

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG ELECTRIC LOGS FILE **X** WATER SANDS LOCATION INSPECTED SUB REPORT abd

DATE FILED **1-30-85**

LAND FEE & PATENTED STATE LEASE NO. PUBLIC LEASE NO. INDIAN **14-20-603-355A**

DRILLING APPROVED: **2-1-85 - OIL**

SPUDDED IN:  
COMPLETED: PUT TO PRODUCING

INITIAL PRODUCTION  
GRAVITY A.P.I.  
GOR

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION:

DATE ABANDONED: *DA Application Rescinded 3-28-86*

FIELD: **GREATER ANETH**

UNIT: **WHITE MESA UNIT**

COUNTY: **SAN JUAN**

WELL NO **WHITE MESA UNIT #22-44**

API #**43-037-31137**

LOCATION **679' FSL** FT. FROM (N) (S) LINE. **619' FEL** FT. FROM (E) (W) LINE **SE SE** 1.4 - 1/4 SEC **22**

TWP.	RGE	SEC.	OPERATOR	TWP.	RGE	SEC.	OPERATOR
				41S	24E	22	SUPERIOR OIL COMPANY

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1A. TYPE OF WORK  
DRILL  DEEPEN  PLUG BACK

B. TYPE OF WELL  
OIL WELL  GAS WELL  OTHER  SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
SUPERIOR OIL COMPANY

3. ADDRESS OF OPERATOR  
P.O. DRAWER "G", CORTEZ, COLORADO 81321

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
At surface  
679' FSL, 619' FEL, SEC. 22 SESE  
At proposed prod. zone  
Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
6 miles southeast of Montezuma Creek, Utah

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)  
619'

16. NO. OF ACRES IN LEASE  
400

17. NO. OF ACRES ASSIGNED TO THIS WELL  
40

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  
1301.6'

19. PROPOSED DEPTH  
5620'

20. ROTARY OR CABLE TOOLS  
Rotary

21. ELEVATIONS (Show whether DF, ET, GR, etc.)  
Ungraded ground level 4637.5'

22. APPROX. DATE WORK WILL START\*  
March, 1985

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/2"	13-3/8"	54.5# K-55	120'	177 ft <sup>3</sup> cmt to surface
12-1/4"	9-5/8"	36# K-55	1390'	876 ft <sup>3</sup> cmt to surface
8-3/4"	7"	23# K-55	5620'	590 ft <sup>3</sup> cmt or sufficient to cover zones of interest

Superior Oil proposes to drill a well to 5620' to test the Ismay and Desert Creek formations. If productive, we will run casing and complete. If dry, we will plug and abandon as per BLM, BIA and State of Utah regulations.

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING  
DATE 2/11/85  
BY: [Signature]

RECEIVED  
JAN 30 1985

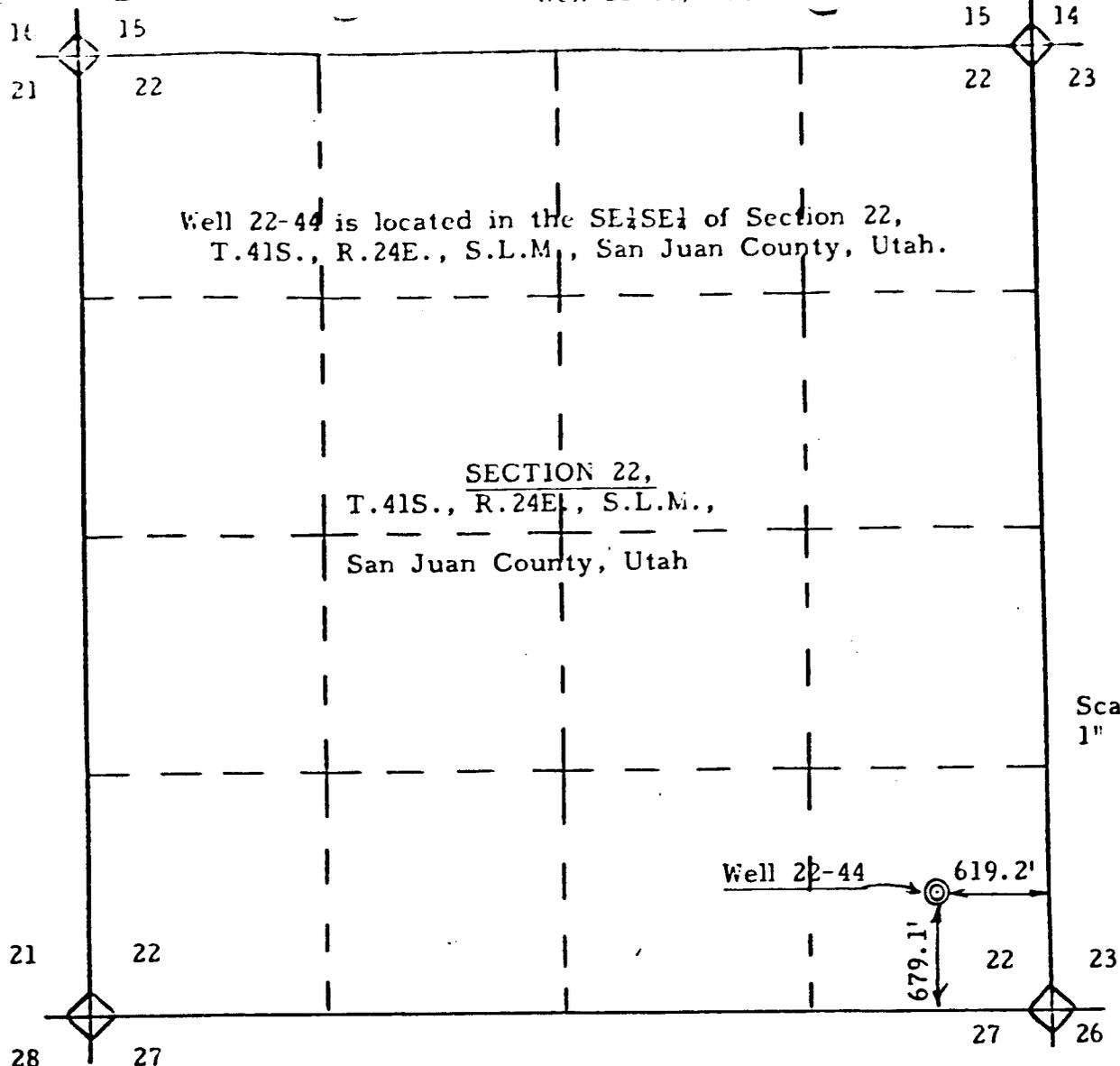
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM. If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true well depth. Give blowout preventer program, if any.

24. SIGNED James S. Andres TITLE Petroleum Engineer DATE 12-18-84  
(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions On Reverse Side

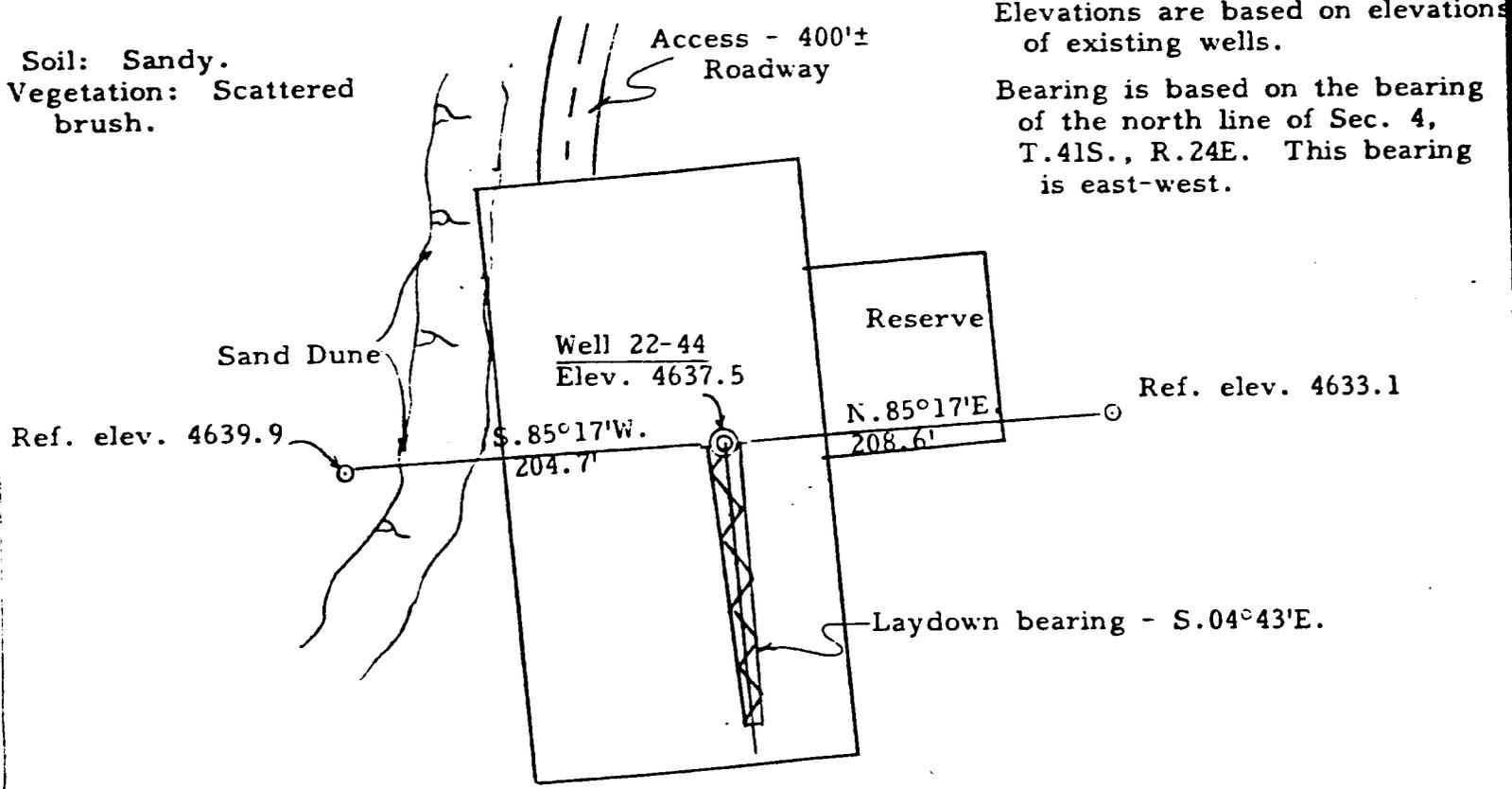


Well 22-44 is located in the SE $\frac{1}{4}$ SE $\frac{1}{4}$  of Section 22,  
T.41S., R.24E., S.L.M., San Juan County, Utah.

SECTION 22,  
T.41S., R.24E., S.L.M.,  
San Juan County, Utah

Scale:  
1" = 1000'

Soil: Sandy.  
Vegetation: Scattered  
brush.



Elevations are based on elevations  
of existing wells.  
Bearing is based on the bearing  
of the north line of Sec. 4,  
T.41S., R.24E. This bearing  
is east-west.

Scale: 1" = 100'

KNOW ALL MEN BY THESE PRESENTS:  
THAT I, FREDRIC P. THOMAS  
do hereby certify that I prepared this plat from an  
actual and accurate survey of the land and that the  
same is true and correct to the best of my knowledge  
and belief.

*Fredric P. Thomas*  
FREDRIC P. THOMAS  
Reg. L.S. and P.E.  
Colo. Reg. No. 6728  
Utah Reg. No. 4346



**THOMAS** Engineering Inc.

215 N. Linden  
Cortez, Colorado  
565-4496

Plat No. 7

SUPPLEMENT TO FORM 3160-3

WELL: White Mesa Unit #22-44

ELEVATION: Ungraded ground level 4637.5'

SURFACE FORMATION: Dakota

ESTIMATED FORMATION TOPS:	<u>Formation</u>	<u>Top</u>
	Chinle	1340'
	DeChelly	2468'
	Organ Rock	2675'
	Hermosa	4396'
	Isnay	5247'
	Lower Ismay	5360'
	Gothic Shale	5396'
	Desert Creek	5415'
	Chimney Rock Shale	5566'
	TD	5620'

WATER BEARING FORMATION: Fresh water is expected to be encountered intermittently from 120' to 1340'.

HYDROCARBON BEARING FORMATION: Oil & gas could be encountered in the Ismay and Desert Creek from 5247' to 5566'.

MUD PROGRAM:

Surface to 100' - spud mud.

100' to 1340' - fresh water.

1340' to 2400' - fresh water/gel/polymer.

2400' to 5150' - lignosulfonate mud system.

5150' to TD - lignosulfonate mud system. Water loss controlled to 15 cc or less and weighted with barite as necessary.

CASING PROGRAM:	<u>Depth</u>	<u>Hole Size</u>	<u>O. D.</u>	<u>Weight</u>	<u>Grade</u>	<u>Type</u>
Conductor	0-120'	17-1/2"	13-3/8"	54.5#	K-55	ST&C
Surface	0-1390'	12-1/4"	9-5/8"	36#	K-55	ST&C
Production	0-5620'	8-3/4"	7"	23#	K-55	ST&C

ALL CASING WILL BE NEW.

(2)

CEMENT PROGRAM: Conductor - cement to surface w/ 150 sx (177 ft<sup>3</sup>)  
Class 'B' + 2% CaCl.

Surface - cement to surface w/ 380 sx (699 ft<sup>3</sup>)  
Lite + 10#/sk Gilsonite + .4% LoDense +  
5#/sk LCM & 150 sx (177 ft<sup>3</sup>) Class 'B'  
+2% CaCl.

Production - 500 sx (590 ft<sup>3</sup>) Class 'B' + 1.7%  
D-29 (antimigration additive) + .3%  
R-5 (retarder). Est TOC: 4200'.

PRESSURE CONTROLS: Blowout preventer equipment will be 10" Series  
900 (3000 psig working pressure) with blind rams  
and drill pipe rams hydraulically and manually  
controlled. The BOP's will be tested to 1500 psig  
and actuated daily to insure proper functioning.  
The schematic of the pressure control equipment can  
be seen on the attached diagram.

LOGGING PROGRAM: DIL/SFL: TD to 1390'.  
CNL/FDC: TD to 4300'.  
MICROLOG: TD to 4300'.

HIGH PRESSURE AND/OR H<sub>2</sub>S GAS: High pressure gas or gas containing detectable  
H<sub>2</sub>S are not anticipated while drilling  
this well.

DRILL STEM TESTS: Ncne anticipated at this time.

CORING: Ncne anticipated at this time.

ANTICIPATED STARTING DATE: March, 1985

# **SUPERIOR OIL**

August 16, 1984

Mr. Mat N. Millenbach  
Area Manager  
U. S. Department of Interior  
Bureau of Land Management  
Caller Service 4104  
Farmington, New Mexico 87499

Re: Surface Use Development Plan  
Proposed Well  
White Mesa Unit #22-44  
679' FSL, 619' FEL  
Section 22, T41S, R24E SLM  
San Juan County, Utah

Gentlemen:

We submit the following Application with Plats for permission to drill the referenced well.

1. The existing roads are shown on the attached Plat No. 3. Direction to the location from Montezuma Creek, Utah are as follows:  

From the San Juan River Bridge at Montezuma Creek go south on the black top 0.4 miles to the Red Mesa Highway. Go southeast 2.5 miles to a dirt road on the left. Proceed southwest on the gravel road 2.6 miles to the location on the right. (Refer to Plat No. 3).
2. An access road will be constructed approximately 800' long from an existing road. (Refer to Plat No. 3).
3. Location of existing wells within one mile (refer to Plat No. 5).
  - a. Water wells - none.
  - b. Abandoned wells - 5.
  - c. Temporarily abandoned wells -13.
  - d. Disposal wells - none.
  - e. Drilling wells - none.
  - f. Producing wells - 7.
  - g. Shut-in wells - none.
  - h. Injection wells -none.

