

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

6

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 SUPERIOR OIL COMPANY

3. ADDRESS OF OPERATOR
 P. O. DRAWER 'G', CORTEZ, COLORADO 81321

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface
 1662' FNL, 1576' FWL
 At proposed prod. zone
 Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 8 miles southeast of Montezuma Creek Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 1576'

16. NO. OF ACRES IN LEASE 982.82

17. NO. OF ACRES ASSIGNED TO THIS WELL 40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1024'

19. PROPOSED DEPTH 6287'

20. ROTARY OR CABLE TOOLS ROTARY

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 5372.49' ungraded ground level

22. APPROX. DATE WORK WILL START*
 NOVEMBER, 1984

SE NW

5. LEASE DESIGNATION AND SERIAL NO.
 14-20-603-258

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 NAVAJO

7. UNIT AGREEMENT NAME
 WHITE MESA UNIT

8. FARM OR LEASE NAME

9. WELL NO.
 #35-22

10. FIELD AND POOL, OR WILDCAT
 GREATER ANETH

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 SEC. 35, T41S, R24E, SLM

12. COUNTY OR PARISH 13. STATE
 SAN JUAN UTAH

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/2"	13-3/8"	54.5# K-55	120'	127 ft ³ cmt to surface
12-1/4"	9-5/8"	36# K-55	2000'	468 ft ³ cmt to surface
8-3/4"	7"	23# K-55	6287'	423 ft ³ cmt or sufficient to cover zones of interest

Superior Oil proposes to drill a well to 6287' to test the Ismay and Desert Creek formations. If productive, we will run casing and complete. If dry we will plug and abandon as per BLM, BIA and State of Utah regulations.

APPROVED BY THE STATE
 OF UTAH DIVISION OF
 OIL, GAS, AND MINING
 DATE: 9/20/84
 BY: John R. Baga

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED James S. Andres TITLE Petroleum Engineer DATE 9-12-84

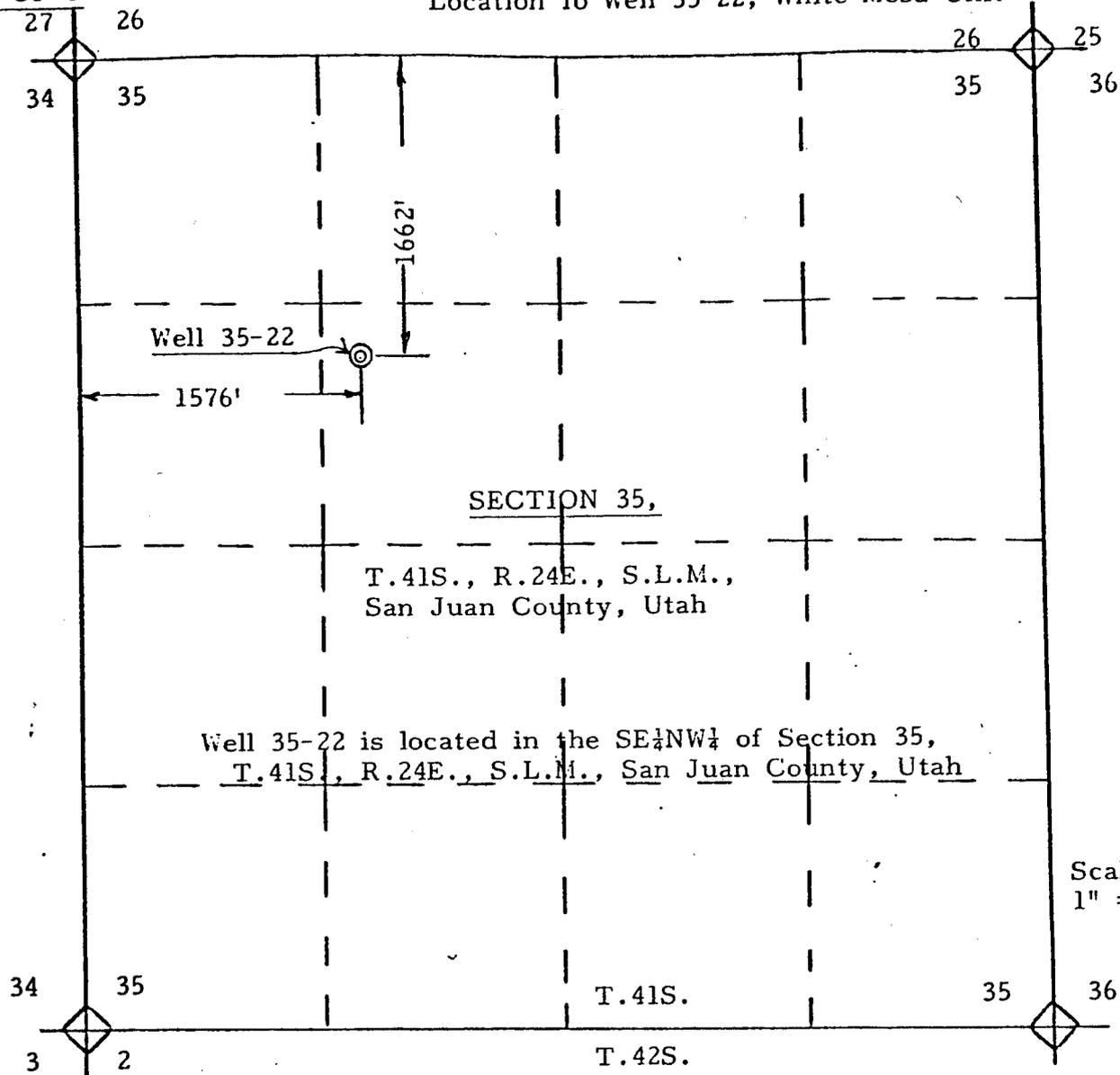
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

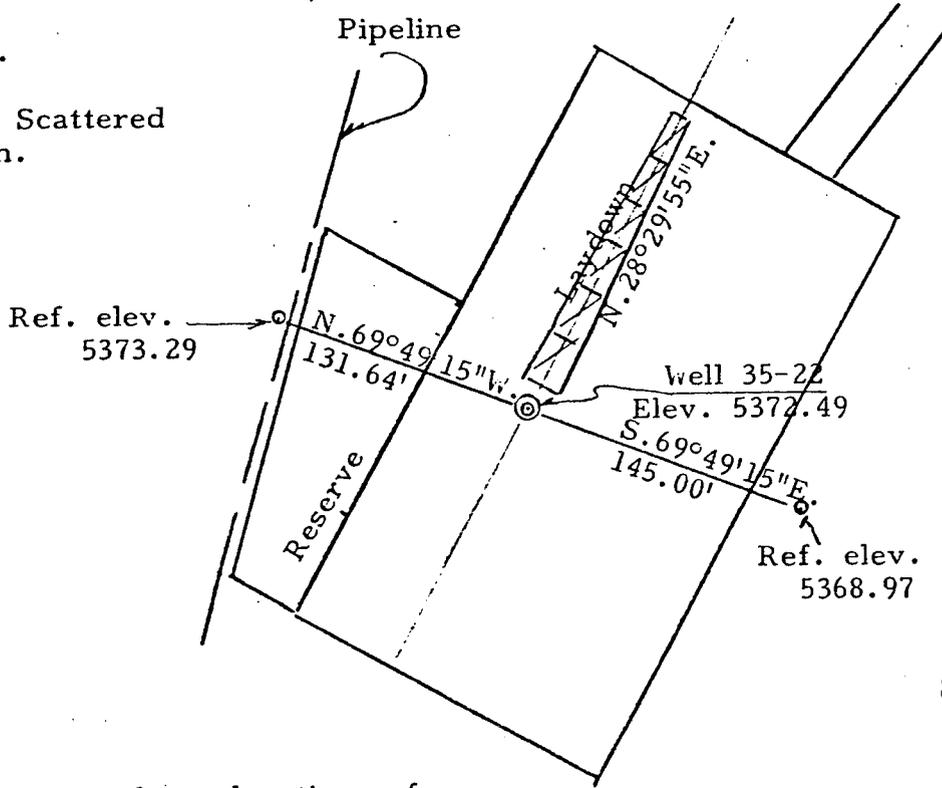
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side



Soil: Rocky.

Vegetation: Scattered
brush.



Elevations are based on elevations of
existing wells.

Bearing is based on the bearing of the north line of Section 4, T. 42S., R. 24E., SLM.
This bearing is east-west.

KNOW ALL MEN BY THESE PRESENTS:

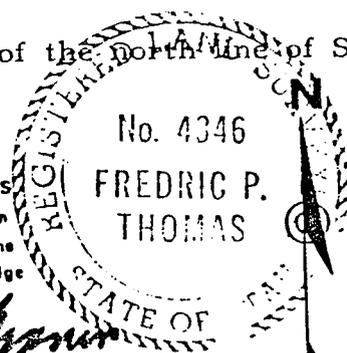
THAT I, FREDRIC P. THOMAS

do hereby certify that I prepared this plat from an
actual and accurate survey of the land and that the
same is true and correct to the best of my knowledge
and belief.

Fredric P. Thomas

FREDRIC P. THOMAS
Reg. L.S. and P.E.
Colo. Reg. No. 6728

Bearing by
Solar
observation



THOMAS Engineering Inc.

215 N. Linden
Cortez, Colorado
565-4496

SUPPLEMENT TO FORM 3160-3

WELL: White Mesa Unit #35-22

ELEVATION: 5372.49' ungraded ground level.

SURFACE FORMATION: Dakota

ESTIMATED FORMATION TOPS:

<u>Formation</u>	<u>Top</u>
Chinle	1971'
DeChelly	3138'
Organ Rock	3382
Hermosa	5084'
Ismay	5922'
Lower Ismay	6039
Gothic Shale	6072'
Desert Creek	6089'
Chimney Rock Shale	6247'
TD	6287'

WATER BEARING FORMATION: Fresh water is expected to be encountered intermittently from 120' to 1971'.

HYDROCARBON BEARING FORMATION: Oil & gas could be encountered in the Ismay and Desert Creek from 5922' to 6247'.

MUD PROGRAM:

Surface to 100' - spud mud.

100' to 2000' - fresh water.

2000' to 3050' - fresh water/gel/polymer.

3050' to 5850' - lignosulfonate mud system.

5850' to TD - lignosulfonate mud system. Water loss controlled to 15 cc or less and weighted with barite as necessary.

CASING PROGRAM:

	<u>Depth</u>	<u>Size</u>	<u>O. D.</u>	<u>Weight</u>	<u>Grade</u>	<u>Type</u>
Conductor	0-120'	17-1/2"	13-3/8"	54.5#	K-55	ST&C
Surface	0-2000'	12-1/4"	9-5/8"	36#	K-55	ST&C
Production	0-6287'	8-3/4"	7"	23#	K-55	ST&C

ALL CASING WILL BE NEW.

WMU #35-22
(2)

CEMENT PROGRAM: Conductor - cement to surface w/ 150 sx (127 ft³)
Class 'B' + 2% CaCl.

Surface - cement to surface w/ 550 sx (299 ft³)
Lite + 10#/sk Gilsonite + .4% LoDense +
5#/sk LCM & 200 sx (169 ft³) Class 'B'
+2% CaCl.

Production - 500 sx (423 ft³) Class 'B' + 1.7%
D-29 (antimigration additive) + .3%
R-5 (retarder). Est TOC: 4900'.

PRESSURE CONTROLS: Blowout preventer equipment will be 10" Series
900 (3000 psig working pressure) with blind rams
and drill pipe rams hydraulically and manually
controlled. The BOP's will be tested to 1500 psig
and actuated daily to insure proper functioning.
The schematic of the pressure control equipment can
be seen on the attached diagram.

LOGGING PROGRAM: DIL/SFL: TD to 2000'.

CNL/FDC: TD to 5900'.

MICROLOG: TD to 5900'.

BHC Sonic: TD to 5900'.

HIGH PRESSURE AND/OR H₂S GAS: High pressure gas or gas containing detectable
H₂S are not anticipated while drilling
this well.

DRILL STEM TESTS: None anticipated at this time.

CORING: Desert Creek (6079'-6259').

ANTICIPATED STARTING DATE: November, 1984.

SUPERIOR OIL

September 12, 1984

Mr. Mat N. Millenbach
Area Manager
U. S. Department of Interior
Bureau of Land Management
Caller Service 4104
Farmington, New Mexico 87499

Re: Surface Use Development Plan
Proposed Well
White Mesa Unit #35-22
2102' FNL, 3201' FWL
Section 35, T41S, R24E SLM
San Juan County, Utah

Gentlemen:

We submit the following Application with Plats for permission to drill the referenced well.

1. The existing roads are shown on the attached Plat No. 3. Direction to the location from Montezuma Creek, Utah are as follows:

From the San Juan River Bridge at Montezuma Creek go south on the black top 0.4 miles to the Red Mesa Highway. Go southeasterly 2.5 miles to a dirt road on the left. Proceed southwesterly on the dirt road 5.6 miles to the location. (Refer to Plat No.3).

2. An access road will be constructed from the proposed location in a southwest direction approximately 350' to an existing road. (Refer to Plat No. 3).
3. Location of existing wells within one mile (refer to Plat No. 5).
 - a. Water wells - none.
 - b. Abandoned wells - none.
 - c. Temporarily abandoned wells -8.
 - d. Disposal wells - none.
 - e. Drilling wells - none.
 - f. Producing wells - 9.
 - g. Shut-in wells - none.
 - h. Injection wells -none.

SUPERIOR OIL

4. There is one existing producing facility owned and controlled by Superior Oil within a one-mile radius. A 1 mile flowline will be laid south from the proposed location to the facility. (Refer to Plat No. 4).
5. Location and type of water supply will be from Superior's McElmo Creek Unit fresh water supply wells near the San Juan River (SW 1/4 Sec. 17, T41S, R25E SLM). Water will be trucked to the location over existing roads and access road to be built.
6. Source of construction materials necessary to build the drilling pad will be obtained from the location. If gravel is needed to maintain existing road or to top off the drilling pad it will be trucked from a privately owned gravel pit 0.25 miles west of Montezuma Creek.
7. Methods of handling waste disposal is to collect it in an earthen pit 6' to 8' deep with steep sides and fenced with small mesh wire and located near the mud pit. The reserved mud pit will be located on the northwest side of the location. When drilling operations are complete the mud pits will be allowed to dry and then backfilled and leveled to the contour of the original landscape. The reserve pit will be lined at the discretion of the dirt contractor. The reserve pit will be fenced on three sides while drilling and the fourth side as soon as the drilling rig moves out. OSHA approved chemical toilets will be provided and maintained. (Refer to Plat No. 6 & 7).
8. Ancillary facilities. No permanent campsites or airstrips will be constructed. Two small portable trailer houses for Superior's and contractors drilling Supervisory personnel will be on the location while drilling the well. (Refer to Plat No. 6).
9. Wellsite layout. The location and position of all drilling equipment is shown on the attached plat. There is also a plat attached showing the cross section diagram of the drill pad including all cuts and fills. Material from the location will be used for pad elevation. (Refer to Plats No. 6, 7, 8, & 9).
10. Plans for restoration of the surface. Upon completion of drilling operations the site and unused portion of the access road will be restored to the contour of the original landscape and seeded in accordance with the BIA requirements.
11. Surface land is owned by the Navajo Tribe and is used primarily for grazing. Vegetation is sparse desert type ground cover. There are no Indian habitations or artifacts in the immediate vicinity of the access road, flowline or drill site.

