

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
SAN JUAN MINERALS EXPLORATION COMPANY
G. R. DICKINSON, OPERATOR

3. ADDRESS OF OPERATOR
Box 422, MEXICAN HAT, UTAH - 84531

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface: 273 Ft. FROM THE SOUTH LINE AND 1705 Ft. FROM THE DIVISION OF OIL GAS & MINING
At proposed prod. zone: SAME

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
2 5/8 MILES NE

16. NO. OF ACRES IN LEASE
600.64

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
273', 515 FT., 250', 300 FT.

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
ON PLAT 4250'

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
SURFACE 9"	7 5/8"	20pd.	150'	35 SACKS NEAT
6 3/4"	4 1/2"	17pd.	200'	18 SACKS NEAT

DRILL HOLE WITH SPUD MUD TO SET. 7 5/8" SURFACE CASING. DRILL 6 3/4" HOLE WITH AIR TO TD. ESTIMATED DEPTH - GOODRIDGE 800' PLUS.

THIS IS KNOWN AS A LOW PRESSURE AREA. ADEQUATE BLOWOUT PREVENTION EQUIPMENT WILL BE USED.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 10/29/84
BY: John P. Baya

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED: G. R. Dickinson TITLE: Operator DATE: 10-15-84

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

COMPANY SAN JUAN MINERALS CO.

G. R. DICKERSON, OPERATOR

LEASE LOUISE FEDERAL WELL NO. 9

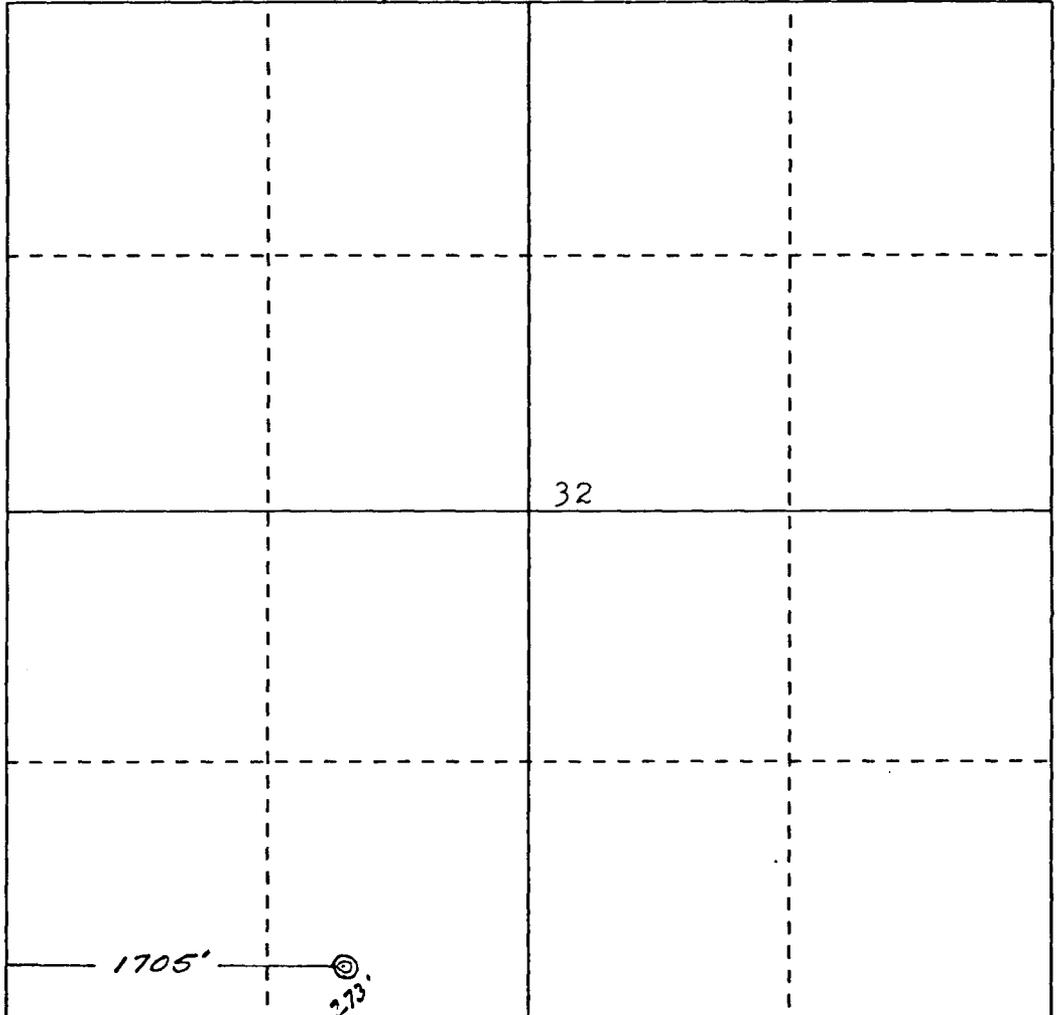
SEC. 32 T. 41 SOUTH R. 19 EAST, SLM

LOCATION 273 FEET FROM THE SOUTH LINE AND
1705 FEET FROM THE WEST LINE

ELEVATION 4250 UNGRADED GROUND

SAN JUAN COUNTY,

UTAH



SCALE - 1 INCH EQUALS 1000 FEET

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SEAL:

James P. Leese
Registered Land Surveyor.

JAMES P. LEESE
UTAH REG. #1472

SURVEYED AUGUST 31, 19 84

November 21, 1983

DEVELOPMENT PLAN FOR SURFACE USE:

San Juan Minerals
Sec. 32, 41S, 19E
San Juan County Utah
Lease # U-22899

1. Existing roads - See Exhibit No. 1 Topography Map.

The San Juan County Road Department (801) 587-2231, ext. 43, will be contacted before county roads are used.

Improvement to existing access will be necessary and will be limited to a total disturbed width of 16 feet.

2. Planned Access Roads - Roads already in existence.
New construction will be limited to a total disturbed width of 16 feet.
The road will be built to Class III Standards.

3. Location of Existing Wells: Nearest Well approximately ³⁰⁰~~2000~~ ft. away.
See Map.

4. Location of Production - This is a proposed oil well test. A small gas jack will be installed and flow line will be laid after completion - tanks to be placed on lease after consultation with B.L.M. and U.S.G.S.

The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed as described in the reclamation section. Enough topsoil will be kept to reclaim the remainder of the location at a future date. This remaining stockpile of topsoil will be seeded in place using the prescribed seed mixture. See Map No. 1.

All above-ground production facilities will be painted a neutral color to be approved by the BLM (Largo Red)

5. Location and tupe of Water Supply - This is to be an air foam drilled hole. Fresh water for surface hole and cement will be hauled from the town of Mexican Hat.
Use of water for this operation will be approved by obtaining a temporary use permit from the Utah State Engineer (801) 637-1303 and by receiving permission from the land owner or surface managing agency to use the land containing the water source.
6. Source of Construction Materials - None Required.
7. Handling of Waste Materials:
 - (a) Liquid waste to be retained in earthen pit.
 - (b) Burnable waste, if any, to be placed in earthen pit and burned at appropriate times.

- (c) Non-burnable waste to be placed near burn pit and hauled off on completion.
- (d) Latrine facilities to be furnished by contractor and waste hole filled upon completion.
- (e) A trash barrel will be used.
- (f) The reserve pit will not be lined. At least half of the capacity will be in cut.
- (g) Three sides of the reserve pit will be fenced with four strands of barbed wire before drilling starts. The fourth side will be fenced as soon as the drilling is completed. The fence will be kept in good repair while the pit is drying.