## **SUPERIOR OIL**

4. There is one existing producing facility owned and controlled by Superior Oil within a one-mile radius. A 1,300' flowline will be laid southwest from the proposed location to the facility. (Refer to Plat No. 4).
5. Location and type of water supply will be from Superior's McElmo Creek Unit fresh water supply wells near the San Juan River (SW 1/4 Sec. 17, T41S, R25E SLM). Water will be trucked to the location over existing roads and access road to be built.
6. Source of construction materials necessary to build the drilling pad will be obtained from the location. If gravel is needed to maintain existing road or to top off the drilling pad it will be trucked from a privately owned gravel pit 0.25 miles west of Montezuma Creek.
7. Methods of handling waste disposal is to collect it in an earthen pit 6' to 8' deep with steep sides and fenced with small mesh wire and located near the mud pit. The reserved mud pit will be located on the south side of the location. When drilling operations are complete the mud pits will be allowed to dry and then backfilled and leveled to the contour of the original landscape. The reserve pit will be fenced on three sides while drilling and on the fourth side as soon as the drilling rig moves out. OSHA approved chemical toilets will be provided and maintained. (Refer to Plat No. 6 & 7).
8. Ancillary facilities. No permanent campsites or airstrips will be constructed. Two small portable trailer houses for Superior's and contractors drilling Supervisory personnel will be on the location while drilling the well. (Refer to Plat No. 6).
9. Wellsite layout. The location and position of all drilling equipment is shown on the attached plat. There is also a plat attached showing the cross section diagram of the drill pad including all cuts and fills. Material from the location will be used for pad elevation. (Refer to Plats No. 6, 7, 8, & 9).
10. Plans for restoration of the surface. Upon completion of drilling operations the site and unused portion of the access road will be restored to the contour of the original landscape and seeded in accordance with the BIA requirements.
11. Surface land is owned by the Navajo Tribe and is used primarily for grazing. Vegetation is sparse desert type ground cover. There are no Indian habitations or artifacts in the immediate vicinity of the access road, flowline or drill site.

# **SUPERIOR OIL**

12. Superior's representatives:

Permitting - Wm. H. Edwards

Construction - C. D. Likes

Drilling - J. E. Gagneaux

Production - D. C. Collins

Mailing address - P. O. Drawer 'G', Cortez, Colorado 81321

Telephone (24 hours) - 303-565-3733

Dirt Contractor - Perry McDonald Construction

P. O. Box 1750, Cortez, Colorado 81321

Telephone - 303-565-3656

Drilling Contractor - not determined at this time.

13. I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by the SUPERIOR OIL COMPANY and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

Respectfully submitted,

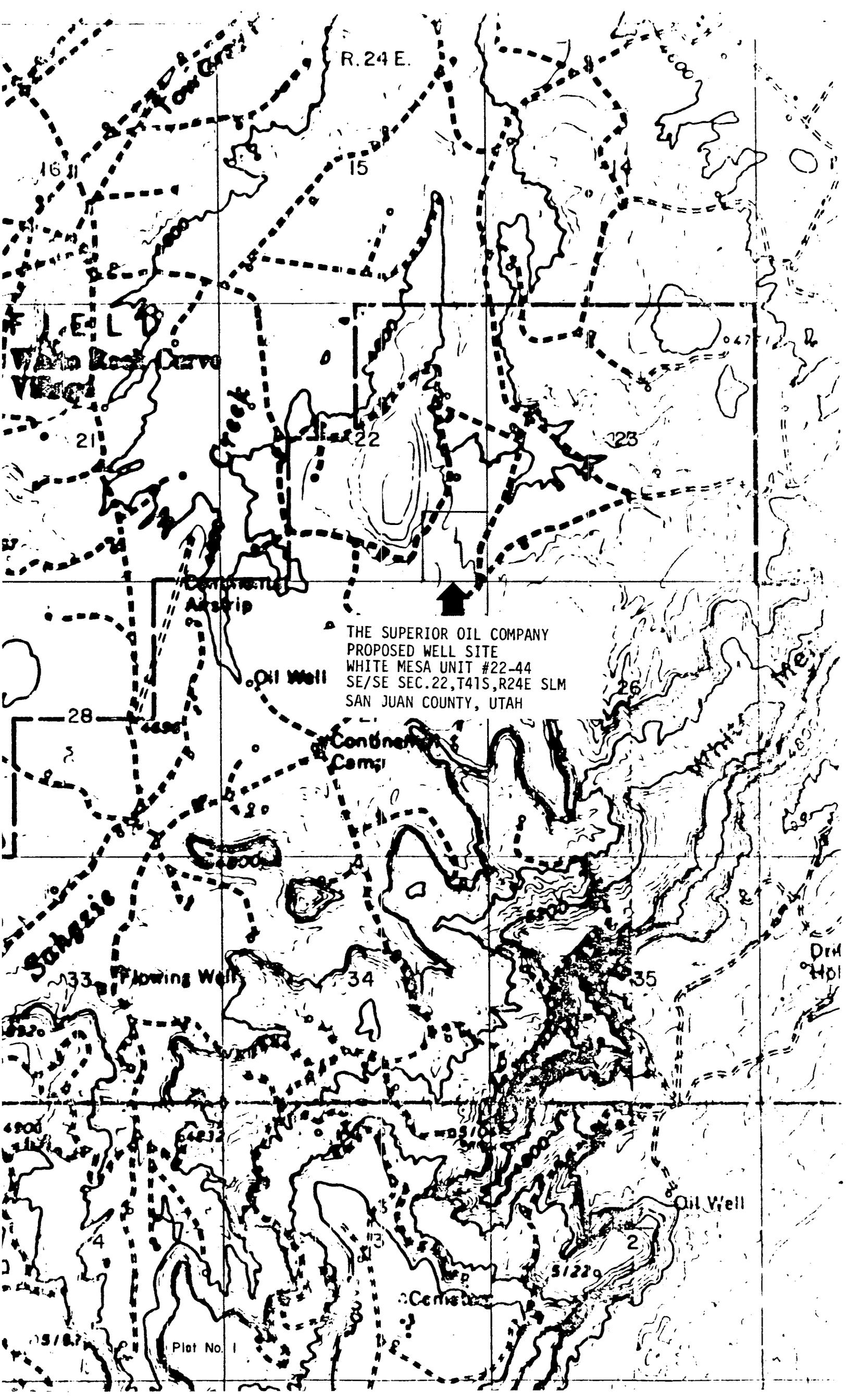
SUPERIOR OIL COMPANY



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Wm. H. Edwards

Special Projects Superintendent



R. 24 E.

16

15

Flowing Well

21

22

23

Continental Camp

THE SUPERIOR OIL COMPANY  
PROPOSED WELL SITE  
WHITE MESA UNIT #22-44  
SE/SE SEC. 22, T41S, R24E SLM  
SAN JUAN COUNTY, UTAH

Oil Well

28

Continental Camp

26

Flowing Well

33

Flowing Well

34

35

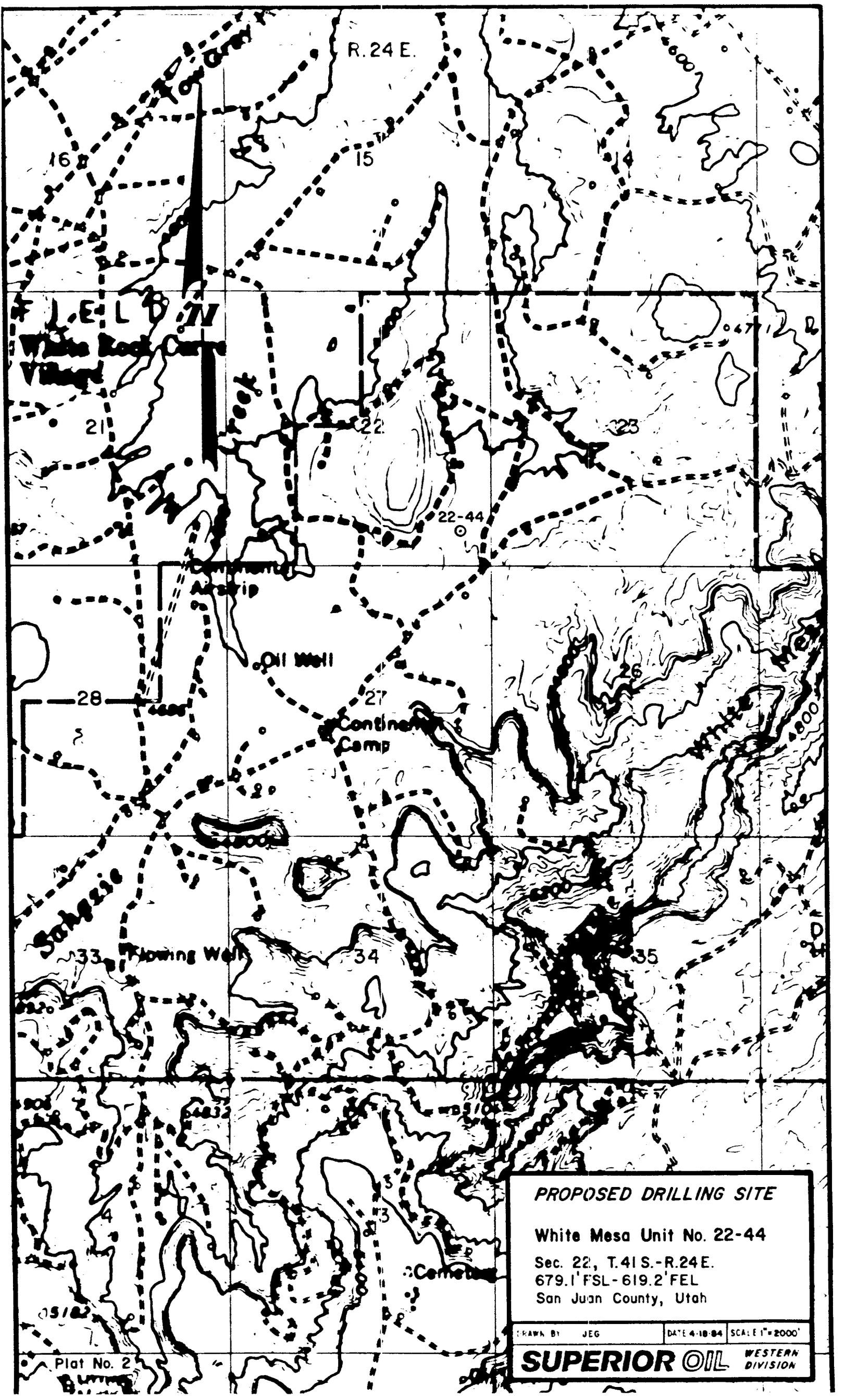
Oil Well

4

Oil Well

Continental Camp

Plat No. 1



R.24 E.

16

15

J. E. L. D. IV  
White Rock Camp  
Village

21

22

23

22-44

Continental Camp

Oil Well

28

27

Continental Camp

26

33

Flowing Well

34

35

Continental Camp

**PROPOSED DRILLING SITE**

**White Mesa Unit No. 22-44**

Sec. 22, T.41S.-R.24E.

679.1' FSL - 619.2' FEL

San Juan County, Utah

DRAWN BY JEG

DATE 4-10-84

SCALE 1"=2000'

**SUPERIOR OIL**

WESTERN DIVISION

Plat No. 2

8/1/82

R 24 E

SUPERIOR  
MAPS

16

15

14

21

TO MONTEZUMA  
CREEK

23

21

28-41

27-21

27-41

26

MONTEZUMA  
CREEK

YARD

"A"  
BTRY

LACT

WATER  
PLANT

FLOOD

PIPE  
PUMP

33-21

33-41

34-21

34-41

35-2

35-41

HOGAN

33-23

33-32

34-12

34-22

34-32

34-42

35-12

35

14

33-34

POND

34-14

34-24

34-34

34-43

35-14

HUMBLE "106"  
BATTERY

35-34

4-12

4-21

4-31

3-11

3-21

3-41

2-21

4"C" SATELLITE

4-12

4-32

4-42

3-12

3-22

3-32

2-12

2-32

2

4-23

4-33

4-43

3-23

3-33

3-43

4-34

3-14

3-34

3-43

10-1

Plot No. 3

**PROPOSED DRILLING SITE  
& ACCESS ROAD**  
 White Mesa Unit No. 22-44  
 Sec. 22, T.41S.-R.24E.  
 679.1' FSL - 619.2' FEL  
 San Juan County, Utah

DRAWN BY JEG DATE 4-10-84 SCALE 1" = 800'

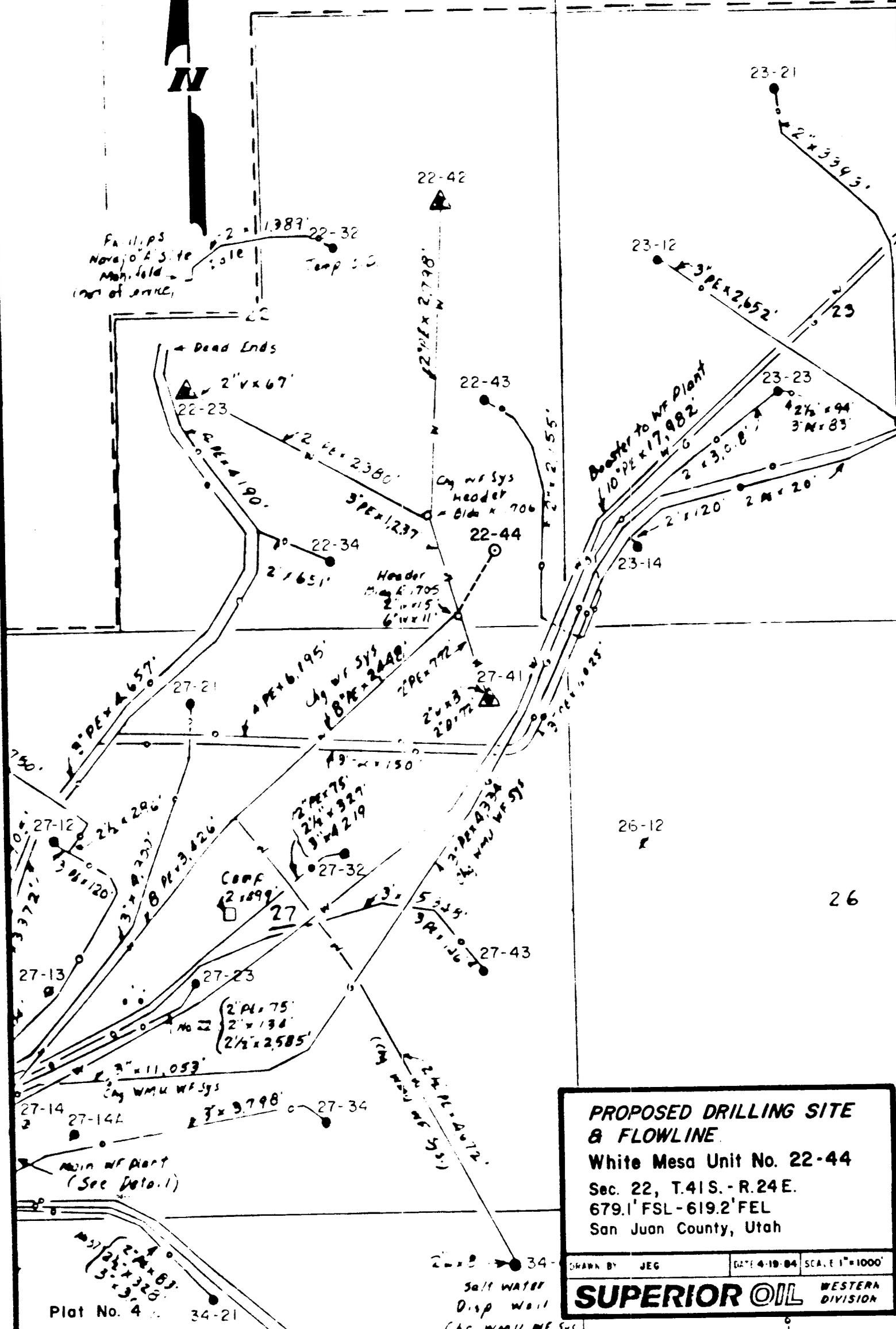
**SUPERIOR OIL** WESTERN DIVISION

10-32

R-24-E



Phillips  
Navajo A Site  
Man. field  
(not of record)



**PROPOSED DRILLING SITE  
& FLOWLINE**  
 White Mesa Unit No. 22-44  
 Sec. 22, T.41S. - R.24E.  
 679.1' FSL - 619.2' FEL  
 San Juan County, Utah

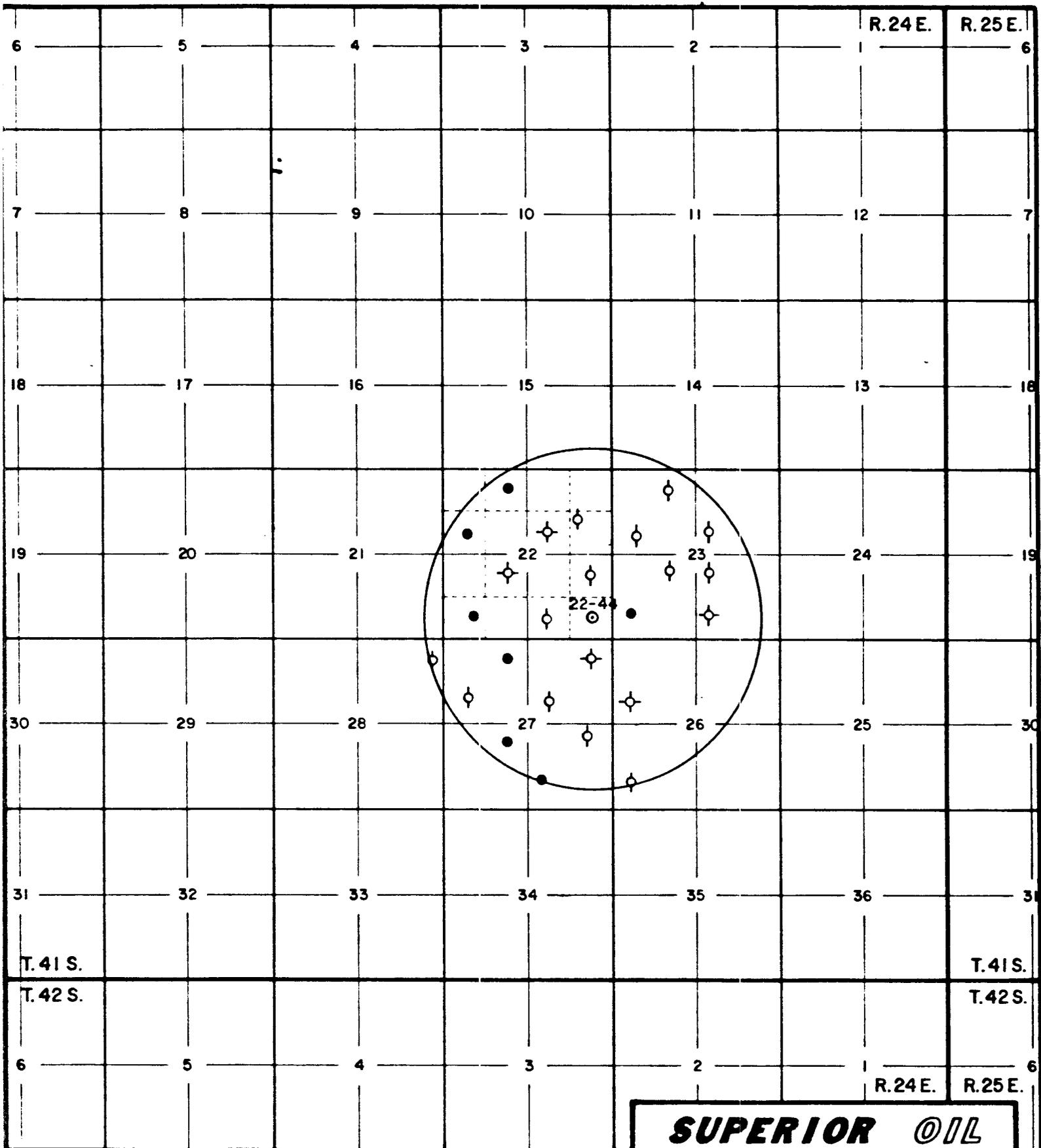
DRAWN BY JEG	DATE 4-19-04	SCALE 1"=1000'
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**SUPERIOR OIL** WESTERN DIVISION

Plot No. 4

34-  
Salt Water  
Disp Well  
(CAG WMU WF Sys.)

26



- Proposed Well
- Producing Well
- ☼ Gas Well
- ⊕ Water Injection Well
- ⊖ Temporarily Abandoned
- ⊗ Plugged and Abandoned

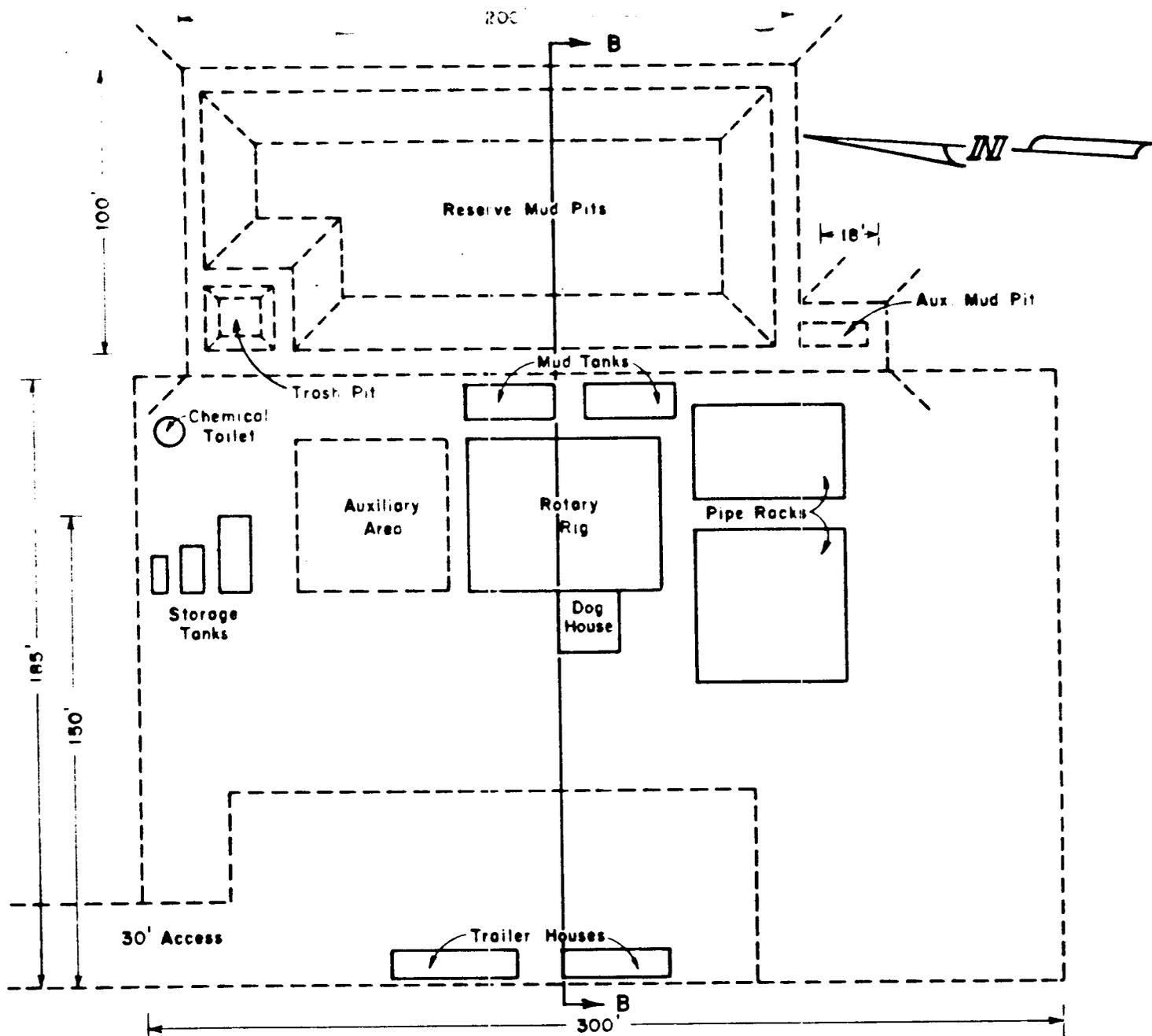
Plot No. 5

**SUPERIOR OIL**

**EXISTING WELLS  
SURROUNDING  
PROPOSED WELL**

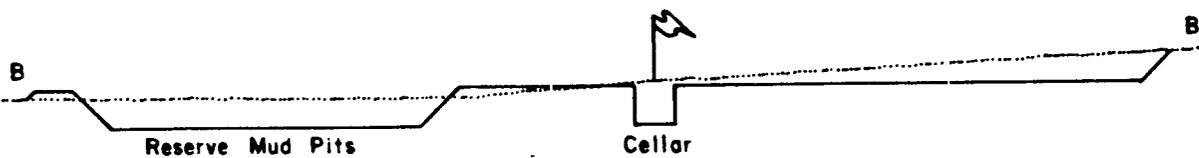
0 ——— 1/2 ——— 1 mile

By JEG Date 4-23-84

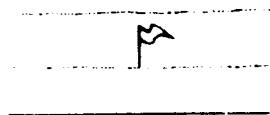


*The Drilling Pad will be graded and compacted, and composed of native materials.*