SUPERIOR OIL

12. Superior's representatives:

Permitting - Wm. H. Edwards
Construction - C. D. Likes
Drilling - J. E. Gagneaux
Mailing address - P. O. Drawer 'G', Cortez, Colorado 81321
Telephone (24 hours) - 303-565-3733
Dirt Contractor - Dean McClellan
Perry McDonald Construction
P. O. Box 1750, Cortez, Colorado 81321
Telephone - 303-565-3656
Drilling Contractor - not determined at this time.

13. I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by the SUPERIOR OIL COMPANY and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

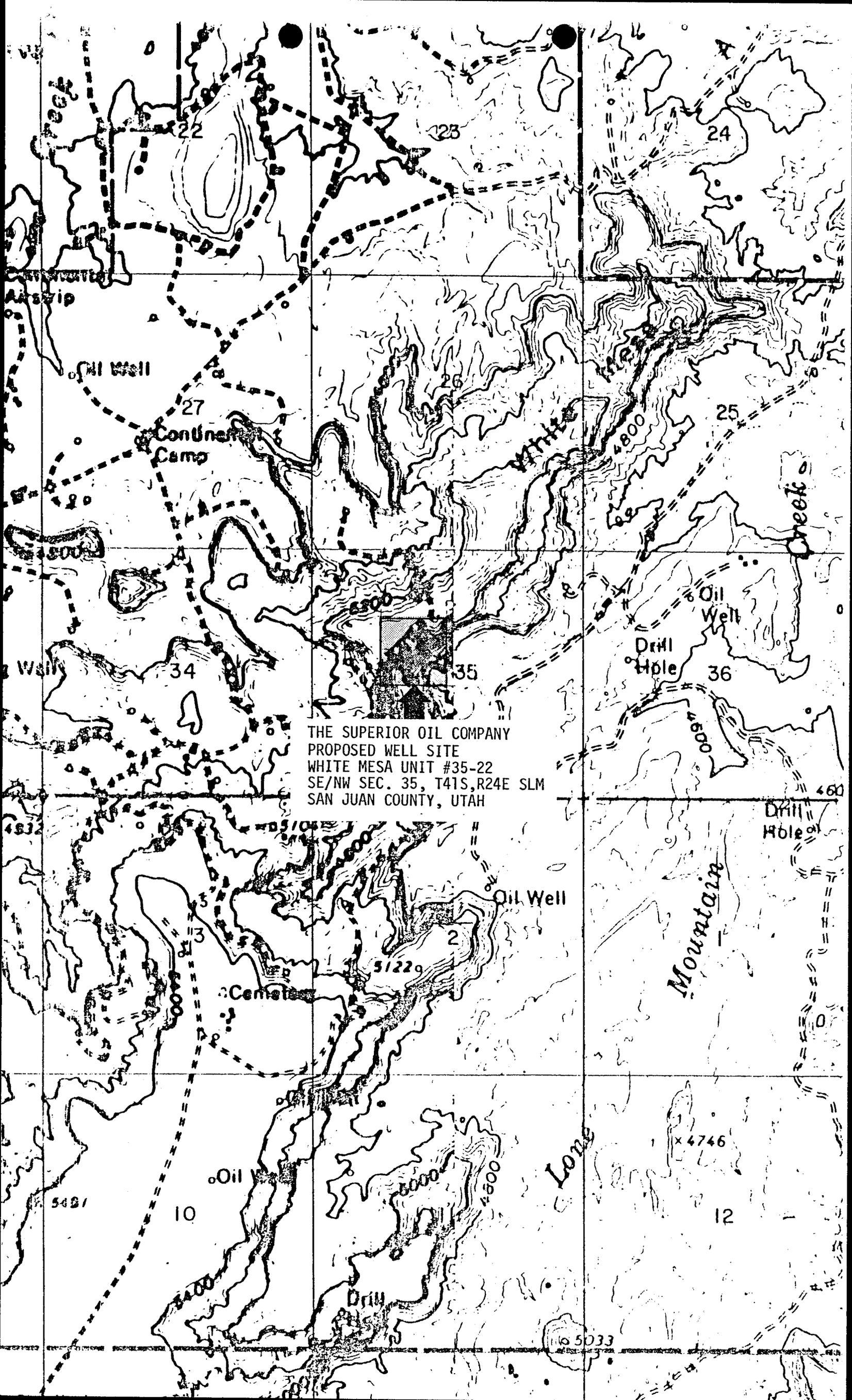
Respectfully submitted,

SUPERIOR OIL COMPANY

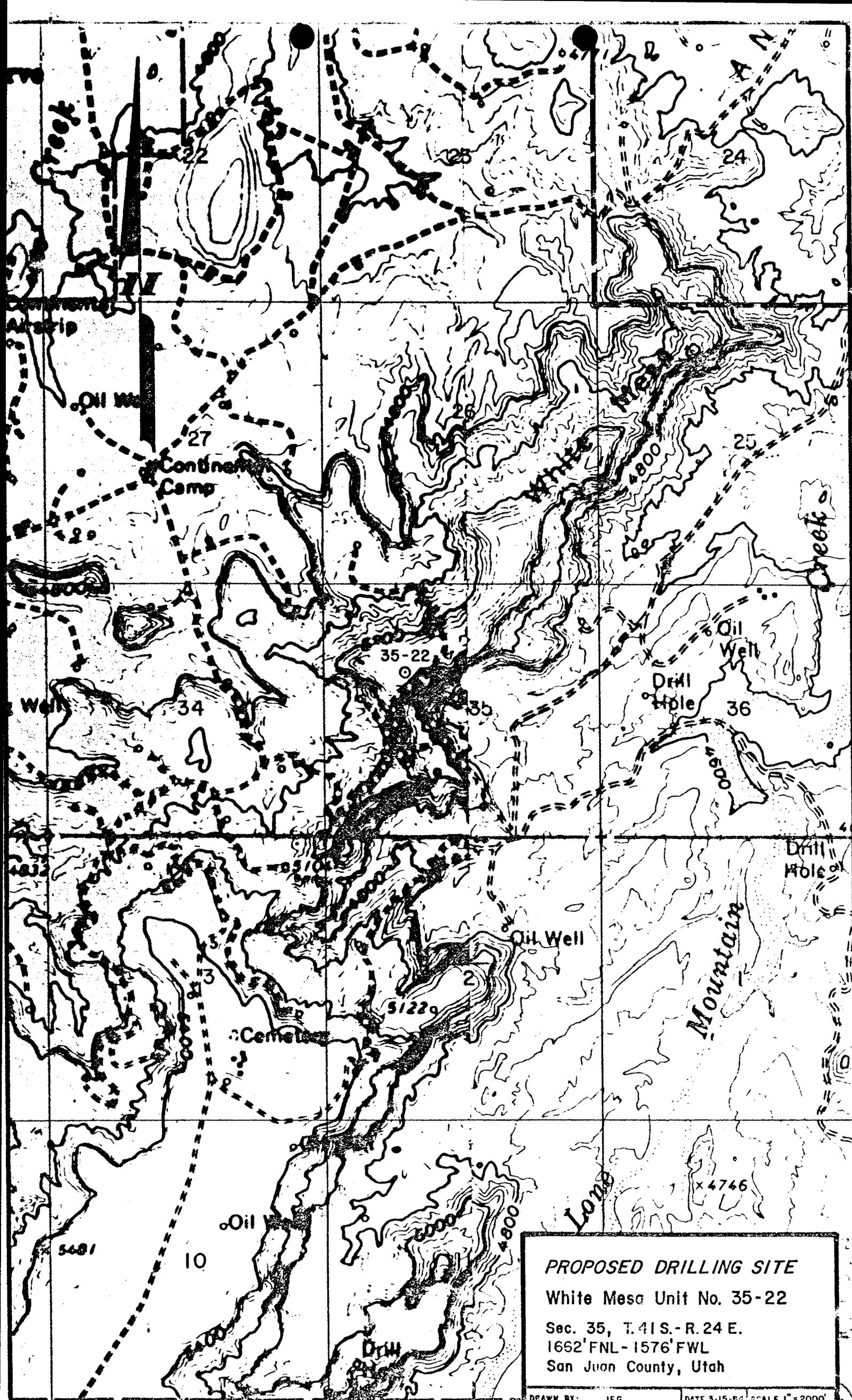


Wm. H. Edwards
Special Projects Superintendent

WHE/1h



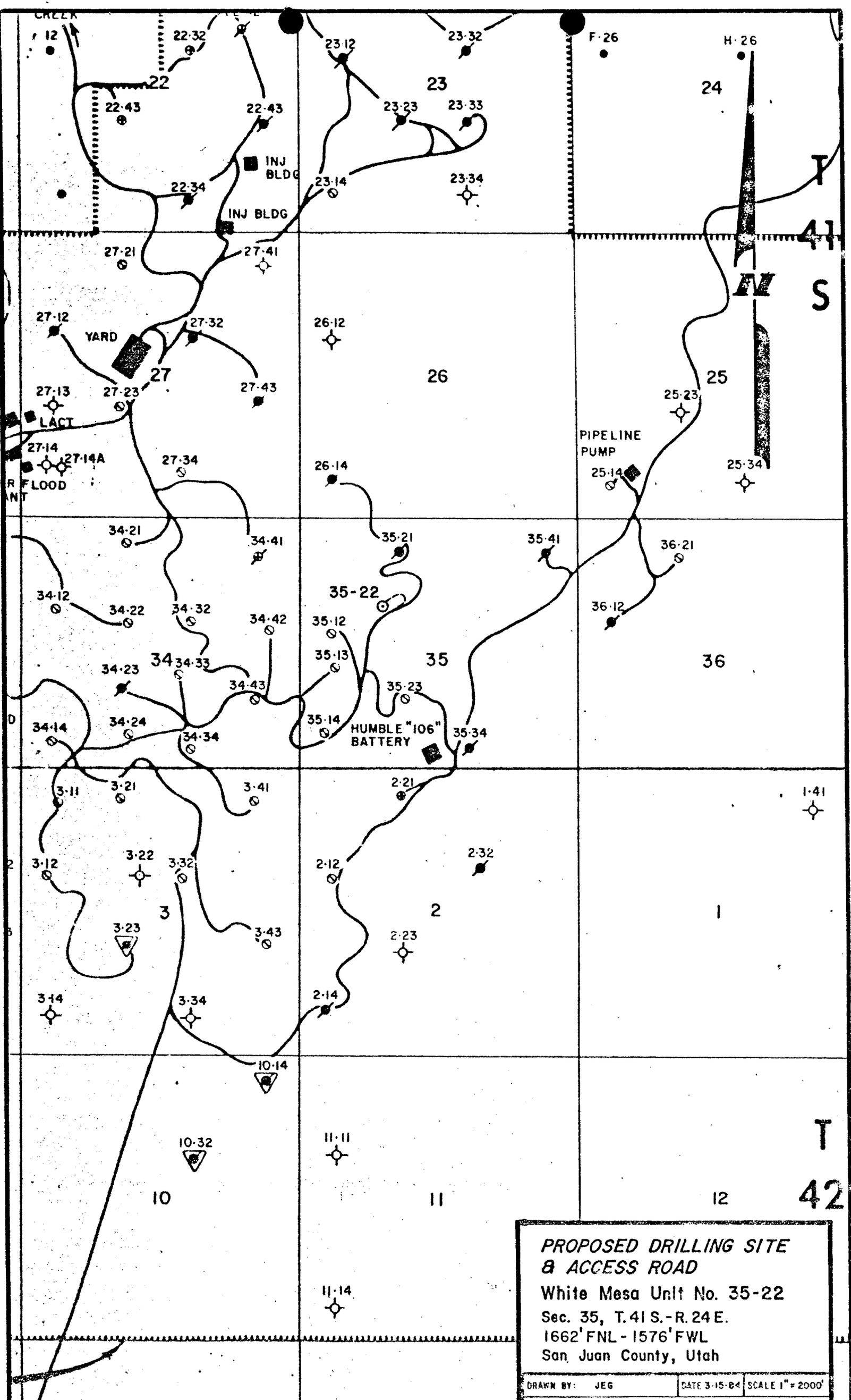
THE SUPERIOR OIL COMPANY
PROPOSED WELL SITE
WHITE MESA UNIT #35-22
SE/NW SEC. 35, T41S, R24E SLM
SAN JUAN COUNTY, UTAH



PROPOSED DRILLING SITE
 White Mesa Unit No. 35-22
 Sec. 35, T.41S.-R.24 E.
 1662' FNL - 1576' FWL
 San Juan County, Utah

DRAWN BY: JEG DATE 3-15-64 SCALE 1" = 2000'

SUPERIOR  **WESTERN DIVISION**



**PROPOSED DRILLING SITE
& ACCESS ROAD**
 White Mesa Unit No. 35-22
 Sec. 35, T.41 S.-R.24 E.
 1662' FNL - 1576' FWL
 San Juan County, Utah

DRAWN BY: JEG DATE 3-15-64 SCALE 1" = 2000'

SUPERIOR OIL WESTERN DIVISION

26-12

26

27-43

N

26-14 (PSD)
P.A. No F.L.
10-13-77

25-14

3" PE x 746'

Humble
Battery

34-41

Water
Well
WMU WF Sys.

10-10-79

P.A.
35-41 (PSD)
No F.L.

35-21

2" x 56'

35-22

1 1/2" PE x 515'

35-12

2" x 56'
3" PE x 403'

35

36-12 (PSD)

No F.L.

34-43

35-23

2" x 56'

Av. S.C.
No FL
35-34

2" Fiberglass x 6,450'

35-14

2" x 56'
3" PE x 3799'

Humble 106-107 Battery
(See Detail)

Note: Four Corners PL
Takes This Crude Oil Direct.

3-41

2-21

3" PE x 1396'

CAQ. WMU WF Sys.

Tank R. 2598

Pump R. 2735

Motor R. 1847

Pipe: 2" w x 7'

2 1/2" D x 105'

3" w x 27'

3" D x 316'

4" w x 19'

No 82 FL
Ties into
No. 79

2-12

3" PE x 657'

3" PE x 136'
2" x 46'

2-32
Av. S.C.

43

2-23

2 1/2" PE x 152'
2" x 1713'

2

PROPOSED DRILLING SITE & FLOWLINE

White Mesa Unit No. 35-22
Sec. 35, T. 41 S. - R. 24 E.
1662' FNL - 1576' FWL
San Juan County, Utah

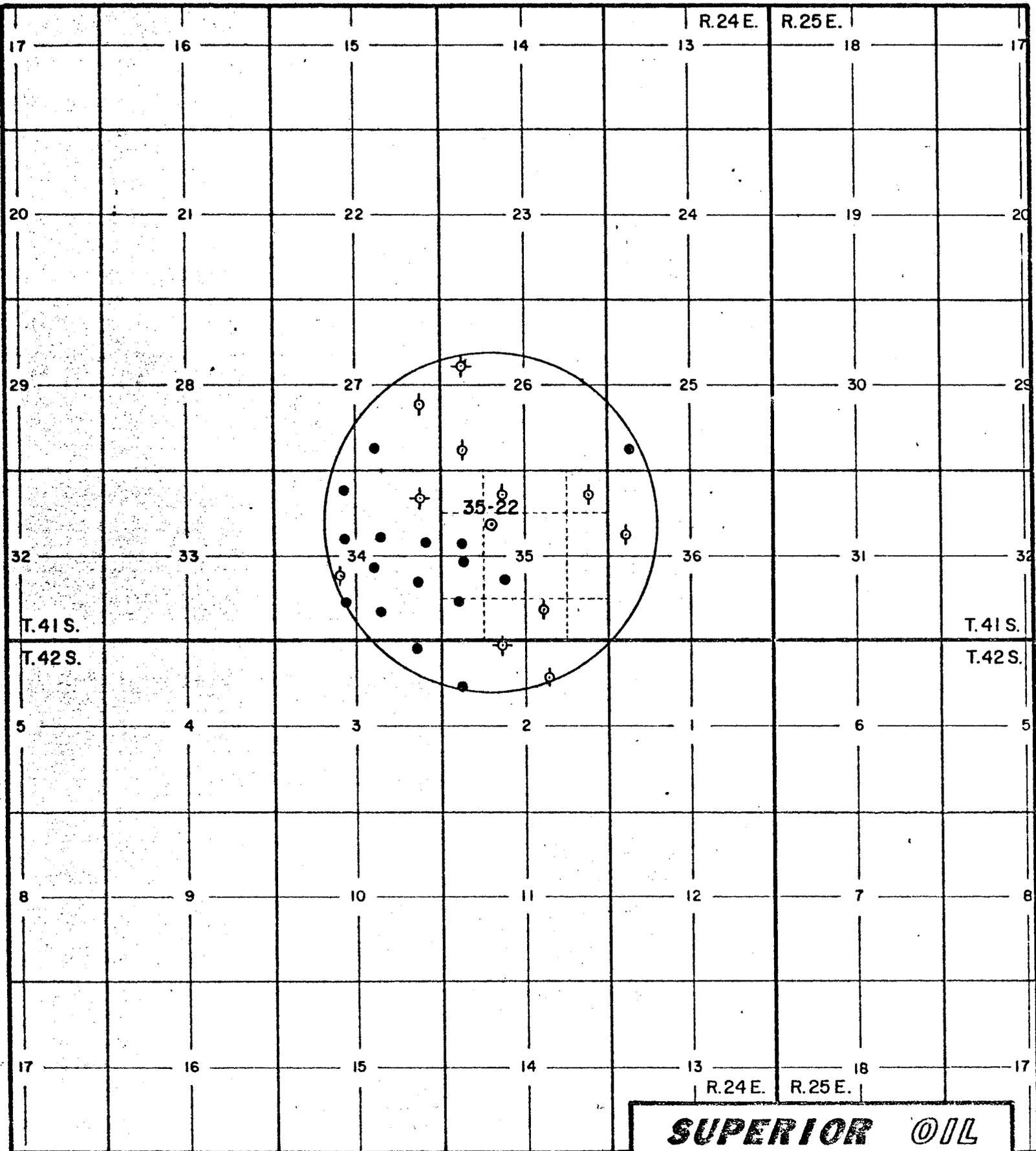
DRAWN BY: JEG

DATE 5-18-84

SCALE 1" = 2000'

SUPERIOR OIL

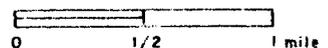
WESTERN
DIVISION



- Proposed Well
- Producing Well
- ☀ Gas Well
- ⊕ Water Injection Well
- ⊖ Temporarily Abandoned
- ⊗ Plugged and Abandoned

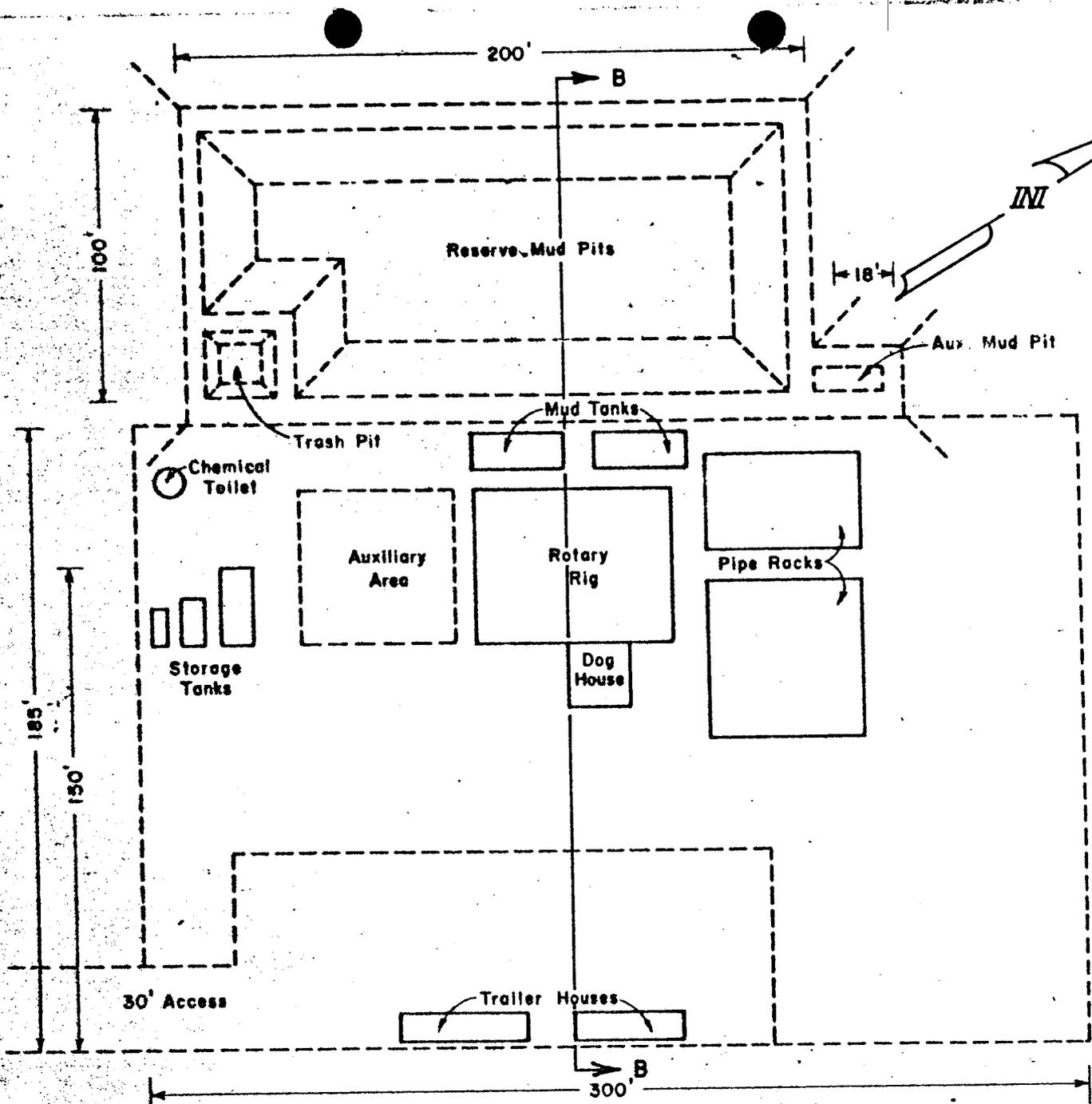
SUPERIOR OIL

EXISTING WELLS
SURROUNDING
PROPOSED WELL



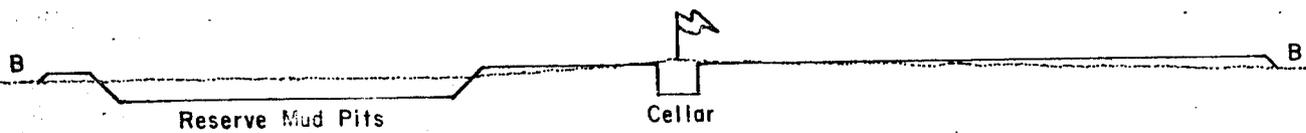
By: JEG

Date: 5-16-84



The Drilling Pad will be graded and compacted, and composed of native materials.

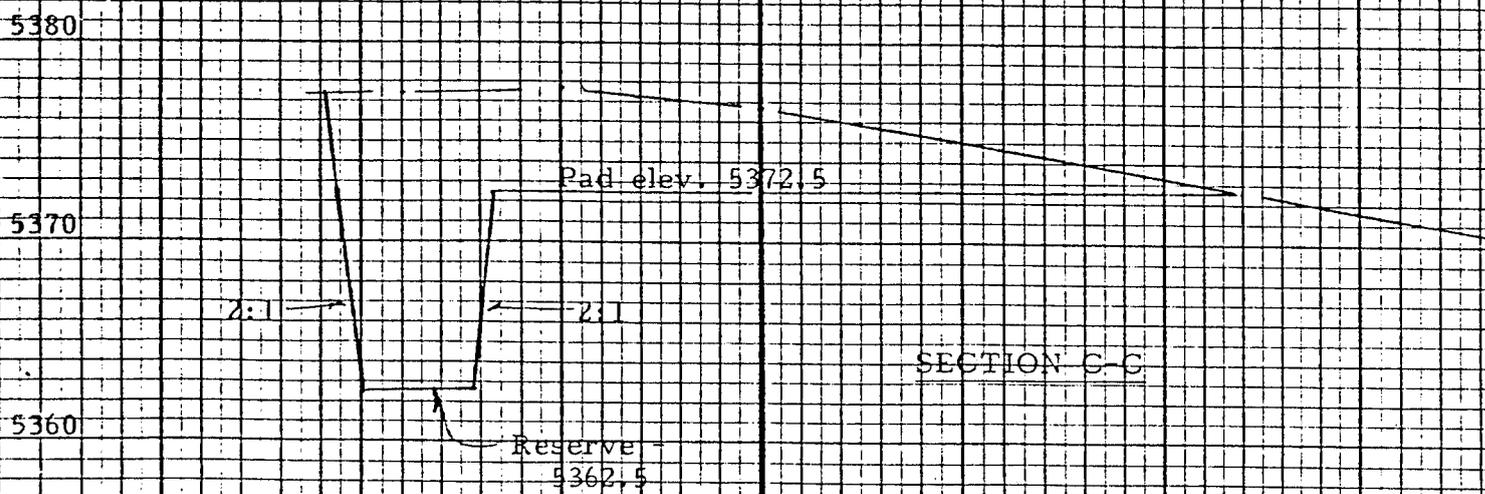
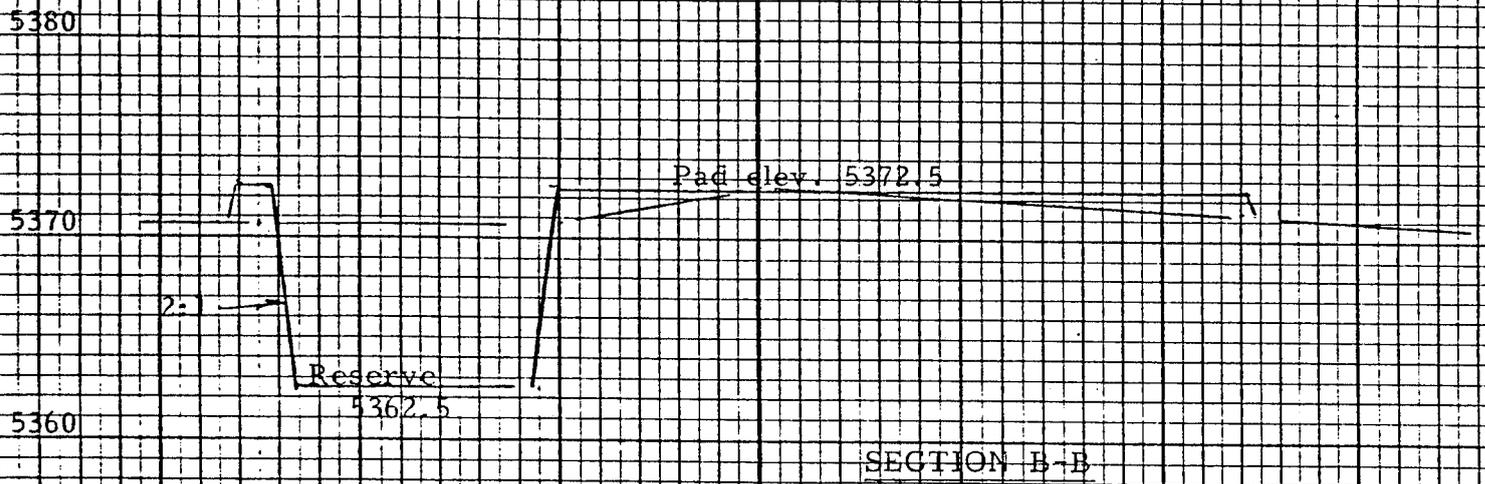
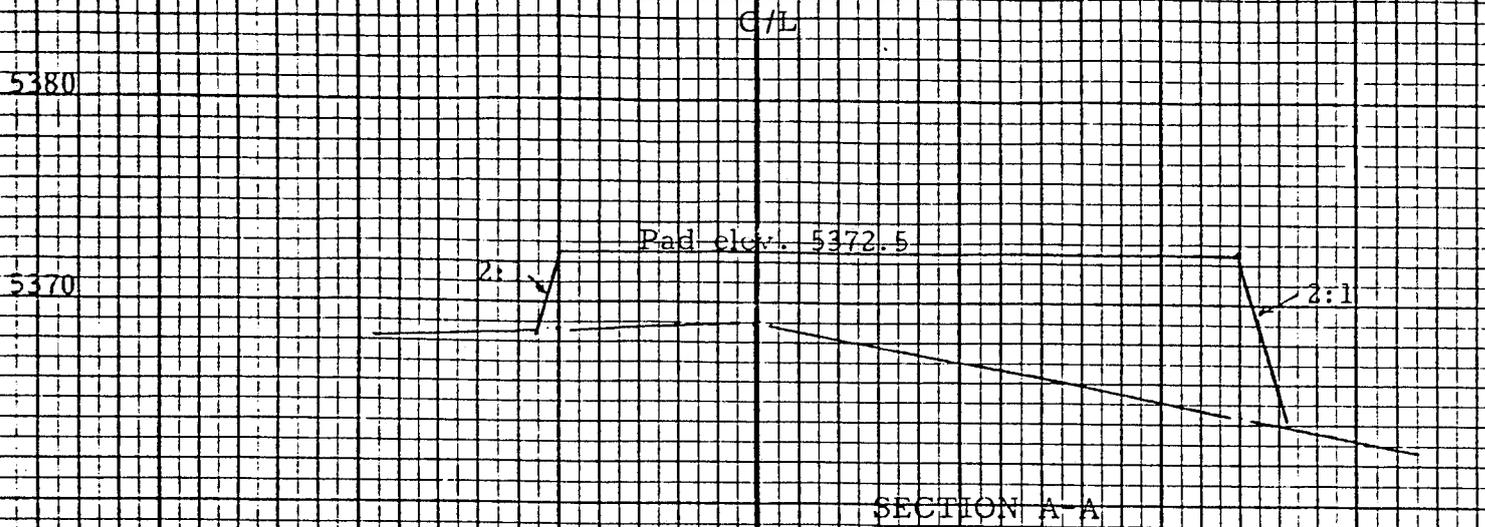
PROPOSED WELL SITE
 W.M.U. 35-22
 Original Elev. 5372.5'



