

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1A. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

B. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Howell Oil Co. APR 11 1985

3. ADDRESS OF OPERATOR
P.O. Box 754, Blanding, Utah 84511

4. LOCATION OF WELL (Report location clearly and in accordance with any State law)
 At surface 911' from the north line
863' from the east line
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
one quarter of a mile

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 400'

16. NO. OF ACRES IN LEASE
400

17. NO. OF ACRES ASSIGNED TO THIS WELL
2 1/2

18. DISTANCE FROM PROPOSED* LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 450'

19. PROPOSED DEPTH
220'

20. ROTARY OR CABLE TOOLS
rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
4167 ungraded

22. APPROX. DATE WORK WILL START*
when approved.

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
9 7/8"	7 5/8"	23 pd	30'	7 sacks
6 1/2"	4 1/2"	9 1/2 pd	220'	23 sacks

- 1, 2, 4, 5, 8, 9
3. surface formation (Supai)
6. estimated top of geological marker Goodridge 190'
7. estimated depth of water, oil, ~~gas~~ or gas Goodridge zone 190'
10. Pressure equipment, none Goodridge zone is shallow and carries very little or no gas
11. circulating medium, air and foam
12. testing, samples ~~by~~ by a geologist
13. abnormal pressures or temperatures, none no hydrogen sulfite
14. anticipated starting date, when approved or areasonable time there after
duration of drilling operation, 3 to 5 days

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED A.E. Steer TITLE Vice-President DATE 4-8-85

(This space for Federal or State office use)

PERMIT NO. _____

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

DATE: 4/13/85

BY: John P. Day

*See Instructions On Reverse Side

WELL SPACING: Case 156-3

4/15/80

RECEIVED

UTAH DIVISION OF OIL
GAS & MINING
NE/NE

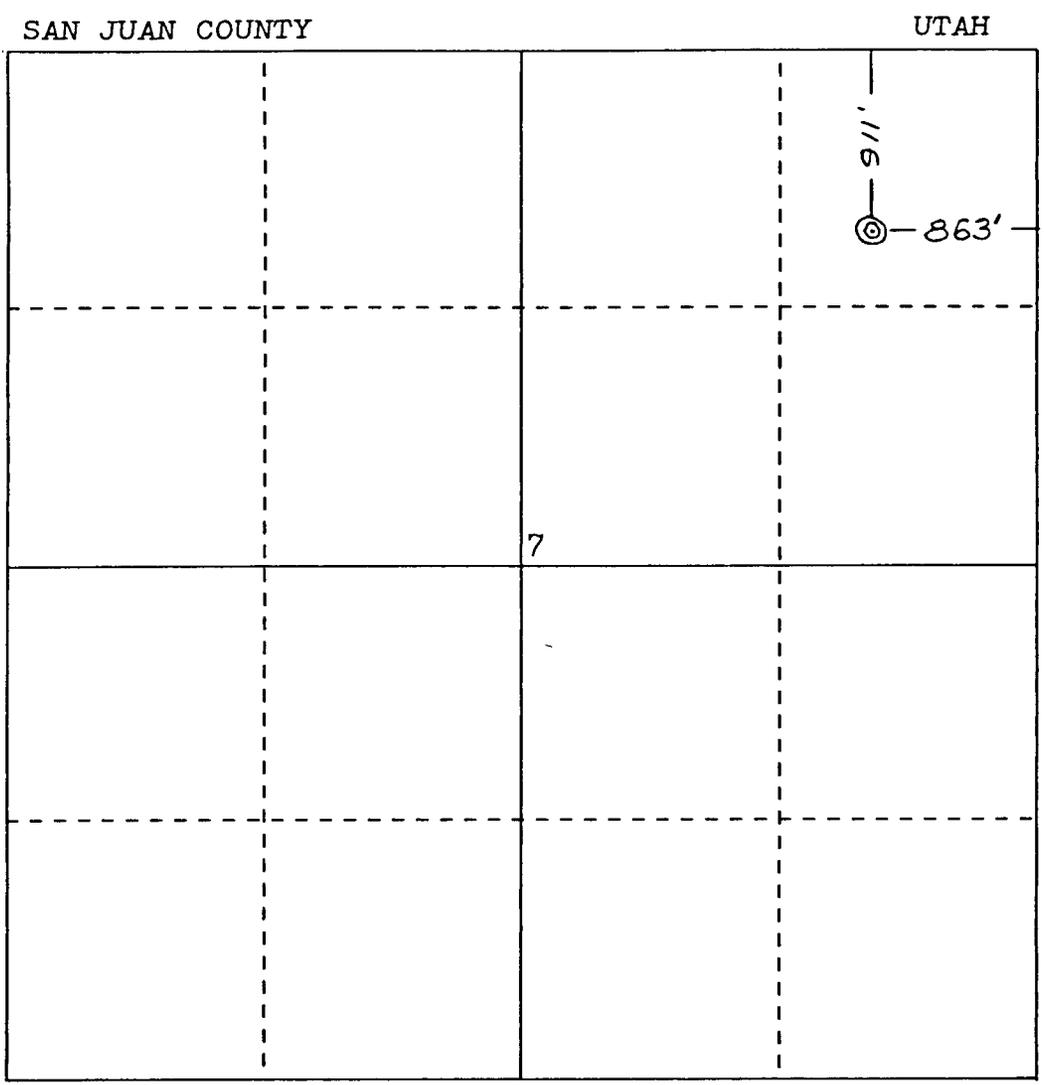
COMPANY WESGRA OIL COMPANY

LEASE GEBAUER -Groom WELL NO. ~~XXXXXXXXXX~~ #31

SEC. 7 T. 42 S. R. 19 E. S.L.M.

LOCATION 911 FEET FROM THE NORTH LINE and
863 FEET FROM THE EAST LINE.

ELEVATION 4167



SCALE - 1 INCH EQUALS 1000 FEET

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SEAL: 
Registered Land Surveyor.
James P. Leese
Utah Reg. # 1472

SURVEYED 30 August 19 84

OPERATOR Howell Oil Co DATE 4-12-85
WELL NAME Sebaw - Groom #31
SEC NE NE 7 T 425 R 19E COUNTY San Juan

43-037-31156
API NUMBER

Sub
TYPE OF LEASE

CHECK OFF:

- | | | |
|---|---|---|
| <input checked="" type="checkbox"/> PLAT | <input checked="" type="checkbox"/> BOND | <input checked="" type="checkbox"/> NEAREST WELL |
| <input checked="" type="checkbox"/> LEASE | <input checked="" type="checkbox"/> FIELD | <input checked="" type="checkbox"/> POTASH OR OIL SHALE |

PROCESSING COMMENTS:

Cause #156-3
Need water permit

APPROVAL LETTER:

SPACING: A-3 _____ UNIT c-3-a 156-3 4/15/80
CAUSE NO. & DATE
 c-3-b c-3-c

STIPULATIONS:

1- Water



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

April 12, 1985

Howell Oil Company
P. O. Box 754
Blanding, Utah 84511

Gentlemen:

Re: Well No. Gebauer-Groom #31 - NE NE Sec. 7, T. 42S, R. 19E
911' FNL, 863' FEL - San Juan County, Utah

Approval to drill the above referenced oil well is hereby granted in accordance with Order of Cause No. 156-3 dated April 15, 1980 subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695 or R. J. Firth, Associate Director, (Home) 571-6068.
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.

Page 2
Howell Oil Company
Well No. Gebauer-Groom #31
April 12, 1985

5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-037-31156.

Sincerely,



R. J. Firth
Associate Director, Oil & Gas

as
Enclosures
cc: Branch of Fluid Minerals

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

API #43-037-31156

NAME OF COMPANY: HOWELL OIL

WELL NAME: GEBAUER-Groom 31

SECTION NE NE 7 TOWNSHIP 42S RANGE 19E COUNTY San Juan

DRILLING CONTRACTOR Quality

RIG # 1

SPUDDED: DATE 5-24-85

TIME 4:00

HOW

DRILLING WILL COMMENCE

REPORTED BY Bill Skeen

TELEPHONE # 683-2298

DATE 5-24-85 SIGNED AS

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Howell Dil Co.

3. ADDRESS OF OPERATOR
 P.O. Box 754, Blanding, Utah 84511

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface 911' from the north line
 803' from the east line
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 one quarter of a mile

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 400'
 16. NO. OF ACRES IN LEASE 400

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 450'
 19. PROPOSED DEPTH 220'

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4107 ungraded

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
9 7/8"	7 5/8"	23 pd	30'	7 sacks
6 1/2"	4 1/2"	9 1/2 pd	220'	23 sacks

1, 2, 4, 5, 8, 9
 3. surface formation (Subai)
 6. estimated top of geological marker Goodridge 190'
 7. estimated depth of water, oil, ~~gas~~ or gas Goodridge zone 190'
 10. Pressure equipment, none Goodridge zone is shallow and carries very little or no gas
 11. circulating medium, air and foam
 12. testing, samples ~~by~~ by a geologist
 13. abnormal pressures or temperatures, none no hydrogen sulfite
 14. anticipated starting date, when approved or a reasonable time there after
 duration of drilling operation, 3 to 5 days

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED W. E. Elden TITLE Vice-President DATE 4-8-85

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
 APPROVED BY Kenneth V. Rhea TITLE Acting DISTRICT MANAGER DATE 23 MAY 1985

CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED

*See Instructions On Reverse Side

FLARING OR VENTING OF GAS IS SUBJECT OF NTL 4-A DATED 1/1/80

Howell Oil Company
Well No. Gebauer-Groom 31
Sec. 7, T. 42 S., R. 19 E.
San Juan County, Utah
Lease U-7303

Supplemental Stipulations:

1. Access road to the location will be approximately 10 feet wide and approximately 100 feet long.
2. Reserve pit will not be lined. Pit will be used as an emergency pit during production (no fencing required).
3. All trash will be hauled to the Mexican Hat dump.
4. The tank battery by the Gebauer-Groom #12 well will be utilized. All flowlines will be buried.
5. During abandonment, the location and all access will be ripped 6 inches deep and seeded with:

2 lbs/acre Indian Ricegrass
2 lbs/acre Fourwing Saltbush



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

October 9, 1985

Howell Oil Company
P.O. Box 754
Blanding, Utah 84511

Gentlemen:

Re: Well No. Gebauer-Groom 31 - Sec. 7, T. 42S., R. 19E.,
San Juan County, Utah - API #43-037-31156

Our records indicate that you have not filed drilling reports for the months of June to present on the above referenced well. Our rules and regulations stipulate that these reports be filed by the sixteenth of each month until the well is completed.

Enclosed are forms for your convenience in filing the necessary reports as soon as possible but no later than October 23, 1985.

Thank you for your cooperation in this matter.

Sincerely,

A handwritten signature in black ink that reads "Pam Kenna".

Pam Kenna
Well Records Specialist

Enclosure
cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

0170S/69

Oil gas & mining UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

Form approved, Budget Bureau No. 45-R355.5.

(See instructions on reverse side)

RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. LEASE DESIGNATION AND SERIAL NO.

U-7303

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

1a. TYPE OF WELL: OIL WELL [X] GAS WELL [] DRY [] Other []

OCT 25 1985

b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [] DEEP-EN [] PLUG BACK [] DIFF. RESVR. [] Other []

DIVISION OF OIL GAS & MINING

2. NAME OF OPERATOR

Howell Oil Co.

3. ADDRESS OF OPERATOR

60 North Main - Blanding UT 84511

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 911' from the North Line NENE
At top prod. interval reported below 863' from the East Line
At total depth

8. FARM OR LEASE NAME

Gebauer - Groom

9. WELL NO.

31

10. FIELD AND POOL, OR WILDCAT

Mexican Han

11. SEC., T., R., M., OR BLOCK AND SURVEY OF AREA

Sec 7, T. 42S., R. 19E.

14. PERMIT NO. DATE ISSUED
API # 43-037-31154 4-12-85

12. COUNTY OR PARISH STATE
San Juan Utah

15. DATE SPUNDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RSB, RT, GR, ETC.)* 19. ELEV. CASINGHEAD

6/85 9/85 467 ungraded

20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS

235 - X0-235

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE

Goodridge 220-235 No

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL COBED

Samples. No.

28. CASING RECORD (Report all strings set in well)

Table with columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED. Includes entries for 9 5/8" and 4 1/2" casing.

29. LINER RECORD 30. TUBING RECORD

Table with columns: SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT*, SCREEN (MD), SIZE, DEPTH SET (MD), PACKER SET (MD).

31. FERTIGATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

None Open Hole 220-235
220-235 Acid 400 Gal
20 bbl Oil to flush.

33. PRODUCTION

DATE FIRST PRODUCTION 9/85 PRODUCTION METHOD Pumping WELL STATUS Producing

DATE OF TEST 9-20 HOURS TESTED 24 CHOKE SIZE PROD'N. FOR TEST PERIOD OIL-BBL. 1 GAS-MCF. TSM WATER-BBL. -0- GAS-OIL RATIO

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL-BBL. 1 GAS-MCF. -0- WATER-BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) N/A TEST WITNESSED BY WE (Bill) Skern

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Mgr DATE 10-22-85

* (See Instructions and Spaces for Additional Data on Reverse Side)

DTS ✓

031812
RECEIVED
AUG 11 1986

Howell Oil Company, Inc.
60 North Main Street
Blanding, Utah 84511

**DIVISION OF
OIL, GAS & MINING**

August 5, 1986

Division of Oil Gas and Mining
#3 Triad Center Suite #350
Salt Lake City, Utah 84180-1203

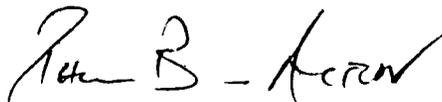
Attention: Ron Firth

Re: Howell Oil Company / Clinton K. Howell

Dear Mr. Firth,

Pursuant to my telephone conversation 8-4-86 with Don Staley, I am requesting that the wells covered by the above named operators be combined as they are one and the same. The account number of 1810 currently associated with Howell Oil Co. is the number we would like to retain.

Thank You,



Phil B. Acton, Manager

PBA:dh



UTAH
NATURAL RESOURCES
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

082803

• HOWELL, CLINTON K.
60 NORTH MAIN
BLANDING UT 84511
ATTN: PHIL B. ACTON

Utah Account No. N6200

Report Period (Month/Year) 7 / 86

Amended Report

Well Name			Producing Zone	Days Oper	Production Volume		
API Number	Entity	Location			Oil (BBL)	Gas (MSCF)	Water (BBL)
GEBAUER-GROOM #7							
4303730839	10060	42S 19E 7	GDRSD				
GEBAUER-GROOM #8							
4303730840	10060	42S 19E 7	GDRSD				
GEBAUER-GROOM #9							
4303730841	10060	42S 19E 7	GDRSD				
GEBAUER GROOM #10							
4303730842	10060	42S 19E 7	GDRSD				
GEBAUER-GROOM #11							
4303730876	10060	42S 19E 7	GDRSD				
GEBAUER-GROOM #33							
303731090	10060	42S 19E 7	GDRSD				
GEBAUER-GROOM #31							
4303731156	10060	42S 19E 7	GDRSD				
TOTAL							

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete. Date _____

Authorized signature _____ Telephone _____



UTAH
NATURAL RESOURCE
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. ☎(801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• HOWELL OIL COMPANY
60 NORTH MAIN
BLANDING UT 84511
ATTN: PHIL ACTON

Utah Account No. N1810
Report Period (Month/Year) 7 / 89
Amended Report

Well Name			Producing Zone	Days Oper	Production Volume		
API Number	Entity	Location			Oil (BBL)	Gas (MSCF)	Water (BBL)
X 4303730842	GEBUR GROOM #10	10060 42S 19E 7	GDRSD		11004 Entity		
X 4303730876	GEBAUER-GROOM #11	10060 42S 19E 7	GDRSD				
X 4303731090	GEBAUER-GROOM #33	10060 42S 19E 7	GDRSD				
Y 4303731094	MEXICAN HAT FED #9	10060 41S 19E 32	GDRSD	3	Do not chg this well		
X 4303731156	GEBAUER-GROOM #31	10060 42S 19E 7	GDRSD				
4303731213	GEBAUER-GROOM #32	10060 42S 19E 7	GDRSD		PAO		
Y 4303731390	BAUER-GROOM 30	10060 42S 19E 7	GDRSD				
#32							

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill, or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
~~Howell Oil Co.~~ Wesgra Corporation

3. ADDRESS OF OPERATOR
Blanding, Utah DIVISION OF OIL, GAS & MINING

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF
- FRACTURE TREAT
- SHOOT OR ACIDIZE
- REPAIR WELL
- PULL OR ALTER CASING
- MULTIPLE COMPLETE
- CHANGE ZONES
- ABANDON*

(other) change of operator

SUBSEQUENT REPORT OF DIVISION OF OIL, GAS & MINING

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

change
Asking permission to operator on Gebauer-Groom lease #U-7303 Mexican Hat, Utah, now operated on a designation of operator by Howell Oil Co. of Blanding, Utah, too ~~Howell~~, Wesgra ~~Howell~~ Corp. Wesgra Corporation to assume operation of Gebauer-Groom lease U-7303 as of 5-1-89.

ALS → ~~Howell~~, Wesgra ~~Howell~~ Co. address
P.O. Box 367, Mexican Hat, Utah 84531

Based on conversation with Bill Sheen → operations to be covered under Wesgra Corporation lease bond # 4123939 with Safeco Insurance Co. of America as surety.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Bill Sheen TITLE President DATE 4-28-89

(This space for Federal or State office use)
APPROVED BY Kenneth Rhee TITLE Acty Dist Dir DATE 8/10/89
CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED

Approve: ALS 8/19/89

*See Instructions on Reverse Side

WGS 8/10/89

RECEIVED
MAY 01 1989

RECEIVED
AUG 19 1989

5. LEASE U-7303

6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____

7. UNIT AGREEMENT NAME _____

8. FARM OR LEASE NAME Gebauer-Groom

9. WELL NO. all wells

10. FIELD OR WILDCAT NAME Mexican Hat,

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 7, 42S, 19E

COUNTY OR PARISH San Juan STATE Utah

API NO. _____

15. ELEVATIONS (SHOW DE, KDB, AND WD) _____

ALS 8/19/89
change based on conversation w/ Bill Sheen

Vertical stamp: RECEIVED AUG 19 1989

Wesgra Corporation
All Wells In Sec. 7
Sec. 7, T. 42 S., R. 19 E.
San Juan County, Utah
Lease U-7303

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Wesgra Corporation is considered to be the operator of the above wells, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UT0251.
(Principal - Wesgra Corporation) as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

UTU7623	1-25	OSI	20S	23E	25	SENW	
UTU7623	24-4	GSI	20S	23E	24	NWSW	
UTU7623	24-3	GSI	20S	23E	24	NESW	
UTU7623	24-1	GSI	20S	23E	24	NESW	
UTU7623	13-3	GSI	20S	23E	13	SESE	
UTU7623	2-A	GSI	20S	23E	13	SWSE	
UTU7623	8	GSI	20S	23E	13	NESE	

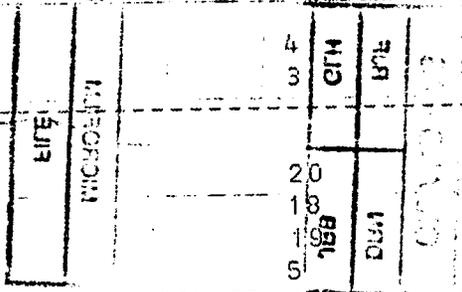
UTU7303D*WRS	2	POW	42S	19E	7	NENE	
UTU7303D*WRS	1	POW	42S	19E	7	NENE	

UTU7303D*SUT	2	POW	42S	19E	5	LOT9	430
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UTU7303D*HOW	1	ABD	42S	19E	5	NENW	4303
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UTU7303C	4	OSI	42S	19E	7	NENE	43037
UTU7303C	3	OSI	42S	19E	7	NENE	43037

UTU7303*WES	20	P+A	42S	19E	7	SESE	43037
UTU7303*WES	18	TA	42S	19E	7	SESE	43037
UTU7303*WES	19	ABD	42S	19E	7	SESE	43037
UTU7303*WES	5	TA	42S	19E	7	NESE	43037
UTU7303*WES	2	OSI	42S	19E	7	NESE	43037
UTU7303*WES	1	POW	42S	19E	7	NESE	43037
UTU7303*WES	17	TA	42S	19E	7	SESE	43037



UTU7303*HOW	29	P+A	42S	19E	7	NWNE	43037
UTU7303*HOW	24	ABD	42S	19E	7	NWNW	43037
UTU7303*HOW	30	POW	42S	19E	7	NWNE	43037
UTU7303*HOW	32-A	P+A	42S	19E	7	SENE	43037
UTU7303*HOW	12-A	P+A	42S	19E	7	NWSC	43037
UTU7303*HOW	31	TA	42S	19E	7	SENE	43037
UTU7303*HOW	34	TA	42S	19E	7	SENE	43037
UTU7303*HOW	33	POW	42S	19E	7	SENE	43037
UTU7303*HOW	11	P+A	42S	19E	7	NENE	43037
UTU7303*HOW	10	P+A	42S	19E	7	NENE	43037
UTU7303*HOW	9	P+A	42S	19E	7	NENE	43037
UTU7303*HOW	8	P+A	42S	19E	7	NENE	43037
UTU7303*HOW	7	P+A	42S	19E	7	NENE	43037
UTU7303*HOW	6	TA	42S	19E	7	SENE	43037

Change of Operator eff. 9/10/89 from Howell Co. to Magna Corporation

UTU7318	3	POW	20S	24E	29	SWNE	43019
---------	---	-----	-----	-----	----	------	-------



355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut 84180-1203. (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

*Oper. Chg. to:
N1060-Wesgra
eff. 8-10-89.*

Operator name and address:

• HOWELL OIL COMPANY
60 NORTH MAIN
BLANDING UT 84511
ATTN: PHIL ACTON

Utah Account No. N1810

Report Period (Month/Year) 5 / 89

Amended Report

Well Name	Producing	Days	Production Volume		
API Number Entity Location	Zone	Oper	Oil (BBL)	Gas (MSCF)	Water (BBL)
GEBUR GROOM #10 4303730842 10060 42S 19E 7	GDRSD		11004		
GEBURER-GROOM #11 4303730876 10060 42S 19E 7	GDRSD				
GEBURER-GROOM #33 4303731090 10060 42S 19E 7	GDRSD				
MEXICAN HAT FED #9 4303731094 10060 41S 19E 32	GDRSD		Entity 100	60 remains the same	
GEBURER-GROOM #31 4303731156 10060 42S 19E 7	GDRSD		11004		
GEBURER-GROOM 32-A 4303731213 10060 42S 19E 7	GDRSD				
GEBURER-GROOM 30 4303731390 10060 42S 19E 7	GDRSD				
TOTAL					

Comments (attach separate sheet if necessary) ** It was decided to keep all Gebauer Groom wells grouped together under the same entity. (There are inconsistencies with previous assignments.) 8-30-89 JCF see Btm approval in file!*

I have reviewed this report and certify the information to be accurate and complete. Date _____

Authorized signature _____ Telephone _____

Form 9-331 Dec. 1973

OCT 02 1989

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

5. LEASE U-7303

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME Gebauer-Groom

9. WELL NO. all wells

10. FIELD OR WILDCAT NAME Mexican Hat,

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 7, 42S, 19E

12. COUNTY OR PARISH San Juan 13. STATE Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill, or to deepen or plug back to a different reservoir. Use Form 9-331-C for such purposes.)

1. oil well gas well other

2. NAME OF OPERATOR ~~Howell Oil Co.~~ Wesgra Corporation

3. ADDRESS OF OPERATOR Blanding, Utah DIVISION OF OIL, GAS & MINING

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
 AT SURFACE:
 AT TOP PROD. INTERVAL:
 AT TOTAL DEPTH:

RECEIVED MAY 01 1989

ALS 8/9/89 change based on conversation w/ Bill Sheen

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <u>change of operator</u>	

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Asking permission to ^{change} operator on Gebauer-Groom lease #U-7303 Mexican Hat, Utah, now operated on a designation of operator by Howell Oil Co. of Blanding, Utah, too ~~Howell~~, Wesgra ~~Oil Co.~~ Corp. Wesgra Corporation to assume operation of Gegauer-Groom lease U-7303 as of 8-1-89.

ALS 8/9/89 → ~~Howell~~, Wesgra ~~Oil Co.~~ Co. address P.O. Box 367, Mexican Hat, Utah 84531

Operations to be covered under Wesgra Corporation lease bond # 4123939 with Safeco Insurance Co. of America as surety.

Based on conversation with Bill Sheen 8/9/89

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Bill Sheen TITLE President DATE 7-28-89

APPROVED BY Kenneth Allen TITLE Acting District Chief DATE 8/10/89

CONDITIONS OF APPROVAL, IF ANY: _____ ATTACHED

Approved 8/9/89

UTAH DIVISION OF OIL, GAS, & MINING
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instruct or re-verse side)

FORM APPROVED
OMB NO. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER *Re-entry*

2. NAME OF OPERATOR
Wesgra Oil Corp

3. ADDRESS OF OPERATOR
P.O. Box 367, Mexican Hat, Utah 84531

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface 911' from the north line
803' from the east line

14. PERMIT NO.
43-037-31156 *del*

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4107 ungraded

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
U-7303

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Gebauer-Groom

9. WELL NO.
31

10. FIELD AND POOL, OR WILDCAT
Mexican Hat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 7, 42S, 19E

12. COUNTY OR PARISH
San Juan

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <i>re-enter</i>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Asking permission to re-enter 31 and take on down to the little loop zone from 500 to 600'

Well was formally completed in the Goodridge zone

Thanks

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 8/15/90
BY: *[Signature]*

Handle as *APPD* -
Application *to Deepen*
well
DTS

OIL AND GAS	
DFN	<input checked="" type="checkbox"/> RLF
<i>2. JAS</i>	GLH
DIS	SLB
<i>1. TAS</i>	<input checked="" type="checkbox"/>
<i>2. TAS</i>	<input checked="" type="checkbox"/>
<i>5. TAS</i>	<input checked="" type="checkbox"/>
6	MICROFILM <input checked="" type="checkbox"/>
7	PLS <input checked="" type="checkbox"/>

18. I hereby certify that the foregoing is true and correct

SIGNED *McSheen* TITLE President DATE 8-15-90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:
Federal approval of this action is required before commencing operations.

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen wells. Use "APPLICATION FOR PERMIT" for proposals.)

RECEIVED
SEP 17 1990

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Wesgra Corp

3. ADDRESS OF OPERATOR
P.O. Box 367, Mexican Hat, Utah 84531

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

911' FNL x 803' FEL

5. LEASE DESIGNATION AND SERIAL NO.

U-7303

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Gebauer-Groom

9. WELL NO.
32-A, 31, 12-A

10. FIELD AND POOL, OR WILDCAT
Mexican Hat

11. SEC., T., R., M., OR BLK. AND SUBST. OR AREA
Sec 7, 42S, 19E

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, OR, etc.)

12. COUNTY OR PARISH 13. STATE
San Juan Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)
FULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other) re-enter
REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

asking permission to re-enter and deepen to the next zone
Known as the little loop around 600'

32-A and 12-A have been plugged
31 is temporarily abandoned

Thanks

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 9/11/90
BY: [Signature]

OIL AND GAS	
DFN	RJF
JPB	GLH
DIS	SLS
MICROFILM	
FILE	

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE President DATE 9-11-90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:
Federal approval of this action
is required before commencing
operations.

*See Instructions on Reverse Side

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

U-7303

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Gebauer-Groom

9. WELL NO.

31

10. FIELD AND POOL, OR WILDCAT

Mexican Hat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

sec 7, 42S, 19E

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT (AND LOG)

1a. TYPE OF WELL:

OIL WELL

GAS WELL

DRY

Other

b. TYPE OF COMPLETION:

NEW WELL

WORK OVER

DEEP-EN

PLUG BACK

DIFF. RESVR.