PROPOSED WELL SITE  
 W.M.U. 22-44  
 Original Elev. 4637.5'



Original Contour  
 Reference Point  
 Graded Proposal

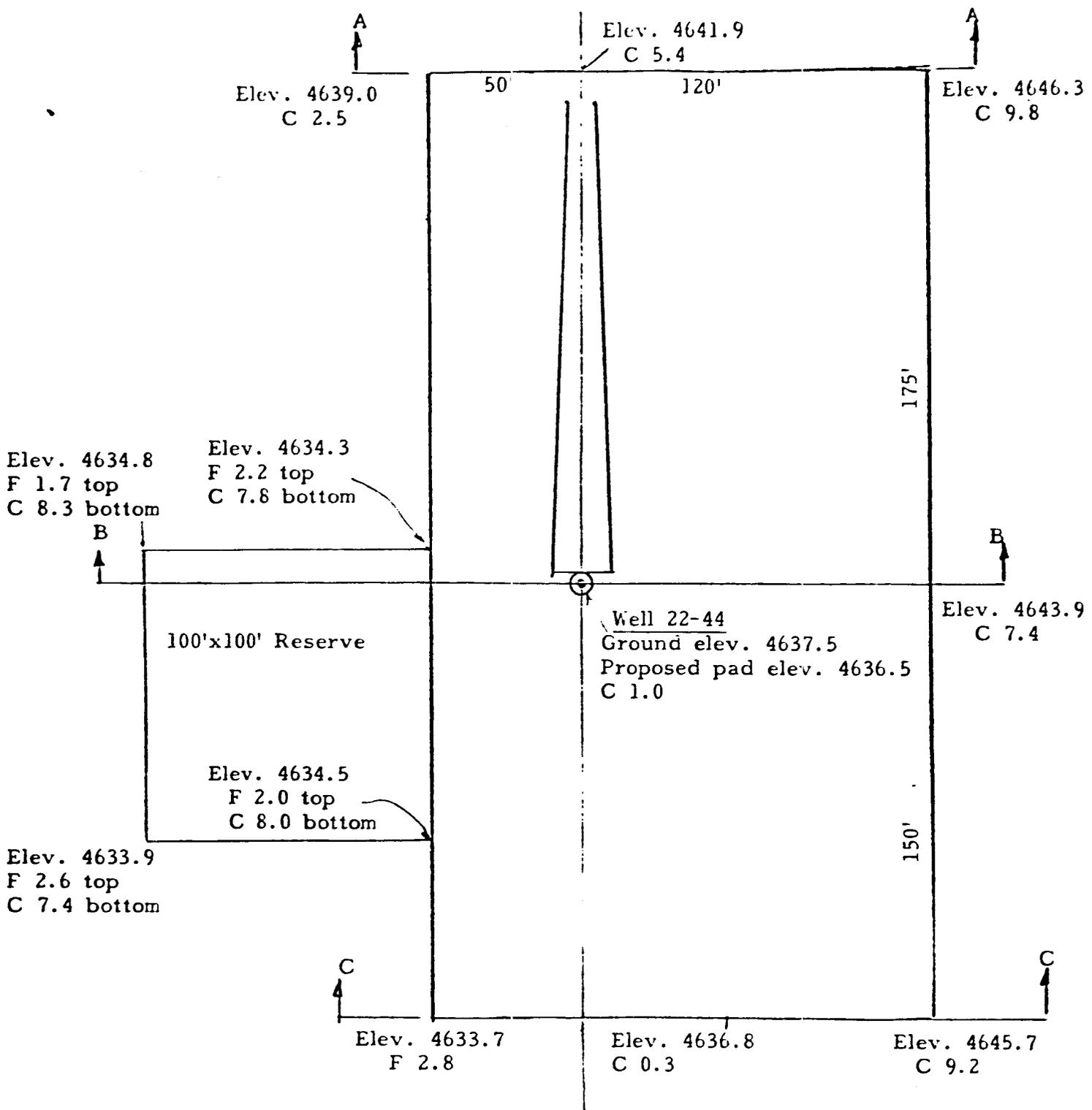


**THE SUPERIOR OIL CO.**  
 CORTEZ, COLORADO DISTRICT  
 ENGINEERING DEPARTMENT

**RIG LAYOUT & DRILL  
 PAD CROSS SECTION**

White Mesa Unit No. 22-44  
 Sec. 22, T.41S.-R.24E.  
