. DATE COMPL. (Ready to prod.): **6-30-85** 18. ELEVATIONS (DF, REB, RT, GR, ETC.): **4179'** 19. ELEV. CASINGHEAD: **4179'**

20. TOTAL DEPTH, MD & TVD: **250'** 21. PLUG, BACK T.D., MD & TVD: **see Spud report** 22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY: **rotary** ROTARY TOOLS: **rotary** CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*: **229' to 259' Goodridge** 25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN: **none** 27. WAS WELL CORED: **no**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7 5/8"	23#	30'	9 7/8"	7 sacks	none
4 1/2"	9 1/2 pd	250'	6 3/4"	23 sacks	none

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number): **229' to 259'**  
**non commercial**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.\* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
<b>7-2-85</b>	<b>pumping</b>	<b>plugged</b>

DATE OF TEST	HOURS TESTED	CHOKED SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
<b>7-2-85</b>	<b>24</b>		<b>→</b>	<b>oil</b>			

FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
		<b>→</b>	<b>?</b>	<b>none</b>	<b>none</b>	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): **no gas** TEST WITNESSED BY: **Luther Risenhoover**

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED: **McSkew** TITLE: **operator** DATE: **10-30-85**

\*(See Instructions and Spaces for Additional Data on Reverse Side)

UTAH DIVISION OF OIL, GAS & MINING

~~UNITED STATES~~  
~~DEPARTMENT OF THE INTERIOR~~  
~~GEOLOGICAL SURVEY~~

**SUNDRY NOTICES AND REPORTS** **RENEWALS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other  NOV 04 1985

2. NAME OF OPERATOR  
Howell Oil Co. DIVISION OF OIL  
GAS & MINING

3. ADDRESS OF OPERATOR  
P.o. Box 14, Mexican Hat, Utah 84531

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
1347' from the north line  
AT SURFACE: 1113' from the east line  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

5. LEASE  
U-7303

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Gebauer-Groom

9. WELL NO.  
32

10. FIELD OR WILDCAT NAME  
Mexican Hat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec 7, 42S, 19E

12. COUNTY OR PARISH | 13. STATE  
San Juan | Utah

14. API NO.  
43-037-31117

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
4179'

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input checked="" type="checkbox"/>
(other) plugged	<input type="checkbox"/>	

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

run drill pipe in hole filled hole with cement than put in pump down plug and put 600 pds of pressure on zone back filled with cement

ACCEPTED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE 11/8/85  
BY: John R. Boya

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED W E Skew TITLE operator DATE 10-20-85

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: