

~~UNITED STATES~~
~~DEPARTMENT OF THE INTERIOR~~
~~GEOLOGICAL SURVEY~~

5. LEASE DESIGNATION AND SERIAL NO.
U-7303

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Salt Lake City

8. FARM OR LEASE NAME
Gebauer-Groom

9. WELL NO.
33

10. FIELD AND POOL, OR WILDCAT
Mexican Hat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 7, 42S, 19#

12. COUNTY OR PARISH
San Juan

13. STATE
Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Wesgra Corporation

3. ADDRESS OF OPERATOR
P.O. Box 14, Mexican Hat, Utah 84531

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. *)
 At surface 2240' from the north line
 450' from the east line
 At proposed prod. zone

RECEIVED
SEP 28 1984
DIVISION OF OIL
GAS & MINING

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
1/4 mile

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 50'

16. NO. OF ACRES IN LEASE 2 1/2

17. NO. OF ACRES ASSIGNED TO THIS WELL 435

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 250'

19. PROPOSED DEPTH 230'

20. ROTARY OR CABLE TOOLS rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4161 ungraded ground

22. APPROX. DATE WORK WILL START* after approval

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
9"	7 5/8"	20pd	30'	7 sacks
6 1/4"	4 1/2"	9 1/2pd	230'	25 sacks

1,2,4,5,8,9
 3. surface formation (Supai)
 6. estimated top of geological marker Goodridge 205 plus
 7. estimated depth of water, oil, gas Goodridge zone 205' oil
 10. Pressure equipment, none Goodridge zone is shallow and carries very little, for or no gas.
 11. circulating medium, air and foam
 12. testing, samples by geologist, may core
 13. abnormal pressures or temperatures, none no hydrogen sulfite
 14. anticipated starting date, when approved or a reasonable time there after duration of drilling operation 3 to 5 days

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 7/10/22/84

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED W E Speer TITLE operator President DATE 9-20-84

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY :

OPERATOR Wesgan Corp DATE 10/17/84

WELL NAME Lebanon - Brown #33

SEC SE NE 7 T. 42S R. 19E COUNTY San Juan

43-037-31090
API NUMBER

Std.
TYPE OF LEASE

POSTING CHECK OFF:

<input type="checkbox"/>	INDEX	<input type="checkbox"/>	HL	<input type="checkbox"/>
<input type="checkbox"/>	NID	<input type="checkbox"/>	PI	<input type="checkbox"/>
<input type="checkbox"/>	MAP	<input type="checkbox"/>		<input type="checkbox"/>

PROCESSING COMMENTS:

Case #156-3 - Unrestricted spacing
Water &

APPROVAL LETTER:

SPACING: A-3 _____ UNIT c-3-a 156-3 4/15/80
CAUSE NO. & DATE

c-3-b c-3-c

SPECIAL LANGUAGE: STIPULATIONS

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER _____

UNIT _____

c-3-b

c-3-c

CHECK DISTANCE TO NEAREST WELL.

CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Malmeson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

October 22, 1984

Wesgra Corporation
P. O. Box 14
Mexican Hat, Utah 84531

Gentlemen:

Re: Well No. Gebauer-Groom #33 - SE NE Sec. 7, T. 42S, R. 19E
2240' FNL, 450' FEL - San Juan County, Utah

Approval to drill the above referenced oil well is hereby granted in accordance with Order of Cause No. 156-3 dated April 15, 1980.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 533-5771, (Home) 298-7695 or R. J. Firth, Associate Director, (Home) 571-6068.
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.
5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-037-31090.

Sincerely,

R. J. Firth
Associate Director, Oil & Gas

as
Enclosures
cc: Branch of Fluid Minerals

STATE OF UTAH OIL, GAS, & MINING

2

Form 9-331
(May 1963)

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIP DATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-7307

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

Salt Lake City,

8. FARM OR LEASE NAME

Gebauer-Groom

9. WELL NO.

33

10. FIELD AND POOL, OR WILDCAT

Mexican Hat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

sec 7, 42S, 19E

12. COUNTY OR PARISH 13. STATE

San Juan

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Clint Howell

3. ADDRESS OF OPERATOR
P.O. Box 754, Blanding, Utah 84511 DEC 13 1984

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface 2240' from the north line
450' from the east line

RECEIVED
DIVISION OF OIL, GAS & MINING

14. PERMIT NO.
43-037-31090

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4161

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

originally shown as a Wesgra Corporation by mistake.

Clint Howell operates this lease on a designation of operator agreement, so will you please change your records to reflect this on this well.

Thanks

Bill Steen

18. I hereby certify that the foregoing is true and correct

SIGNED

Bill Steen

TITLE

President

DATE

9-20-84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

API #43-037-31090

NAME OF COMPANY: CLINT HOWELL

WELL NAME: GEBURER-GROOM #33

SECTION SE NE 7 TOWNSHIP 42S RANGE 9E COUNTY SAN JUAN

DRILLING CONTRACTOR _____

RIG # _____

SPUDDED: DATE 1-18-85

TIME _____

HOW _____

DRILLING WILL COMMENCE _____

REPORTED BY Bill Skeen

TELEPHONE # _____

DATE 1-18-85 SIGNED AS

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK
 b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Wesgra Corporation

3. ADDRESS OF OPERATOR
 P.O. Box 14, Mexican Hat, Utah 84531

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface 2240' from the north line
 450' from the east line
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 1/4 mile

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
 50'

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 250'

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 4161 ungraded ground

5. LEASE DESIGNATION AND SERIAL NO.
 U-7303

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
 Salt Lake City

8. FARM OR LEASE NAME
 Gebauer-Groom

9. WELL NO.
 33

10. FIELD AND POOL, OR WILDCAT
 Mexican Hat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec 7, 42S, 19E

12. COUNTY OR PARISH
 San Juan

13. STATE
 Utah

16. NO. OF ACRES IN LEASE
 2 1/2

19. PROPOSED DEPTH
 250'

17. NO. OF ACRES ASSIGNED TO THIS WELL
 435

20. ROTARY OR CABLE TOOLS
 rotary

22. APPROX. DATE WORK WILL START*
 after approval

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
9"	7 5/8"	200d	30'	7 sacks
6 1/2"	4 1/2"	92d	250'	25 sacks

1,2,4,5,8,9
 3. surface formation (Supai)
 6. estimated top of geological marker Goodridge 205 plus
 7. estimated depth of water, oil, gas Goodridge zone 205' oil
 10. Pressure equipment, none Goodridge zone is shallow and carries very little, ~~for~~ or no gas.
 11. circulating medium, air and foam
 12. testing, samples by geologist, may core
 13. abnormal pressures or temperatures, none no hydrogen sulfite
 anticipated starting date, when approved or a resacnable time there after duration of drilling operation 3 to 5 days

RECEIVED

FEB 13 1985

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and estimate of productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give flowmeter preventer program, if any.

DIVISION OF OIL
GAS & MINING

24. SIGNED W E Sker TITLE operator DATE 9-28-84

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY Kenneth V. Rhea TITLE Acting DISTRICT MANAGER DATE 07 FEB 1985

CONDITIONS OF APPROVAL, IF ANY:

FLARING OR VENTING OF
GAS IS SUBJECT OF NTL 4-A
DATED 1/1/80

CONDITIONS OF APPROVAL ATTACHED

8-10-84 Sub 206M

COMPANY WESGRA OIL COMPANY

LEASE GEBAUER WELL NO. GROOM #33

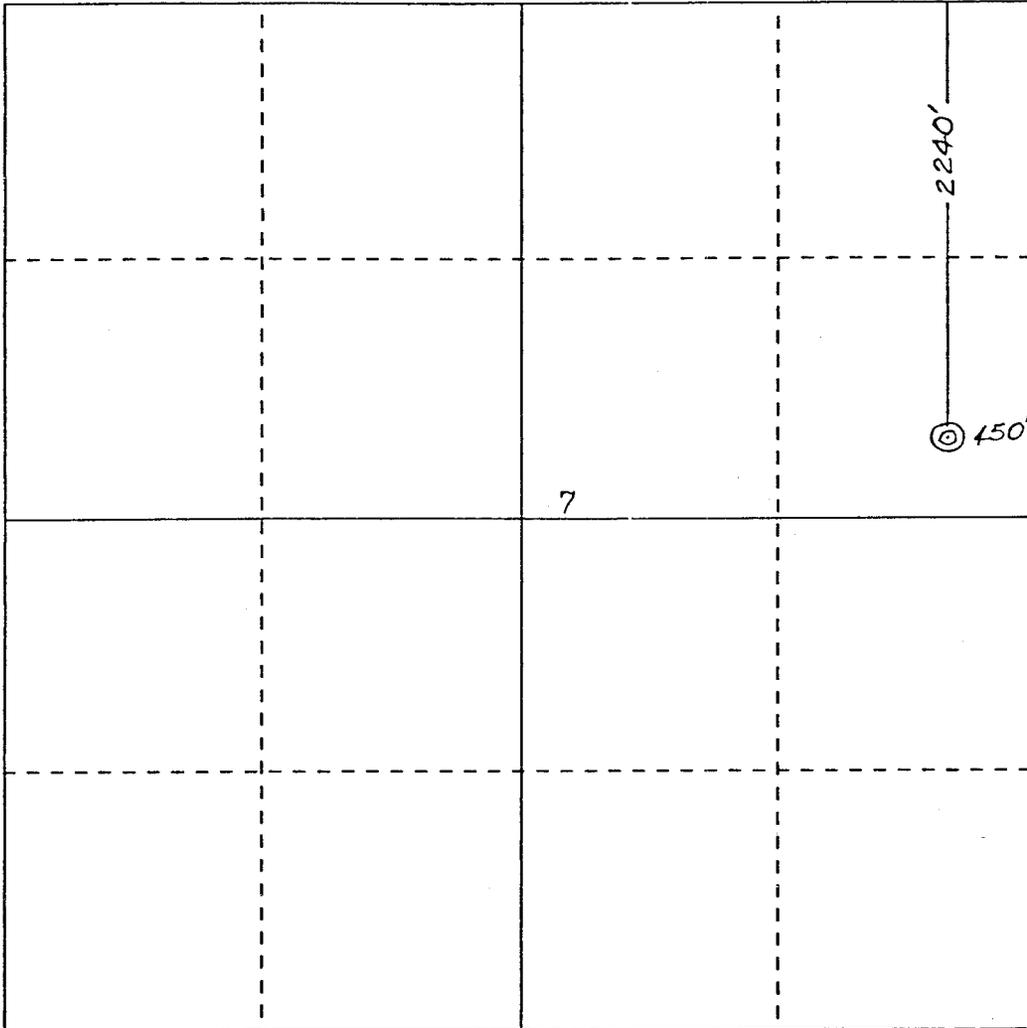
SEC. 7 T 42 S. R 19 E, S.L.M.

LOCATION 2240 FEET FROM THE NORTH LINE and
450 FEET FROM THE EAST LINE.

ELEVATION 4161

SAN JUAN COUNTY

UTAH



SCALE - 1 INCH EQUALS 1000 FEET

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SEAL:

James P. Leese
Registered Land Surveyor.
James P. Leese
Utah Reg. # 1472

SURVEYED 30 August 19 84

Wesgra Corporation
Well No. Gebauer-Groom 33
Sec. 7, T. 42 S., R. 19 E.
San Juan County, Utah
Lease U-7303

Supplemental Stipulations:

1. All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to ensure compliance.
2. All activity will be outside of the state highway right-of-way (100 feet from centerline).
3. The spud date will be reported orally to the San Juan Area Manager, a minimum of 24 hours before spudding. A Sundry Notice (Form 3160-5) will be sent w/in 24 hours after spudding, reporting the spud date and time. The Sundry will be sent to the District Manager. If the spudding is on a weekend or holiday, the Sundry will be submitted on the following regular work day.
4. During production a flowline would be buried from Gebauer-Groom 33 along the access road to the tank battery at the Gebauer-Groom 12 location.
5. Substitute 2 lbs/acre Fourwing saltbush for the 2 lbs/acre Shadscale listed in the seeding prescription of the APD.
6. Your Contact with the District Office is:
Bob Graff, Petroleum Engineer Home Phone: 801-259-6088
Greg Noble, Petroleum Engineer Home Phone: 801-259-8811
Office Phone: 801-259-6111
Address: 82 East Dogwood, P.O. Box 970
Moab, Utah 84532

Resource Area Manager's address and contacts are: San Juan Resource Area
Rich McClure
Office Phone: 801-587-2201
Home Phone: 801-587-2874
Address: 480 South First West, P.O. Box 7
Monticello, Utah 84535

STATE OF UTAH
 UNITED STATES
 DEPARTMENT OF THE INTERIOR
 GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See instructions on reverse side)

Form approved.
 Budget Bureau No. 42-R355.5.

8

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

RECEIVED

MAR 25 1985

DIVISION OF OIL
 GAS & MINING

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other

2. NAME OF OPERATOR
~~Weesgra Corporation~~ *Clint Howell*

3. ADDRESS OF OPERATOR
 P.O. Box 14, Mexican Hat, Utah 84531

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
 At surface 2240' from the north line
 At top prod. interval reported below 450' from the east line
 At total depth *SE NE*

14. PERMIT NO. 43-037-31090 DATE ISSUED Oct 22, 84

12. COUNTY OR PARISH San Juan 13. STATE Utah

5. LEASE DESIGNATION AND SERIAL NO. U-7303

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME Salt Lake City

8. FARM OR LEASE NAME Gebauer-Skeen-Groom

9. WELL NO. 33

10. FIELD AND POOL, OR WILDCAT Mexican Hat,

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 7, 42S, 19E

15. DATE SPUNDED 1-18-85 16. DATE T.D. REACHED 3-5-85 17. DATE COMPL. (Ready to prod.) 3-5-85

18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 4161 ungraded 19. ELEV. CASINGHEAD 4161'

20. TOTAL DEPTH, MD & TVD 232' 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY rotary

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)"
 perforated from 209 to 227 goodridge zone

25. WAS DIRECTIONAL SURVEY MADE no

26. TYPE ELECTRIC AND OTHER LOGS RUN samples 27. WAS WELL CORED no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7 5/8	20 pd	30'	9"	7 sacks	
4 1/2"	9 1/2	232'	6 3/4"	25 sacks	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)
 perforated from 209' to 227'
 1/2" holes 40 shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION 3-6-85 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) pumping WELL STATUS (Producing or shut-in) POW

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
	24			4	none	none	

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
			3	ncne	none	38?

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY Luther Risenhoover

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

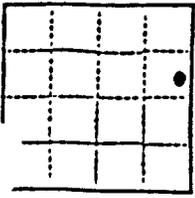
SIGNED *MeSkeen* TITLE operator DATE 3-18-85

*(See Instructions and Spaces for Additional Data on Reverse Side)

43-037-31090

UNITED STATES

128



DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
CONSERVATION DIVISION

Sec. 7
T. 42 S.
R. 19 E.
SLB& Mer.

