

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG ELECTRIC LOGS FILE **X** WATER SANDS LOCATION INSPECTED SUB REPORT/abd

Orig. LA 9-12-86, 9-24-86 LA cancelled - opd extended to 12-20-86.

DATE FILED **9-26-84**
 LAND: FEE & PATENTED STATE LEASE NO. PUBLIC LEASE NO. INDIAN **14-20-0603-8495**

DRILLING APPROVED: **10-1-84 - OIL (Exception Location)**

SPUDDED IN
 COMPLETED: PUT TO PRODUCING

INITIAL PRODUCTION:
 GRAVITY A.P.I.

GOR
 PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION: **6-10-87 LA 112**

DATE ABANDONED: ~~LA Application Rescinded 9-12-86~~ **Extended on 9-09-86**

FIELD: **ROCKWELL FLAT**

UNIT:
 COUNTY: **SAN JUAN**

WELL NO. **AZTEC-NAVAJO #2** API #**43-037-31071**

LOCATION **1820' FNL** FT. FROM (N) (S) LINE. **2240' FEL** FT FROM (E) (W) LINE **SW NE** 1/4 - 1/4 SEC. **33**

TWP.	RGE	SEC.	OPERATOR	TWP.	RGE	SEC.	OPERATOR
				41S	26E	33	HICKS OIL & GAS INC.

Hicks Oil & Gas, Inc.

P. O. DRAWER 3307
FARMINGTON, NM 87499
505-327-4902

RECEIVED SEP 20 1984

September 11, 1984

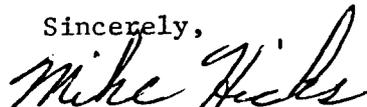
Curt C. Parsons
Southland Royalty Co.
410 17th Street
Suite 1000
Denver, Colorado 80202

Re: Aztec Navajo #2
1820' FNL & 2240' FEL
Sec. 33, T41S, R26E
San Juan County, Utah

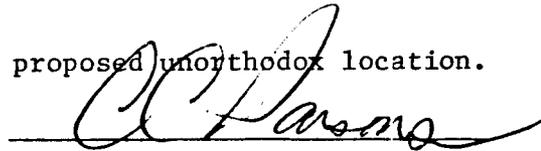
Mr. Parsons,

The above referenced location has been staked as an unorthodox location because of archaeological and cultural resources. Location plat enclosed. If, as offsetting lease owner, you have no objection to this location, please sign below and return to our office.

Sincerely,


Mike Hicks

I have no objection to the proposed unorthodox location.



Curt C. Parsons
Southland Royalty Co.
410 17th Street
Suite 1000
Denver, Colorado 80202

MH/sl
Enclosure

Hicks Oil & Gas, Inc.

P. O. DRAWER 3307
FARMINGTON, NM 87499
505-327-4902

September 11, 1984

Robert L. Bayless
P.O. Box 1541
Farmington, New Mexico 87499

Re: Aztec Navajo #2
1820' FNL & 2240' FEL
Sec. 33, T41S, R26E
San Juan County, Utah

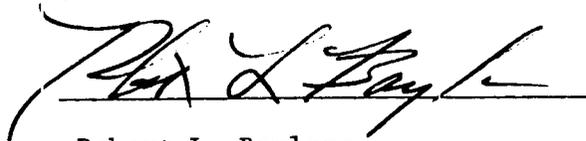
Mr. Bayless,

The above referenced location has been staked as an unorthodox location because of archaeological and cultural resources. Location plat enclosed. If, as offsetting lease owner, you have no objection to this location, please sign below and return to our office.

Sincerely,


Mike Hicks

I have no objection to the proposed unorthodox location.



Robert L. Bayless
P.O. Box 1541
Farmington, New Mexico 87499

MH/sl
Enclosure

Hicks Oil & Gas, Inc.

P. O. DRAWER 3307
FARMINGTON, NM 87499
505-327-4902

September 11, 1984

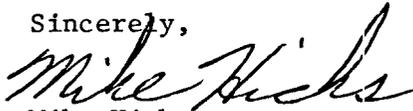
J. Gregory Merrion
P.O. Box 507
Farmington, New Mexico 87499

Re: Aztec Navajo #2
1820' FNL & 2240' FEL
Sec. 33, T41S, R26E
San Juan County, Utah

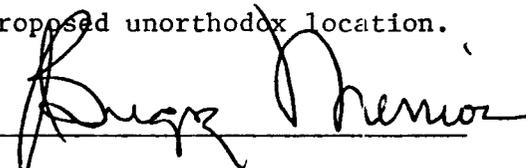
Mr. Merrion,

The above referenced location has been staked as an unorthodox location because of archaeological and cultural resources. Location plat enclosed. If, as offsetting lease owner, you have no objection to this location, please sign below and return to our office.

Sincerely,


Mike Hicks

I have no objection to the proposed unorthodox location.



J. Gregory Merrion
P.O. Box 507
Farmington, New Mexico 87499

MH/sl
Enclosure

Hicks Oil & Gas, Inc.

P. O. DRAWER 3307
FARMINGTON, NM 87499
505-327-4902

RECEIVED

SEP 26 1984

DIVISION OF OIL
GAS & MINING

September 20, 1984

State of Utah
Board of Oil, Gas, and Mining
4241 State Office Building
Salt Lake City, Utah 84114

Re: Aztec Navajo #2
1820' FNL & 2240' FEL
Sec. 33, T41S, R26E
San Juan County, Utah

Dear Sir,

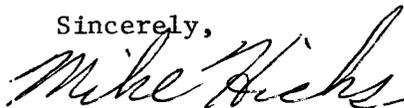
Enclosed please find two copies of the "Application for Permit to Drill, Deepen, or Plug Back" which has been filed with the Bureau of Land Management for the above referenced well.

It was necessary to stake an unorthodox location because of archaeological and cultural resources present in the area.

Letters of consent from the surrounding oil & gas lease owners are also included with the "APD".

We respectfully request that you grant an exception to "Rule C-3-b" on these basis.

Sincerely,



Mike Hicks

MH/sl

Enclosures

cc: Bureau of Land Management

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
OIL WELL GAS WELL OTHER
SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Hicks Oil & Gas, Inc.

3. ADDRESS OF OPERATOR
P.O. Drawer 3307, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface 1820 FNL and 2240 FEL
At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
8.4 miles Southeast of Aneth, Utah

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drilg. unit line, if any) 500'

16. NO. OF ACRES IN LEASE 640

17. NO. OF ACRES ASSIGNED TO THIS WELL 160

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1686'

19. PROPOSED DEPTH 6000' *Lower Ismay*

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, ET, GR, etc.) 4838 GR.

22. APPROX. DATE WORK WILL START*
November 1, 1984

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/2"	8 5/8"	24#	300'	250 c.f.
7 7/8"	5 1/2"	15.5#	6000'	550 c.f.

Refer to attachments.

RECEIVED

SEP 26 1984

DIVISION OF OIL
GAS & MINING

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 9/24/84
BY: John R. Bage

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Mike Hicks TITLE President DATE 9/13/84

(This space for Federal or State office use)

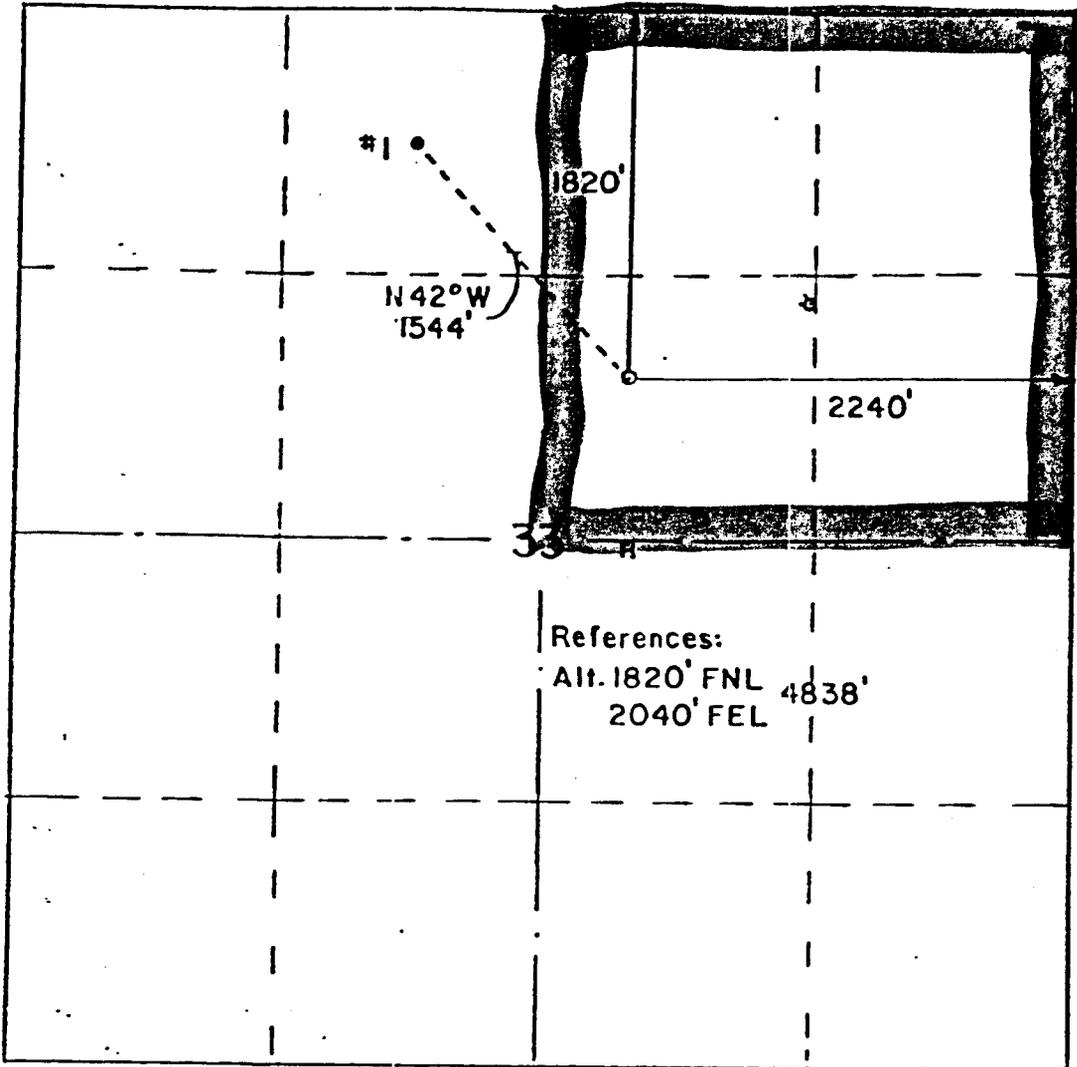
PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

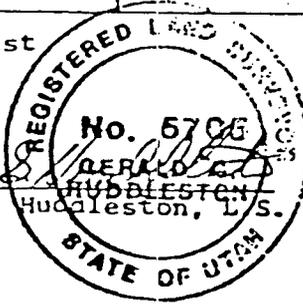
*See Instructions On Reverse Side

WELL LOCATION AND ACREAGE DEDICATION PLAT



References:
 Alt. 1820' FNL 4838'
 2040' FEL

Operator Hicks Oil & Gas		Well name Aztec Navajo #2	
Section 33	Township 41 South	Range 26 East	Meridian SLM
Footages 1820' FNL & 2240' FEL		County/State San Juan, Utah	Elevation 4839'
Formation Lower Ismay	Dedicated Acreage NE/4	Requested by Mike Hicks	
<p>The above plat is true and correct to the best of my knowledge and belief.</p> <p>8 Sept. 84</p> <p><i>Gerald G. Huddleston</i> Gerald G. Huddleston, L.S.</p>			



P. O. DRAWER 3307
FARMINGTON, NM 87499
505-327-4902

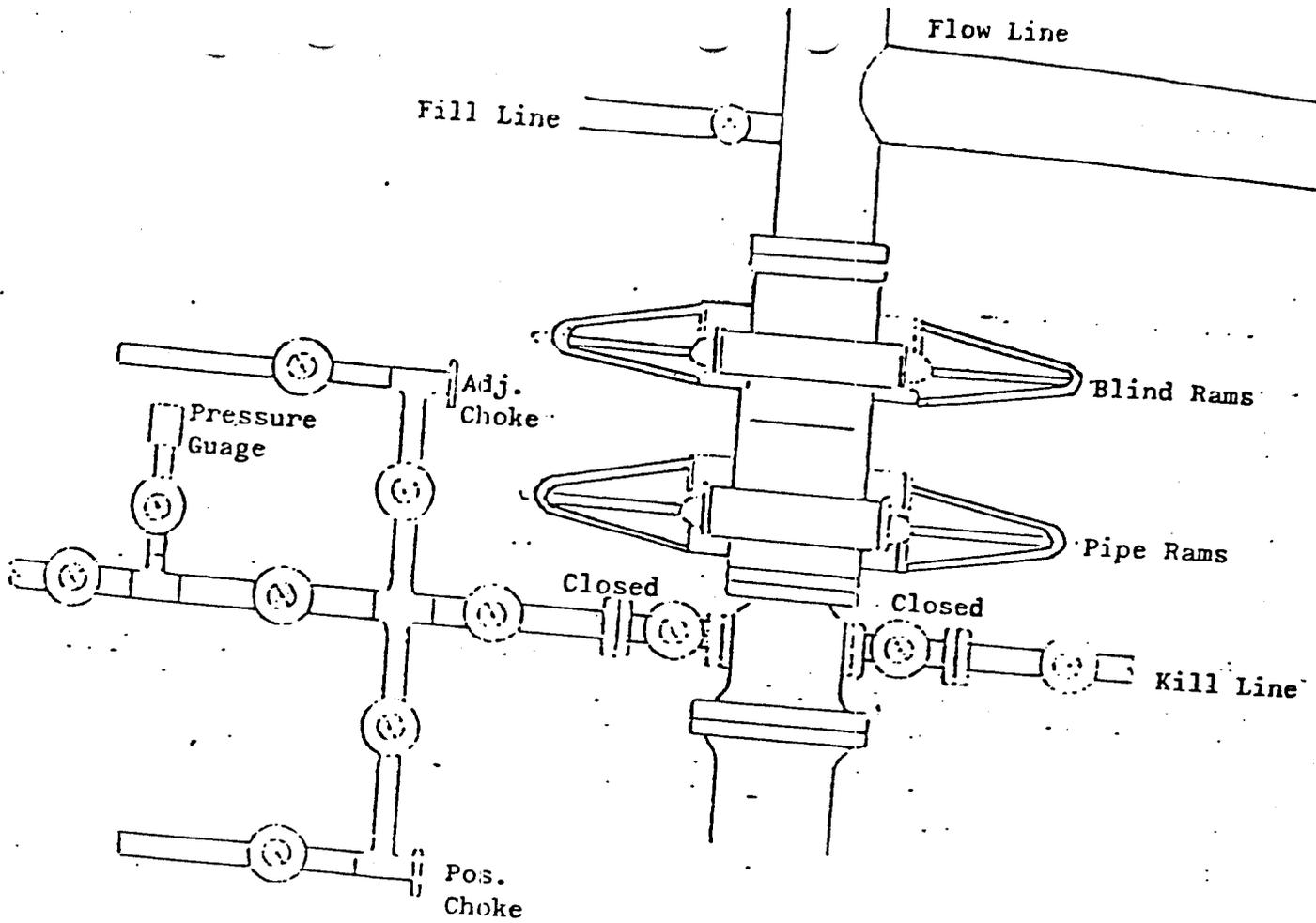
AZTEC-NAVAJO #2
PROGNOSIS
Drill and Complete
6000' Lower Ismay Oil Well
NW/4, SE/4, Section 33, T41S, R26E
San Juan County, Utah

1. Build roads and location.
2. Move in and rig up drilling rig.
3. Drill 12 $\frac{1}{4}$ " hole to 300'.
4. Run and set 8 5/8" - 23# J-55 casing at 300'.
5. W.O.C. 12 hours. Nipple up series 900 B.O.P. equipment (see attached BOP diagram.) and pressure test to 1000 psi.
6. Drill out in 7 7/8" hole with L.S.N.D. mud as required. Maximum mud weight anticipated 9.8ppg.
7. Operate pipe rams of B.O.P. daily. Check operation of blind rams each time drill pipe is tripped out of the hole.
8. Anticipated bottom hole pressure - 2200 psi. No abnormal pressures or temperatures are anticipated. No potential hazards are anticipated.
9. Drill through Lower Ismay. Estimated formation tops:

Morrison @30'	Bluff @430'	Summerville @500'
Todilto @590'	Entrada @600'	Navajo @1050'
Wingate @1320'	Chinle @1470'	DeChelly @2890'
Hermosa @4690'	U. Ismay @5600'	L. Ismay @5685'
Desert Creek @5790'		
10. Run induction and neutron density logs.
11. Drill stem test.
12. Run 5 $\frac{1}{2}$ " - 15.5# J-55 S.T.&C. casing and cement in one stage.
13. Release drilling rig.
14. Move in and rig up completion tools.
15. Run tubing and clean out to depth desired. Pressure test to 3000 psi.

P. O. DRAWER 3307
FARMINGTON, NM 87499
505-327-4902

16. Log with bond log and gamma ray correlation log.
17. Perforate zone of interest.
18. Acidize with 1000 gallons of 15% HCL.
19. Swab test.
20. Run rods and pump.
21. Release completion tools.
22. Set production equipment and put on production.



All valves 2"

All BOPs, flanges, spools, valves, & lines must be series 900 or 3000 psi working press.

Choke manifold must be at ground level and extended out from under substructure

HICKS OIL & GAS, INC.
FARMINGTON, NEW MEXICO

REQUIRED MINIMUM BLOWOUT PREVENTOR
HOOKUP

AZTEC NAVAJO #2

SURFACE USE PLAN

1. Existing roads.
See attached "Vicinity Map."
2. Access roads to be constructed. Location of the access road to be constructed is shown on the attached "Vicinity Map". The road will be 20' wide. No culverts or drainage structures will be necessary.
3. Location of existing wells.
See attached "Vicinity Map".
4. Location of proposed facilities if well is productive.
 - a. On well pad. Please refer to the Producing Well Pad Plan View.
 - b. Off well pad.
No facilities are planned off of the well pad.
5. Location and type of water supply. Water for drilling and completion will be trucked from the San Juan River approximately 3 miles to the Southwest.
6. Construction materials.
Construction materials will only consist of soil found at the location.
7. Methods of handling waste disposal.
 - a. Cuttings and drilling mud will be disposed of in the reserve pit shown on the "Drilling Well Pad Plan View."
 - b. Any water recovered during completion operations will be put in the reserve pit.
 - c. Any oil recovered during completion will be put in tanks.
 - d. Garbage will be burned in a trash pit on location and buried. After the reserve pit has dried sufficiently it will be backfilled and restored.
8. Ancillary Facilities.
No ancillary facilities will be required.
9. Well Site Layout.
See the attached "Drilling Well Pad Layout" and "Well Pad Cross Section".

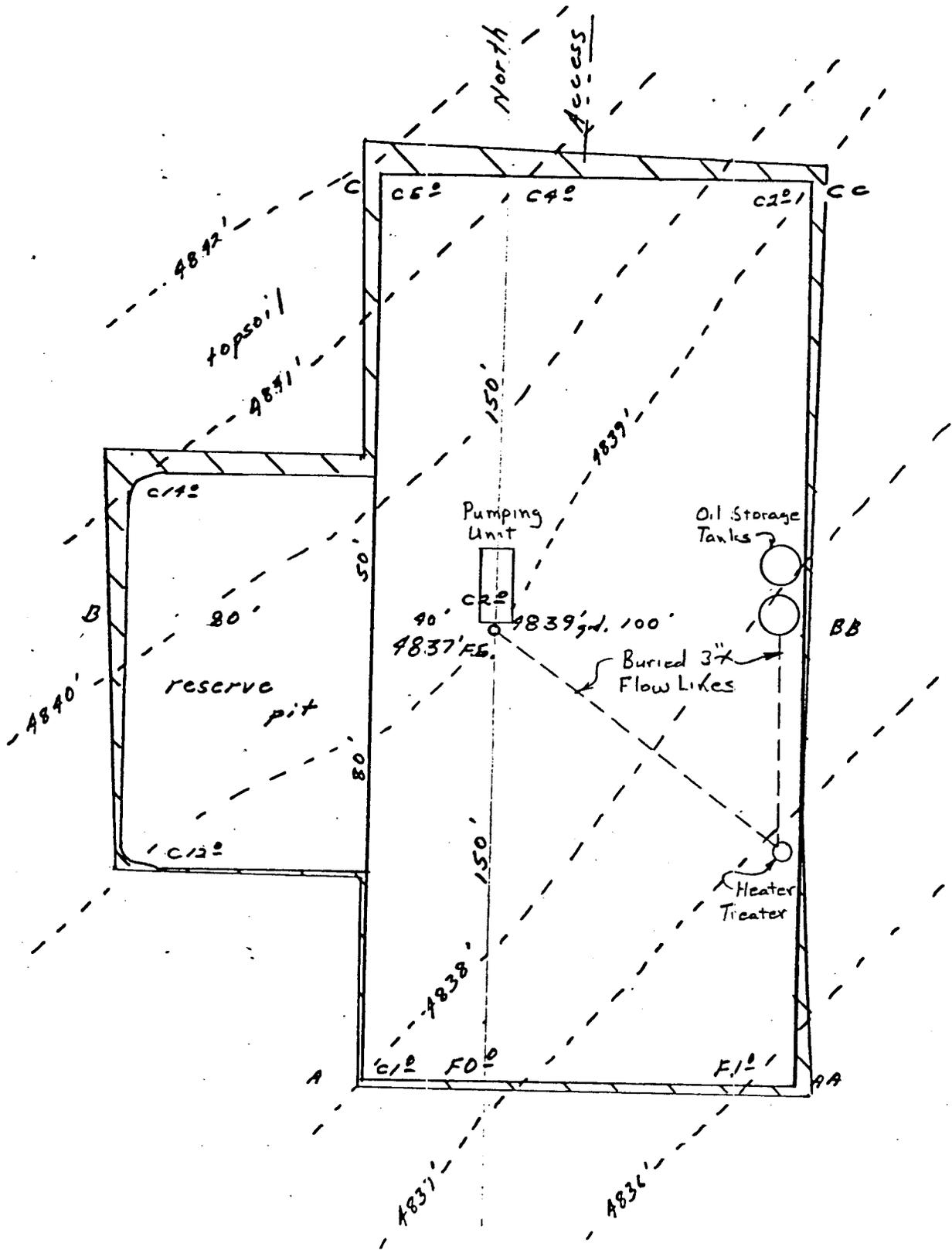
10. Plans for Reclamation of the surface.
After the well is completed and the reserve pit is dry enough to backfill the disturbed areas not necessary for production operations will be graded back to the original grade as near as practical and seeded according to instructions.
11. Surface Ownership - Navajo Tribe.
12. Other Information - None
13. Operator's Representative
Mike Hicks
P.O. Drawer 3307
Farmington, New Mexico 87499
505/327-4902

PRODUCING WELL PAD PLAN VIEW

Well Aztec Navajo #2



1" = 50'



Hicks Oil & Gas, Inc.

P. O. DRAWER 307
FARMINGTON, NM 87499
505-327-4902

CERTIFICATION
AZTEC NAVAJO #2

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with operations proposed herein will be performed by Hicks Oil & Gas Inc., and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Date 8-28-84

Name and Title Mike Hicks, President

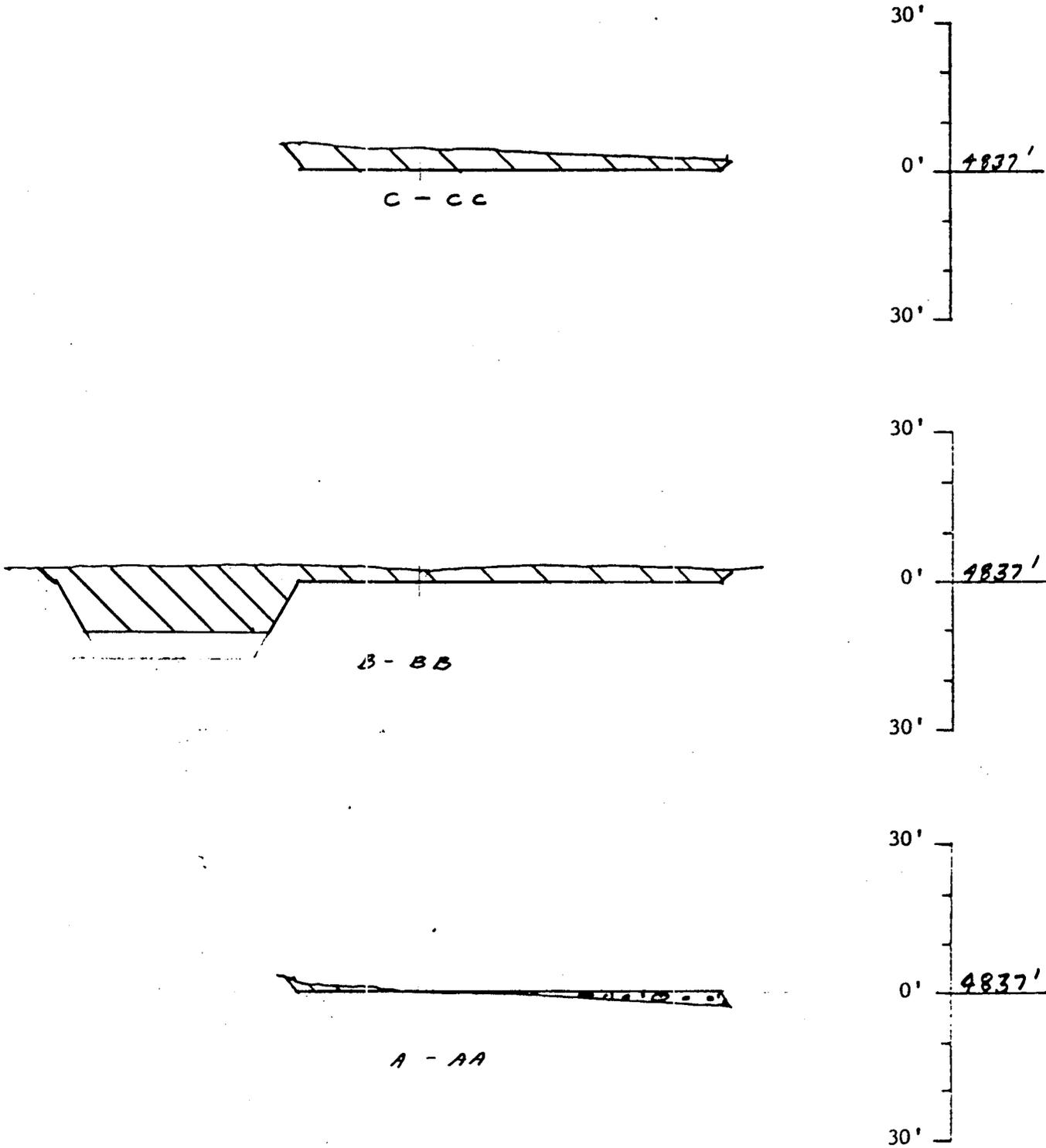
WELL PAD CROSS-SECTION

Well Aztec Navajo #2

Cut /////
Fill

Scales: 1"=50' H.
1"=30' V.

1.7 Vertical Exaggeration



DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE: Salt Lake City, Utah
SERIAL No.: 14-20-0603-8495

and hereby designates

NAME: Hicks Oil & Gas, Inc.
ADDRESS: P. O. Drawer 3307
Farmington, New Mexico 87499

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

Township 41 South, Range 26 East, S.L.M.
Section 33; NE/4
San Juan County, Utah

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

7-25-84
DATE

Gregory Merrion
G. GREGORY MERRION
P. O. Box 507
Farmington, New Mexico 87499

7-25-84
DATE

Robert L. Bayless
ROBERT L. BAYLESS
P. O. Box 1541
Farmington, New Mexico 87499

August 1, 1984
DATE

By: *W. P. Pearson*
SOUTHLAND ROYALTY COMPANY
801 Cherry Street
Fort Worth, Texas 76102 98 JW

OPERATOR Hicks Oil & Gas Co. DATE 9-27-84

WELL NAME Chico - Navajo #2

SEC SW NE 33 T 41S R 26E COUNTY San Juan

43-037-31071
API NUMBER

Indian
TYPE OF LEASE

POSTING CHECK OFF:

<input type="checkbox"/>	INDEX	<input type="checkbox"/>	HL	<input type="checkbox"/>
<input type="checkbox"/>	NID	<input type="checkbox"/>	PI	<input type="checkbox"/>
<input type="checkbox"/>	MAP	<input type="checkbox"/>		<input type="checkbox"/>

PROCESSING COMMENTS:

No other wells within 1000'
Need water permit
Exc. loc. based on archeol. & cult.

APPROVAL LETTER:

SPACING: A-3 _____ UNIT c-3-a _____ CAUSE NO. & DATE

c-3-b c-3-c

SPECIAL LANGUAGE:

1- Water

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER _____

UNIT _____

c-3-b

c-3-c

CHECK DISTANCE TO NEAREST WELL.

CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

October 1, 1984

Hicks Oil & Gas, Inc.
P.O. Drawer 3307
Farmington, New Mexico 87499

Gentlemen:

Re: Well No. Aztec-Navajo #2 - SW NE Sec. 33, T. 41S, R. 26E
1820' FNL, 2240' FEL - San Juan County, Utah

Approval to drill the above referenced oil well is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure, subject to the following stipulation:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 533-5771, (Home) 298-7695 or R. J. Firth, Associate Director, (Home) 571-6068.
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.

Page 2
Hicks Oil & Gas, Inc.
Well No. Aztec-Navajo #2
October 1, 1984

5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-037-31071.

Sincerely,

A handwritten signature in cursive script that reads "John R. Baza" with "i.S." written below it.

John R. Baza
Petroleum Engineer

gl
Enclosures
cc: Bureau of Indian Affairs
Branch of Fluid Minerals



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

January 20, 1986

Bureau of Land Management
Branch of Fluid Minerals
P O Box 970
Moab, Utah 84532

Attention: Ms. Carol Fruediger

Dear Carol:

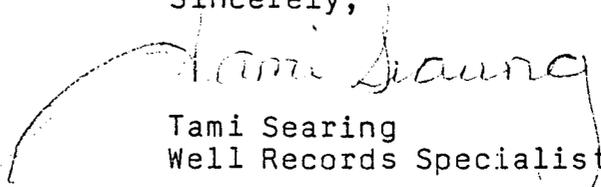
Re: Well No. Aztec-Navajo #2 - Sec. 33, T. 41S, R. 26E
San Juan County, Utah - Lease No. 14-20-0603-8495
Operator of Record: Hicks Oil & Gas, Inc.

The above referenced well in your district was given state approval to drill October 1, 1984. This office has not received notification of any activity on this location.

Please let me know what action, if any, the Bureau of Land Management is taking on this well.

Thank you for your help in keeping our records up to date.

Sincerely,


Tami Searing
Well Records Specialist

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

0320/55



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

April 8, 1986

Mr. John Keller
U.S. Bureau of Land Management
Caller Service 4104
Farmington, New Mexico 87499

Dear Mr. Keller:

RE: Status of Wells in San Juan County, Utah

Pursuant to our telephone conversation, I am requesting status information for the wells listed on the attached sheet. The listed wells were approved by this office over one year ago and no additional information has been received from the operator to indicate whether the wells have been drilled. I would appreciate information from your office stating the current status of these applications. Based on your response, this office will take administrative action in coordination with any BLM action.

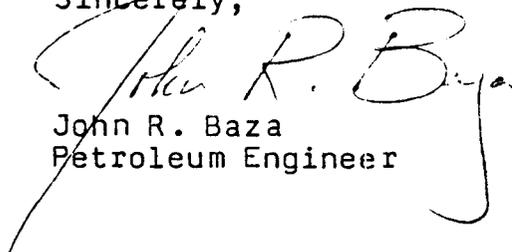
The wells are listed by operator, well name and location with the Indian lease number referenced. I could not find the operating agreement number listed in the well records of this office; therefore, it is not shown for any of the wells.

Your consideration of this request is appreciated. If you can provide us with any other information concerning administrative actions taken for wells on Navajo Indian land, it would greatly improve the quality of our well records. This office currently coordinates with other BLM offices within Utah to provide notice of drilling approvals and rescission notices and we would be happy to develop a similar arrangement with your office.

Page 2
Mr. John Keller
April 8, 1986

Please contact me if you have any questions concerning this request.

Sincerely,

A handwritten signature in cursive script that reads "John R. Baza". The signature is written in dark ink and is positioned above the typed name and title.

John R. Baza
Petroleum Engineer

sb
Attachment
cc: D. R. Nielson
R. J. Firth
Well Files
0265T-73-74

ATTACHMENT

CHUSKA ENERGY COMPANY
WELL NO. NAVAJO TRIBAL 13-35
SEC.35, T.41S, R.25E,
SAN JUAN COUNTY, UTAH
API NO. 43-037-30946
LEASE NO. NOG-8308-1033

CHUSKA ENERGY COMPANY
WELL NO. NAVAJO TRIBAL 44-11
SEC.11, T.42S, R.24E,
SAN JUAN COUNTY, UTAH
API NO. 43-037-31116
LEASE NO. NOG-8308-1033

CHUSKA ENERGY COMPANY
WELL NO. NAVAJO TRIBAL 24-10
SEC.10, T.40S, R.24E,
SAN JUAN COUNTY, UTAH
API NO. 43-037-30976
LEASE NO. NOG-8308-1033

CHUSKA ENERGY COMPANY
WELL NO. NAVAJO TRIBAL 43-21
SEC.21, T.40S, R.25E,
SAN JUAN COUNTY, UTAH
API NO. 43-037-31037
LEASE NO. NOG-8308-1033

CHUSKA ENERGY COMPANY
WELL NO. NAVAJO TRIBAL 12-22
SEC.22, T.40S, R.25E,
SAN JUAN COUNTY, UTAH
API NO. 43-037-31114
LEASE NO. NOG-8308-1033

CHUSKA ENERGY COMPANY
WELL NO. NAVAJO TRIBAL 43-1
SEC.1, T.41S, R.22E,
SAN JUAN COUNTY, UTAH
API NO. 43-037-31039
LEASE NO. NOG-8308-1033

PAGE TWO
ATTACHMENT

CHUSKA ENERGY COMPANY
WELL NO. NAVAJO TRIBAL 12-31
SEC.31, T.40S, R.23E,
SAN JUAN COUNTY, UTAH
API NO. 43-037-31035
LEASE NO. NOG-8308-1033

CHUSKA ENERGY COMPANY
WELL NO. NAVAJO TRIBAL 32-36
SEC.36, T.40S, R.22E,
SAN JUAN COUNTY, UTAH
API NO. 43-037-31036
LEASE NO. NOG-8308-1033

CHUSKA ENERGY COMPANY
WELL NO. NAVAJO TRIBAL 31-36
SEC.36, T.40S, R.22E,
SAN JUAN COUNTY, UTAH
API NO. 43-037-31061
LEASE NO. NOG-8308-1033

HICKS OIL AND GAS, INC.
WELL NO. AZTEC-NAVAJO #2
SEC.33, T.41S, R.26E,
SAN JUAN COUNTY, UTAH
API NO.43-037-31071
LEASE NO. 14-20-0603-8495



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Caller Service 4104
Farmington, New Mexico 87499

IN REPLY REFER TO:
NOG-8308-1033
3100 (016)

APR 16 1986

RECEIVED
APR 22 1986

DIVISION OF
OIL, GAS & MINING

State of Utah Natural Resources
Oil, Gas and Mining
Attn: Mr. John R. Baza, Petroleum Engineer
355 W. North Temple 3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

Dear Mr. Baza:

All proposed wells on the accompanying list were either returned unapproved or approval was rescinded on the dates indicated beside each.

In the future this office will route a copy of the transmittal letter for such actions occurring in the State of Utah to your office for record purposes.

For your information, the number NOG-8308-1033 is the Navajo Operating Agreement number, not a lease number.