 San Juan County, Utah

BY JEG DATE 4-27-64  
 SCALE 1" = 80' REVISED

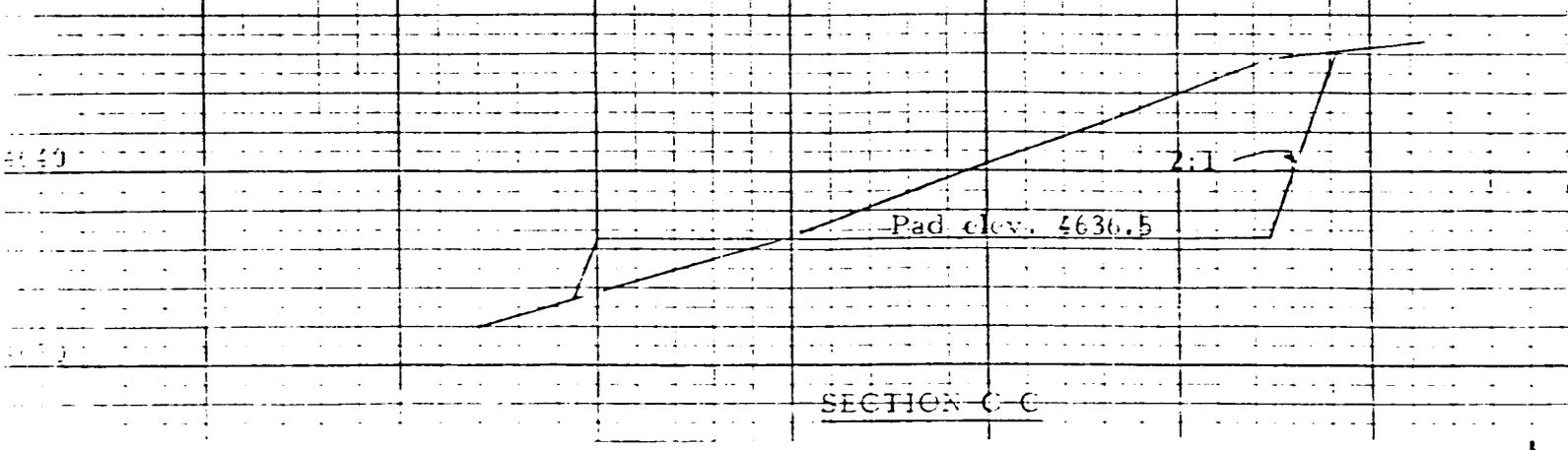
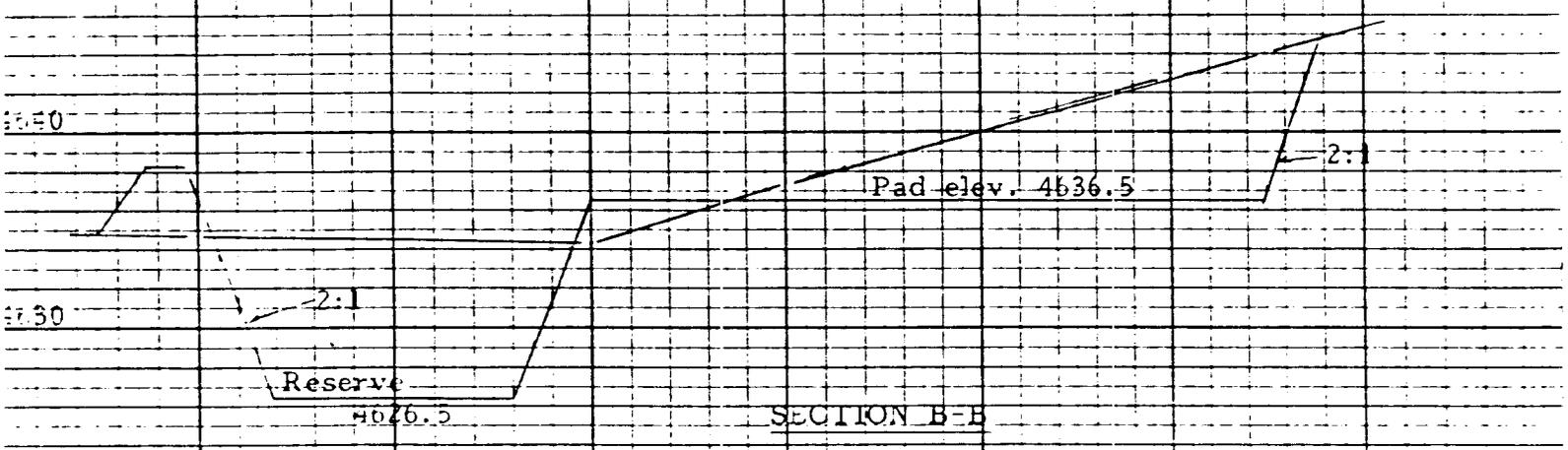
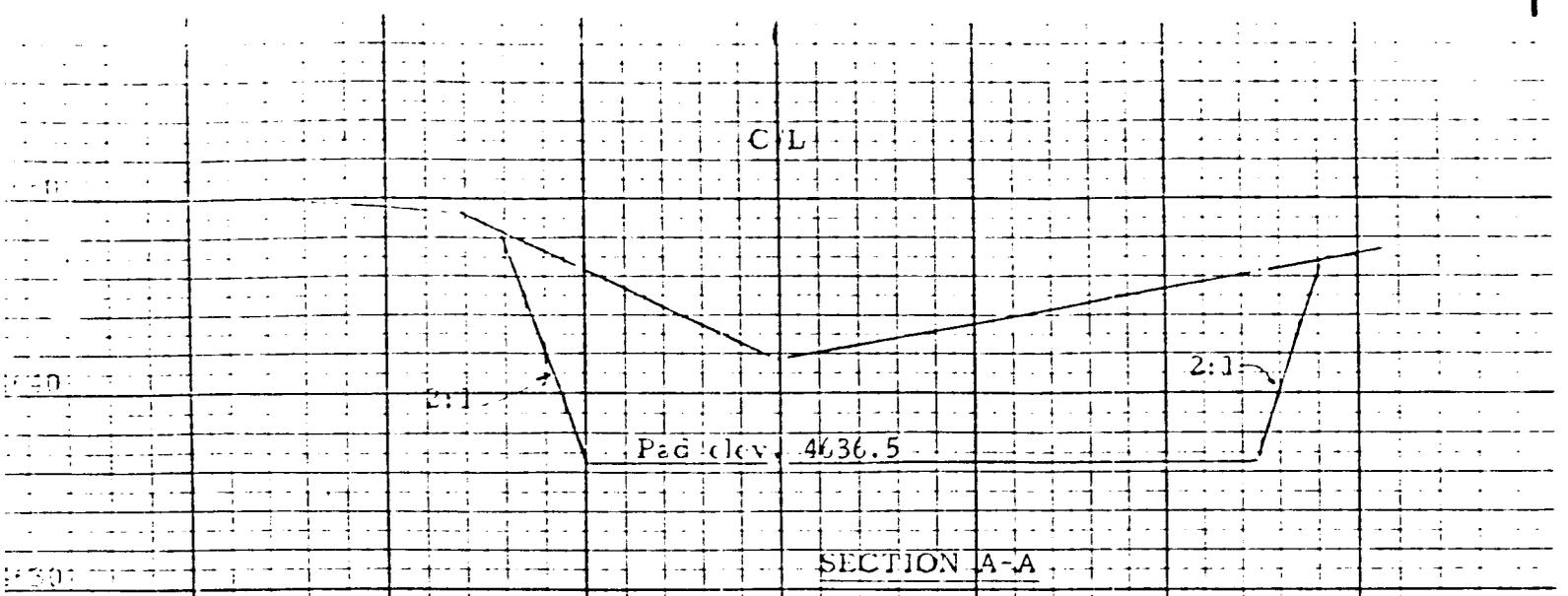


Scale: 1" = 50'



**THOMAS** Engineering Inc.

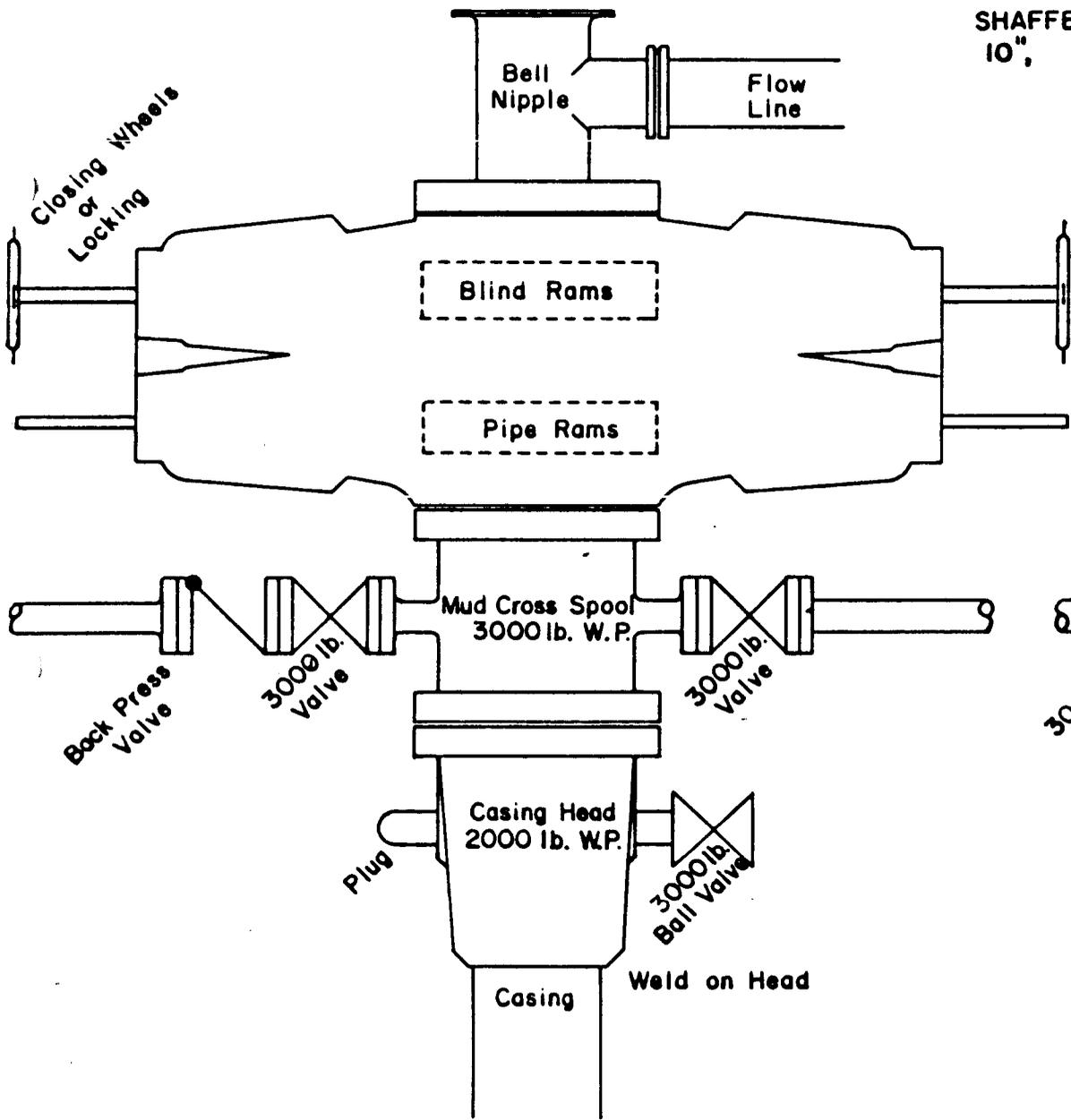
25 N. Linden  
Cortez, Colorado  
969-4496