Other

OCT 22 1990

2. NAME OF OPERATOR

Wesgra Oil Corp

3. ADDRESS OF OPERATOR

P.O. Box 367, Mexican Hat, Utah 84531

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

911' from the north line

At top prod. interval reported below

803' from the east line

At total depth

14. PERMIT NO.

43-037-31156

DATE ISSUED

4-12-95

15. DATE SPURRED

9-3-85

16. DATE T.D. REACHED

9-10-85

17. DATE COMPL. (Ready to prod.)

9-20-85

18. ELEVATIONS (DF, RKB, RT, GB, ETC.)*

4167'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

690

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

rotary

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

re-entry, drilled to 690' dry

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

EXXCEL samples only

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7 5/8"	19pd	30'	9 7/8"	7 sacks	
4 1/2"	9 1/2pd	220'	6 1/2"	23 sacks	
to be plugged ✓					

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
		TA					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

Curtis Palmer

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

H. E. Sheer

TITLE

President

DATE

10-15-90

*(See Instructions and Spaces for Additional Data on Reverse Side)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. LEASE DESIGNATION AND SERIAL NO. U-7303

6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____

7. UNIT AGREEMENT NAME _____

8. FARM OR LEASE NAME Gebauer-Groom

9. WELL NO. 31

10. FIELD AND POOL, OR WILDCAT Mexican Hat

11. SEC., T., R., N., OR BLOCK AND SURVEY OR AREA Sec 7, 42S, 19E

12. COUNTY OR PARISH San Juan

13. STATE Utah

14. PERMIT NO. 43-037-31156 DATE ISSUED 4-12-85

15. DATE SPUNDED 9-3-85 16. DATE T.D. REACHED 9-10-85 17. DATE COMPL. (Ready to prod.) _____

18. ELEVATIONS (OF. RKB, RT, GE, ETC.)* _____ 19. ELEV. CASINGHEAD _____

20. TOTAL DEPTH, MD & TVD 690' 21. PLUG, BACK T.D., MD & TVD _____

22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY rotary

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 625' to 640' *910102 Entity 11004 added jef

25. WAS DIRECTIONAL SURVEY MADE no

26. TYPE ELECTRIC AND OTHER LOGS RUN samples only

27. WAS WELL CORED _____

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>7 5/8</u>	<u>19pd</u>	<u>30'</u>	<u>9 7/8</u>	<u>7 sacks</u>	
<u>4 1/2"</u>	<u>9 1/2 Pd</u>	<u>220'</u>	<u>0 1/2"</u>	<u>23 sacks</u>	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

this was a re-entry taking well on-down to little loop assumed dry at first, ~~KIXIX~~ finally completed as small well

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION 12-15-90 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) pumping WELL STATUS (Producing or shut-in) POW

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
<u>12-15-90</u>			<u>→</u>	<u>5</u>	<u>none</u>	<u>none</u>	

FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
		<u>→</u>				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY Curtis Palmer

35. LIST OF ATTACHMENTS _____

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED W. E. Peers TITLE President DATE 12-18-90

*(See Instructions and Spaces for Additional Data on Reverse Side)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Wesgra Corporation 84531

3. ADDRESS OF OPERATOR
P.o. Box 367, Mexican Hat, Utah

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
U-7303

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Gebauer-Groom

9. WELL NO.
31

10. FIELD OR WILDCAT NAME
Mexican Hat

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA
Sec 7, 42S, 19E

12. COUNTY OR PARISH
San Juan

13. STATE
Utah

14. API NO.
43037-31156

15. ELEVATIONS (SHOW DF, KDB, AND WD)

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input checked="" type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)			

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

PLUGGED ACCORDING TO BLM REGULATIONS
WITNESSED BY BLM PERSONAL

RECEIVED

APR 19 1993

DIVISION OF
OIL GAS & MINING

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct
SIGNED W F Steen TITLE President DATE 4-15-93

(This space for Federal or State office use)
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side