Sincerely,

For John S. McKee
Acting Area Manager

Enclosure

ATTACHMENT

CHUSKA ENERGY COMPANY
WELL NO. NAVAJO TRIBAL 13-35
SEC.35, T.41S, R.25E,
SAN JUAN COUNTY, UTAH
API NO. 43-037-30946
LEASE NO. NOG-8308-1033

Returned 1/9/86

CHUSKA ENERGY COMPANY
WELL NO. NAVAJO TRIBAL 44-11
SEC.11, T.42S, R.24E,
SAN JUAN COUNTY, UTAH
API NO. 43-037-31116
LEASE NO. NOG-8308-1033

Returned 9/15/85

CHUSKA ENERGY COMPANY
WELL NO. NAVAJO TRIBAL 24-10
SEC.10, T.40S, R.24E,
SAN JUAN COUNTY, UTAH
API NO. 43-037-30976
LEASE NO. NOG-8308-1033

Rescinded 2/14/86

CHUSKA ENERGY COMPANY
WELL NO. NAVAJO TRIBAL 43-21
SEC.21, T.40S, R.25E,
SAN JUAN COUNTY, UTAH
API NO. 43-037-31037
LEASE NO. NOG-8308-1033

Rescinded 2/14/86

CHUSKA ENERGY COMPANY
WELL NO. NAVAJO TRIBAL 12-22
SEC.22, T.40S, R.25E,
SAN JUAN COUNTY, UTAH
API NO. 43-037-31114
LEASE NO. NOG-8308-1033

Returned 9/13/85

CHUSKA ENERGY COMPANY
WELL NO. NAVAJO TRIBAL 43-1
SEC.1, T.41S, R.22E,
SAN JUAN COUNTY, UTAH
API NO. 43-037-31039
LEASE NO. NOG-8308-1033

Returned 1/9/86

PAGE TWO
ATTACHMENT

CHUSKA ENERGY COMPANY
WELL NO. NAVAJO TRIBAL 12-31
SEC.31, T.40S, R.23E,
SAN JUAN COUNTY, UTAH
API NO. 43-037-31035
LEASE NO. NOG-8308-1033

Returned 1/9/86

CHUSKA ENERGY COMPANY
WELL NO. NAVAJO TRIBAL 32-36
SEC.36, T.40S, R.22E,
SAN JUAN COUNTY, UTAH
API NO. 43-037-31036
LEASE NO. NOG-8308-1033

Returned 1/4/86

CHUSKA ENERGY COMPANY
WELL NO. NAVAJO TRIBAL 31-36
SEC.36, T.40S, R.22E,
SAN JUAN COUNTY, UTAH
API NO. 43-037-31061
LEASE NO. NOG-8308-1033

Rescinded 2/5/86

HICKS OIL AND GAS, INC.
WELL NO. AZTEC-NAVAJO #2
SEC.33, T.41S, R.26E,
SAN JUAN COUNTY, UTAH
API NO. 43-037-31071
LEASE NO. 14-20-0603-8495

*Still not signed
Approved until 6/20/86*

FARMINGTON DISTRICT OFFICE

CHUSKA ENERGY COMPANY

Navajo Tribal 43-35
Sec.35, T.41S, R.24E
San Juan County, Utah
API No. 43-037-31115
NOG-8308-1033

RECEIVED

SEP 05 1986

HICKS OIL AND GAS, INC.

Aztec-Navajo Well No. 2
Sec.33, T.41S, R.26E
San Juan County, Utah
API No. 43-037-31071
14-20-0603-8495

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

Hicks well was returned unapproved.

Chuska well is being returned 9/9/ unapproved.



DATE
TIME
ON

Division of Oil, Gas and Mining
Bureau of Land Management
Department of the Interior

355 W. North Temple • Third Center • Suite 300 • Salt Lake City, UT 84180-1203 • 801-538-5340

091206

September 12, 1986

Hicks Oil and Gas, Inc.
P.O. Drawer 3307
Farmington, New Mexico 87499

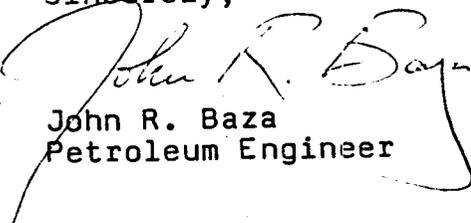
Gentlemen:

RE: Well No. Aztec-Navajo #2, Sec.33, T.41S, R.26E,
San Juan County, Utah, API NO. 43-037-31071

In concert with action taken by the U.S. Bureau of Land Management, approval to drill the above referenced well is hereby rescinded. A new Application for Permit to Drill must be filed with this office for approval, prior to future drilling of the subject location.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division of Oil, Gas and Mining immediately.

Sincerely,



John R. Baza
Petroleum Engineer

sb
cc: BLM-Farmington
D. R. Nielson
R. J. Firth
Well file
0278T-118

Hicks Oil & Gas, Inc.

P. O. DRAWER 3307
FARMINGTON, NM 87499
505-327-4902

092524

RECEIVED
SEP 18 1986

**DIVISION OF
OIL, GAS & MINING**

September 16th, 1986

STATE OF UTAH NATURAL RESOURCES
ATTN: JOHN R. BAZA
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RE: Well No. Aztec-Navajo #2
Sec.33, T41S, R26E
San Juan County, Utah
API 43-037-31071

Mr. Baza,

We would like to request an extention for APD from the State of Utah on the Aztec-Navajo #2, to December 20th, 1986. Enclosed is a copy of the Approval for Extension from the Bureau of Land Management.

We have filed Sundry Notices requesting changes in the casing program on this well. I am sending you a copy, along with a Revised Prognosis.

If you have any questions please call.

Sincerely,

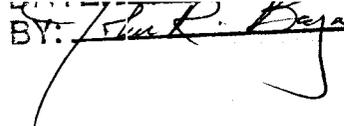

J.D. HICKS
PRESIDENT

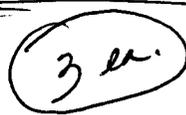
9-24-86

Note: This cancels
our rescission
notice of 9-12-86.

- JRB

ENC: Approved Drilling Extention from BLM
Sundry Notice/Request Casing changes

BY: 
BY: John R. Baza



Hicks Oil & Gas, Inc.

P. O. DRAWER 3307
FARMINGTON, NM 87499
505-327-4902

092524

RECEIVED
SEP 18 1986

**DIVISION OF
OIL, GAS & MINING**

September 16th, 1986

STATE OF UTAH NATURAL RESOURCES
ATTN: JOHN R. BAZA
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RE: Well No. Aztec-Navajo #2
Sec.33, T41S, R26E
San Juan County, Utah
API 43-037-31071

Mr. Baza,

We would like to request an extention for APD from the State of Utah on the Aztec-Navajo #2, to December 20th, 1986. Enclosed is a copy of the Approval for Extension from the Bureau of Land Management.