INDIVIDUAL WELL RECORD

PUBLIC LAND: Date March 28, 1985 Ref. No. _____

Land office Utah State Utah
Serial No. 7303 County San Juan
Lessee Wesgra Corporation Field Mexican Hat
Operator Wesgra Corporation District Moab
Well No. Gebauer-Groom 33 Subdivision SENE
Location 2240' FNL and 450' FEL

Drilling approved February 7, 1985 Well elevation 4161 ungraded feet
Drilling commenced January 18, 1985 Total depth 232 feet
Drilling ceased March 5, 1985 Initial production 3 BOPD
Completed for production March 6, 1985 Gravity A. P. I. 38°?
Abandonment approved _____, 19____ Initial R. P. _____

Geologic Formations		Name	Productive Horizons		Contents
Surface	Lowest tested		Depths		
<u>Supai</u>	<u>Goodridge</u>	<u>Goodridge</u>	<u>209' - 227'</u> <u>(Selective)</u>	<u>Oil</u>	

WELL STATUS

YEAR	JAN.	FEB.	MAR.	APR.	MAY	JUNE	JULY	AUG.	SEPT.	OCT.	NOV.	DEC.
1985	SPUD		POW									

REMARKS Geologic Markers: Goodridge - 209'
Casing Record: 7-5/8" @ 30' w/ 7 sx
4-1/2" @ 232' w/ 25 sx

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

BILL SKEEN
 WESGRA CORPORATION
 PO BOX 367
 MEXICAN HAT UT 84531

UTAH ACCOUNT NUMBER: N1060

REPORT PERIOD (MONTH/YEAR): 8 / 95

AMENDED REPORT **(Highlight Changes)**

Well Name	API Number	Entity	Location	Producing Zone	Well Status	Days Oper	Production Volumes			
							OIL(BBL)	GAS(MCF)	WATER(BBL)	
GEBAUER-GROOM 33	4303731090	11004	42S 19E 7	GDRSD						
GEBAUER-GROOM 12-A	4303731212	11004	42S 19E 7	HNKRT						
GEBAUER-GROOM 30	4303731390	11004	42S 19E 7	HNKRT						
GEBAUER-GROOM 29	4303731420	11004	42S 19E 7	HNKRT						
GEBAUER-GROOM 52	4303731579	11004	42S 19E 7	HNKRT						
GEBAUER-GROOM 58	4303731583	11004	42S 19E 7	LTLPP						
GEBAUER-GROOM 60	4303731585	11004	42S 19E 7	LTLPP						
GEBAUER-GROOM 54	4303731678	11004	42S 19E 7	LTLPP						
GEBAUER-GROOM 70	4303731683	11004	42S 19E 7	LTLPP						
GEBAUER-GROOM 71	4303731685	11004	42S 19E 7	LTLPP						
GEBAUER-GROOM 3	4303731694	11004	42S 19E 7	LTLPP						
GEBAUER-GROOM 72	4303731704	11004	42S 19E 7	GDRSD						
GEBAUER-GROOM 74	4303731707	11004	42S 19E 7	LTLPP						
TOTALS										

REMARKS: _____

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
SEP 20 1995
DIV. OF OIL, GAS & MINERALS

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reenter any oil or gas well or to enter a reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

5. Lease Designation and Serial No. _____

6. Indian, Allottee or Tribe Name _____

7. If Unit or CA, Agreement Designation _____

8. Well Name and No. _____

9. API Well No. _____

10. Field and Pool, or Exploratory Area _____

11. County or Parish, State _____

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Wesgra Corporation

3. Address and Telephone No.
 P.O. Box 310367, Mexican Hat Utah 84531

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 17 small producing oil wells in Sec 8, and 7 lease- Goodridge Trust

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Gentlemen Men:
 As of Sept 1, 1995, Wesgra Corporation becomes the property of Mr. Clint Howell long time partner in the firm.
 The operation will continue to operate under the same name and the address will remain the same.
 It has always been a pleasure dealing with you folks, you have always helpful and corpporative.

Thanks *W.E. Skeen*
 W. E. (Bill) Skeen
 President, Wesgra Corporation
Clint Howell
 Clint Howell Ph. 66-301-6851-2298
 new president
 all corrispondance will be address to the address listed above

14. I hereby certify that the foregoing is true and correct

Signed _____ Title _____ Date _____

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
 Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

***NEW OWNER ONLY!**

Routing:

1	LEC	7-LWPV
2	DTS	8-PL
3	VLD	9-SJ
4	RJE	10-FILE
5	FRM	1
6	CLT	3

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 9-1-95)

TO (new operator)	<u>WESGRA CORPORATION</u>	FROM (former operator)	<u>WESGRA CORPORATION</u>
(address)	<u>PO BOX 367</u>	(address)	<u>PO BOX 367</u>
	<u>MEXICAN HAT UT 84531</u>		<u>MEXICAN HAT UT 84531</u>
	<u>CLINT HOWELL (NEW OWNER)</u>		<u>BILL SKEEN</u>
	phone <u>(801) 683-2298</u>		phone <u>(405) 521-8960</u>
	account no. <u>N1060</u>		account no. <u>N1060</u>

Well(s) (attach additional page if needed):

Name: <u>**SEE ATTACHED**</u>	API: <u>03731090</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- See 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 9-20-95)*
- See 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 9-20-95)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- N/A 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- N/A 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above.
- N/A 6. Cardex file has been updated for each well listed above.
- N/A 7. Well file labels have been updated for each well listed above.
- N/A 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) IDLOC #007230 / \$10,000 "Zions First Nat'l Bank"

- Yes 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- ____ 2. A copy of this form has been placed in the new and former operators' bond files. ** Upon compl. of routing.*
- Yes 3. The former operator has requested a release of liability from their bond (yes/no) ____ . Today's date Sept. 21, 1995. If yes, division response was made by letter dated Sept. 25, 1995.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested. *OTS 9/26/95*
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- Yes 1. All attachments to this form have been microfilmed. Date: October 20 1995.

FILING

- ____ 1. Copies of all attachments to this form have been filed in each well file.
- ____ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

DTS ✓

031812
RECEIVED
AUG 11 1986

Howell Oil Company, Inc.
60 North Main Street
Blanding, Utah 84511

**DIVISION OF
OIL, GAS & MINING**

August 5, 1986

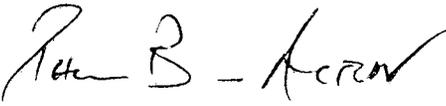
Division of Oil Gas and Mining
#3 Triad Center Suite #350
Salt Lake City, Utah 84180-1203

Attention: Ron Firth

Re: Howell Oil Company / Clinton K. Howell

Dear Mr. Firth,

Pursuant to my telephone conversation 8-4-86 with Don Staley, I am requesting that the wells covered by the above named operators be combined as they are one and the same. The account number of 1810 currently associated with Howell Oil Co. is the number we would like to retain.

Thank You,

Phil B. Acton, Manager

PBA:dh



UTAH
NATURAL RESOURCES
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. ● (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

082805

● HOWELL, CLINTON K.
60 NORTH MAIN
BLANDING UT 84511
ATTN: PHIL B. ACTON

Utah Account No. N6200

Report Period (Month/Year) 7 / 86

Amended Report

Well Name			Producing Zone	Days Oper	Production Volume		
API Number	Entity	Location			Oil (BBL)	Gas (MSCF)	Water (BBL)
GEBAUER-GROOM #7							
4303730839	10060	42S 19E 7	GDRSD				
GEBAUER-GROOM #8							
4303730840	10060	42S 19E 7	GDRSD				
GEBAUER-GROOM #9							
4303730841	10060	42S 19E 7	GDRSD				
GEBAUER GROOM #10							
4303730842	10060	42S 19E 7	GDRSD				
GEBAUER-GROOM #11							
4303730876	10060	42S 19E 7	GDRSD				
GEBAUER-GROOM #33							
103731090	10060	42S 19E 7	GDRSD				
GEBAUER-GROOM #31							
4303731150	10060	42S 19E 7	GDRSD				
TOTAL							

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete. Date _____

Authorized signature _____ Telephone _____



355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut 84180-1203. • (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

*Oper. Chg. to:
N1060-Wesgra
eff. 8-10-89.*

Operator name and address:

• HOWELL OIL COMPANY
60 NORTH MAIN
BLANDING UT 84511
ATTN: PHIL ACTON

Utah Account No. N1810

Report Period (Month/Year) 5 / 89

Amended Report

Well Name	Producing Zone	Days Oper	Production Volume	Gas (MSCF)	Water (BBL)
API Number Entity Location			Oil (BBL)		
GEBUR GROOM #10 4303730842 10060 42S 19E 7	GDRSD		11004		
GEBURER-GROOM #11 4303730876 10060 42S 19E 7	GDRSD				
GEBURER-GROOM #33 4303731090 10060 42S 19E 7	GDRSD				
MEXICAN HAT FED #9 4303731094 10060 41S 19E 32	GDRSD		Entity 100	60 remains the same	
GEBURER-GROOM #31 4303731156 10060 42S 19E 7	GDRSD		11004		
GEBURER-GROOM 32-A 4303731213 10060 42S 19E 7	GDRSD				
GEBURER-GROOM 30 4303731390 10060 42S 19E 7	GDRSD				
TOTAL					

Comments (attach separate sheet if necessary) ** It was decided to keep all Gebauer Groom wells grouped together under the same entity. (There are inconsistencies with previous assignments.) 8-30-89
For see Btm approval in file!*

I have reviewed this report and certify the information to be accurate and complete. Date _____

Authorized signature _____ Telephone _____

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

OCT 02 1989

5. LEASE U-7303

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME Gebauer-Groom

9. WELL NO. all wells

10. FIELD OR WILDCAT NAME Mexican Hat,

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 7, 42S, 19E

12. COUNTY OR PARISH San Juan 13. STATE Utah

14. API NO.

15. ELEVATIONS (SHOW DE, KDB, AND WD)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill, or to deepen or plug back to a different reservoir. Use Form 9-331-C for well proposals.)

1. oil well gas well other

2. NAME OF OPERATOR ~~Howell Oil Co.~~ Wesgra Corporation

3. ADDRESS OF OPERATOR Blanding, Utah DIVISION OF OIL, GAS & MINING

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: AT TOP PROD. INTERVAL: AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <u>change of operator</u>	

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Asking permission to ^{change} operator on Gebauer-Groom lease #U-7303 Mexican Hat, Utah, now operated on a designation of operator by Howell Oil Co. of Blanding, Utah; too ~~Howell~~, Wesgra ~~Oil Co.~~ Corp. Wesgra Corporation to assume operation of Gegauer-Groom lease U-7303 as of 8-1-89.

ALS 8/9/89 → ~~Howell~~, Wesgra ~~Oil Co.~~ Co. address P.O. Box 367, Mexican Hat, Utah 84531

Operations to be covered under Wesgra Corporation lease bond # 4123939 with Safeco Insurance Co. of America as surety.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Bill Sheen TITLE President DATE 7-28-89

APPROVED BY Kenneth Allen TITLE Acting District Manager DATE 8/10/89

CONDITIONS OF APPROVAL, IF ANY: _____ ATTACHED

ALS 8/9/89



355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. • (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• HOWELL OIL COMPANY
60 NORTH MAIN
BLANDING UT 84511
ATTN: PHIL ACTON

Utah Account No. N1810

Report Period (Month/Year) 7 / 89

Amended Report

Well Name			Producing Zone	Days Oper	Production Volume		
API Number	Entity	Location			Oil (BBL)	Gas (MSCF)	Water (BBL)
X 4303730842	GEBUR GROOM #10	10060 42S 19E 7	GDRSD		11004 Entity		
X 4303730876	GEBAUER-GROOM #11	10060 42S 19E 7	GDRSD				
X 4303731090	GEBAUER-GROOM #33	10060 42S 19E 7	GDRSD				
X 4303731094	MEXICAN HAT FED #9	10060 41S 19E 32	GDRSD	3	Do not chg this well		
X 4303731156	GEBAUER-GROOM #31	10060 42S 19E 7	GDRSD				
4303731213	GEBAUER-GROOM #32	10060 42S 19E 7	GDRSD		PA'0		
X 4303731390	AUER-GROOM 30	10060 42S 19E 7	GDRSD				

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill, or to deepen or plug back to a different reservoir. Use Form 9-331-C for such purposes.)

