

NOTICE OF STAKING (Not to be used in place of Application for Permit to Drill Form 3160-3)		6. Lease Number <i>No. 4 S.C.E. 1033</i>	
1. Oil well <input checked="" type="checkbox"/> Gas well <input type="checkbox"/> Other <input type="checkbox"/> (Specify)		7. If Indian, Allotted or Tribe Name <i>NAPAJO</i>	
2. Name of Operator <i>Chuska Energy Co.</i>		8. Unit Agreement Name	
3. Name of Specific Contact Person <i>Harry Smith</i>		9. Farm or Lease Name <i>NAPAJO Tribal</i>	
4. Address & Phone No. of Operator or Agent <i>Box 2118 Farmington, N.M. 87499</i>		10. Well No. <i>12-22</i>	
5. Surface Location of Well  Attach: a) Sketch showing road entry onto pad, pad dimensions, and reserve pit. b) Topographical or other accept- able map showing location, access road, and lease boundaries.		11. Field or Wildcat Name <i>Ameth</i>	
15. Formation Objective(s) <i>Debert Creek</i>		16. Estimated Well Depth <i>5900</i>	14. State <i>Utah</i>
17. Additional Information (as appropriate, must include surface owner's name, address, and telephone number)  <i>NAPAJO lands Grazed by Permitted</i>		13. County, Parish or Borough <i>SAN JUAN Co</i>	
18. Signed <i>Harry Smith</i> Title <i>Field Supervisor</i> Date <i>11/8/84</i>			

Note: Upon receipt of this notice, the Bureau of Land Management (BLM) will schedule the date of the onsite predrill inspection and notify you accordingly. The location must be stated and access road must be flagged prior to the onsite.

Operators must consider the following prior to the onsite:

- a) H<sub>2</sub>S Potential
- b) Cultural Resources (Archeology)
- c) Federal Right of Way or Special Use Permit

**RECEIVED**  
 NOV 21 1984

DIVISION OF  
 OIL, GAS & MINING

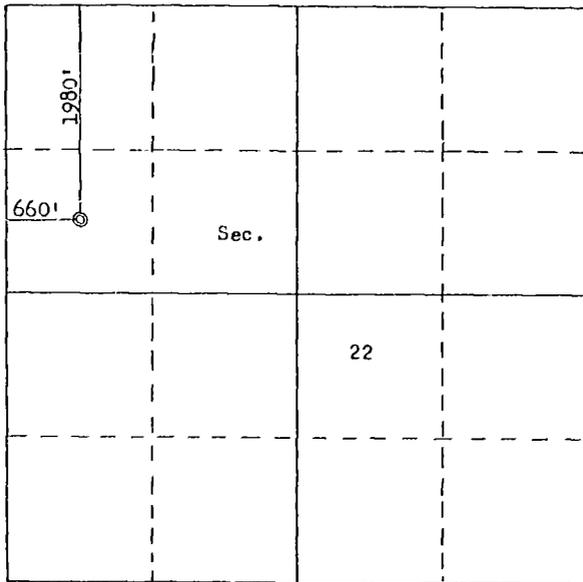
COMPANY CHUSKA ENERGY COMPANY

LEASE NAVAJO TRIBAL WELL NO. 12-22

SEC 22, T 10S R 25E  
San Juan County, Utah

LOCATION 1980' ENL 660' FWL

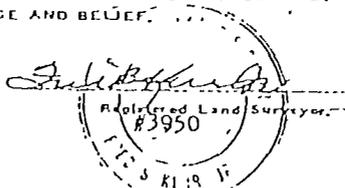
ELEVATION 5074 ungraded ground



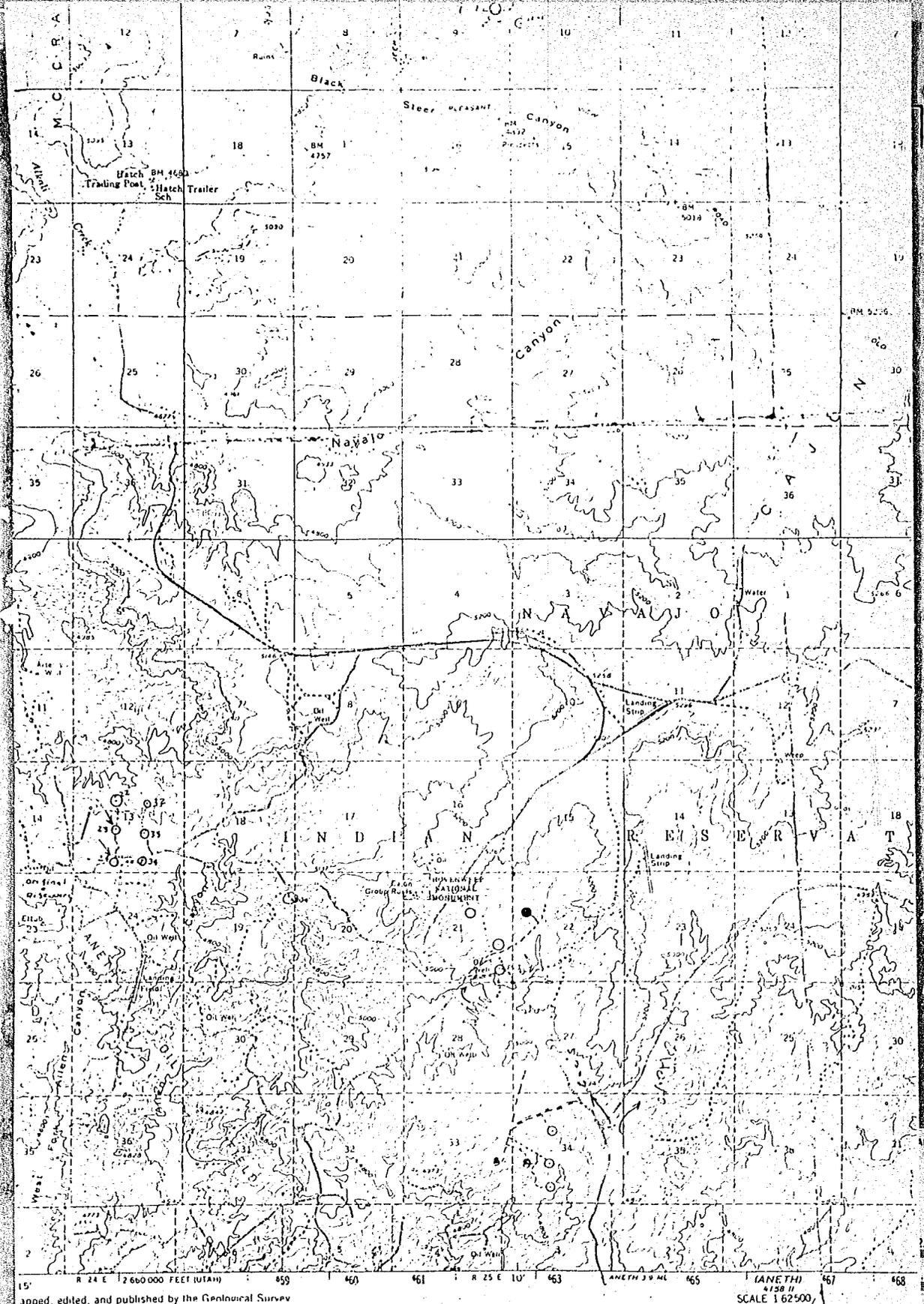
SCALE—1 INCHES EQUALS 1 MILE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTE OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REALT

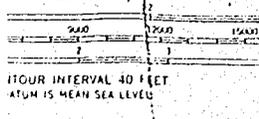


SURVEYED November 1, 1984



apped, edited, and published by the Geological Survey  
 in part by USGS and USC&GS  
 topography from aerial photographs taken 1955. File  
 projection 1927 North A  
 3,000 foot grids based on Utah con-  
 Colorado coordinate system, south  
 300 meter Universal Transverse Mercator grid ticks  
 are 12" shown in blue  
 dashed and lines indicate approximate locations  
 of elevations are shown in brown

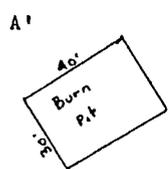
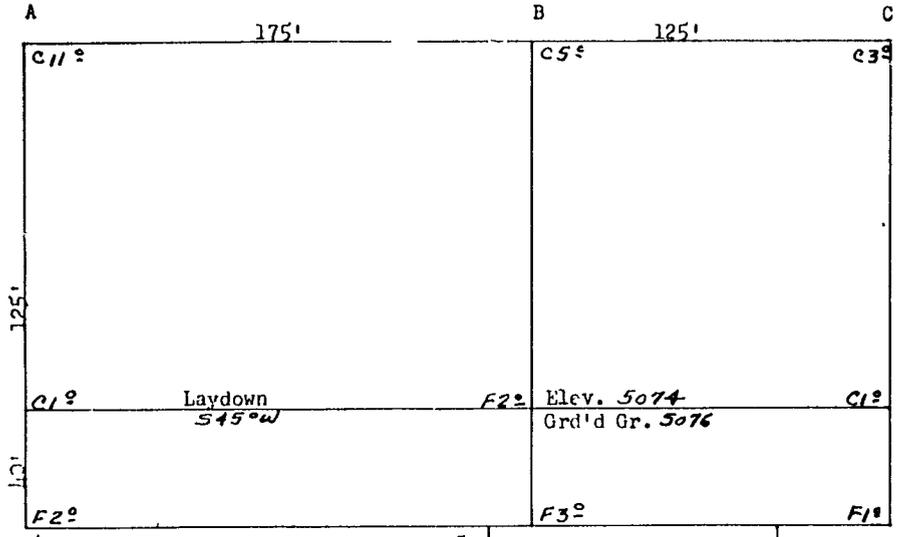
**Vicinity Map for**  
**CHUSKA ENERGY COMPANY #12-22 NAVAJO TRIBAL**  
**1980'FNL 660'FWL Sec. 22-T4OS-R25E**  
**SAN JUAN COUNTY, UTAH**



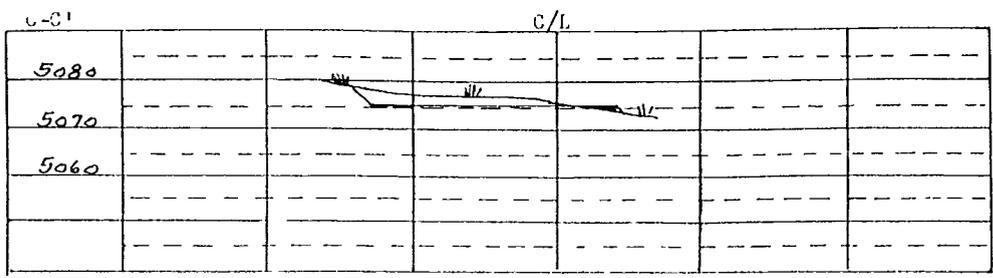
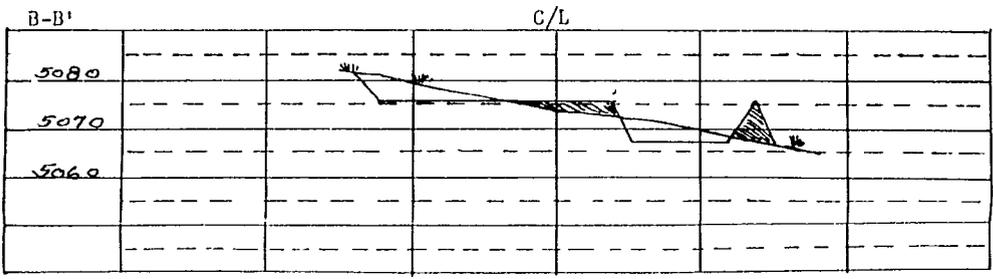
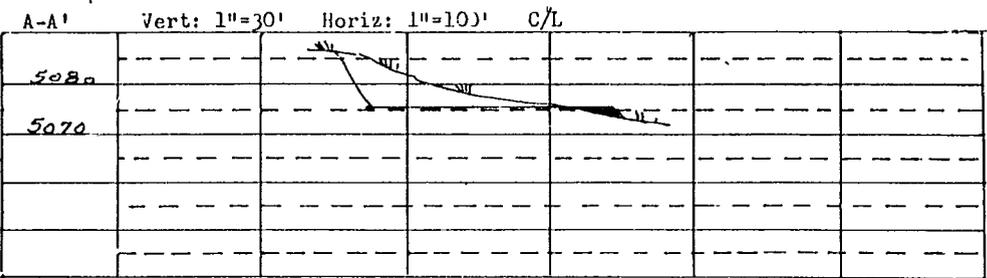
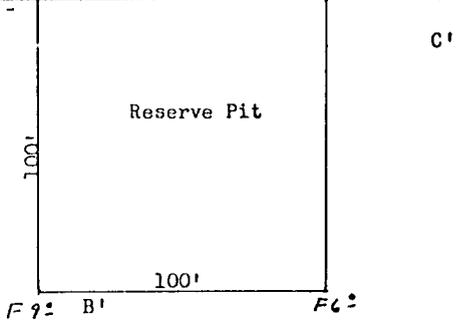
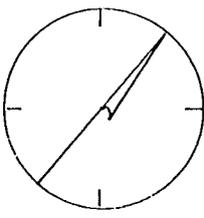
UTM GRID AND 1956 MAGNETIC NORTH  
 DECLINATION AT CENTER OF SHEET

THIS MAP IS COMPILED WITH REVISIONS FROM MAP # 24-10-100-100  
 FOR SALE BY U.S. GEOLOGICAL SURVEY, DENVER 25, COLORADO OR  
 A FOLDER DESCRIBING TOPOGRAPHIC MAPS AND SYMBOLS IS AVAILABLE

Profile for  
 CHINA ENERGY COMPANY #12-22 NAVAJO IBAL  
 198. FNL 660'FWL Sec. 22-TLOS-R25E  
 SAN JUAN COUNTY, UTAH



Scale: 1"=50'



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

10. TYPE OF WORK  
 DRILL       DEEPEN       PLUG BACK

11. TYPE OF WELL  
 OIL WELL       GAS WELL       OTHER       RINGER ZONE       MULTIPLE ZONE

2. NAME OF OPERATOR  
 Chusla Energy Co.

3. ADDRESS OF OPERATOR  
 c/o 3E Company, Inc., Box 190, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and to see states well site State TAG# (if any))  
 AL# 1000      1980' ERL 8660' ERL

11. Area and prod zone  
 Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR CITY (If any)

5. LEASE IDENTIFICATION AND SERIAL NO.  
 HOG-8308-1033

6. IF INDIAN, TRIBAL OR TRIBE NAME  
 Navajo

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
 Navajo Tribal

9. WELL NO.  
 12-22

10. FIELD AND TOWN OR WILDCAT  
 ANE<sup>th</sup>

11. SEC. T. R. M. OR BLK. AND SURVEY OR AREA  
 Sec 22, T40S, 25R

12. COUNTY OR PARISH    13. STATE  
 San Juan      Utah

16. NO. OF ACRES IN LEASE  
 5120

17. NO. OF ACRES ASSIGNED TO THIS WELL  
 40

18. DEPTH IN FEET  
 6055 *Acid Creek*

19. ROTARY OR CORE TOOLS  
 Rotary

22. APPROX. DATE WORK WILL START  
 December 20, 1984

15. DISTANCE FROM FOLLOWED\* LOCATION TO NEAREST WELL DRILLING COMPLETED OR OFF-ROAD ON THIS LEASE FT.

21. ELEVATIONS (Show whether DE, RT, GR, etc.)  
 5074 GR

15. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOE	SIZE OF CASING	WEIGHT PER FOOT	FEET NO. FEET
17 1/2"	13 3/8"	54 5	100
12 1/4"	8 5/8"	24	1300
7 7/8"	5 1/2"	15 5	6055

QUANTITY OF CEMENT  
 See attached cement information

See Attached

APPROVED BY THE STATE  
 OF UTAH DIVISION OF  
 OIL, GAS, AND MINING  
 DATE 11/25/84  
 BY [Signature]

RECEIVED  
 NOV 30 1984  
 DIVISION OF  
 OIL, GAS & MINING

18. ABOVE STATE DESCRIBE PROPOSED PROGRAM. If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deep n directionally give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program if any.

24. SIGNED [Signature] TITLE Agent DATE 11/21/84  
 (This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_  
 APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY \_\_\_\_\_

\*See Instructions On Reverse Side

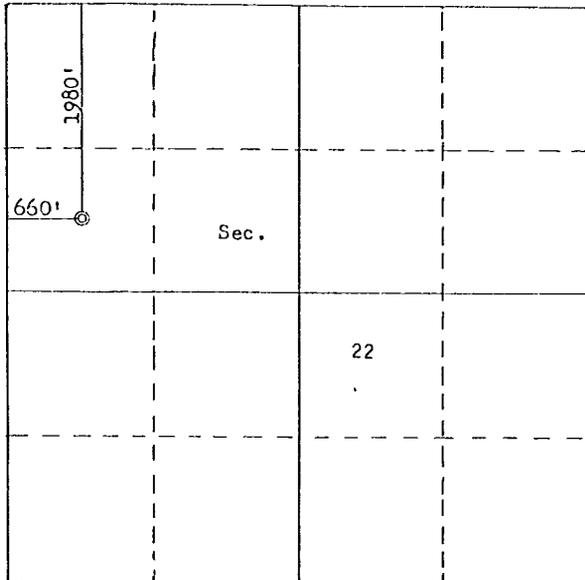
COMPANY MOUSKA ENERGY COMPANY

LEASE NAVAJO TRIBAL WELL NO 12-22

SEC 22, T. 10S, R. 25E  
San Juan County, Utah

LOCATION 1980' FWH, 660' FWH

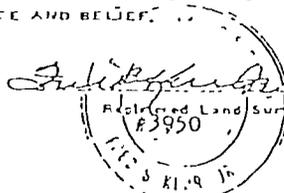
ELEVATION 5074 ungraded ground



SCALE—1 INCHES EQUALS 1 MILE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTE OF ACTUAL SURVEYS, MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

DEALT



SURVEYED November 1, 1984

FORMATION INFORMATION AND  
DRILLING PRACTICES

CHUGA ENERGY CO.  
MAYEJO TRIOBAL 12-22  
1980' FWL & 660' FWL  
Sec 22, T40S, 25E  
San Juan Co., Utah

1. Surface Formation: Bluff Sandstone

2. Estimated Formation Tops:

Navajo	1110'
Organ Rock	3014'
Hermosa	4800'
Upper Ismay	5735'
Lower Ismay	5840'
Desert Creek	5935'
T. D.	6055'

3. Estimated Depth of Anticipated Oil, Gas Water or Minerals:

Oil	5840'
Oil	5935'

4. Proposed Casing Program:

0-100' 13 3/8" 54.5 lb/ft, ST & C K-55 new casing; cement with 125 cubic feet Class "B" + 3% CaCl<sub>2</sub> + 1/4 lb Flocele per sack. Cement will be brought to surface.

0-13.0' 8 5/8", 24 lb/ft, ST & C, K-55 new casing; cement with 775 cubic feet class "B" + 4% gel + 2% CaCl<sub>2</sub> + 1/2 lb flocele/sk; 325 cubic feet class "B" + 2% CaCl<sub>2</sub> + 1/4 lb flocele/sk. Cement will be brought to surface.

0-6055'T.D. 5 1/2", 15.5 lb/ft, ST & C, K-55 new casing; cement with 450 cubic feet class "B" + 1% lb Cal-seal/sk + 1% salt + 0.6% fluid loss additive. Cement top at 4500'.

5. Pressure Control Equipment - BIC, Cut Preventor:

The attached schematic shows the type of blowout preventor to be used while drilling. The unit will be tested to 200 psi prior to drilling from inner surface pipe.

6. Drilling Fluids:

<u>DEPTH</u>	<u>TYPE</u>	<u>VIS.</u>	<u>WEIGHT</u>	<u>FLUID LOSS</u>
100-4000'	Gel-chem	35-45	9.5	15cc
4000-6055'	Low solids	45-50	10.0	9cc

7. Auxiliary Equipment:

- a. Bit float
- b. Stepping valve to be used in drill pipe when Kelly is not connected.

8. Logging - Coring - Testing Program:

Logging - Open Hole : IPS, CPL, FDC  
 Mud : 4000' to t.d.

Testing : possible in Lower Ismay and Desert Creek

Coring : none planned

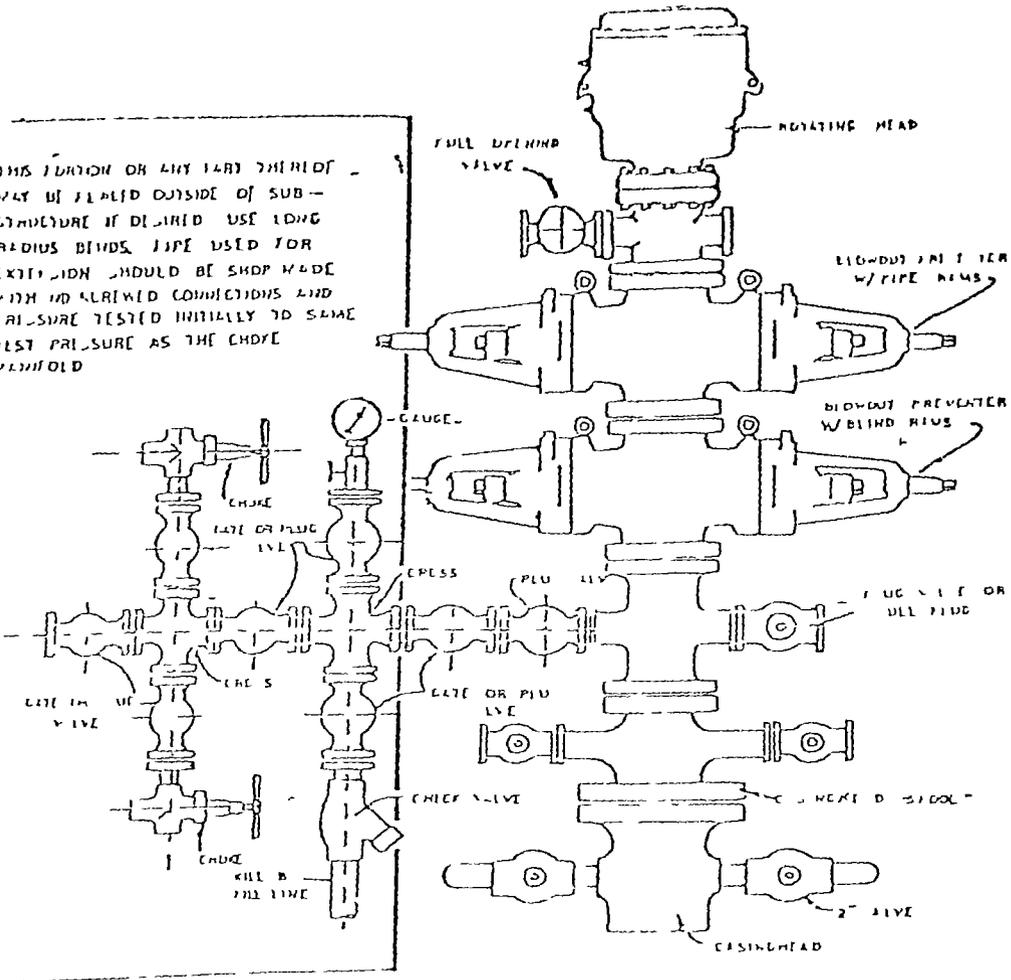
9. Abnormal Temperatures, Pressures or Potential Hazards:

None Expected

10. Starting Date:

Anticipated starting date is December 27, 1934. Approximately 5 days will be required to build roads and location. Drilling will take about 15 days. Completion should be accomplished in 6 days.

THIS PORTION OR ANY PART THEREOF  
 MAY BE FLANGED OUTSIDE OF SUB-  
 STRUCTURE IF DESIRED USE LONG  
 RADIUS BENDS. PIPE USED FOR  
 EXTENSION SHOULD BE SHOP MADE  
 WITH UNDRIVEN CONNECTIONS AND  
 PRESSURE TESTED INITIALLY TO SAME  
 TEST PRESSURE AS THE CHOYE  
 MANIFOLD



BLOWOUT PREVENTER HOOKUP

SURFACE USE PLAN

CROSSA I RCV CO  
Navajo Tribal 12-22  
1980 FWL & 660 FWL  
Sec 22, 40S 25E  
San Juan Co , Utah

1 Existing Roads (shown in green)

The attached topographic map shows all existing roads within one mile of the proposed location. The access road will join an existing dirt road.

2 Planned Access Road (shown in red)

The new access road will run northeast from an existing road approximately 1/2 mile to the well site. Maximum grade will be 16%. Water bars will be used to prevent erosion.

3 Location of Existing Wells

All existing oil, gas, water drilling and disposal wells are shown on the attached topographic map.

4 Location of Tank Batteries, Prod. Facilities & Prod. Gathering & Service Lines

All production facilities are to be contained within the proposed location site. The operator has no other facilities in the area.

5 Location and Type of Water Supply

Water will be trucked from the San Juan River, 8 miles south of the location.

6 Source of Construction Materials

Any gravel or other construction material that can not be obtained from the excess accumulated from building the location will be purchased from the Navajo Tribe.

7 Means of Handling Waste Disposal

All trash will be carried to a land fill or burned. All non-hazardous materials (drilling fluids, cuttings, chemicals) will be stored in the reserve pit and then buried when they have been used. Oil to be used while drilling will be trucked to the location prior to leaving pit to dry out. Pits will be completely sealed during drying time then backfilled with dirt prior to preparing the location for production or clean out.

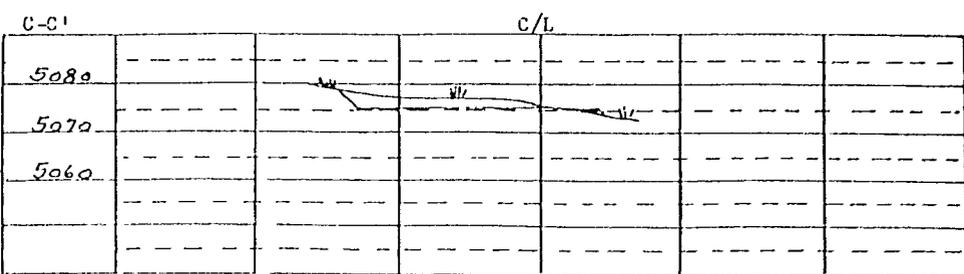
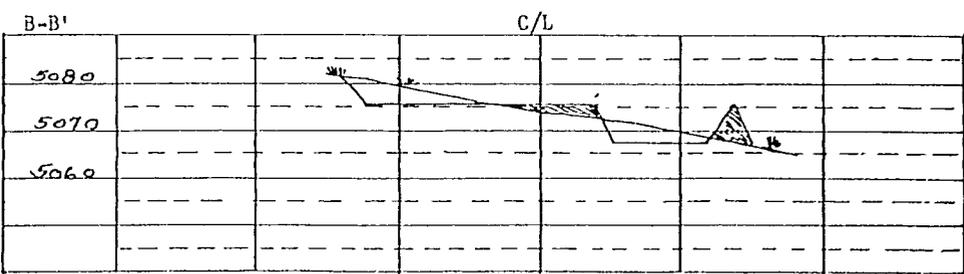
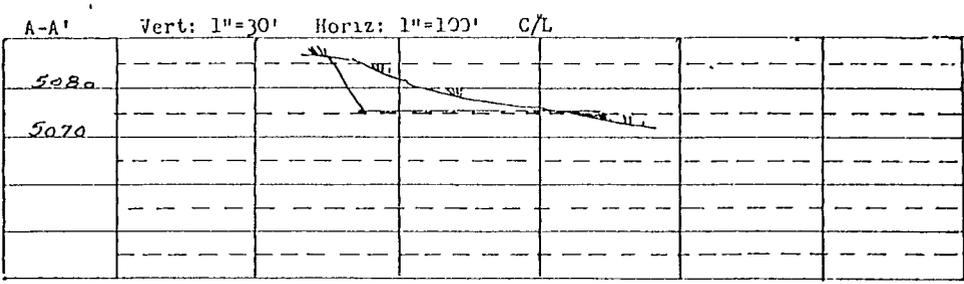
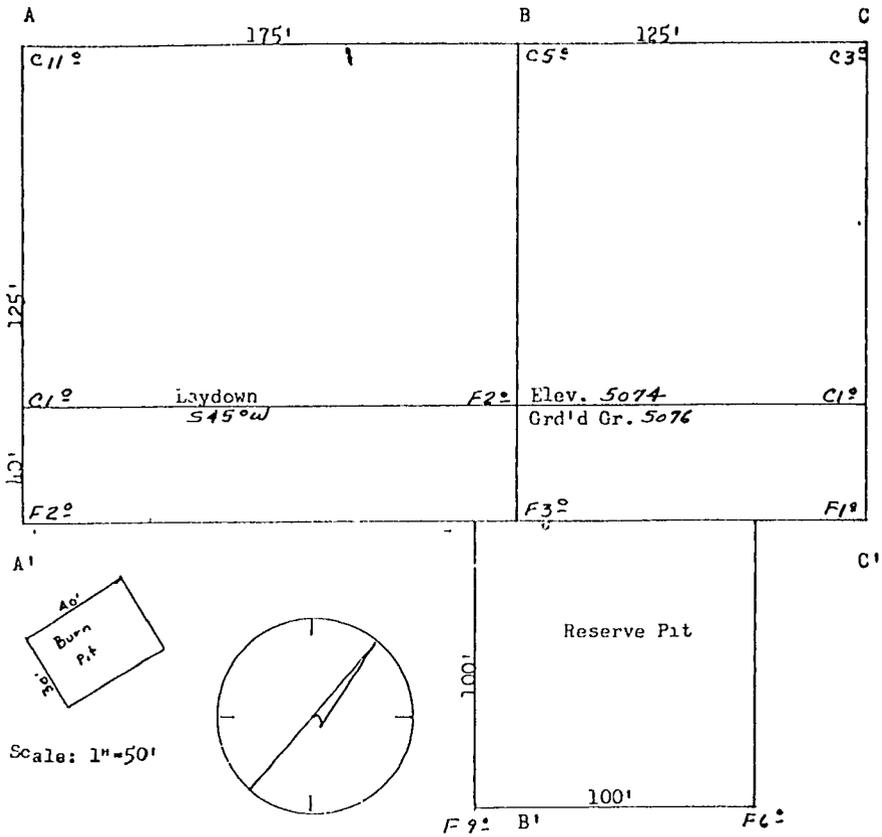
- 8 A portable chemical toilet will be supplied for human waste
- 9 Ancillary Facilities - No ancillary facilities are planned
- 10 Well Site Layout - The attached layout shows the drilling rig with all associated facilities. Cut and fill required is also indicated
- 11 Plans for Restoration of Surface  
Restoration of the wellsite and access road will begin within 30 days of well completion, weather permitting, and if required by private land owner. Should well be abandoned, the drilling site will be reshaped to its approximate former contour. The access road will be closed up and leveled. Both wellsite and road will have any topsoil replaced and will be reseeded when germination of seeds can take place. In either case, cleanup of the site will include burning of any safely burnable material, filling of all pits, currying away of all nonburnable material and any chemicals that cannot be safely buried, and the hauling off of any oil that may have accumulated on the pits while drilling. Burn permit will be acquired if necessary.
- 12 This location is located 1 mile east of Hovenweep National Monument. The area is hilly and covered with native grass and weeds. No artifacts were found at the site. There are no residences in the area.
- 3 John Alexander  
3E Company, Inc  
P O Box 199  
Farmington, N 37499  
Phone 55-326-1135

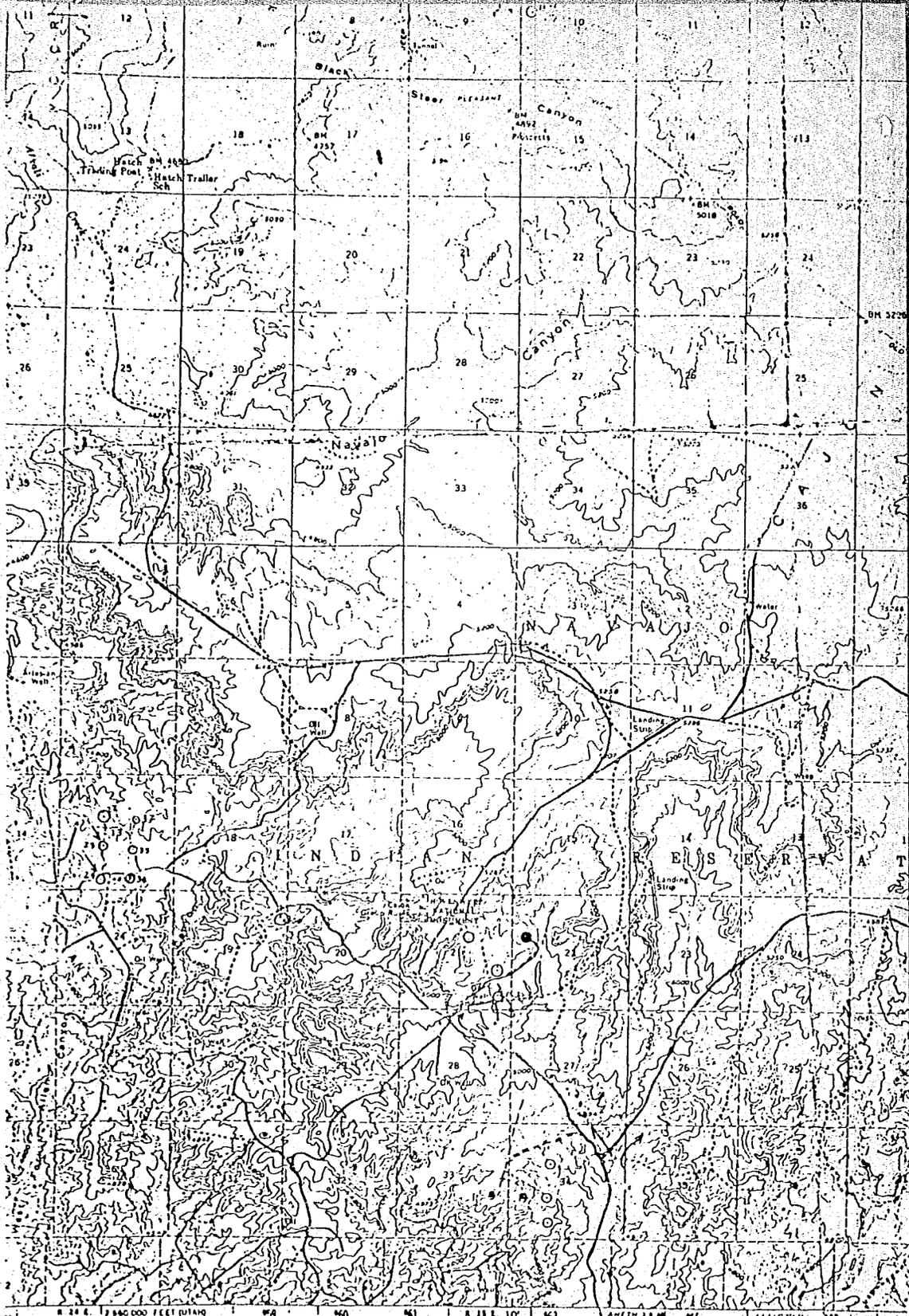
14. I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in the plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Chuska Energy Co. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

  
-----  
JOHN ALEXANDER  
November 21, 1984

JA:kj

CHUSKA ENERGY COMPANY #12-22 NAVAJO TRIBAL  
 1 'FNL 660'FWL Sec. 22-TLOS-R25F  
 SAN JUAN COUNTY, UTAH





prepared, edited, and published by the Geological Survey  
 under authority of the Director  
 by USGS and USC&GS  
 Topographic maps from aerial photographs &  
 other photographs taken 1955. First  
 edition projection 1923 North A.  
 (2) Foot grids based on Utah coast  
 Colorado coordinate system, south  
 of major Universal Transverse Mercator  
 grid lines.  
 1:12 shown in blue  
 Road lines and gate approximate locations  
 Precise locations are shown in brown

**Vicinity Map for**  
**CHUSKA ENERGY COMPANY #12-22 NAVAJO TRIBAL**  
**1980'FWL 660'FWL Sec. 22-TLCS-R25E**  
**SAN JUAN COUNTY, UTAH**