8. Ancillary Facilities - None required.

9. Well Layout - See Exhibit No. 2.

The top 6 inches of soil material will be removed from the location and stockpiled separate from the trees on the uphill side. Topsoil along the access will be reserved in place.

10. Plans for restoration of surface - upon completion of drilling, fill and grade down to conform as nearly as possible to topography as per BLM specification.

Immediately on completion of drilling, all trash and debris will be collected from the location and surrounding area. All trash and debris will be hauled to the Mexican Hat dump.

The operator or his contractor will contact the BLM office in Monticello, Utah, (801) 587-2201, 48 hours before starting reclamation work that involved earth moving equipment and upon completion of restoration measures.

Before any dirt work to restore the location takes place, the reserve pit must be completely dry.

All disturbed areas will be recontoured to blend as nearly as possible with the natural topography. This includes removing all berms and refilling all cuts.

The stockpiled topsoil will be spread evenly over the disturbed area. All disturbed areas will be ripped 12 inches deep with the contour.

Water bars will be built as follows to control erosion.

<u>Grade</u>	<u>Spacing</u>
2%	Every 200 feet
2-4%	Every 100 feet
4-5%	Every 75 feet
5+%	Every 50 feet

Seed will be broadcast between October 1 and February 28 with the following prescription. A harrow of similar implement will be dragged over the area to assure seed cover.

- 2 lbs/acre Indian ricegrass (Oryaopsis hymenoides)
- 1 lb/acre Curley grass (Hilaria jamesii)
- 2 lbs/acre Shadscale (Atriplex confertifolia)
- 1 lb/acre Wild sunflower (Helianthus annuus)

The access will be blocked to prevent vehicular access.

11. Other information - Surface area of proposed location is rocky with very little vegetation - some Shadscale. Little dirt work is necessary.

The operator or his contractor will contact the San Juan Resource Area Office in Monticello, Utah, (801) 587-2201, 48 hours before beginning any work on public land. BLM will be present during all construction.

The operator will give the dirt contractor a copy of the Surface Use Plan and any additional BLM stipulations before any work.

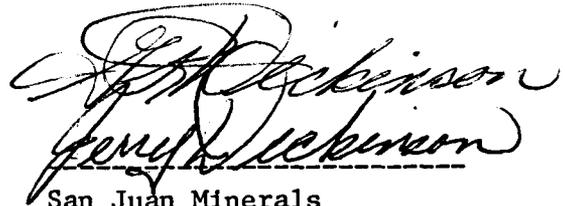
All employees working in the area will be informed by the operator that they are subject to prosecution for disturbing archaeological sites or picking up artifacts. Salvage or excavation of identified archaeological sites will only be done if damage occurs.

Surface disturbance and vehicular travel will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.

12. San Juan Minerals, Box 422, Mexican Hat, Utah - 84531 - (801)683-2226.

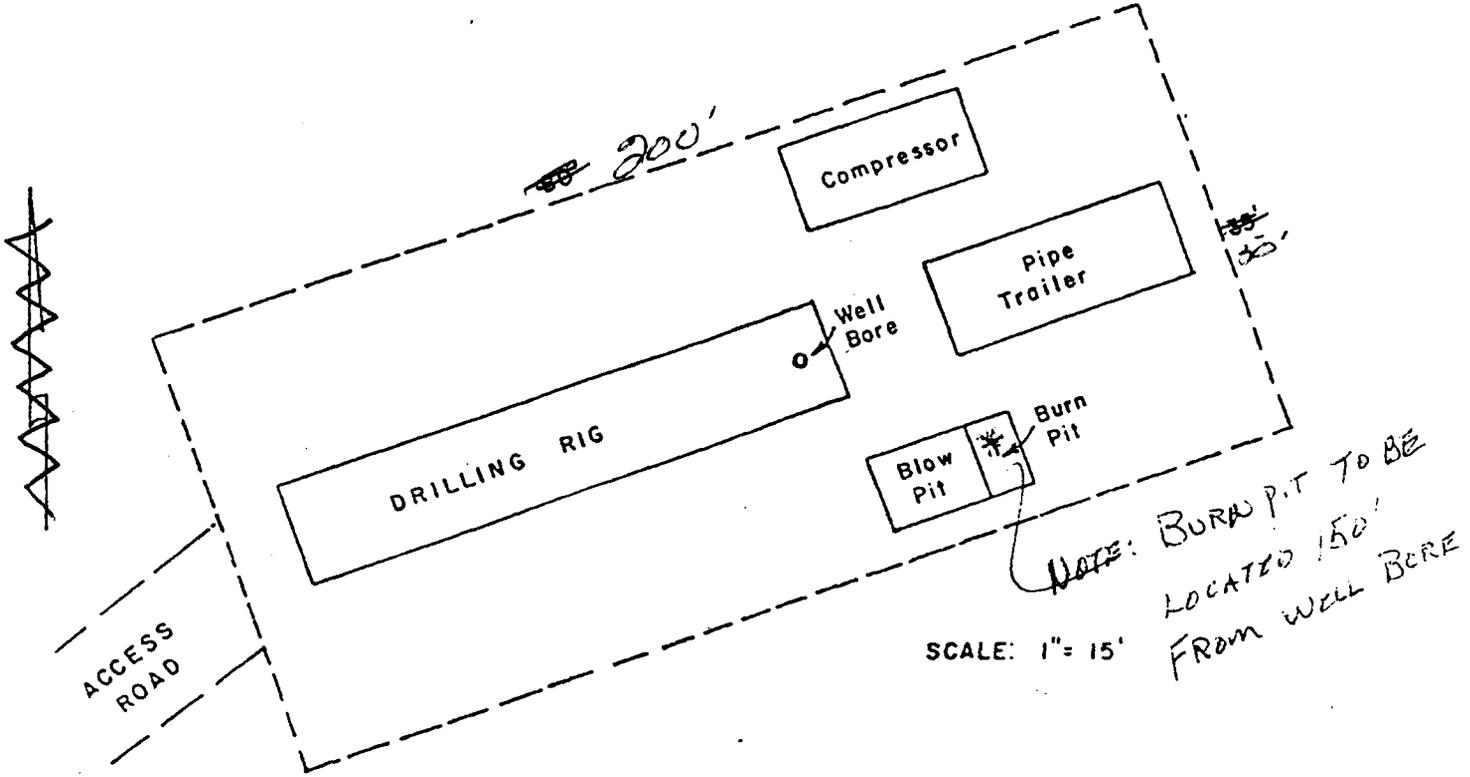
13. Certification:

I hereby certify that I have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by a competent contractor. Dirt work and other contract work will be in conformity with this plan and the terms and conditions under which it is approved.



San Juan Minerals
by Jerry Dickinson

← NORTH

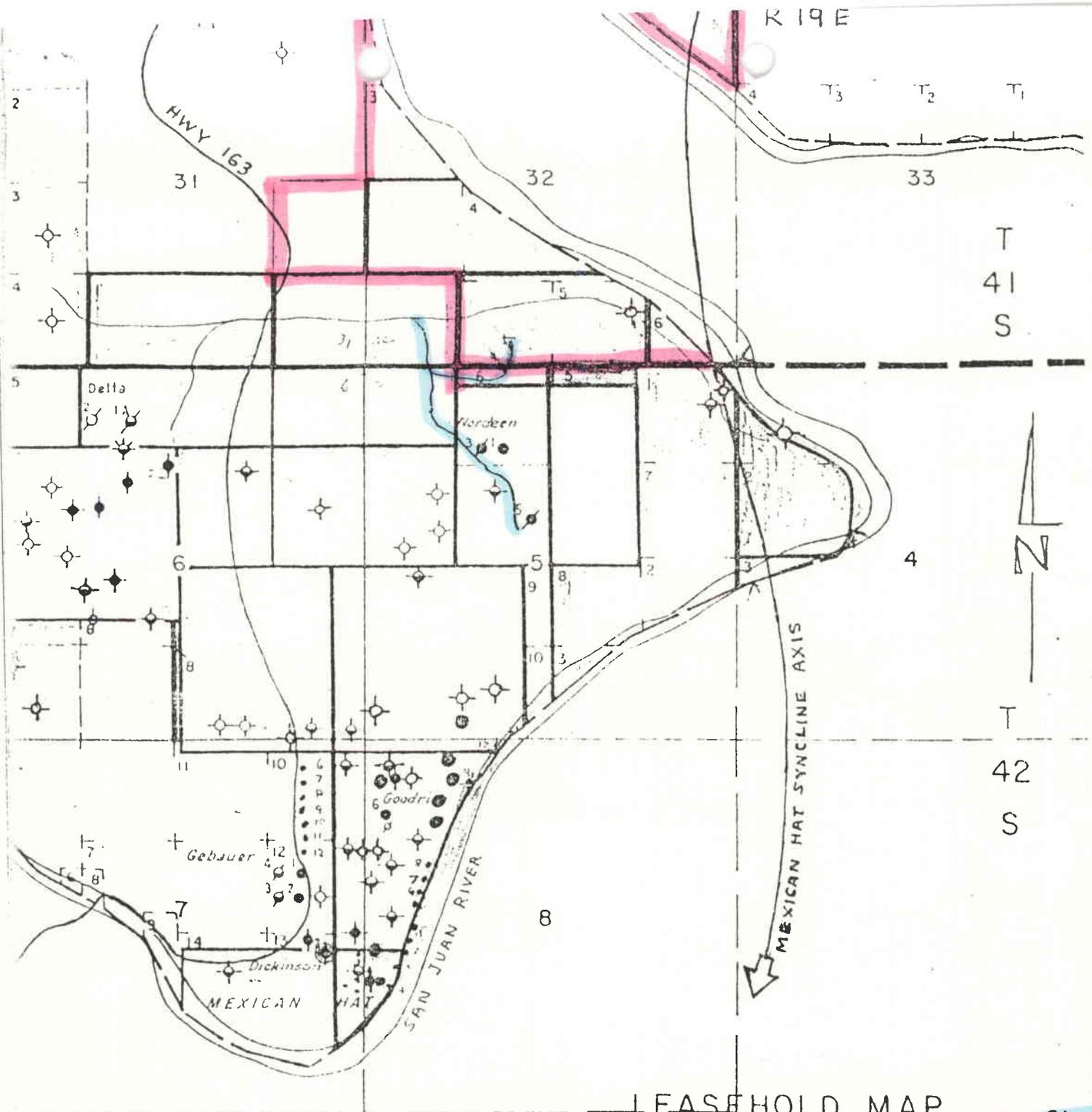


Three horizontal rectangular boxes stacked vertically, likely for a signature or title.

SAN JUAN MINERALS EXPLORATION CO

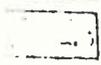
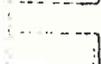
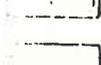
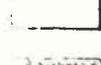
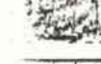
10 Point Check List

1. Halicaito
2. Goodridge ~~200'~~^{800'} - Desert Creek ~~1000'~~
3. Water at 80' Oil at 200' plus
4. Plan to set 7 5/8" APIJ-55 and 4 1/2" APIJ-55 - 7 5/8" weighs 20# per foot & 4 1/2", 15# per foot - new.
5. Attached is Schematic Diagram. Will pressure test 7 5/8" casing with mud pump to 500 PSI and on the ~~4~~ 1/2" casing will circulate cement to surface - plan 1 test.
6. Drill with air.
7. Standard 1500' Drilling Rig
8. If we have a good oil show we will log & test the well.
9. No abnormal pressures anticipated.
10. December 21, 198~~8~~⁹, 2 months.



LEASEHOLD MAP

Existing Trails in Blue

-  BLM FEDERAL U-22899 (EXPIRES DEC. 31, 1983) S.J.M.E
-  NORDEEN LEASEHOLD (FEE MINERAL)
-  GOODRIDGE LEASEHOLD (FEE MINERAL)
-  BLM FEDERAL U-6484 (Expired OCT. 30, '82)
-  BLM FEDERAL U-7303 (held by production)
-  BLM FEDERAL U-23761 (expires, Nov. 30, '83)
-  BLM FEDERAL U-23761-A (expires NOV. 30, '83)

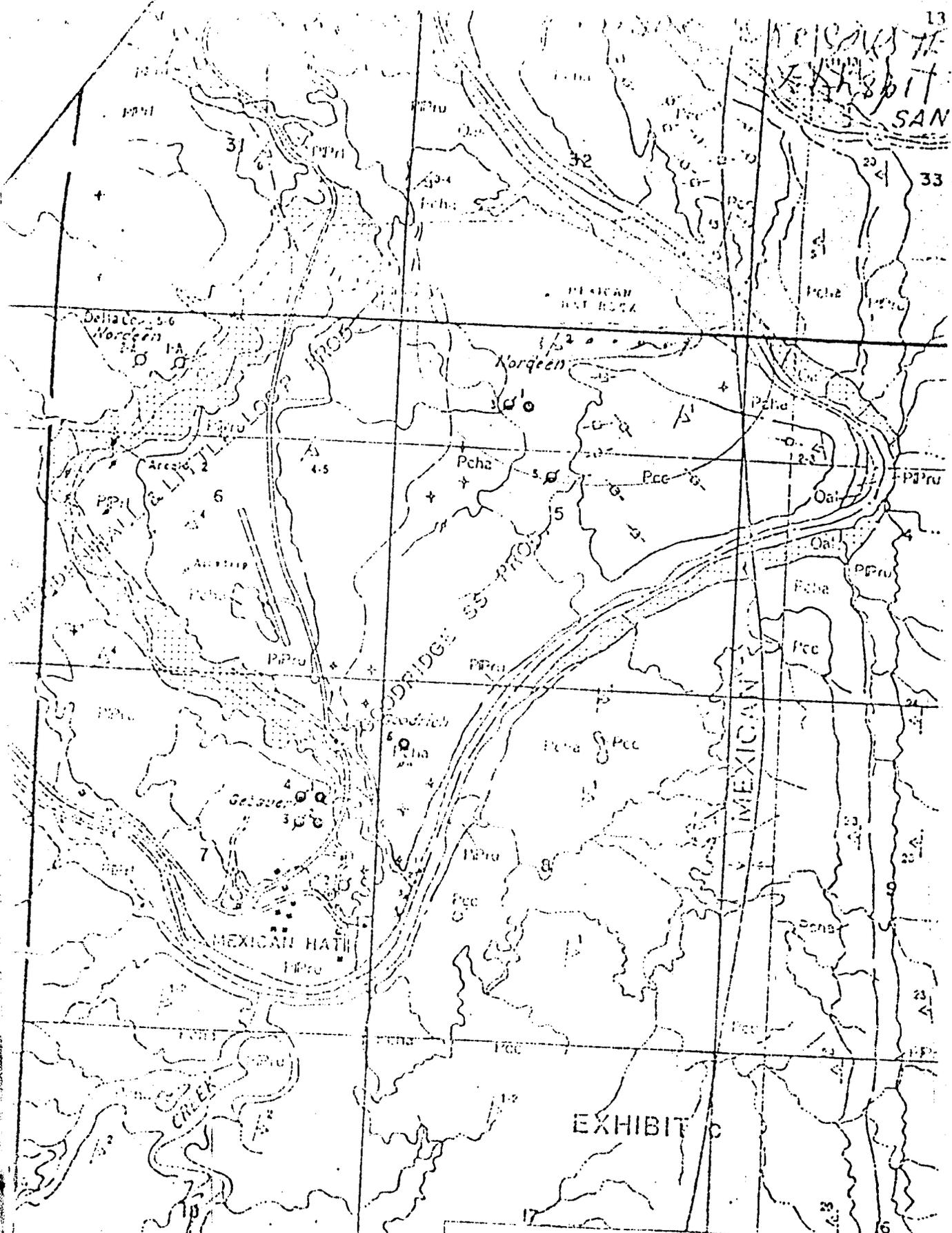
-  Producing oil well
-  Dry hole
-  Abandoned Hole w/ OIL shows
-  Discovery well
-  Abandoned well/ poor completion

MEXICAN HAT AREA

SAN JUAN COUNTY, UTAH Scale 1"=2000'

-  Poor completion w/oil s
-  Abandoned incomplete h
-  Exhausted producer
-  Abandoned well
-  Wesgre Corporation Figure 4 (197)

Map



13
 78
 SAN

PHOTOGEOLOGIC MAP
 SAN JUAN MINERALS EXPLORATION COMPA
 MEXICAN HAT AREA
 SAN JUAN COUNTY UTAH

OUTCROP - DOODRIDGE SS

Scale 1" = 200'

OPERATOR San Juan Minerals DATE 10-24-84

WELL NAME Louise Sch. #9

SEC SESW 32 T 41S R 19E COUNTY San Juan

43-037-31094
API NUMBER

Fed
TYPE OF LEASE

POSTING CHECK OFF:

<input type="checkbox"/>	INDEX	<input type="checkbox"/>	HL	<input type="checkbox"/>
<input type="checkbox"/>	NID	<input type="checkbox"/>	PI	<input type="checkbox"/>
<input type="checkbox"/>	MAP	<input type="checkbox"/>		<input type="checkbox"/>

PROCESSING COMMENTS:

Change to 156-3
Per water permit Drilled with air per Jerry Dickinson

APPROVAL LETTER:

SPACING: A-3 _____ UNIT c-3-a 156-3 4/15/80
CAUSE NO. & DATE

c-3-b c-3-c

SPECIAL LANGUAGE: STIPULATIONS

1 - water

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER _____

UNIT _____

c-3-b

c-3-c

CHECK DISTANCE TO NEAREST WELL.

CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

October 24, 1984

San Juan Minerals Exploration Co.
P. O. Box 422
Mexican Hat, Utah 84531

Attention: G. R. Dickinson

Gentlemen:

Re: Well No. Louise Federal #9 - SE SW Sec. 32, T. 41S, R. 19E
273' FSL, 1705' FWL - San Juan County, Utah

Approval to drill the above referenced oil well is hereby granted in accordance with Order of Cause No. 156-3 dated April 15, 1980.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 533-5771, (Home) 298-7695 or R. J. Firth, Associate Director, (Home) 571-6068.
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.

Page 2
San Juan Minerals Exploration Co.
Well No. Louise Federal #9
October 24, 1984

5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-037-31094.

Sincerely,



R. J. Firth
Associate Director, Oil & Gas

as
Enclosures
cc: Branch of Fluid Minerals

Form 3160-3
(November 1983)
(formerly 9-331C)

SUBMIT IN TRIPPLICATE*
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
OIL WELL GAS WELL OTHER
SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
SAN JUAN MINERALS EXPLORATION COMPANY
G. R. DICKINSON, OPERATOR

3. ADDRESS OF OPERATOR
Box 422, MEXICAN HAT, UTAH - 84531

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface
273 Ft. FROM THE SOUTH LINE AND 1705 Ft. FROM THE WEST LINE
At proposed prod. zone
SAME

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
2 5/8 MILES NE

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
273'
515 FT.

16. NO. OF ACRES IN LEASE
600.64

17. NO. OF ACRES ASSIGNED TO THIS WELL
UNLIMITED

18. DISTANCE FROM PROPOSED* LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
350'
300 FT.

19. PROPOSED DEPTH
1600 FT, 900'

20. ROTARY OR CABLE TOOLS
ROTARY

21. ELEVATIONS (Show whether DF, RT, GR. etc.)
ON PLAT

22. APPROX. DATE WORK WILL START*
10-01-84

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
SURFACE 9"	7 5/8"	20PD.	150'	35 SACKS NEAT
6 3/4"	4 1/2"	17PD.	200'	18 SACKS NEAT

DRILL HOLE WITH SPUD MUD TO SET. 7 5/8" SURFACE CASING. DRILL 6 3/4" HOLE WITH AIR TO TD. ESTIMATED DEPTH - GOODRIDGE ^{800'} ~~1200'~~ PLUS.

THIS IS KNOWN AS A LOW PRESSURE AREA. ADEQUATE BLOWOUT PREVENTION EQUIPMENT WILL BE USED.

RECEIVED

OCT 30 1984

DIVISION OF OIL
GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED G. R. Dickinson TITLE Operator DATE 10-15-84

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
Kenneth V. Rhea TITLE **Acting DISTRICT MANAGER** DATE **29 OCT 1984**
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED

FLARING OR VENTING OF GAS IS SUBJECT OF NTL 4-A DATED 1/1/80

*See Instructions On Reverse Side

Del. of Min. 10/15/84

COMPANY SAN JUAN MINERALS CO.

G. R. DICKERSON, OPERATOR

LEASE LOUISE FEDERAL WELL NO. 9

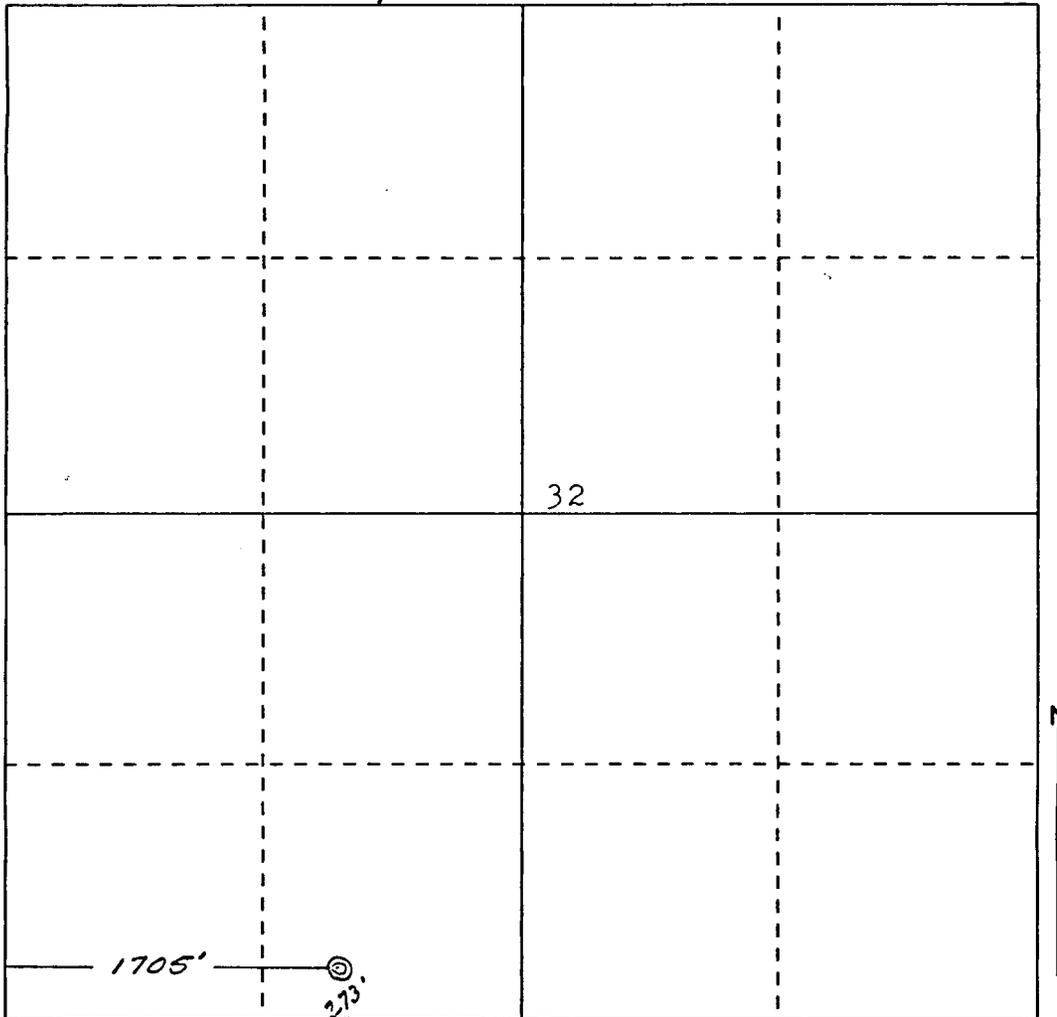
SEC. 32 T. 41 SOUTH R. 19 EAST, SLM

LOCATION 273 FEET FROM THE SOUTH LINE AND
1705 FEET FROM THE WEST LINE

ELEVATION 4250 UNGRADED GROUND

SAN JUAN COUNTY,

UTAH



SCALE - 1 INCH EQUALS 1000 FEET

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SEAL:

James P. Leese
Registered Land Surveyor.

JAMES P. LEESE
UTAH REG. #1472

SURVEYED AUGUST 31, 19 84

San Juan Minerals Exploration Company
c/o G.R. Dickinson, Operator
Well No. Louise Federal #9
Sec. 32, T. 41 S., R. 19 E.
San Juan County, Utah
Lease U-22899

Supplemental Stipulations:

1. Flow lines for Louise Federal #9 must be buried.
2. There will be no change from the proposed drilling and/or workover program without prior approval from the District Manager. Safe drilling and operating practices must be used. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.2.
3. "Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3164.
4. No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the District Manager. If operations are to be suspended, prior approval of the District Manager will be obtained and notification given before resumption of operations.
5. The spud date will be reported orally to the San Juan Area Manager, a minimum of 24 hours before spudding. A Sundry Notice (Form 3160-5) will be sent w/in 24 hours after spudding, reporting the spud date and time. The Sundry will be sent to the District Manager. If the spudding is on a weekend or holiday, the Sundry will be submitted on the following regular work day.
6. In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 3160-6 "Monthly Report of Operations," starting with the month in which operations begin and continue each month until the well is physically plugged and abandoned. This report will be sent to the BLM District Office, P.O. Box 970, Moab, Utah 84532.
7. Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported to the Resource Area in accordance with requirements of NTL-3A.
8. If a replacement rig is planned for completion operations, a Sundry Notice (Form 3160-5) to that effect will be filed, for prior approval of the District Manager. All conditions of this approved plan are applicable during all operations conducted with the replacement rig. In emergencies, verbal approval can be given by the District Petroleum Engineer.

9. If the well is successfully completed for production, then the District Manager will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than 5 business days following the date on which the well is placed on production.
10. No well abandonment operations will begin without the prior approval of the District Manager. In the case of newly drilled dry holes or failures, and in emergencies, oral approval will be obtained from the District Petroleum Engineer. A "Subsequent Report of Abandonment" (Form 3160-5), will be filed with the District Manager, within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration.
11. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the San Juan Area Manager, or the appropriate surface manager.
12. Approval to vent/flare gas during initial well evaluation will be obtained from the District Office. This preliminary approval will not exceed 30 days or 50 MMCF gas. Approval to vent/flare beyond this initial test period will require District Office approval pursuant to guidelines in NTL-4A.
13. Upon completion of approved plugging, a regulation marker will be erected in accordance with 43 CFR 3162.6. The following information will be permanently beaded-on with a welding torch: Fed, Well Number, location by $\frac{1}{4}$ section, township and range, lease number.
14. This permit will be valid for a period of one year from the date of approval. After permit termination a new application will be filed for approval for any future operations.
15. Your contact with the District Office is: Robert (Bob) Graff, Petroleum Engineer

Address: 82 E. Dogwood, P.O. Box 970
Moab, Utah 84532
Office Phone: 801-259-6111 Ext. 216
Home Phone: 801-259-6088

Resource Area Manager's address and contacts are: San Juan Resource Area
Address: 480 South First West, P.O. Box 7
Monticello, Utah 84535
Your contact is: Rich McClure
Office Phone: 801-587-2201
Home Phone: 801-587-2874

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

API #43-037-31094

NAME OF COMPANY: SAN JUAN MINERALS

WELL NAME: LOUSIE FEDERAL #9

SECTION SE SW 32 TOWNSHIP 41S RANGE 19E COUNTY San Juan

DRILLING CONTRACTOR H & H Drilling

RIG # 1

SPUDDED: DATE 11-3-84

TIME 12:00 Noon

HOW Rotary (Air)

DRILLING WILL COMMENCE _____

REPORTED BY Gerry Dickerson

TELEPHONE # 683-2229

DATE 11-5-84 SIGNED AS

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals)

1. oil well gas well other

2. NAME OF OPERATOR
G.P. Dickinson - SAN JUAN MINERALS

3. ADDRESS OF OPERATOR
Box 482 Mexican Hat Utah

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: *273' FSL 1705' F.W.L.*
AT TOP PROD. INTERVAL: *SAME*
AT TOTAL DEPTH: *SAME*

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) <i>SPUD IN WELL</i>	<input type="checkbox"/>		<input type="checkbox"/>

5. LEASE
42899

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
None

7. UNIT AGREEMENT NAME
None

8. FARM OR LEASE NAME
LOUISE FEDERAL

9. WELL NO.
#9

10. FIELD OR WILDCAT NAME
MEXICAN HAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC 32 T41 S R19 E SLM

12. COUNTY OR PARISH | 13. STATE
SAN JUAN | UTAH

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded in well on 11-3-84 - 100 PM

RECEIVED
DEC 17 1984
DIVISION OF
OIL, GAS & MINING

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *G.P. Dickinson* TITLE *Operator* DATE *11-5-84*

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small>		5. LEASE DESIGNATION AND SERIAL NO. Federal Lease #U-22899 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR San Juan Minerals Exploration Co. (G. R. Dickinson - Operator)	8. FARM OR LEASE NAME Louise Federal	
3. ADDRESS OF OPERATOR P.O. Box 422, Mexican Hat, Utah 84531	9. WELL NO. #9	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Same 273' FSL & 1705' FWL	10. FIELD AND POOL, OR WILDCAT Mexican Hat	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.)	11. SEC., T., R., M., OR BLE. AND SURVEY OR ASSE Sec. 32, T41S, R19E
		12. COUNTY OR PARISH San Juan
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDISE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____ <input type="checkbox"/>	(Other) _____ <input type="checkbox"/>
(Other) Information <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Waiting on completion rig to complete well.
2. Please send copies of all correspondence and notices to:

 APA Development, Inc.
 Post Office Box 215
 Cortez, Colorado 81321

 Telephone: (303) 565-8245
 Freda Yeomans

18. I hereby certify that the foregoing is true and correct

SIGNED By: Patrick B. Woosley TITLE Agent for Operator DATE 2/25/85

Patrick B. Woosley, Pres.
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, P.T.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

April 8, 1985

San Juan Minerals
Route #1, Box 52J
Blythe, California 92225

Gentlemen:

Re: Well No. Louise Federal #9, Sec. 32, T. 41S, R. 19E.,
San Juan County, Utah - API #43-037-31094

Our records indicate that you have not filed drilling reports for the months of November 1984 to present on the above listed well. Our rules and regulations stipulate that these reports be filed by the sixteenth of each month until the well is completed.

Enclosed are forms for your convenience in filing the necessary reports as soon as possible but no later than April 22, 1985.

Thank you for your cooperation in this matter.

Sincerely,

A handwritten signature in cursive script that reads "Pam Kenna".

Pam Kenna
Well Records Specialist

Enclosure

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

0161S/55



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

June 24, 1985

San Juan Minerals Company
P.O. Box 422
Mexican Hat, Utah 84531

Gentlemen:

Re: Well No. Louise Federal #9 - Sec. 32, T. 41S., R. 19E.,
San Juan County, Utah - API #43-037-31093

Our records indicate that you have not filed drilling reports for the months of January 1984 to completion on the above referenced well. Our rules and regulations stipulate that these reports be filed by the sixteenth of each month until the well is completed.

Also, please be advised that the "Well Completion or Recompletion Report and Log" for the above referenced well is due and has not been filed with this office as required by our rules and regulations.

Enclosed are forms for your convenience in filing the necessary reports as soon as possible but no later than July 5, 1985.

Thank you for your cooperation in this matter.

Sincerely,

A handwritten signature in cursive script that reads "Pam Kenna".

Pam Kenna
Well Records Specialist

Enclosure

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

0170S/71

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND FEDERAL NO.
Federal Lease #U 10099

6. IF INDIAN, ALLOTTEE OR TRIBE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Louise Federal

9. WELL NO.
#9

10. FIELD AND POOL, OR WILDCAT
Mexican Hat

11. SEC., T., R., M., OR BLK. AND SURVEY OR ABBA
Sec. 32, T41S, R19E

12. COUNTY OR PARISH 13. STATE
San Juan Utah

RECEIVED
JUL 08 1985
DIVISION OF OIL
GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
APA DEVELOPMENT, INC.

3. ADDRESS OF OPERATOR
P.O. Box 215, Cortez, Colorado 81321

4. LOCATION OF WELL (Report location clearly and in accordance with any lease requirements. See also space 17 below.)
At surface 273' FSL & 1705' FWL
Same

14. PERMIT NO.
43-037-31094

15. ELEVATIONS (Show whether OP, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(Other) _____
(Other) Information <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Waiting on completion rig to complete well for months of March, April and May, 1985.

Please note change of operator from San Juan Minerals Exploration Co. (G.R. Dickinson - Operator). (See attached copy of Designation of Operator.)

Request name change from Louise Federal #9 to Mexican Hat Federal #9.

18. I hereby certify that the foregoing is true and correct

SIGNED Patrick J. Anderson TITLE President DATE 7-2-85
Orlando J. ... SECRETARY

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 COORDINATOR'S OF APPROVAL, IF ANY:

DESIGNATION OF OPERATOR

RECEIVED
JUL 08 1985
DIVISION OF OIL
& GAS & MINING

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE:
SERIAL No.: U-22899

and hereby designates

NAME: APA Development, Inc.
ADDRESS: P.O. Box 215, Cortez, Colorado 81321

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

Section 31: Lot 4
Section 32: Lots 4, 5, and 6; and
NE/4 NE/4 and SE/4 SW/4

Township 41 South, Range 19 East, S.L.M.;
San Juan County, State of Utah;
Containing approximately 149.51 acres, more or less.

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

SAN JUAN MINERALS EXPLORATION COMPANY, INC.,
a Utah corporation,

By: Jack Williams
(Signature of lessee)

Jack Williams, President
Route 1 - Box 52
Blythe, California 92225

(Address)

5-18-85
(Date)

MAILED
6-17-85
FLY

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
APA DEVELOPMENT, INC.

3. ADDRESS OF OPERATOR
P.O. Box 215, Cortez, Colorado 81321

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface 273' FSL & 1705' FWL
Same

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, OR, etc.)

RECEIVED
AUG 21 1985
DIVISION OF OIL
GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO.
Federal Lease #U-22899

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Mexican Hat Federal

9. WELL NO.
#9

10. FIELD AND POOL, OR WILDCAT
Mexican Hat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 32, T41S, R19E

12. COUNTY OR PARISH
San Juan

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) Information <input checked="" type="checkbox"/>			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

June, 1985 - Waiting on completion rig to complete.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Secretary DATE 8-16-85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE:
SERIAL No.: U-22899

RECEIVED

AUG 12 1985

and hereby designates

NAME: APA Development, Inc.
ADDRESS: P.O. Box 215, Cortez, Colorado 81321

DIVISION OF OIL
GAS & MINING

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

Section 31: NE/4 SE/4
Section 32: Lots 4, 5, and 6; and
NE/4 NE/4 and SE/4 SW/4

Township 41 South, Range 19 East, S.L.M.;
San Juan County, State of Utah
Containing approximately 149.51 acres,
more or less.

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

SAN JUAN MINERALS EXPLORATION COMPANY, INC.,
a Utah corporation,

By



(Signature of lessee)

Jack Williams, President

Route 1 - Box 52

Blythe, California 92225

7-30-85

(Date)

(Address)

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-22899
2. NAME OF OPERATOR APA Development, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 215, Cortez, Colorado 81321		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		8. FARM OR LEASE NAME Mexican Hat Federal
14. PERMIT NO.		9. WELL NO.
15. ELEVATIONS (Show whether OF, RT, OR, etc.)		10. FIELD AND POOL, OR WILDCAT Mexican Hat
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC., T., R., M., OR BLK. AND SURVEY OR ARRA 415.19E. 3J
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*		12. COUNTY OR PARISH
18. I hereby certify that the foregoing is true and correct		13. STATE

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> (Other) <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> ABANDON* <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> SHOOTING OR ACIDIZING <input type="checkbox"/> (Other) <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> ABANDONMENT* <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Mexican Hat Federal #4 - Testing API #43-037-31092

Mexican Hat Federal #9 - Testing API #43-037-31094

18. I hereby certify that the foregoing is true and correct

SIGNED *Richard J. Federman* TITLE OFFICE MANAGER DATE 8-30-85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

STATE OFFICE: UTAH
SERIAL NO.: U-22899

RECEIVED

and hereby designates

DEC 13 1985

NAME: Howell Oil Co.
ADDRESS: 60 N. Main, Blanding, Utah 84511

DIVISION OF OIL
GAS & MINING

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the authorized officer may serve written or oral instructions in securing compliance with the Operating Regulations (43 CFR 3160) with respect to (describe acreage to which this designation is applicable):

Lots 3,4,5 and 6 Sec 32, 41S, 19E #4, #9
S.E. quarter of South west quarter
N.E. quarter of N.E. quarter all in sec 32
41S, 19E

Containing 149.51 acres more or less

MEXICAN HAT
LOUISE Fed. #9

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the authorized officer of any change in the designated operator.

Jack Williams for San Juan Minerals Exp. Co.
(Signature of lessee)

12-11-85
(Date)

At 1 Box 57 Blythe Calif
(Address) 92225

This form does not constitute an information collection as defined by 44 U.S.C. 3502 and thereto does not require OMB approval.



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

April 4, 1986

Howell Oil Company
60 North Main
Blanding, Utah 84511

Gentlemen:

Re: Well No. Mexican Hat #9 - Sec. 32, T. 41S, R. 19E
San Juan County, Utah - API #43-037-31094

A records review indicates that no required reports for the referenced well have been filed since August 1985. Monthly drilling reports must be submitted to account for the time between spudding and well completion.

Rule 312 of the Oil and Gas Conservation General Rules requires that Form DOGM-3 "Well Completion or Recompletion Report and Log" or copy of the equivalent federal form, along with copies of logs and tests run, be filed with this office not later than 90 days after termination of drilling.

Please submit the required drilling reports and Well Completion Report, including copies of logs and tests which may have been run on the referenced well, not later than April 27, 1986. Address the required response to:

Utah Division of Oil, Gas and Mining
Attention: Suspense File - Norm Stout
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Respectfully,

Norman C. Stout
Records Manager

ta
cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
Well File
Suspense File

0385S/16

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.
 Federal Lease #U-22899

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
 Mexican Hat Federal

9. WELL NO.
 #9

10. FIELD AND POOL, OR WILDCAT
 Mexican Hat

11. SEC., T., B., M., OR B.LK. AND SURVEY OR AREA
 Sec. 32-T41S-R19E

12. COUNTY OR PARISH
 San Juan

13. STATE
 UT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
 APA Development, Inc.

3. ADDRESS OF OPERATOR
 P.O. Box 215, Cortez, Colorado 81321

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
 At surface 273' FSL & 1705' FWL
 Same

14. PERMIT NO.
 43-037-31094

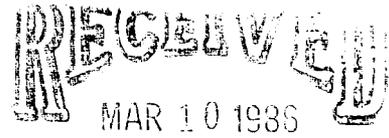
15. ELEVATIONS (Show whether OF, RT, OR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
(Other) Change of Operator <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

As of 11-14-85, Operator is: Howell Oil Company
 60 North Main
 Blanding, Utah 84511



DIVISION OF
 OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Frederick J. Germano TITLE Secretary DATE 3/5/86

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

July 3, 1986

RETURN RECEIPT REQUESTED
P 402 458 674

2nd NOTICE

Howell Oil Company
60 North Main
Blanding, Utah 84511

Gentlemen:

Re: Well No. Mexican Hat #9 - Sec. 32, T. 41S, R. 19E
San Juan County, Utah - API #43-037-31094

A records review indicates that no required reports for the referenced well have been filed since August 1985. Monthly drilling reports must be submitted to account for the time between spudding and well completion.

Rule 312 of the Oil and Gas Conservation General Rules requires that Form DOGM-3 "Well Completion or Recompletion Report and Log" or copy of the equivalent federal form, along with copies of logs and tests run, be filed with this office not later than 90 days after termination of drilling.

Please submit the required drilling reports and Well Completion Report, including copies of logs and tests which may have been run on the referenced well, not later than July 25, 1986. Address the required response to:

Utah Division of Oil, Gas and Mining
Attention: Suspense File - Norm Stout
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Respectfully,

Norman C. Stout
Records Manager

ta
cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
Well File
Suspense File

0385S/16

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other DIVISION OF OIL, GAS & MINING

2. NAME OF OPERATOR Howell Oil Co

3. ADDRESS OF OPERATOR 60 N. Main St, Blending, Utah 84511

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE U22899

6. IF INDIAN, ALLOTTEE OR TRIBE NAME 071305

7. UNIT AGREEMENT NAME

8. FARMOR LEASE NAME Mexican Hat Fed

9. WELL NO. #1, 10, 11, 9

10. FIELD OR WILDCAT NAME Mexican Hat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 32, 41S, 19E

12. COUNTY OR PARISH SAN JUAN 13. STATE Utah

14. API NO 4303731094

15. ELEVATIONS (SHOW DF, KDB, AND WD)

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

CHANGE ZONES

ABANDON*

(other) Temporary Abandonment

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Wells # 1, 9, 10, 11 to be temporarily abandoned -
1 drilled to mendenhall zone
11 drilled to mendenhall zone
9 and 10 drilled to Headridge zone
these zones apparently do not contain enough oil to be commesecal.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct.

SIGNED McSheen TITLE VP DATE 6-22-87

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

Howell oil Co. has spent a great deal of time and money on this lease in an attempt to make it produce, and we would like to back it for a while to see if any thing else develops in the area.

Thanks Bill Allen

APPROVED BY _____ DATE _____

*See instructions on reverse side.

1. NAME OF OPERATOR
2. ADDRESS OF OPERATOR
3. LOCATION OF WELL (REPORT LOCATION CLEARLY SEE PAGE 17 below)
4. AT SURFACE
5. AT TOP PROD. INTERVAL
6. AT TOTAL DEPTH

18. CHECK APPROPRIATE BOX TO INDICATE TYPE OF NOTICE REPORT, OR OTHER DATA

19. REQUEST FOR APPROVAL TO:
TEST WATER SHUT OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
PULL OR ALTER CASING
MULTIPLE COMPLETE
CHANGE ZONES
ABANDON (other)

17. DESCRIBE PROPOSED OR COMPLETED OPERATION (If well is directional, include estimated rate of slanting and measured and true vertical depths for all intervals pertinent to the work.)

5-10-87

COMPANY: HOWELL OIL CO UT ACCOUNT # _____ SUSPENSE DATE: 5-1-87

TELEPHONE CONTACT DOCUMENTATION

CONTACT NAME: DIANE - PHIL AUSTON'S OFFICE - PHIL IS DOING HOWELL OIL REPORTS

CONTACT TELEPHONE NO.: 1-678-2127

SUBJECT: STATUS ON WCR FOR:

<u>SIOW</u>	<u>MEXICAN HAT FED #3</u>	<u>32,415-19E</u>	<u>43-037-31052</u>	<u>SAN JUAN</u>
<u>POW</u>	<u>MEXICAN HAT FED #9</u>	<u>32,415-19E</u>	<u>43-037-31094</u>	<u>SAN JUAN</u>

(Use attachments if necessary)

RESULTS: DIANE SAID SHE WOULD ASK PHIL TO RETURN MY CALL TODAY

4-28 PHIL WILL SEND WCR FOR #9 ... POW, BUT HE'S NOT SURE OF #3, WCR IS BILL SKELN. ITS BEING REPORTED AS TA TO FEDS.

5-4-87 BILL SKELN (405) 571-8960 OFF (405) 751-8227 HM IN OKL
ADVISES THAT #3 IS NOT PLUGGED, AND THAT THEY MAY LOG IT
SOMETIME. IT IS IF YOU SHOULD USE THE TRU
 (Use attachments if necessary)

CONTACTED BY: [Signature]

DATE: 4-28-87

VICY,
 THERE'S NOT ENOUGH
 TO MAKE WCR FOR
 THESE WELLS, BUT
 WE DO HAVE SPW
 DATES, AND BILL
 ADVISES THEY SHOULD
 BE ON. #3

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPL
(Other instructions re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
U-22899

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
San Juan Minerals
Mexican Hat Federal

9. WELL NO.
9,10,8

10. FIELD AND POOL, OR WILDCAT

Mexican Hat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 32, 41S, 19E

12. COUNTY OR PARISH 13. STATE
San Juan Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Howell Oil Co.

3. ADDRESS OF OPERATOR

60 N. Main, Blanding, Utah 84511

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

DIVISION OF
OIL, GAS & MINING

RECEIVED
JAN 25 1990

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Plugging

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Wells 9, 10, 8 were ~~XXXI~~ plugged according to sundry report sent in on 11-30-87

Wells 1, 11, and 3 were left to the ~~XXXXX~~ new designated operators at their behest for future development.

New operators, Mexican Hat Oil Co. LACTO, P O BOX 7133, Farmington, New Mexico, 87401

18. I hereby certify that the foregoing is true and correct

SIGNED W.E. Sheer

TITLE X² V-President

DATE 2-14-88

(This space for Federal or State office use)

APPROVED BY [Signature]

TITLE [Signature]

DATE 6/24/88

CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED

approve w/ conditions

DHM 6/22/88 WLS 6/28/88 *See Instructions on Reverse Side

ALS 6/23/88

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Howell Oil Company
Well No. San Juan Minerals 9
Sec. 32, T. 41 S., R. 19 E.
Lease U-22899

CONDITIONS OF APPROVAL

Section V. of Onshore Oil and Gas Order No. 1 requires that operators submit three, separate Sundry Notices (Form 3160-5) in relation to the plugging and abandonment of any jurisdictional well, i.e., a Notice of Intent to Abandon (NIA) as a precursor to the commencement of actual abandonment operations or as a written confirmation of an orally prescribed abandonment program; a Subsequent Report of Abandonment (SRA) reflecting the actual downhole abandonment operations performed, which is to be submitted within 30 days of completing those operations; and, a notice from the operator that the required surface reclamation requirements have been completed and, thus, the site is now ready for inspection. Section V. also states that "Final abandonment shall not be approved until the surface reclamation work required by the approved drilling permit or approved abandonment notice (NIA) has been completed to the satisfaction of the San Juan Resource Area Office.

Accordingly, final approval of an abandoned well has two components:

- 1) Satisfactory completion of the approved downhole plugging plan.
- 2) Satisfactory reclamation of the site.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

STATE OFFICE: UTAH
SERIAL NO.: U-22399

and hereby designates

NAME: Howell Oil Co.
ADDRESS: 60 N. Main, Blanding, Utah 84511

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the authorized officer may serve written or oral instructions in securing compliance with the Operating Regulations (43 CFR 3160) with respect to (describe acreage to which this designation is applicable):

This is Part 1 { Lots 3,4,5 and 6 Sec 32, 41S, 19E
S.E. quarter of South west quarter
N.E. quarter of N.E. quarter all in sec 32
41S, 19E
Containing 149.51 acres more or less

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the authorized officer of any change in the designated operator.

Jack Williams for San Juan Minerals Exp. Co. Inc
(Signature of lessee)

12-11-85
(Date)

Attn: Box 57 Blythe Calif
(Address) 92223

This form does not constitute an information collection as defined by 44 U.S.C. 3502 and thereto does not require OMB approval.

PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File Melvin Hart
File # 9
(Location) Sec 32 Twp 415 Rng 19E
(API No.) 43-037-31094

Suspense
(Return Date) 2-28-90
(To - Initials) TAS/AMS
 Other

1. Date of Phone Call: 1-31-90 Time: 1:15

2. DOGM Employee (name) Adlene per Jami (Initiated Call)
Talked to:

Name Bill Sheen (Initiated Call) - Phone No. (1) 683-2298
of (Company/Organization) Howell Oil

3. Topic of Conversation: Well Completion report

4. Highlights of Conversation: Will send in WCR

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

BLM Shows
Howell Oil Co.

Route original/copy to: LOUISE
[] Well File MEXICAN HAT FED #9 [] Suspense

(Return Date) _____
(To - Initials) _____

(Location) Sec 32 Twp 41S Rng 19E
(API No.) 43 037 31094 GDRSD

as operator of
this well. They
will send copy
to us of PA reports.
1-22-90

1. Date of Phone Call: 1-18-90 Time: 10:55

2. DOGM Employee (name) Vicky
Talked to: _____

SESU

Name Phil Acton (Initiated Call []) - Phone No. (801) 4678-2127

of (Company/Organization) Howell Oil Co N1810

3. Topic of Conversation: NOU NOT REC'D
Act not in either

4. Highlights of Conversation: MEXICAN HAT FED #9

Sec will have him call

2:30 PHIL DOES NOT HAVE ANY CONNECTION WITH THIS COMPANY EXCEPT TO DO THEIR TAXES.

BILL SKEN TOOK OVER ALL WELLS.

reassigned to Shiprock Oil Co. 2 yrs ago

San Juan Minerals owner

✓ c BLM for confirmation

12-87 left 2 wells to keep lease in effect.

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to: LOUISA

Well File MEXICAN HAT FED #9 Suspense
 (Location) Sec 32 Twp 41S Rng 19E (Return Date) _____
 (API No.) 43 037 31094 GDRSD (To - Initials) _____

Other _____

1. Date of Phone Call: 1-18-90 Time: 10:55

2. DOGM Employee (name) Vicky (Initiated Call
 Talked to:
 Name Phil Acton (Initiated Call - Phone No. (801) 678-2127
 of (Company/Organization) Howell Oil Co N1810

3. Topic of Conversation: NOU NOT REC'D
Act not in either

4. Highlights of Conversation: MEXICAN HAT FED #9
Sec will have him call

2:30 PHIL DOES NOT HAVE ANY CONNECTION WITH
THIS COMPANY EXCEPT TO DO THEIR TAXES.
BILL SKEN TOOK OVER ALL WELLS.

reassigned to Shiprock Oil Co. 2 yrs ago
San Juan Minerals owner
✓ c BLM for confirmation 12-87 left 2 wells to keep
lease in effect.

3162 (U-065)
(U-22899)

Moab District
P. O. Box 970
Moab, Utah 84532

RECEIVED
JAN 25 1990
DIVISION OF
OIL, GAS & MINING

Howell Oil Company
58 North Main Street
Blanding, Utah 84511

Re: Subsequent Report of Abandonment
Well No. Mexican Hat Federal 9
SESW Sec. 32, T. 41 S., R. 19 E.
San Juan County, Utah
Lease U-22899

AJ
1/17

13 037-31094

Gentlemen:

Based on a recent field inspection by the San Juan Resource Area, we have determined that all abandonment and reclamation requirements have been met for the above referenced well.

This letter will serve as notification to you that you are hereby released from further abandonment liabilities associated with this well.

If you have any questions, please feel free to contact our Branch of Fluid Minerals at (801) 259-6111.

Sincerely yours,

/S/ GENE NODINE

District Manager

cc: San Juan Resource Area

VButts:vb:1/13/89

AM

**910624 Btm/No record of completion
date or TD
24*

OIL AND GAS	
DRN	PLT
JRB	CLH
DTS	SLS
1-VIC	<input checked="" type="checkbox"/>
2-TAS	<input checked="" type="checkbox"/>
3-	MICROFILM <input checked="" type="checkbox"/>
4-	FILE

WCS 1/19/89

U Butts 1/17/89

PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File Medina Hot
Feb #9
(Location) Sec 32 Twp 41 S Rng 19 E
(API No.) 43-037-31094

Suspense
(Return Date) 2-28-90 Other
(To - Initials) TAS/AMS

1. Date of Phone Call: 1-31-90 Time: 1:15

2. DOGM Employee (name) Adena per Jami (Initiated Call
Talked to:

Name Bill Sheen (Initiated Call - Phone No. (1) 683-2298
of (Company/Organization) Howell Oil

3. Topic of Conversation: Well Completion report

4. Highlights of Conversation: Will send in WCR