Original Contour 
 Reference Point 
 Graded Proposal 

THE SUPERIOR OIL CO.
 CORTEZ-CAYEN DISTRICT
 ENGINEERING DEPARTMENT
**RIG LAYOUT & DRILL
 PAD CROSS SECTION**
 White Mesa Unit No. 35-22
 Sec. 35, T.41 S. - R. 24 E.
 San Juan County, Utah
 BY JEG DATE 3/15/84
 SCALE 1" = 80' REVISED

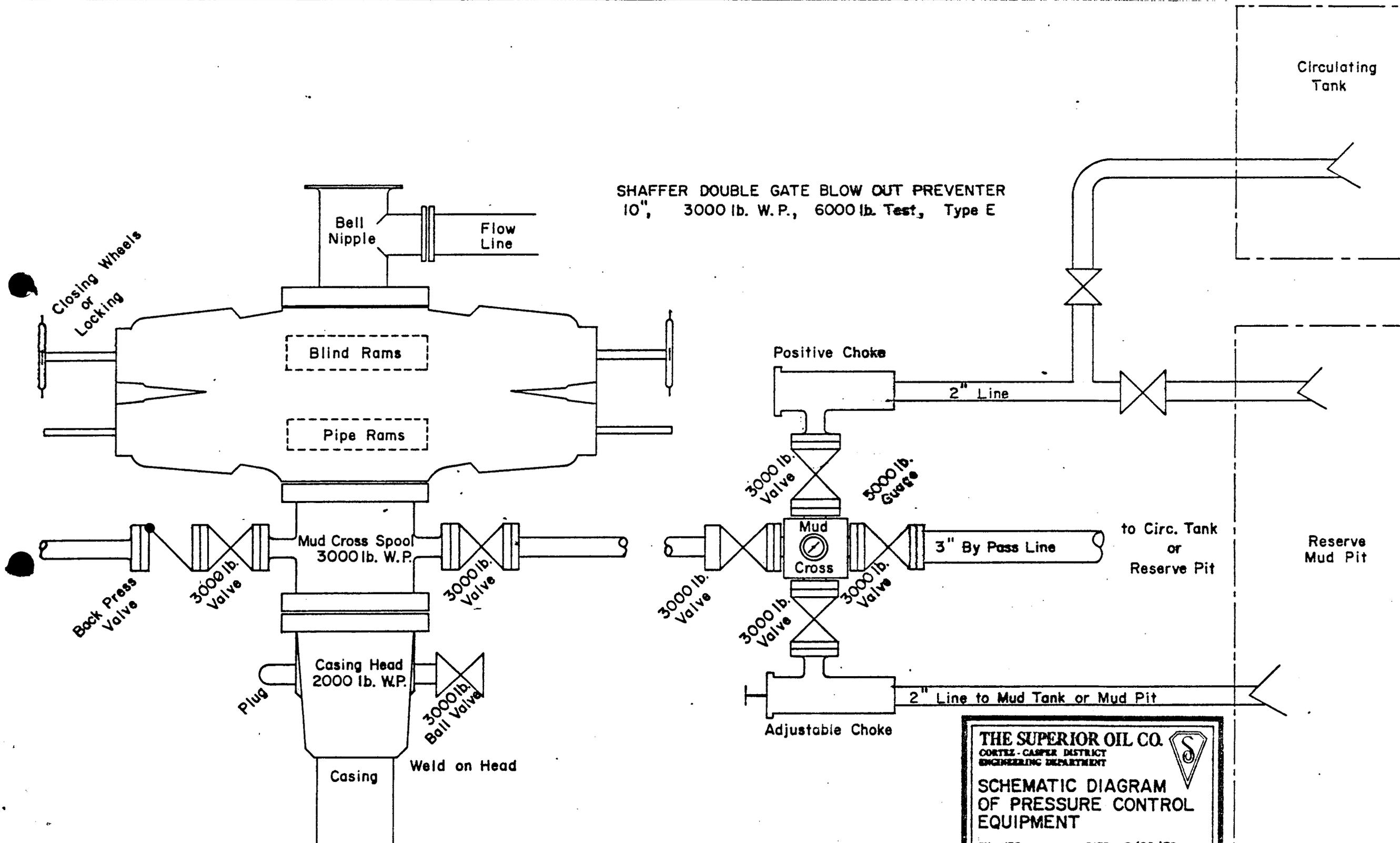




Horizontal scale: 1" = 50'
Vertical scale: 1" = 10'

THOMAS Engineering Inc.

215 N. Linden
Cortez, Colorado
565-4496



SHAFFER DOUBLE GATE BLOW OUT PREVENTER
 10", 3000 lb. W.P., 6000 lb. Test, Type E

Circulating Tank

Bell Nipple
 Flow Line

Blind Rams

Pipe Rams

Mud Cross Spool
 3000 lb. W.P.

Casing Head
 2000 lb. W.P.

Casing

Weld on Head

Positive Choke

2" Line

3000 lb. Valve

5000 lb. Gauge

Mud Cross

3" By Pass Line

to Circ. Tank or Reserve Pit

Reserve Mud Pit

3000 lb. Valve

3000 lb. Valve

Adjustable Choke

2" Line to Mud Tank or Mud Pit

THE SUPERIOR OIL CO.
 CORTEZ - CASPER DISTRICT
 ENGINEERING DEPARTMENT

S

**SCHEMATIC DIAGRAM
 OF PRESSURE CONTROL
 EQUIPMENT**

BY JES
 SCALE NONE

DATE 6/25/79
 REVISED

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER _____

UNIT _____

c-3-b

c-3-c

CHECK DISTANCE TO NEAREST WELL.

CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

APPLICATION NO. 84-09-19
DISTRIBUTION SYSTEM. NA

RECEIVED

SEP 19 1984

DIVISION OF OIL
GAS & MINING

Application For Temporary Change of Point of Diversion, Place or Purpose of Use

RECEIVED

SEP 17 1984

STATE OF UTAH

(To Be Filed in Duplicate)

Cortez, Colorado

September 11, 1984

STATE ENGINEER
PRICE, UTAH

Place

Date

For the purpose of obtaining permission to temporarily change the point of diversion, place or purpose of use of water, the right to the use of which was acquired by 29718(a-3777), 09-229, Cert. No. 8446 (Strike out written matter not needed) (Give No. of application, title and date of Decree and Award No.) to that hereinafter described, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of the Laws of Utah.

- The owner of right or application is The Superior Oil Company
- The name of the person making this application is same as above
- The post office address of the applicant is P. O. Drawer 'G', Cortez, Colorado 81321

PAST USE OF WATER

- The flow of water which has been used in second feet is 6.45
- The quantity of water which has been used in acre feet is _____
- The water has been used each year from January 1 (Month) to December 31 (Day) incl.
- The water has been stored each year from _____ (Month) to _____ (Day) incl.
- The direct source of supply is Unground water (22 wells) in San Juan County.
- The water has been diverted into _____ ditch/canal at a point located see attached sheet
- The water involved has been used for the following purpose: secondary oil recovery

Total _____ acres.

NOTE: If for irrigation, give legal subdivisions of land and total acreage which has been irrigated. If for other purposes, give place and purpose of use.

THE FOLLOWING TEMPORARY CHANGES ARE PROPOSED

- The flow of water to be changed in cubic feet per second is _____
- The quantity of water to be changed in acre-feet is 6.0
- The water will be diverted into the a tank truck ~~canal~~ at a point located see attached sheet from the collection point of the wells listed on the attachment.
- The change will be made from October 1 1984 to October 1 1985 (Period must not exceed one year)
- The reasons for the change are source of water for exploratory drilling
- The water involved herein has heretofore been temporarily changed 0 years prior to this application (List years change has been made)

17. The water involved is to be used for the following purpose: Exploratory drilling fluid for a well to be drilled at the following location: 2057' FNL, 2326' FWL Sec. 4, T42S, R24E SLM; 1975' FNL, 2013' FWL Sec. 27; 553' FSL, 664' FEL Sec. 34; 1662' FNL, 1576' FWL Sec. 35, T41S, R24E SLM Total _____ acres.

NOTE: If for irrigation, give legal subdivisions of land to be irrigated. If for other purposes, give place and purpose of proposed use.

EXPLANATORY

- ✓ Well WMU #4-22-2057' FNL, 2326' FWL, Sec. 4, T42S, R24E SLM
- ✓ Well WMU #27-22-1975' FNL, 2013' FWL, Sec. 27, T41S, R24E SLM
- ✓ Well WMU #34-44-553' FSL, 664' FEL, Sec. 34, T41S, R24E SLM
- ✓ Well WMU # 35-22-1662' FNL, 1596' FWL, Sec. 35, T41S, R24E SLM (See Attached Sheet)

A filing fee in the sum of \$5.00 is submitted herewith. I agree to pay an additional fee for either investigating or advertising this change, or both, upon the request of the State Engineer.

W. Helwies
Signature of Applicant



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

September 20, 1984

Superior Oil Company
P. O. Drawer "G"
Cortez, Colorado 81321

Gentlemen:

Re: Well No. White Mesa Unit #35-22 - SE NW Sec. 35, T. 41S, R. 24E
1662' FNL, 1576' FWL - San Juan County, Utah

Approval to drill the above referenced oil well is hereby granted in accordance with Section 40-6-18, Utah Code Annotated, as amended 1983; and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 533-5771, (Home) 298-7695 or R. J. Firth, Associate Director, (Home) 571-6068.
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.

Page 2
Superior Oil Company
Well No. White Mesa Unit #35-22
September 20, 1984

5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-037-31068.

Sincerely,



R. J. Firth
Associate Director, Oil & Gas

as
Enclosures
cc: Branch of Fluid Minerals
Bureau of Indian Affairs

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

API #43-037-31068

NAME OF COMPANY: SUPERIOR OIL COMPANY

WELL NAME: WHITE MESA UNIT #35-22

SECTION SE NW 35 TOWNSHIP 41S RANGE 24E COUNTY San Juan

DRILLING CONTRACTOR Arapahoe

RIG # 2

SPUDDED: DATE 2-3-85

TIME 8:00 AM

HOW Rotary

DRILLING WILL COMMENCE _____

REPORTED BY Beau Andres

TELEPHONE # (303) 565-3733

DATE 2-4-85 SIGNED JRB



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

June 24, 1985

Superior Oil Company
P O Drawer "G"
Cortez, Colorado 81321

Gentlemen:

Re: Well No. White Mesa Unit 35-22 - Sec. 35, T. 41S., R. 24E.,
San Juan County, Utah - API #43-037-31068

Our records indicate that you have not filed drilling reports for the months of February to present on the above referenced well. Our rules and regulations stipulate that these reports be filed by the sixteenth of each month until the well is completed.

Enclosed are forms for your convenience in filing the necessary reports as soon as possible but no later than July 5, 1985.

Thank you for your cooperation in this matter.

Sincerely,

A handwritten signature in cursive script that reads "Pam Kenna".

Pam Kenna
Well Records Specialist

Enclosure

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

0170S/72



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 380 • Salt Lake City, UT 84180-1203 • 801-538-5340

October 9, 1985

Superior Oil Company
Attention: Lee Rollins
P.O. Drawer G
Cortez, Colorado 81321

Mr. Rollins:

Re: Well No. White Mesa Unit 35-22 - Sec. 35, T. 41S., R. 24E.,
San Juan County, Utah - API #43-037-31068

Our records indicate that you have not filed drilling reports for the months of February to present on the above referenced well. Our rules and regulations stipulate that these reports be filed by the sixteenth of each month until the well is completed.

Enclosed are forms for your convenience in filing the necessary reports as soon as possible but no later than October 23, 1985.

Thank you for your cooperation in this matter.

Sincerely,

Pam Kenna
Well Records Specialist

Enclosure

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

0170S/23



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

January 8, 1986

Mobil Oil Corporation
P.O. Box 5444
Denver, Colorado 80217

Gentlemen:

Re: Well No. White Mesa Unit 35-22 - Sec. 35, T. 41S, R. 24E
San Juan County, Utah - API #43-037-31068

This letter is to advise you that the "Well Completion or Recompletion Report and Log" for the above referenced well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, and forward it to this office as soon as possible, but not later than January 20, 1986.

Sincerely,

A handwritten signature in cursive script that reads "Tami Searing".

Tami Searing
Well Records Specialist

Enclosure

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

0320/23

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

SUPERIOR OIL COMPANY, through its Agent, MOBIL OIL CORP.

3. ADDRESS OF OPERATOR

P. O. DRAWER 'G', CORTEZ, COLORADO 81321

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

162' FNL, 1576' FWL

14. PERMIT NO.

43-037-31068

15. ELEVATIONS (Show whether OF, ST, CR, etc.)

GL: 5372'

5. LEASE DESIGNATION AND SERIAL NO.

14-20-603-258

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NAVAJO

7. UNIT AGREEMENT NAME

WHITE MESA

8. FARM OR LEASE NAME

WHITE MESA UNIT

9. WELL NO.

35-22

10. FIELD AND POOL, OR WILDCAT

GREATER ANETH

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 35, T41S, R24E

12. COUNTY OR PARISH

SAN JUAN

13. STATE

UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state in pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
Build Cathodic Protection System

To maximize effective corrosion control of metallic piping and structures down hole and above ground, Mobil Oil Corporation, Agent for Superior Oil Company, proposes to construct an electrified cathodic protection system consisting of a subsurface graphite anode bed connected to an above ground rectifier which has a lead connected to the well casing.

The construction will consist of a trench, 140' long, 6' deep and 2' wide in the old reserve pit area of the well location. All construction will be confined to existing disturbed area of well location. Existing electrical power to the well will be used for this cathodic protection system.

RECEIVED
FEB 13 1986

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

Clyde J. Benally

TITLE Sr. Regulatory Engineer

DATE 2/5/86

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Mobil Oil Corporation

P.O. BOX 5444
DENVER, COLORADO 80217-5444

May 14, 1986

Utah Board of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RECEIVED
MAY 16 1986

Attn: R. J. Firth
Associate Director

DIVISION OF
OIL, GAS & MINING

SUPERIOR OIL COMPANY MERGER

Dear Mr. Firth:

On September 20, 1984, The Superior Oil Company (Superior) became a wholly owned subsidiary of Mobil Corporation. Since January 1, 1985, Mobil Oil Corporation (MOC), another wholly owned subsidiary of Mobil Corporation, has acted as agent for Superior and has operated the Superior-owned properties.

On April 24, 1986, Superior was merged with Mobil Exploration and Producing North America Inc. (MEPNA), which is also a wholly owned subsidiary of Mobil Corporation. MEPNA is the surviving company of the merger.

This letter is to advise you that all properties held in the name of Superior will now be held in the name of MEPNA; and that these properties will continue to be operated by MOC as agent for MEPNA.

Attached is a listing of all wells and a separate listing of injection-disposal wells, Designation of Agent and an organization chart illustrating the relationships of the various companies. If you have any questions or require additional documentation of this merger, please feel free to contact me at the above address or (303) 298-2577.

Very truly yours,



R. D. Baker
Environmental Regulatory Manager

CNE/rd
CNE8661

WESTERN REGULATORY WELL COMPLIANCE DATA FILE (PAGE 1 OF 2)
 FOR THE CORTEZ SUPERVISOR AREA
 FOR THE GREATER ANETH FIELD 05/13/86

PROPERTY NAME	WELL NAME	COUNTY	STATE	SEC	TOWNSHIP	RNG	S T		FEDERAL LEASE NUMBER	STATE NUMBER	UNIT NUMBER
							WELL TYPE	API NUMBER			
WHITE MESA	33-23	SAN JUAN	UT	NE SE	33-41S	24E	INJ	SI 43-037-16445	14-20-603-409		96-004193
	33-32	SAN JUAN	UT	SW NE	33-41S	24E	PROD	SI 43-037-15352	14-20-603-409		96-004193
	33-34	SAN JUAN	UT	SW SE	33-41S	24E	INJ	OP 43-037-15359	14-20-603-409		96-004193
	33-41	SAN JUAN	UT	NE NE	33-41S	24E	INJ	SI 43-037-16443	14-20-603-409		96-004193
	33-43	SAN JUAN	UT	NE SW	33-41S	24E	INJ	OP 43-037-15356	14-20-603-409		96-004193
	33-44	SAN JUAN	UT	SE SE	33-41S	24E	PROD	OP 43-037-31065	14-20-603-409		96-004193
	34-12	SAN JUAN	UT	SW NW	34-41S	24E	INJ	OP 43-037-15353	14-20-603-409		96-004193
	34-13	SAN JUAN	UT	NW SW	34-41S	24E	PROD	OP 43-037-31066	14-20-603-409		96-004193
	34-14	SAN JUAN	UT	SW SW	34-41S	24E	INJ	OP 43-037-15360	14-20-603-409		96-004193
	34-21	SAN JUAN	UT	NE NW	34-41S	24E	INJ	OP 43-037-15350	14-20-603-409		96-004193
	34-22	SAN JUAN	UT	SE NW	34-41S	24E	PROD	OP 43-037-30295	14-20-603-409		96-004193
	34-23	SAN JUAN	UT	NE SW	34-41S	24E	INJ	OP 43-037-16444	14-20-603-409		96-004193
	34-24	SAN JUAN	UT	SW SW	34-41S	24E	PROD	OP 43-037-30098	14-20-603-409		96-004193
	34-31	SAN JUAN	UT	NW NE	34-41S	24E	PROD	OP 43-037-31054	14-20-603-409		96-004193
	34-32	SAN JUAN	UT	SW NE	34-41S	24E	INJ	OP 43-037-15354	14-20-603-409		96-004193
	34-33	SAN JUAN	UT	NW SE	34-41S	24E	PROD	OP 43-037-30296	14-20-603-409		96-004193
	34-34	SAN JUAN	UT	SW SE	34-41S	24E	INJ	OP 43-037-15361	14-20-603-409		96-004193
	34-42	SAN JUAN	UT	SE NE	34-41S	24E	PROD	OP 43-037-30102	14-20-603-409		96-004193
	34-43	SAN JUAN	UT	NE SE	34-41S	24E	INJ	OP 43-037-15355	14-20-603-409		96-004193
	34-44	SAN JUAN	UT	SE SE	34-41S	24E	PROD	OP 43-037-31067	14-20-603-409		96-004193
	35-12	SAN JUAN	UT	SW NW	35-41S	24E	INJ	OP 43-037-15529	14-20-603-258		96-004193
	35-13	SAN JUAN	UT	NW SW	35-41S	24E	PROD	OP 43-037-30331	14-20-603-258		96-004193
	35-14	SAN JUAN	UT	SW SW	35-41S	24E	PROD	OP 43-037-15532	14-20-603-258		96-004193
	35-21	SAN JUAN	UT	NE NW	35-41S	24E	PROD	SI 43-037-15528	14-20-603-258		96-004193
	35-22	SAN JUAN	UT	SE NW	35-41S	24E	PROD	TA 43-037-31068	14-20-603-258		96-004193
	35-23	SAN JUAN	UT	NE SW	35-41S	24E	PROD	OP 43-037-15531	14-20-603-258		96-004193
	35-34	SAN JUAN	UT	SW SE	35-41S	24E	PROD	SI 43-037-15533	14-20-603-258		96-004193
	36-12	SAN JUAN	UT	SW NW	36-41S	24E	PROD	OP 43-037-15530	14-20-603-258		96-004193
	36-21	SAN JUAN	UT	NE NW	36-41S	24E	PROD	OP 43-037-15526	14-20-603-258		96-004193

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-603-258
2. NAME OF OPERATOR Mobil Oil Corporation Agent for The Superior Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 5444 Denver, CO 80217		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1662' FNL; 1576' FWL		8. FARM OR LEASE NAME McElmo
14. PERMIT NO. 43-037-31-68		9. WELL NO. 35-22
15. ELEVATIONS (Show whether on ground or in hole)		10. FIELD AND POOL, OR WILDCAT Greater Aneth
DIVISION OF OIL GAS & MINING		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 35-T41S-R24E
		12. COUNTY OR PARISH 13. STATE

RECEIVED
NOV 12 1985

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well Spudded 2-2-85
127' of 13-3/8" casing set 2-3-85
2000' of 9-5/8" casing set 2-6-85
6299' of 7" casing set 2-25-85
Rig released 2-26-85
See attached drilling history for complete details.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Producing Accounting Suprvsr DATE 11-5-85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

MOBIL OIL
DENVER E AND P DIVISION

DRILLING SUMMARY

RECEIVED

NOV 12 1965

DIVISION OF OIL
GAS & MINING

WELL: WHITE MESA UT 35-22

MATCH NUMBER: 650009

AFE # 3728 AFE EST COST: \$425 M

MOBIL INTEREST: 75.4%

ACTUAL DRILLING COST: \$367 M

API WELL NUMBER:

ELEVATION--- GROUND: 0 KELLY BUSHING: 0

WELL TYPE: IMPROVED RECOVERY

COORDINATES: 1662' FNL 1576' FWL

OBJECTIVE: 6299' DESERT CREEK

SECTION: 35-41S-24E

TOTAL DEPTH: 6299 PRD: 0

FIELD: GREATER ANETH

PROD. CASING DEPTH: 6299

COUNTY: SAN JUAN

STATE: UT

DRILLING RIG: ARAPAHOE 2

WELL SPUNDED: 85 02 02 @ 2100

REACHED TD: 85 02 23 @ 2330

RIG RELEASED: 85 02 26 @ 1000

TOTAL DRILL DAYS: 25

ADDITIONAL COMMENTS

DRILLING FLUID PROPERTIES FOR WHITE MESA UT 35-22

=====

MUD COMPANY: MAGCOBAR

REPORT DATE	DEPTH	TIME	WT	VIS	PV	YP	GE	0/10	API	WL	HT	WL	PH	OILZ	SOLIDSZ	SANDZ	CL (PPM)	LCM CONC	FL TEMP
85 02 03	76	300	8.9	40															
85 02 04	129	1330	8.9	38															
85 02 05	1113	200	8.6	27															
85 02 06	1702	0	9.7	45															
85 02 07	2000	1000	9.4	40															
85 02 08	2270	400	8.6	28															
85 02 09	3022	500	9.2	35	6	4	2	4	22			10.5	6		TR	500			
85 02 10	3571	500	9.4	35															
85 02 11	3843	1600	9.6	34	6	4	1	3	14.6			10.5	9.5		TR	900			
85 02 12	4014	1700	9.5	35	6	4	0	3	14.6			12.5	9.0		TR	700			
85 02 13	4250	1300	9.6	36	6	8	3	7	25			11.0	9.88		TR	500			
85 02 14	4472	1700	9.6	36	5	5	3	7	20.4			12.0	9.5		TR	500			
85 02 15	4685	1700	9.7	38	7	7	2	6	12.6	NT		11.5	10		TR	500		NT	
85 02 16	4843	1430	9.7	37	6	4	2	15	14.6			12.0	10		1/2	800			
85 02 17	5020	1300	9.9	38	9	5	3	10	19.4	11.7	11.0		11		1/2	600			
85 02 18	5210	1400	9.7	37	8	4	2	5	13.5			12.0	7.8		1/2	600			
85 02 19	5430	1800	9.6	37	8	4	2	7	16			12.0	7.5		1/2	600			
85 02 20	5640	1700	9.6	37	7	6	3	8	16.4			12.0	7		1/2	600			
85 02 21	5810	1700	9.8	37	7	5	3	6	17.6			12.0	8.5		1/2	600			
85 02 22	5985	1200	10.0	37	8	5	3	6	14			12.0	10		1/2	800			
85 02 23	6187	1500	10.1	38	9	6	2	7	12			12.0	11		.5	450			
85 02 24	6399	130	10.2	42	12	7	4	9	12.8			12.0	11.8		TR	500			
85 02 25	6299	1900	10.9	46	18	10	5	11	11.6			12.0	16.8		TR	500			

DRILLING FLUID PROPERTIES FOR WHITE MESA UT 35-22

MUD COMPANY: MAGCORBAR

REPORT DATE	DEPTH	TIME	WT	VIS	PV	YP	GE	0/10	API	WL	HT	WL	PH	OIL%	SOLIDS%	SAND%	CL (PPM)	LCM CONC	FL TEMP
85 02 26	6299	1145	10.9	47	15	10	5	15	12				11.5	16.8		TR	4510		

MUD MATERIALS USED FOR WHITE MESA UT 35-22

REPORT DATE	DEPTH	DAILY COST	BARITE SX	RENEX SX	C/S HULLS SX	CAUSTIC SX	CAUSTIC SODA SX	CHIP SEAL SX
85 02 05	1113	\$780			15	2		
85 02 06	1702	\$2,718			51			56
85 02 07	2000	\$391		2	5			10
85 02 09	3022	\$244					2	
85 02 11	3843	\$426					2	
85 02 12	4014	\$2,697					8	
85 02 13	4250	\$640	20				8	
85 02 14	4472	\$961				10		
85 02 15	4685	\$1,320					15	
85 02 16	4843	\$166				9		
85 02 17	5029	\$213				3		
85 02 18	5210	\$554				6		
85 02 19	5430	\$189				7		
85 02 20	5640	\$124				4		
85 02 21	5810	\$449				2		
85 02 22	5985	\$365				11		
85 02 23	6187	\$602	26			3		
85 02 24	6299	\$1,648				6		
85 02 25	6299	\$2,883				12		
85 02 26	6299	\$1,241				1		
TOTAL			46	2	71	77	35	66
TOTAL MUD COST:		\$19,059						

GFL	LINE	MAGCOBAR	MAGCOGEL	POLYPAC	SODA ASH	SPERCENE	SPERESEN
SX	SX	SX	SX	SX	SX	SX	SX

55	1						
155							
12							
25					2		
16						7	
8							
11					2		
38				1	1		
				3	2		
3							
31							
			4				
			7				
			9				
			7	1			
		40	47	1			3
		346	38	2			18
		39		1			1
							3
340	1	425	112	9	7	7	25

SPERSENE

EX

5
16
15
14
4
2
7
4
2
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2

71

BIT RECORD FOR WHITE MESA UT 35-22

=====

BIT NO	SIZE	MAKE	TYPE	SERIAL NUMBER	BIT (IN/32)	JETS MGT	BIT RPM	FTG	HRS RUN	PENT RATE	DEPTH OUT	COND	COMMENTS
1 A	17-1/2	STC	H OPNR	RERUN	0	0 0	15	100	127	6.50	19.5	127	T2-B2-I
1	12-1/4	STC	F2	RERUN	14	14 0	15	100	129	7.90	18.4	129	T2-B2-I
2	12-1/4	STC	F-2	RR	14	14 0	40	70	1573	30.25	52.0	1702	2-8-I 52 FPH
3	12-1/4	STC	F-2	RR	14	15 0	40	70	298	7.75	38.5	2000	2-4-I 38.45 FPH
5	8-3/4	STC	F-2	RR	14	15 0	45	60	1997	90.50	22.1	3997	6-2-I RERUN
6	8-3/4	STC	F27	RR	14	15 0	46	60	842	89.50	9.4	4839	4-4-I
7	8-3/4	STC	F-27	ET5256	15	15 0	45	60	1460	183.75	7.9	6299	T8-B6-1/16
8 RR	8-3/4	VAREL	V536	RERUN	15	15 0			0	.00	.0	6299	

ROTTOMHOLE ASSEMBLIES FOR WHITE MESA UT 35-22

<u>BIT NUMBER</u>	<u>BIT SIZE</u>	
1 A	17-1/2	BIT, DCS, XO, SUB.
2	12-1/4	BIT, DCS, XO, DCS, XO.
5	8-3/4	BIT, BS, DCS, XO, DCS.
6	8-3/4	BIT, BS, DCS, XO, DCS.
	33-4/	BIT, BS, DCS, XO, DCS.
7	8-3/4	BIT, BS, DCS, XO.
8 RR	8-3/4	BIT, BS, DCS, XO.