UTM GRID AND GRID COORDINATE  
 DECLINATIONS AT CENTER OF SHEET

(ANETH)  
 6128 N  
 SCALE 1:62,500  
 0 500 1000 1500  
 FEET  
 HORIZONTAL INTERVAL 40 FEET  
 UTM IS MEAN SEA LEVEL

THIS MAP COMPLETES WITH NATIONAL MAP ACCURACY STANDARDS  
 FOR SALE BY U.S. GEOLOGICAL SURVEY, DENVER 25, COLORADO OR WAS  
 A FOLDER CENR BIND TOPOGRAPHIC MAPS AND STANDARDS IS AVAILABLE

OPERATOR Chaska Energy Co. DATE 12-4-84  
WELL NAME Mercury #12-22  
SEC SW NW 22 T 40S R 25E COUNTY San Juan

43037-3114  
API NUMBER

Indian  
TYPE OF LEASE

CHECK OFF:

- |   |   |   |
|---|---|---|
| <input checked="" type="checkbox"/> PLAT  | <input checked="" type="checkbox"/> BOND  | <input checked="" type="checkbox"/> NEAREST WELL        |
| <input checked="" type="checkbox"/> LEASE | <input checked="" type="checkbox"/> FIELD | <input checked="" type="checkbox"/> POTASH OR OIL SHALE |

PROCESSING COMMENTS:

No other wells on Sec. 22  
Water at - per Mercury well (K-16)

APPROVAL LETTER:

- SPACING:  A-3 \_\_\_\_\_ UNIT  C-3-a \_\_\_\_\_ CAUSE NO. & DATE
- C-3-b  C-3-c

STIPULATIONS:

1 - 801' - 3000 psi - 2 7/8" Csg.



STATE OF UTAH  
NATURAL RESOURCES  
Oil Gas & Mining

Scott M. Matheson Governor  
Temple A. Reynolds Executive Director  
Dianne R. Nielson Ph.D. Division Director

4241 State Office Building • Salt Lake City UT 84114 • 801 533-5771

December 5, 1984

Chuska Energy Company  
c/o 3E Company, Inc.  
P. O. Box 190  
Farmington, New Mexico 87401

Gentlemen:

Re: well No. Navajo Tribal #12-22 - Sh NW Sec. 22, T. 40S, R. 25E  
1980' FNL, 660' FWL - San Juan County, Utah

Approval to drill the above referenced oil well is hereby granted in accordance with Rule C-3 (b), General Rules and Regulations and Rules of Practice and Procedure, subject to the following stipulations:

1. Blowout prevention equipment with a minimum of 3000 psi working pressure should be used after drilling out of 8 5/8" casing.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form GGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695 or R. J. Firth, Associate Director, (Home) 571-6068.
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.

Chuska Energy Company  
Well No. Navajo Tribal #12-22  
December 5, 1984  
Page 2

5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-037-31114.

Sincerely,



R. J. Firth  
Associate Director, Oil & Gas

as  
Enclosures  
cc: Branch of Fluid Minerals  
Bureau of Indian Affairs



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • EOI 538-5340

January 20, 1986

Bureau of Land Management  
Branch of Fluid Minerals  
P O Box 970  
Moab, Utah 84532

Attention: Ms. Carol Fruediger

Dear Carol:

Re: Well No. Navajo Tribal #12-22 - Sec. 22, T. 40S, R. 25E  
San Juan County, Utah - Lease No. NOG-8308-1033  
Operator of Record: Chuska Energy Company

The above referenced well in your district was given state approval to drill December 5, 1984. This office has not received notification of any activity on this location.

Please let me know what action, if any, the Bureau of Land Management is taking on this well.

Thank you for your help in keeping our records up to date.

Sincerely,

Tami Searing  
Well Records Specialist

cc: Dianne R. Nielson  
Ronald J. Firth  
John R. Baza  
File

0320/68



STATE OF UTAH  
NATURAL RESOURCES  
Oil Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Inad Center Suite 350 • Salt Lake City UT 84190-1203 • 801-538 5340

April 8, 1986

Mr. John Keller  
U.S. Bureau of Land Management  
Caller Service 4104  
Farmington, New Mexico 87499

Dear Mr. Keller:

RE: Status of Wells in San Juan County, Utah

Pursuant to our telephone conversation, I am requesting status information for the wells listed on the attached sheet. The listed wells were approved by this office over one year ago and no additional information has been received from the operator to indicate whether the wells have been drilled. I would appreciate information from your office stating the current status of these applications. Based on your response, this office will take administrative action in coordination with any BLM action.

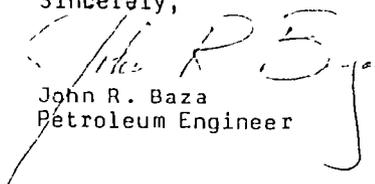
The wells are listed by operator, well name and location with the Indian lease number referenced. I could not find the operating agreement number listed in the well records of this office; therefore, it is not shown for any of the wells.

Your consideration of this request is appreciated. If you can provide us with any other information concerning administrative actions taken for wells on Navajo Indian land, it would greatly improve the quality of our well records. This office currently coordinates with other BLM offices within Utah to provide notice of drilling approvals and rescission notices and we would be happy to develop a similar arrangement with your office.

Page 2  
Mr. John Keller  
April 8, 1986

Please contact me if you have any questions concerning this request.

Sincerely,

A handwritten signature in black ink, appearing to read "John R. Baza". The signature is stylized with large, sweeping letters and a long, vertical flourish extending downwards from the end of the name.