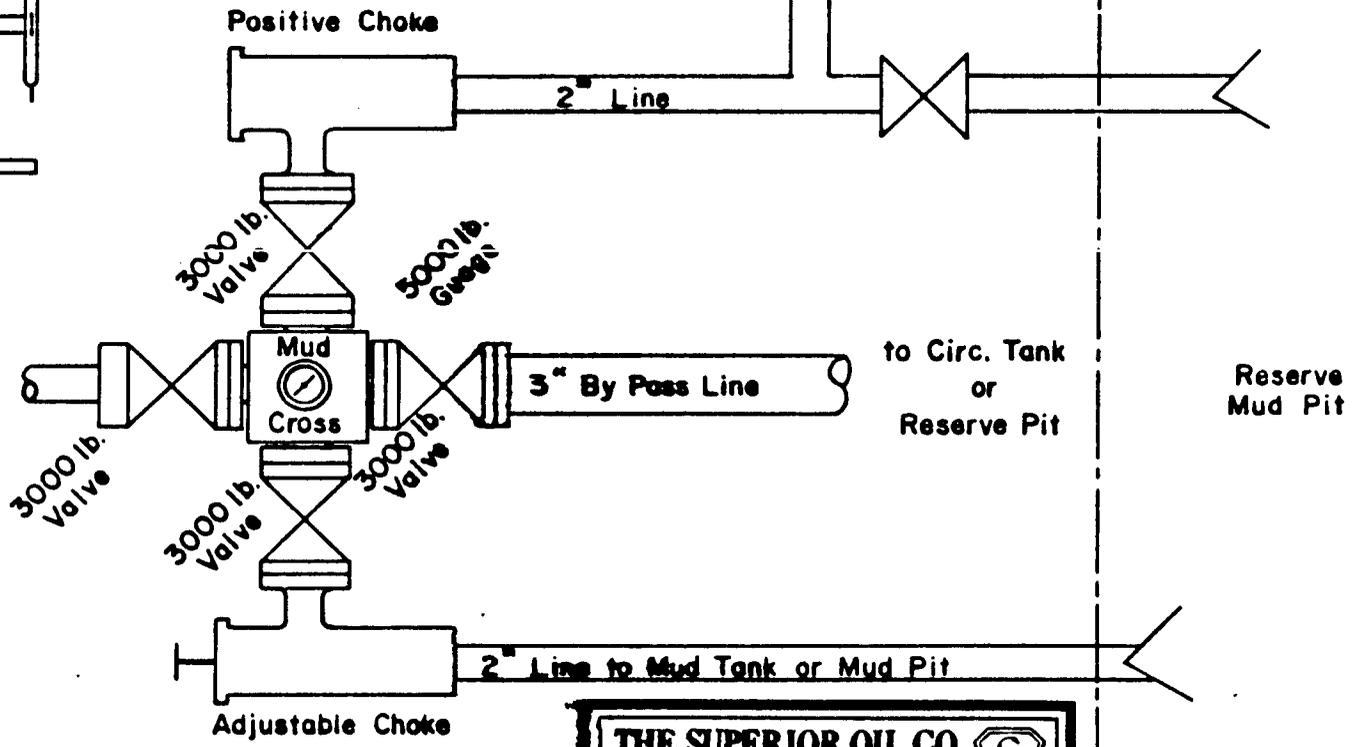
Horizontal scale: 1" = 50'  
Vertical scale: 1" = 10'

**THOMAS** Engineering Inc.

2E N. Linder  
Cortez, Colorado  
565-4496



SHAFFER DOUBLE GATE BLOW OUT PREVENTER  
10", 3000 lb. W.P., 6000 lb. Test, Type E



**THE SUPERIOR OIL CO.**  
OSWEGO - CAMPER DISTRICT  
 ENGINEERING DEPARTMENT

**S**

**SCHEMATIC DIAGRAM  
 OF PRESSURE CONTROL  
 EQUIPMENT**

BY JEB      DATE 6/25/79  
 SCALE NONE      REVISED

OPERATOR Superior Oil DATE 1-31-85

WELL NAME White Mesa Unit #22-44

SEC SESE 22 T 41S R 24E COUNTY San Juan

43 037-31137  
API NUMBER

Subin  
TYPE OF LEASE

CHECK OFF:

PLAT

BOND

NEAREST WELL

LEASE

FIELD

POTASH OR OIL SHALE

PROCESSING COMMENTS:

Unit well - on 1984 P.O.D.  
Water # 84-09-9

APPROVAL LETTER:

SPACING:

A-3

White Mesa Unit  
UNIT

c-3-a

CAUSE NO. & DATE

c-3-b

c-3-c

STIPULATIONS:

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

February 1, 1985

Superior Oil Company  
P. O. Drawer "G"  
Cortez, Colorado 81321

Gentlemen:

Re: Well No. White Mesa Unit #22-44 - SE SE Sec. 22, T. 41S, R. 24E  
679' FSL, 619' FEL - San Juan County, Utah

Approval to drill the above referenced oil well is hereby granted in accordance with Section 40-6-18, Utah Code Annotated, as amended 1983; and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695 or R. J. Firth, Associate Director, (Home) 571-6068.
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.

Superior Oil Company  
Well No. White Mesa Unit #22-44  
February 1, 1985  
Page 2

5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-037-31137.

Sincerely,



B. A. Firth  
Associate Director, Oil & Gas

as  
Enclosures  
cc: Branch of Fluid Minerals  
Bureau of Indian Affairs

Form 3160-5  
(November 1983)  
(Formerly 9-331)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-603-355A	
2. NAME OF OPERATOR Superior Oil Company/Mobil Oil Agent		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo	
3. ADDRESS OF OPERATOR P.O. Drawer G Cortez, Co. 81321		7. UNIT AGREEMENT NAME White Mesa Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  679 FSL 619 FEL of Sec. 22		8. FARM OR LEASE NAME	
14. PERMIT NO.		9. WELL NO. 22-44	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) GL 4637.5		10. FIELD AND POOL, OR WILDCAT Greater Aneth	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 22 T41 S-R24E	
		12. COUNTY OR PARISH San Juan	13. STATE Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input checked="" type="checkbox"/>	(Other) _____	(Other) _____
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

It is now proposed to cement the long string with a DV tool to be located at 2900 ft. 257 cubic ft. of cement will be located from TD to 4250 ft. and 171 cubic ft. of cement will be located from the DV tool to 2250 ft.

ACCEPTED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE 6/29/85  
BY John R. Bay

Federal approval of this action  
is required before commencing  
operations.

18. I hereby certify that the foregoing is true and correct

SIGNED C. N. Eggerman TITLE Sr. Regulatory Engineering Advisor DATE 6/13/85  
(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN THIS DATE  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004  
Expires August 31, 1985  
LEASE DESIGNATION AND SERIAL NO.

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

14-00-603-255A  
16  
7. UNIT ASSIGNMENT NAME  
NAVAJO  
8. FARM OR LEASE NAME  
WHITE MESA  
9. WELL NO.  
WHITE MESA  
10. FIELD AND POOL, OR WILDCAT  
22-44  
11. SEC., T., R., M., OR BLM- AND SURVEY OR AREA  
GREATER ANETH  
12. COUNTY OR PARISH 13. STATE  
Sec 22 T41S R24E, S  
SAN JUAN UTAH

OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR

3. ADDRESS OF OPERATOR  
SUPERIOR OIL COMPANY, through its Agent, MOBIL OIL CORP.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface  
D. O. DRAWER 161 CORTEZ, COLORADO 81321

14. PERMIT NO. 43-037-31137

15. ELEVATIONS (Show whether DF, ST, CR, etc.)  
4637.5 GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANE

(Other)

X (Other) Cancel APD

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Request approval of APD be rescinded without prejudice.

RECEIVED

JAN 14 1986

DIVISION OF OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

*Clyde J. Benally*  
C. J. Benally

TITLE

Sr. Regulatory Engineer

DATE

1/8/86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

March 28, 1986

Superior Oil Company  
P.O. Drawer "G"  
Cortez, Colorado 81321

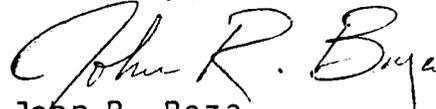
Gentlemen:

RE: Well No. White Mesa Unit 22-44, Sec.22, T.41S, R.24E,  
San Juan County, Utah, API NO. 43-037-31137

Per your request, approval to drill the subject well is hereby rescinded. A new Application for Permit to Drill must be filed with this office for approval, prior to future drilling of the subject location.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division of Oil, Gas and Mining immediately.

Sincerely,

  
John R. Baza  
Petroleum Engineer

sb  
cc: BLM - Farmington  
D. R. Nielson  
R. J. Firth  
Well file  
0278T-21