SURVEY RECORD FOR WHITE MESA UT 35-22

<u>DEPTH</u>	<u>DEV</u>	<u>BEARING</u>	<u>QUAD</u>
125	.50		
640	.75		
1250	.75		
1700	.50		
2000	.25		
2400	.25		
2900	.50		
3500	.50		
3997	.50		
4460	.50		
4839	.75		
5367	.50		
5367	.50		
5367	.50		
5830	.50		
5830	.50		
5830	.50		
6299	.75		
6299	.75		

GAS RECORD FOR

REPORT DATE	DEPTH	AVERAGE BACKGROUND GAS	HIGH TRIP GAS	HIGH CONNECTION GAS
----------------	-------	------------------------------	---------------------	---------------------------

CASING AND CEMENTING REPORT FOR WHITE MESA UT 35-22

=====

	TOP	BOTTOM	JTS	WEIGHT	GRADE	CONNECTION TYPE
13-3/8" CASING						
SET FROM	0	TO	127			
RUN ON	85	02	03			

CASING DETAILS

0	127	3	54.5	K-55	STC
---	-----	---	------	------	-----

CEMENTING DETAILS

150 SX CLASS B W/2% PAELER. CIRC. GOOD CMT.

9-5/8" CASING

SET FROM	0	TO	2000
RUN ON	85	02	04

CASING DETAILS

0	2000	48	36	K-55	STC
---	------	----	----	------	-----

CEMENTING DETAILS

70 SX RJ LITE + .4% A-2 + 10% GILSONITE MAX FOLLOWED W/150 SX CLASS 'R' + 2% CACL2. PUMP CMT @ 6 BPM. HAD 25% RETURNS. 200 SX LITE CMT & FULL RETURNS UNTIL 90 BBLs DISPL & DROP T/10% RETURNS W/TRACE OF CMT.

7" CASING

SET FROM	0	TO	6299
RUN ON	85	02	25

CASING DETAILS

0	6299	10	23	K-55	LTC CFI
---	------	----	----	------	---------

CEMENTING DETAILS

573 SX 'B' W/1.7% B29 + .3% R5. BUMP PLUG W/245 BBLs FR WTR W/2000 PSI. JOB COMP @ 0230 HRS, 2/26/85. FULL RTNS THRU-OUT JOB.

TIME SUMMARY FOR WHITE MESA UT 35-22

DRLG_DESC	HOURS	% TOTAL
DRILLING AHEAD INCLUDING CONNECTION TIME	410.25	72.61
TRIP FOR BIT OR BHA	15.50	2.74
OPEN HOLE WITH HOLE OPENER/UNDERREAMER	3.75	.66
DIR OR DEV SURVEY(INCLUDING CIRC TIME)	4.50	.80
ROUTINE RIG SERVICE	4.25	.75
MISC.SCHEDULED DRILLING OPERATIONS	.75	.13
FORMATION LOGGING	9.25	1.64
TRIP TO RUN LOGS OR CORE BARREL	3.50	.62
WIPER/COND TRIP FOR LOGS/CORE/DST	4.00	.71
TRIPPING TO RUN CASING	6.50	1.15
COND MUD/HOLE TO RUN CASING	5.25	.93
RUN CASING	12.00	2.12
CIRCULATE/COND MUD PRIOR TO CEMENTING	2.50	.44
CEMENT CASING.PRIMARY JOB	2.50	.44
WOC	11.75	2.08
NIPPLE DOWN BOP	7.50	1.33
NIPPLE UP AND TEST SURFACE BOP	12.00	2.12
TEST CSG PRIOR TO DRILLING FLOAT SHOE	.25	.04
DRILL FLOAT SHOE & FORM FOR SHOE TEST	3.00	.53
MISC CASING SETTING/CEMENTING TIME	2.75	.49
GROUT TOP OF CSG WHEN CMT JOB FAILS	3.00	.53
LOST LOGGING TIME F/INC RUNS DUE TO HOLE	14.50	2.57
TIME TO MIX.SPOT.&W/B LCM PILL;ALSO CIRC	9.25	1.64
EXCESSIVE REAMING	.50	.09
RIG FATLURE.E.G., PUMPS,DRWKS,ROTARY,ETC	14.25	2.52
REPAIR SURFACE MUD SYSTEM	1.75	.31

TOTAL HOURS	565.00	

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TRUBLE-TIME SUMMARY FOR WHITE MESA UT 35-22

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<u>REPORT DATE</u>	<u>DRLG_DESC</u>	<u>HOURS</u>
85 02 03	RIG FAILURE,E.G., PUMPS,DRWKS,ROTARY,ETC	.50
85 02 04	RIG FAILURE,E.G., PUMPS,DRWKS,ROTARY,ETC	3.50
85 02 05	TIME TO MIX,SPOT,&W/O LCM PILL;ALSO CIRC RIG FAILURE,E.G., PUMPS,DRWKS,ROTARY,ETC REPAIR SURFACE MUD SYSTEM	2.50 .75 .25
85 02 06	TIME TO MIX,SPOT,&W/O LCM PILL;ALSO CIRC RIG FAILURE,E.G., PUMPS,DRWKS,ROTARY,ETC	6.75 3.00
85 02 07	RIG FAILURE,E.G., PUMPS,DRWKS,ROTARY,ETC	2.50
85 02 08	GROUT TOP OF CSG WHEN CNT JOB FAILS	3.00
85 02 09	EXCESSIVE REAMING RIG FAILURE,E.G., PUMPS,DRWKS,ROTARY,ETC	.50 3.25
85 02 14	REPAIR SURFACE MUD SYSTEM	.50
85 02 18	REPAIR SURFACE MUD SYSTEM	1.00
85 02 21	RIG FAILURE,E.G., PUMPS,DRWKS,ROTARY,ETC	.50
85 02 22	RIG FAILURE,E.G., PUMPS,DRWKS,ROTARY,ETC	.25
85 02 25	LOST LOGGING TIME F/INC RUNS DUE TO HOLE	14.50

TOTAL TROUBLE TIME 43.25

DRILLING HISTORY FOR WHITE MESA UT 35-22REPORT DATE

85 02 03 FIRST REPORT. HIRU. SPUDDED IN AT 2100 HOURS, 2/2/85.
DRILLED TO 76'.

85 02 04 DRILLED FROM 76' TO 129'. RAN AND CEMENTED 13-3/8" CASING
AT 127'. WOC. CUT OFF 13-3/8" CASING AND NU FLOWLINE.

85 02 05 DRILLED OUT 20' OF CEMENT AND GUIDE SHOE. DRILLED FROM 129'
TO 1113'. LOST COMPLETE RETURNS AT 783' (250 BBL) AND
1113'. MIXING LCM AND GEL SLUG.

85 02 06 FINISHED MIXING LCM AND GEL. DRILLED FROM 1113' TO 1702'.
LOST 300 BBL AT 1161'. BUILT VOLUME AND MIXED LCM.

85 02 07 FINISHED RTBC. DRILLED FROM 1703' TO 2000'. RAN AND
CEMENTED 9-5/8" CASING AT 2000'. CUT OFF 13-3/8" CASING.

85 02 08 WELD ON CAP BETWEEN CASING AND CEMENT ANNULAR. NU AND TEST
ROP'S AND MANIFOLD. DRILLED FLOAT COLLAR, CEMENT, AND
SHOE. DRILLED FROM 2000' TO 2270'.

85 02 09 DRILLED FROM 2270' TO 3022'. TIGHT CONNECTION AT 3001'.

DRILLING HISTORY FOR WHITE MESA UT 35-22

REPORT DATE

85 02 10 DRILLED FROM 3022' TO 3571'.

85 02 11 DRILLED FROM 3571' TO 3843'.

85 02 12 DRILLED FROM 3843' TO 4014'. RTBC AT 3997'.

85 02 13 DRILLED FROM 4014' TO 4250'.

85 02 14 DRILLED FROM 4250' TO 4472'.

85 02 15 DRILLED FROM 4472' TO 4685'.

85 02 16 DRILLED FROM 4685' TO 4843'. RTBC AT 4839'.

DRILLING HISTORY FOR WHITE MESA UT 35-22

REPORT DATE

85 02 17 DRILLED FROM 4843' TO 5020'.

85 02 18 DRILLED FROM 5020' TO 5210'.

85 02 19 DRILLED FROM 5210' TO 5430'.

85 02 20 DRILLED FROM 5430' TO 5640'.

85 02 21 DRILLED FROM 5640' TO 5810'.

85 02 22 DRILLED FROM 5810' TO 5985'.

85 02 23 DRILLED FROM 5985' TO 6187'.

DRILLING HISTORY FOR WHITE MESA UT 35-22

REPORT DATE

85 02 24 DRILLED FROM 6187' TO 6299'. T.D. RTBC.

85 02 25 FINISHED RTBC. RU GEARHART AND LOGGED.

85 02 26 FINISHED LOGGING. RAN AND CEMENTED 7" CASING AT 6299'. NO
BOP AND LANDED 7" CASING.

85 02 27 CUT OFF 7" CASING AND REMOVE BOP. RELEASED RIG AT 1000
HOURS. 2/26/85.

REMOVE FROM REPORT UNTIL COMPLETION.

DETAILED DRILLING HISTORY FOR WHITE MESA UT 35-22

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REPORT DATE	START	END	DRLG. CODE	REMARKS
85 02 03	2100	0	210	SPUD IN, DRILL & OPEN HOLE AT 30' INTERVAL
	0	30	870	CHANGE OUT TORQUE CONN PUMP
	30	400	210	DRILLING & OPEN HOLE AT 30' INTERVAL
85 02 04	400	600	870	WORKING ON C250 PUMP & ROTARY CHAIN
	600	700	210	DRILLING
	700	800	870	WORKING ON ROTARY CHAIN
	800	930	230	OPENING UP 12-1/4' HOLE TO 17-1/2" HOLE
	930	1000	870	WORKING ON ROTARY CHAIN
	1000	1300	210	DRILLING
	1300	1330	220	TRIP FOR HOLE OPENER, DROP SURVEY
	1330	1500	230	OPENING UP 12-1/4" HOLE TO 17-1/2" HOLE
	1500	1515	420	CIRC HOLE CLEAN
	1515	1530	410	FOH
	1530	1615	440	RAN AND SET 13-3/8" CASING AT 127'
	1615	1630	445	CIRC HOLE CLEAN
	1630	1645	450	CMT 13-3/8" CSG
	1645	400	455	WOC, AFT 3 HRS, CUT OFF 13-3/8" & NU FLOWLINES T/SAME
85 02 05	400	430	455	WOC
	430	445	485	DRILLED 20' CMT & GUIDE SHOE
	445	530	870	THAW OUT MOUSE HOLE
	530	800	485	DRILLING OUT 13-3/8" SHOE @ 0530
	800	815	290	SERVICE RIG
	815	915	210	DRILLING, TIGHT HOLE
	915	1000	299	MIX GEL SLUG & PUMP AROUND
	1000	1600	210	DRILLING
	1600	1645	240	RAN WL SURVEY
	1645	1800	210	DRILLING
	1800	1830	210	DRILLING, LOSING MUD
	1830	1900	820	DRLG @ 783', LOST CIRC. 250 BBLs. MIX LCM. REG RTNS 95
	1900	2245	210	DRILLING
	2245	2300	874	CHANGE PUMP
2300	200	210	DRILLING LOST COMPLETE RETURNS AT 1113'	
200	400	820	MIXING LCM AND GEL SLUG	
85 02 06	400	600	820	MIX GEL & LCM TO BUILD VOLUME
	600	900	870	REPAIR MOTORS
	900	1015	210	DRILLED FROM 1113' TO 1167'
	1015	1500	820	BUILD VOLUME, MIX LCM. LOST 300 BBLs AT 1161'
	1500	1815	210	DRILLED FROM 1167' TO 1331'
	1815	1845	240	SURVEY
	1845	300	210	DRILLED FROM 1331' TO 1702'
300	400	220	TOH WITH BIT NO. 2	
85 02 07	400	600	220	FINISH TOH W/BIT NO. 2
	600	830	870	REPAIR AIR LINES

DETAILED DRILLING HISTORY FOR WHITE MESA UT 35-22

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REPORT DATE	START	END	DRLG. CODE	REMARKS
85 02 07	830	945	220	TIH W/BIT NO. 3
	945	1730	210	DRILLED FROM 1703' TO 2000', TD SURF AT 1730. 2/6/85
	1730	1745	420	CIRCULATE HOLE CLEAN
	1745	1930	410	DROP SURVEY & TOH TO RUN 9-5/8" CSG. LD 9"
	1930	2315	440	RAN AND SET 9-5/8" CSG AT 2000'
	2315	0	445	CIRCULATE AND CONDITION HOLE TO CMT SURF CSG @ 7-1/2 RPH
	0	115	450	CMT 9-5/8" CSG
	115	400	499	JET CELLAR & CUT OFF (3-3/8" CSG. PREP T/CMT ANNULUS
85 02 08	400	600	764	RIH W/TRG T/120', WLD ON CAP BETW CSG & RU BJ
	600	700	764	CMT ANNULAR W/65 SX CLASS 'B' + 3% CAOL2. CIRC OUT (BBL
	700	1600	470	WLD CSG HD & TST, NU BOP'S & MANIFOLD
	1600	1900	470	TST MANIFOLD LINES & VLVS. KILL LINE & VLVS & BLIND RAMS
	1900	2000	220	TIH W/BIT #5 & TAG CMT @ 1952'
	2000	2015	480	TST CSG & PIPE RAMS
	2015	2030	485	DRILLED FC @ 1953', CMT IN SHOE & FS @ 1998'
	2030	400	210	DRILLED FROM 2000' TO 2270'
85 02 09	400	800	210	DRILLED FROM 2270' TO 2343'
	800	815	290	SERVICE RIG
	815	915	210	DRILLED FROM 2343' TO 2411'
	915	930	240	SURVEY
	930	1515	210	DRILLED FROM 2411' TO 2629'
	1515	1830	870	REPAIR (CHANGE OUT TORQUE CONVERTER)
	1830	115	210	DRILLED FROM 2629' TO 2940'
	115	145	240	SURVEY
	145	300	210	DRILLED FROM 2940' TO 3001' (MUDDING UP @ 2950')
	300	330	830	TIGHT CONNECTION @ 3001'
330	400	210	DRILLED FROM 3001' TO 3022'	
85 02 10	400	800	210	DRILLED FROM 3022' TO 3132'
	800	815	290	SERVICE RIG
	815	2100	210	DRILLED FROM 3132' TO 3500'
	2100	2130	240	SURVEY
	2130	400	210	DRILLED FROM 3500' TO 3571'
85 02 11	400	800	210	DRILLED FROM 3571' TO 3610'
	800	815	290	SERVICE RIG
	815	400	210	DRILLED FROM 3610' TO 3843'
85 02 12	400	800	210	DRILLED FROM 3843' TO 3875'
	800	815	290	SERVICE RIG. CHECK BOP'S @ 3875'
	815	2100	210	DRILLED FROM 3875' TO 3997'
	2100	145	220	TOH. LOST 250 PSI PP. STRT IN W/BIT #6. LD DC. FIN TIH
	145	230	230	WASHED 70' TO BOTTOM
	230	400	210	DRILLED FROM 3997' TO 4014'
85 02 13	400	800	210	DRILLED FROM 4014' TO 4044'