John R. Baza  
Petroleum Engineer

sb  
Attachment  
cc: D. R. Nielson  
R. J. Firth  
Well Files  
0265T-73-74

ATTACHMENT

CHUSKA ENERGY COMPANY  
WELL NO. NAVAJO TRIBAL 13-35  
SEC.35, T.41S, R.25E,  
SAN JUAN COUNTY, UTAH  
API NO. 43-037-30946  
LEASE NO. NOG-8308-1033

CHUSKA ENERGY COMPANY  
WELL NO. NAVAJO TRIBAL 44-11  
SEC.11, T.42S, R.24E,  
SAN JUAN COUNTY, UTAH  
API NO. 43-037-31116  
LEASE NO. NOG-8308-1033

CHUSKA ENERGY COMPANY  
WELL NO. NAVAJO TRIBAL 24-10  
SEC.10, T.40S, R.24E,  
SAN JUAN COUNTY, UTAH  
API NO. 43-037-30976  
LEASE NO. NOG-8308-1033

CHUSKA ENERGY COMPANY  
WELL NO. NAVAJO TRIBAL 43-21  
SEC.21, T.40S, R.25E,  
SAN JUAN COUNTY, UTAH  
API NO. 43-037-31037  
LEASE NO. NOG-8308-1033

CHUSKA ENERGY COMPANY  
WELL NO. NAVAJO TRIBAL 12-22  
SEC.22, T.40S, R.25E,  
SAN JUAN COUNTY, UTAH  
API NO. 43-037-31114  
LEASE NO. NOG-8308-1033

CHUSKA ENERGY COMPANY  
WELL NO. NAVAJO TRIBAL 43-1  
SEC.1, T.41S, R.22E,  
SAN JUAN COUNTY, UTAH  
API NO. 43-037-31039  
LEASE NO. NOG-8308-1033

PAGE TWO  
ATTACHMENT

CHUSKA ENERGY COMPANY  
WELL NO. NAVAJO TRIBAL 12-31  
SEC.31, T.40S, R.23E,  
SAN JUAN COUNTY, UTAH  
API NO. 43-037-31035  
LEASE NO. NOG-8308-1033

CHUSKA ENERGY COMPANY  
WELL NO. NAVAJO TRIBAL 32-36  
SEC.36, T.40S, R.22E,  
SAN JUAN COUNTY, UTAH  
API NO. 43-037-31036  
LEASE NO. NOG-8308-1033

CHUSKA ENERGY COMPANY  
WELL NO. NAVAJO TRIBAL 31-36  
SEC.36, T.40S, R.22E,  
SAN JUAN COUNTY, UTAH  
API NO. 43-037-31061  
LEASE NO. NOG-8308-1033

HICKS OIL AND GAS, INC.  
WELL NO. AZTEC-NAVAJO #2  
SEC.33, T.41S, R.26E,  
SAN JUAN COUNTY, UTAH  
API NO.43-037-31071  
LEASE NO. 14-20-0603-8495



# United States Department of the Interior

BUREAU OF LAND MANAGEMENT  
Caller Service 4104  
Farmington, New Mexico 87499

IN REPLY REFER TO  
NOG-8308-1033  
3100 (016)

APR 16 1986

RECEIVED  
APR 23 1986

DIVISION OF  
OIL, GAS & MINING

State of Utah Natural Resources  
Oil, Gas and Mining  
Attn: Mr. John R. Baza, Petroleum Engineer  
355 W. North Temple 3 Triad Center, Suite 350  
Salt Lake City, UT 84180-1203

Dear Mr. Baza:

All proposed wells on the accompanying list were either returned unapproved or approval was rescinded on the dates indicated beside each.

In the future this office will route a copy of the transmittal letter for such actions occurring in the State of Utah to your office for record purposes.

For your information, the number NOG-8308-1033 is the Navajo Operating Agreement number, not a lease number.

Sincerely,

For John S. McKee  
Acting Area Manager

Enclosure

ATTACHMENT

CHUSKA ENERGY COMPANY  
WELL NO. NAVAJO TRIBAL 13-35  
SEC.35, T.41S, R.25E,  
SAN JUAN COUNTY, UTAH  
API NO. 43-037-30946  
LEASE NO. NOG-8308-1033

*Returned 1/11/86*

CHUSKA ENERGY COMPANY  
WELL NO. NAVAJO TRIBAL 44-11  
SEC.11, T.42S, R.24E,  
SAN JUAN COUNTY, UTAH  
API NO. 43-037-31116  
LEASE NO. NOG-8308-1033

*Returned 7/13/85*

CHUSKA ENERGY COMPANY  
WELL NO. NAVAJO TRIBAL 24-10  
SEC.10, T.40S, R.24E,  
SAN JUAN COUNTY, UTAH  
API NO. 43-037-30976  
LEASE NO. NOG-8308-1033

*Rescinded 2/17/86*

CHUSKA ENERGY COMPANY  
WELL NO. NAVAJO TRIBAL 43-21  
SEC.21, T.40S, R.25E,  
SAN JUAN COUNTY, UTAH  
API NO. 43-037-31037  
LEASE NO. NOG-8308-1033

*rescinded 2/17/86*

CHUSKA ENERGY COMPANY  
WELL NO. NAVAJO TRIBAL 12-22  
SEC.22, T.40S, R.25E,  
SAN JUAN COUNTY, UTAH  
API NO. 43-037-31114  
LEASE NO. NOG-8308-1033

*Returned 7/13/85*

CHUSKA ENERGY COMPANY  
WELL NO. NAVAJO TRIBAL 43-1  
SEC.1, T.41S, R.22E,  
SAN JUAN COUNTY, UTAH  
API NO. 43-037-31039  
LEASE NO. NOG-8308-1033

*Returned 1/4/86*





STATE OF UTAH  
NATURAL RESOURCES  
Oil Gas & Mining

Norman H. Bangertler, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

U.S. DEPARTMENT OF THE INTERIOR, BUREAU OF LAND MANAGEMENT, 1200 EAST 17TH AVENUE, DENVER, COLORADO 80202-1588

May 5, 1986

Chuska Energy Company  
c/o 3E Company, Inc.  
Box 190  
Farmington, New Mexico 87499

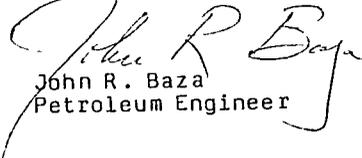
Gentlemen:

RE: Well No. Navajo Tribal 12-22, Sec.22, T.40S, R.25E,  
San Juan County, Utah, API NO. 43-037-31114

In concert with action taken by the U.S. Bureau of Land Management, approval to drill the above referenced well is hereby rescinded. A new Application for Permit to Drill must be filed with this office for approval, prior to future drilling of the subject location.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division of Oil, Gas and Mining immediately.

Sincerely,

  
John R. Baza  
Petroleum Engineer

sb  
cc: BLM-Farmington  
D. R. Nielson  
R. J. Firth  
Well file  
0278T-58