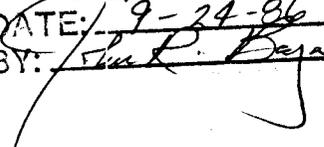
We have filed Sundry Notices requesting changes in the casing program on this well. I am sending you a copy, along with a Revised Prognosis.

If you have any questions please call.

Sincerely,


J.D. HICKS
PRESIDENT

ENC: Approved Drilling Extention from BLM
Sundry Notice/Request Casing changes

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 9-24-86
BY: 

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
RECEIVED JUN 1 1986

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Hicks Oil & Gas, Inc.

3. ADDRESS OF OPERATOR
P.O. Drawer 3307 Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1820' FNL and 2240' FEL

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, ET, GR, etc.)
4839' Gr.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5. LEASE DESIGNATION AND SERIAL NO
14-20-0603-8495

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Aztec Navajo

9. WELL NO.
#2

10. FIELD AND POOL, OR WILDCAT
Rockwell Flat Lower Ismay

11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA
Sec. 33, T41S, R26E

12. COUNTY OR PARISH 13. STATE
San Juan Utah

RECEIVED
JUN 09 1986

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

Request six month extension of drilling permit to Dec. 20, 1986.

RECEIVED
SEP 18 1986

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct
SIGNED Mike Hicks TITLE President DATE 6/5/86

(This space for Federal or State office use)
APPROVED BY Michael F. Leit TITLE Associate DM DATE 13 JUN 1986
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side
OPERATOR

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPPLICATE*
(Other instruction on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

14-20-0603-8495

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Aztec-Navajo

9. WELL NO.

#2

10. FIELD AND POOL, OR WILDCAT

Rockwell Flat Lower

11. SEC., T., R., M., OR B.L.K. AND SURVEY OR AREA

Sec. 33, T41S, R26E

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

HICKS OIL & GAS, INC.

3. ADDRESS OF OPERATOR

P.O. DRAWER 307 - Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

1820' FNL and 2240' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, ST, OR, etc.)

4838 (SR)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

FULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other) Change pipe size

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recombination Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

**PROPOSED CASING & CEMENTING PROGRAM
REQUEST CHANGES**

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	13 3/8"	48#	250'	250 c.f.
7 7/8"	5 1/2"	15.5#	6000'	550.c.f.

RECEIVED
SEP 18 1986

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED J. D. Hicks
(This space for Federal or State office use)

TITLE: PRESIDENT
HICKS OIL & GAS, INC.

DATE 09/16/86

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE: _____

**ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**

DATE: 9-24-86
BY: John K. Bay

Federal approval of this action is required before commencing operations.

*See Instructions on Reverse Side

Hicks Oil & Gas, Inc.

P. O. DRAWER 3307
FARMINGTON, NM 87499
505-327-4902

RECEIVED
SEP 18 1986

**DIVISION OF
OIL, GAS & MINING**

AZTEC-NAVAJO #2
Revised Prognosis Changes
Drill and Complete
5800' Lower Ismay Oil Well
NW/4, SE/4, Section 33, T41S, R26E
San Juan County, Utah

1. Build roads and location.
2. Move in and rig up drilling rig.
3. Drill 17½" hole to 250'.
4. Run and set 13 3/8" - 48# H-40 casing at 250'.
5. W.O.C. 12 hours. Nipple up series 900 B.O.P. equipment (see attached B.O.P. diagram) and pressure test to 1000 PSI.
6. A. Drill 7 7/8" hole to T.D. If intermediate is required the hole will be reamed to 12 1/4" and 8 5/8" set at approximately 1700'.
B. At 2900' a troublesome water flow may be encountered. Mud weights of 9.3 - 9.6 should be satisfactory to control this flow. Otherwise a mud system which enhances penetration rate's and controls hole problems should be used.
C. Before penetrating Lower Ismay at approximately 5700' water loss should be reduced to 6 - 8 cc.
D. Straight hole survey every 500' and trips for bit.
7. Operate pipe rams of B.O.P. daily. Check operation of blind rams each time drill pipe is tripped out of the hole.
8. Anticipated bottom hole pressure - 2200 PSI. No abnormal pressures or temperatures are anticipated. No potential hazards are anticipated.
9. Drill through Lower Ismay. Estimated formation tops:

Morrison @30'	Bluff @430'	Summerville @500'
Todilto @590'	Entrada @600'	Navajo @1050'
Wingate @1320'	Chinle @1470'	DeChelly @2890'
Hermosa @4690'	U. Ismay @5600'	L. Ismay @5685'
Desert Creek @5790'		
10. Run induction and neutron density logs.

11. Drill stem test.
12. Run 5½" - 15.5# J - 55 S.T. & C. casing and cement in one stage.
13. Release drilling rig.
14. Move in and rig up completion tools.
15. Run tubing and clean out to depth desired. Pressure test to 3000 PSI.
16. Log with bond log and gamma ray correlation log.
17. Perforate zone of interest.
18. Acidize with 1000 gallons of 15% HCL.
19. Swab test.
20. Run rods and pump.
21. Release completion tools.
22. Set production equipment and put on production.



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

061120

June 10, 1987

Hicks Oil & Gas, Inc.
P.O. Drawer 3307
Farmington, New Mexico 87499

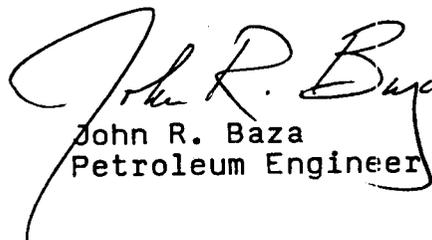
Gentlemen:

RE: Well No. Aztec-Navajo #2, Sec. 33, T. 41S, R. 26E,
San Juan County, Utah, API NO. 43-037-31071

In concert with action taken by the U.S. Bureau of Land Management, approval to drill the above referenced well is hereby rescinded. A new Application for Permit to Drill must be filed with this office for approval, prior to future drilling of the subject location.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division of Oil, Gas and Mining immediately.

Sincerely,



John R. Baza
Petroleum Engineer

sb
cc: BLM-Farmington
D. R. Nielson
R. J. Firth
Well file
0327T-83