DETAILED DRILLING HISTORY FOR WHITE MESA UT 35-22

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REPORT DATE	START	END	DRLG. CODE	REMARKS
85 02 13	800	815	290	SERVICE RIG
	815	400	210	DRILLED FROM 4044' TO 4250'
85 02 14	400	800	210	DRILLED FROM 4250' TO 4285'
	800	815	290	SERVICE RIG
	815	1000	210	DRILLED FROM 4285' TO 4308'
	1000	1030	874	REPAIR 2" VALVE ON MUD LINE
85 02 15	1030	400	210	DRILLED FROM 4308' TO 4472'
	400	615	210	DRILLED FROM 4472' TO 4495'
	615	645	240	SURVEY
	645	800	210	DRILLED FROM 4495' TO 4500'
	800	815	290	SERVICE RIG
85 02 16	815	400	210	DRILLED FROM 4500' TO 4685'
	400	800	210	DRILLED TO 4722'
	800	815	290	SERVICE RIG AND CHECK BOP
	815	2200	210	DRILLED TO 4839'
	2200	300	220	TOH WITH BIT #6, TIH WITH BIT #7 AND WASH 25'
85 02 17	300	400	210	DRILLED TO 4843'
	400	800	210	DRILLED TO 4860'
	800	815	290	SERVICE RIG
	815	400	210	DRILLED TO 5020'
85 02 18	400	700	210	DRILLED TO 5044'
	700	800	874	REPAIR PUMP #1
	800	815	290	SERVICE RIG
	815	400	210	DRILLED TO 5210'
85 02 19	400	800	210	DRILLED TO 5236'
	800	815	290	SERVICE RIG
	815	2030	210	DRILLED TO 5367'
	2030	2100	240	SURVEY
	2100	400	210	DRILLED TO 5430'
85 02 20	400	1030	210	DRILLING
	1030	1045	290	SERVICE RIG. CHECK BOP
	1045	400	210	DRILLING
85 02 21	400	800	210	DRILLING
	800	815	290	SERVICE RIG. CHECK BOP
	815	1430	210	DRILLING
	1430	1500	870	REPAIR ROTARY CHAIN
	1500	400	210	DRILLING
85 02 22	400	1100	210	DRILLING
	1100	1130	240	RAN WIRELINE SURVEY

DETAILED DRILLING HISTORY FOR WHITE MESA UT 35-22

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REPORT DATE	START	END	DRLG. CODE	REMARKS
85 02 22	1130	1500	210	DRILLING
	1500	1515	870	CHANGE OUT ROTARY CHAIN
	1515	400	210	DRILLING
85 02 23	400	800	210	DRILLING
	800	830	290	SERVICE RIG. CHECK BOP
	830	400	210	DRILLING AT 6187'
85 02 24	400	800	210	DRILLING
	800	815	290	SERVICE RIG. CHECK BOP
	815	2330	210	DRILLED TO 6299', T.D.
	2330	30	321	CIRCULATE BOTTOMS UP
	30	130	321	MADE A 10 STAND SHORT TRIP
	130	330	321	CIRCULATE HOLE CLEAN
	330	400	240	DROP SURVEY, POH (STANDING OUT)
85 02 25	400	730	320	FIN TOH, STRAP OUT, NO CORRECTION
	730	830	794	ATTEMPT TO LOG. HIT BRIDGE. RB
	830	930	794	TIH TO 3320', HIT BRIDGE (BY DP MEASUREMENTS)
	930	1245	794	CLEAN OUT BRIDGE & DOWN TO 3406', 86', C&C T/10.9. VIS 44
	1245	1345	794	FINISH TIH
	1345	1845	794	CLEAN OUT 15' FILL, CIRC & COND MUD 10.9+, 46 VIS
	1845	2200	794	SLUG DP, CHAIN OUT OF HOLE
2200	400	310	RAN DIL-SP-GR. MEL-GR-CAL. CNL-CDL-GR-CAL	
85 02 26	400	715	310	RAN ECS-GR-CAL
	715	1015	420	TIH WITH RERUN BIT
	1015	1200	420	CIRCULATE HOLE CLEAN
	1200	1630	410	POH. LDDP&DCS
	1630	0	440	RAN AND SET 7" CASING AT 6299'
	0	130	445	CIRCULATE
	130	230	450	CEMENTED 7" CASING
230	400	464	ND BOP. LAND 7" CASING	
85 02 27	400	1000	464	CUT OFF 7" CSG, REMOVE BOP, AND RELEASED RIG

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other Temp. Abandoned

b. TYPE OF COMPLETION:
NEW WELL WORK OVER DEEP EN PLUG BACK DIFF. REVR. Other _____

2. NAME OF OPERATOR
Mobil Oil Corporation as Agent for Mobil Exploration & Producing North America, Inc. (MEPNA) formerly Superior Oil Co.

3. ADDRESS OF OPERATOR
P. O. Box 5444 Denver, CO 80217

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 1662' FNL; 1576' FWL
At top prod. interval reported below Same
At total depth _____

5. LEASE DESIGNATION AND SERIAL NO.
14-20-603-258

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo

7. UNIT AGREEMENT NAME
White Mesa Unit

8. FARM OR LEASE NAME

9. WELL NO.
35-22

10. FIELD AND POOL, OR WILDCAT
Greater Aneth

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 35-T41S-R24E

12. COUNTY OR PARISH
San Juan

13. STATE
Utah

RECEIVED
MAY 19 1986

DIVISION OF OIL, GAS & MINING
43-037-31068

14. PERMIT NO. 43-037-31068

15. DATE SPUNDED 2-2-85 16. DATE T.D. REACHED 2-23-85 17. DATE COMPL. (Ready to prod.) 4-3-85 (T.A.) 18. ELEVATIONS (DP, RKB, RT, CR, ETC.)* 5385' KB; 5372' GL 19. ELEV. CASINGHEAD 5373'

20. TOTAL DEPTH, MD & TVD 6299' 21. PLUG. BACK T.D., MD & TVD 6170 CIBP, 6255 CMI 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY ROTARY TOOLS 0-6299' CABLE TOOLS No

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Temporarily Abandoned; 6186-6197, Desert Creek 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN
DIL-SP-GR, MEL-GR-CAL, CNL-CDL-GR-CAL, BCS-GR-CAL, GR-CCL-CBL-VDL 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5 K-55	127'	17-1/2"	175 cf B, 2% CaCl ₂	Cmt to surf.
9-5/8"	36 K-55	2000'	12-1/4"	1093 cf Lite, 250' cf B	Cmt to surf.
7"	23 K-55	6299'	8-3/4"	653 cf B	TOC @ 4700' (Bond Log)

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
None		

31. PERFORATION RECORD (Interval, size and number)
6186-6197, 4JSPF, 43", 45 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
<u>6186-6197</u>	<u>6000 gals 20% Hcl</u>

33.* PRODUCTION

DATE FIRST PRODUCTION None PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) T/A WELL STATUS (Producing or shut-in) Temp. Aband.

DATE OF TEST None HOURS TESTED _____ CHOKE SIZE _____ PROD'N. FOR TEST PERIOD _____ OIL—BBL. _____ GAS—MCF. _____ WATER—BBL. _____ GAS-OIL RATIO _____

FLOW. TUBING PRESS. _____ CASING PRESSURE _____ CALCULATED 24-HOUR RATE _____ OIL—BBL. _____ GAS—MCF. _____ WATER—BBL. _____ OIL GRAVITY-API (CORR.) _____

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) N/A TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS _____

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Producing Accounting Supervisor DATE 5.14.86

**LIST AS SHUT-IN
ON STATE RECORDS**

*(See Instructions and Spaces for Additional Data on Reverse Side)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

14-20-603-258

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

White Mesa Unit

8. FARM OR LEASE NAME

White Mesa Unit

9. WELL NO.

35-22

10. FIELD AND POOL, OR WILDCAT

Greater Aneth

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 35-41S-24E

12. COUNTY OR PARISH 13. STATE

San Juan

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Mobil Oil Corporation as Agent for Mobil Exploration & Producing North America, Inc. (MEPNA) formerly Superior Oil Co.

3. ADDRESS OF OPERATOR
P. O. Box 5444 Denver, CO 80217

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1662' FNL; 1576' FWL

14. PERMIT NO.
43-037-31068

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
GR 5372 KB 5385

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Report of drilling & completion (Other) activities

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 2-2-85.

Set 13-3/8" casing on 2-3-85 with 150 sx (175 cf) Class B, Cement to surface.

Set 9-5/8" casing on 2-6-85 with 710 sx (1093 cf) B.J. Lite, 215 sx (250 cf) Class B, cement to surface.

Set 7" casing on 2-25-85 with 573 sx (653 cf) Class B

Well completed on 4-3-85.

RECEIVED
MAY 19 1986

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Producing Accounting Supervisor DATE 5.14.86

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

*See Instructions on Reverse Side



United States Department of the Interior

IN REPLY REFER TO:

14-20-603-258 (WC)
3162.3-1(I) (016)

BUREAU OF LAND MANAGEMENT
Caller Service 4104
Farmington, New Mexico 87499

JUN 18 1986

Mobil Oil Corporation
P.O. Drawer G
Cortez, CO 81321

Gentlemen:

Reference is made to your well No. 35-22, White Mesa Unit located 1662' FNL and 1576' FWL, SENW sec 35, T. 41 S., R. 24 E., San Juan County, Utah.

We have received your bond log on the cementing of 7" casing which indicated a cement top of approximately 4566'.

As you are aware, this office is concerned with the protection of all fresh water zones, in this case the DeChelly is present at 3150'-3378' according to our geologic review. It is the policy of this office to require remedial action according to one of the following:

1. Perforate the casing below the zone of concern, establish circulation and place cement by normal techniques. In the event that circulation is not established cement squeezes are required above and below the zone.
2. Run small diameter tubing in annulus to a depth below the zone of concern and place cement through tubing.

Please submit a remedial plan to this office by Sundry Notice (Form 3160-5, four copies).

You are further advised that failure to respond to this letter within 15 days will result in the assessment of liquidated damages pursuant to 43 CFR 3163.3. Procedures governing appeals from final decisions and orders by the BLM are contained in 43 CFR 3165.4. A notice of appeal must be filed in this office within 30 days of receipt of the final decision or order being appealed.

Sincerely,

FOR John S. McKee
Acting Area Manager

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

071726

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

14-20-603-258

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NAVAJO

7. UNIT AGREEMENT NAME

WHITE MESA

8. FARM OR LEASE NAME

WHITE MESA UNIT

9. WELL NO.

35-22

10. FIELD AND POOL, OR WILDCAT

GREATER ANETH

11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA

Sec. 35, T41S, R24E

12. COUNTY OR PARISH 13. STATE

SAN JUAN UTAH

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

1. OIL WELL GAS WELL OTHER

RECEIVED
JUN 30 1986

2. NAME OF OPERATOR

MOBIL OIL CORPORATION

3. ADDRESS OF OPERATOR

P. O. DRAWER G, CORTEZ, COLORADO 81321 DIVISION OF

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
See also space 17 below.
At surface OIL, GAS & MINING

1662' FNL, 1576' FWL

14. PERMIT NO.

43-037-31068

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GL: 5372'

12. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. USE ONLY PROPOSED OR COMPLETED OPERATIONS. Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.*

Mobil Oil Corporation requests that the fresh water protection regulations not be applied to this well and that no remedial action be taken to protect the De Chelly formation. The De Chelly formation is not a fresh water zone and the following information verifies the saline characteristic of the formation:

1. Water analysis conducted by Continental Oil Company in 1960 shows total dissolved solids to be in excess of 10,000 PPM and thus does not meet the EPA requirements for protection. Water analysis is attached.

2. Permission was granted by the Utah Oil and Gas Commission, The Navajo Tribe and U. S. Geological Survey in 1969 and 1974 for disposal of produced water into the De Chelly formation (Coconino) within the White Mesa Unit. The 1969 hearing determined that the De Chelly formation was not a fresh water zone.