1. oil well gas well other

2. NAME OF OPERATOR
~~Howell Oil Co.~~ Wesgra Corporation

3. ADDRESS OF OPERATOR
Blanding, Utah DIVISION OF OIL, GAS & MINING

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF
- FRACTURE TREAT
- SHOOT OR ACIDIZE
- REPAIR WELL
- PULL OR ALTER CASING
- MULTIPLE COMPLETE
- CHANGE ZONES
- ABANDON*
- (other) change of operator

SUBSEQUENT REPORT OF DIVISION OF OIL, GAS & MINING

5. LEASE U-7303

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME Gebauer-Groom

9. WELL NO. all wells

10. FIELD OR WILDCAT NAME Mexican Hat,

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 7, 42S, 19E

12. COUNTY OR PARISH San Juan 13. STATE Utah

API NO.

15. ELEVATIONS (SHOW DE, KDB, AND WD)

RECEIVED
MAY 01 1989

RECEIVED
AUG 19 1989

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

change
Asking permission to change operator on Gebauer-Groom lease #U-7303 Mexican Hat, Utah, now operated on a designation of operator by Howell Oil Co. of Blanding, Utah, too ~~Howell~~, Wesgra ~~Oil Co.~~ Corp. Wesgra Corporation to assume operation of Gebauer-Groom lease U-7303 as of 5-1-89.

ALS → ~~Howell~~, Wesgra ~~Oil Co.~~ Co. address
8/9/89 P.O. Box 367, Mexican Hat, Utah 84531

Based on conversation with Bill Sheen → Operations to be covered under Wesgra Corporation lease bond # 4123939 with Safeco Insurance Co. of America as surety.
8/9/89

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Bill Sheen TITLE President DATE 4-28-89

(This space for Federal or State office use)
APPROVED BY Rennith Rhee TITLE Acty Dist Dir DATE 8/10/89
CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED

Approved: ALS 8/9/89

*See Instructions on Reverse Side

WCS 8/10/89

Wesgra Corporation
All Wells In Sec. 7
Sec. 7, T. 42 S., R. 19 E.
San Juan County, Utah
Lease U-7303

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Wesgra Corporation is considered to be the operator of the above wells, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UT0251.
(Principal - Wesgra Corporation) as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

AS OF 8/1 89

UNITED STATES DEPT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
BOND ABSTRACT

PAGE 1

BLM BOND NO: UT0251

PART NO:

SURETY BOND ID: 4123939

CASE TYPE: 311111 O&G LSE NONCOMP PUB LAND

NAME AND ADDRESS OF BONDED PARTIES

B86062038001 BONDED PRINCIPAL
WESGRA CORP
1901 CLASSEN BLVD
OKLAHOMA CITY OK 73106

S84001370001 SURETY
SAFECO INSURANCE COMPANY OF
AMERICA
SAFECO PLAZA
SEATTLE WA 98185

BOND-AREA: INDIVIDUAL SERIAL NUMBER: UTU 007303 PART NO:

TYPE OF LAND: FEDERAL-PUBLIC

BOND TYPE: SURETY AMOUNT OF BOND: \$10,000

BONDED ACTIVITY/PURPOSE COMMODITY(IES)

GENERAL LSE/DRILLING OIL & GAS L

ACTION CODE	ACTION DATE	ACTION TAKEN	ACTION REMARKS
468	8/02/1982	BOND FILED	
469	8/02/1982	BOND ACCEPTED	