3. Continental Oil did inject produced water into the De Chelly formation.

18. I hereby certify that the foregoing is true and correct

SIGNED

Chyd J. Benally

STATE Regulatory Engineer

DATE 6/25/86

C. J. Benally

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

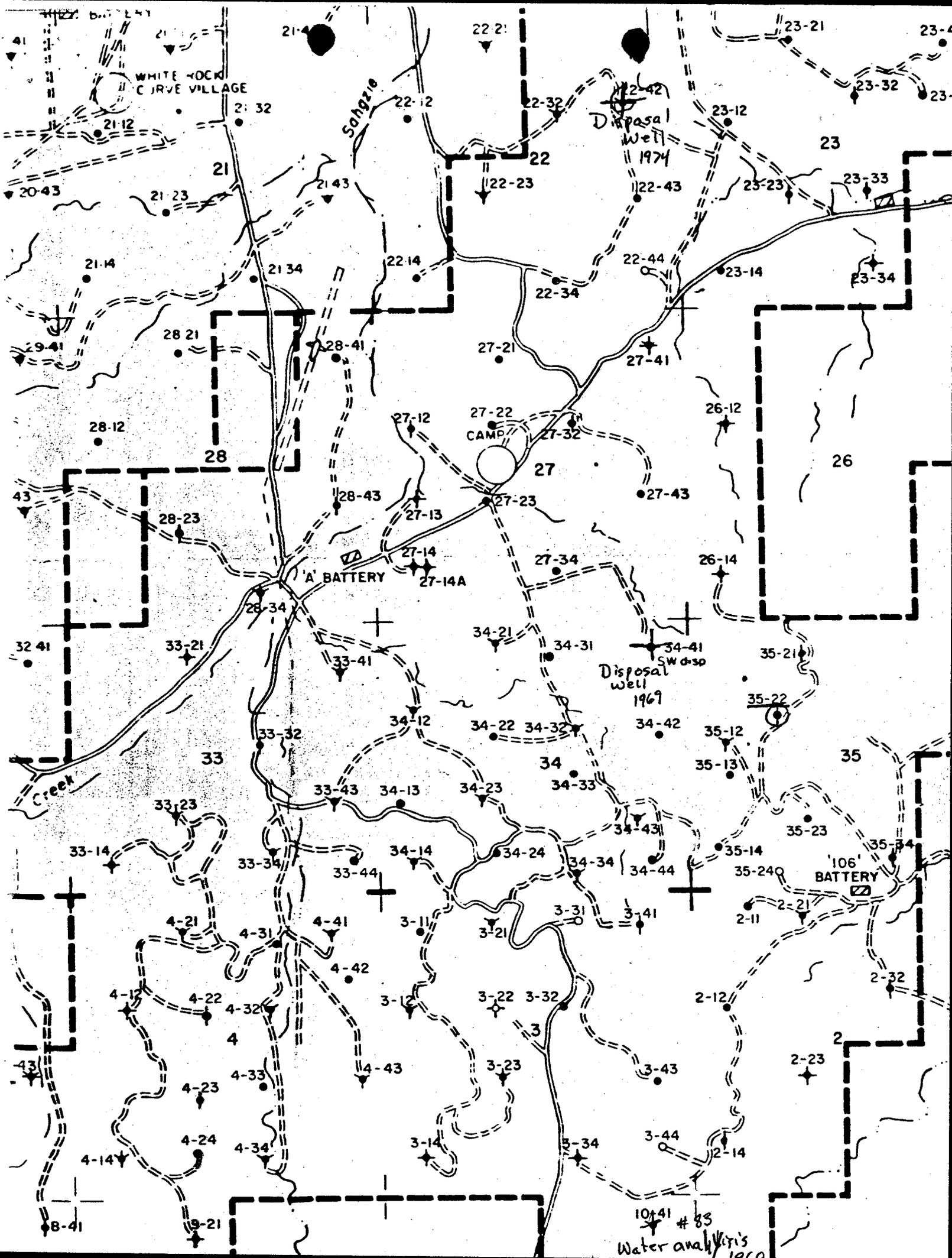
ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

Federal approval of this action is required before commencing operations.

*See Instructions on Reverse Side

DATE: 7-16-86

BY: *John R. Bay*



WHITE ROCK CURVE VILLAGE

Sohgzie

Disposal Well 1974

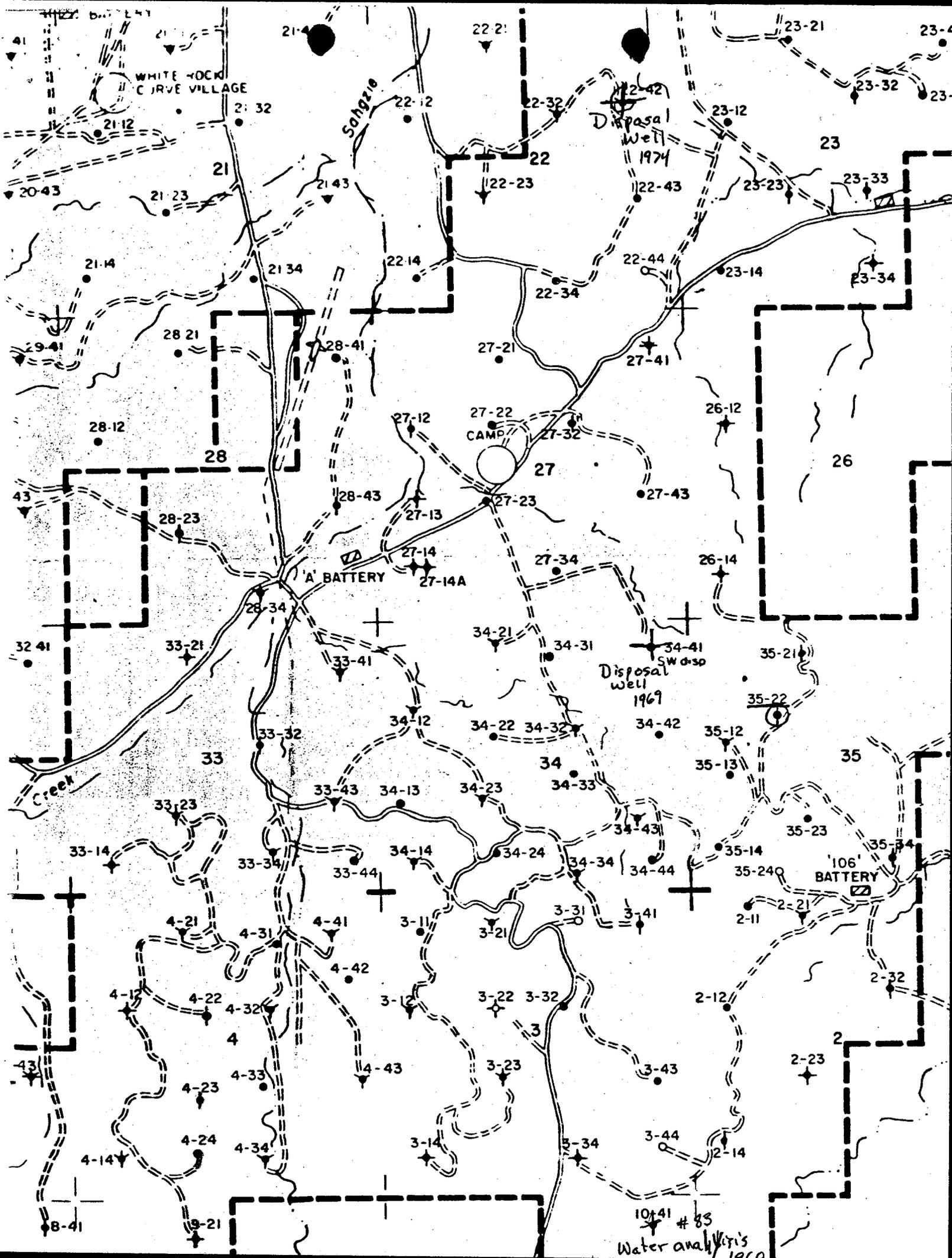
A BATTERY

CAMP

Disposal Well 1969

106 BATTERY

1041 # 83
Water analysis 10/10



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)
071722

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-603-258
2. NAME OF OPERATOR Mobil Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo
3. ADDRESS OF OPERATOR P.O. Box 5444, Denver, CO 80217		7. UNIT AGREEMENT NAME White Mesa Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1662' FNL; 1576' FWL SE NW Sec. 35-41S-24E		8. FARM OR LEASE NAME
14. PERMIT NO. 43-037-31068	15. ELEVATIONS (Show whether DF, RT, GR, etc.) GL 5372 KB 5385	9. WELL NO. 35-22
		10. FIELD AND POOL, OR WILDCAT Greater Aneth
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 35-41S-24E
		12. COUNTY OR PARISH San Juan
		13. STATE UT

10. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other) T/A	<input checked="" type="checkbox"/>		XX

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Request permission to T/A White Mesa #35-22 and hold for possible waterflood in Zone I Desert Creek.

RECEIVED
JUL 02 1986

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct
SIGNED Paul Dawson TITLE Prod. Acctg. Supv. DATE 6.26.86

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

Federal approval of this action
is required before commencing
operations.

*See Instructions on Reverse Side

DATE: 7-16-86
BY: John R. Day

WELL White Mesa Unit # 22

LOCATION Sec. 35 - T41S - R24E
San Juan Co., Utah

PRESENT COMPLETION TA 4-3-85

DATUM ELEVATION 5385'

G. L. ELEVATION 5372'

SURFACE CASING

SIZE & WT. 9-5/8" 36# K-55

SET AT 2000' FEET

WITH 860' SX.

PRODUCTION CASING

SIZE & WT. 7" 23#

GRADE K-55

CONDITION New

SET AT 6299' FEET

WITH 573' SX.

13-3/8" 54.5# K-55
@ 127' cmt. w/150 SX

(Well SJ
at surface)

Hole filled with
inhibited fresh
water

Perfs
6186 - 6197' (Desert Creek II)

Cast Iron Bridge Plug @ 6170'

PBTD- 6255'

TD- 6299'

RECEIVED
JUL 02 1986

DIVISION OF
OIL, GAS & MINING

NAME J. Burley

COMPANY: MEPNA

UT ACCOUNT # N7370 SUSPENSE DATE: _____

TELEPHONE CONTACT DOCUMENTATION

CONTACT NAME: DR MILLER (Randy)

Ken

Helen Beaujourn

CONTACT TELEPHONE NO.: 1-214-658-2690

John Hansen 1-303-298-2696
Hobbie

SUBJECT: Has well produced anything since 4-3-85 completion date?

WMU #35-22

06007

43 037 3/068

DSCR

41 S 24E 35

(Use attachments if necessary)

RESULTS:

Ken from MEPNA (Denver) called 12-17-86 3:30. Well has never produced.

(Use attachments if necessary)

CONTACTED BY: JC

DATE: 12-17-86

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> <i>Temporarily Abandoned</i>		5. LEASE DESIGNATION AND SERIAL NO. <i>14-20-603-258</i> <i>50W</i>
2. NAME OF OPERATOR <i>Mobil Oil Corporation</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME <i>Navajo</i> 040101
3. ADDRESS OF OPERATOR <i>P.O. Drawer G. Cortez Co 81321</i>		7. UNIT AGREEMENT NAME <i>White Mesa</i>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <i>1662' FNL, 1576' FWL</i>		8. FARM OR LEASE NAME -
14. PERMIT NO. <i>43-037-31068</i>	15. ELEVATIONS (Show whether DF, RT, GR, etc.) <i>GR: 5372'</i>	9. WELL NO. <i>35-22</i>
		10. FIELD AND POOL, OR WILDCAT <i>Greater Aneth</i>
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <i>Sec 35, T41S, R24E, SLM</i>
		12. COUNTY OR PARISH <i>San Juan</i>
		13. STATE <i>Utah</i>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :		SUBSEQUENT REPORT OF :	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
(Other) <i>Extension of TA Status</i>	<input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Due to current economic conditions within the industry and to the fact that the existing waterflood has provided insufficient information to evaluate future expansion, Mobil Oil Corporation requests an extension of the current TA status.

RECEIVED
MAR 30 1987

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct
SIGNED *[Signature]* TITLE *SR Staff Op Engr* DATE *3-26-87*

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:
Federal approval of this action is required before commencing operations.

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: *3-31-87*
BY: *[Signature]*

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Mobil Oil Corporation

3. ADDRESS OF OPERATOR
P.O. Drawer G, Cortez, Co 81321

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1662' FNL, 1576' FWL

14. PERMIT NO.
43-037-31068

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
GR: 5372'

5. LEASE DESIGNATION AND SERIAL NO.
14-20-603-258 TA

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo 082602

7. UNIT AGREEMENT NAME
White Mesa

8. FARM OR LEASE NAME
-

9. WELL NO.
35-22

10. FIELD AND POOL, OR WILDCAT
Greater Aneth

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 35, T41S, R24E, SLM

12. COUNTY OR PARISH
San Juan

13. STATE
Utah.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SECT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(Other) *Extension of TA Status*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Due to current economic conditions within the industry and to the fact that the existing water flood has provided insufficient information to evaluate future expansion, Mobil Oil Corporation requests an extension of the current TA status.

RECEIVED
AUG 14 1987
DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED *[Signature]* TITLE *Sr Staff Op Engr* DATE *8.12.87*

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

*See Instructions on Reverse Side

040101

CONTROL NO: _____

ROUTING/ACTION FORM

SEQUENCE	NAME	INITIAL	ACTION
1	NORM		9
	RON		
*	JOHN	J 4-3-87	12 - Go ahead and assign TA status - effective date is 7-16-86.
	GIL		
	ARLENE		
2	TAMI	J 4-3-87	P. SA
	VICKY		
	CHARLES		
	PAM		
3	RULA	R 4/10	Q ✓
	CONNIE		
	MILLIE		
	DEBRA		
	ADA		
4	TAMI	J 4-14-87	2.5

ACTION CODE

1. DATA ENTER
2. FILM
3. POST
a. CARD FILE
b. FILE LABEL
c. LISTS
4. FILE
5. RELOCATE FILE OR CARD
6. DECISION
7. PREPARE LETTER
8. SUSPENSE FILE REVIEW
9. FYI - NECESSARY ACTION
12. OTHER - SEE NOTES

COPIES

PI	
MJ	
HL	
UPDATE	1
RULA	1 ✓
ADA	
TAX	
VICKY	
INSPECTORS	
CHG OF OPER	
TOTAL	0

NOTES: 12

JOHN, WE'VE NEVER GIVIN THE WELL A TA STATUS... PLEASE
ADVISE.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

1. Oil Well Gas Well Other: TA

2. Name of Operator
MOBIL OIL CORPORATION

3. Address of Operator
P. O. DRAWER 6, CORTEZ, CO. 81321

4. Location of Well

1662' FNL, 1576' FWL

14. Permit No. 15. Elevations (DF, RT, GR)
43-037-31068 GR: 5372'

5. Lease Designation &
Serial No.
14-20-603-258

6. If Indian, Allottee or Tribe Name
NAVAJO

7. Unit Agreement Name
White Mesa

8. Farm or Lease Name
-

9. Well No.
35-22

10. Field and Pool, or Wildcat
Greater Aneth

11. Sec. T,R,M or BLK and
Survey or Area
Section 35, T41S, R24E, SLM

12. County, Parish 13. State
San Juan Utah

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

Notice of Intention To:

Test Water Shut-off Pull or Alter Casing
Fracture Treat Multiple Complete
Shoot or Acidize Abandon
Repair Well Change Plans
(Other) Extension of TA Status

Subsequent Report of:

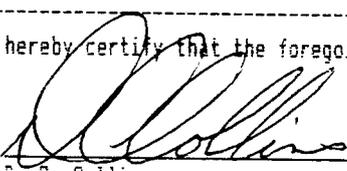
Water Shut-off Repairing Well
Fracture Treatment Altering Casing
Shooting/Acidizing Abandonment
(Other)

(NOTE: Report results of multiple completion on
Well Completion or Recompletion Report and Log Form.)

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zone pertinent to this work) *

Due to the current economic conditions within the industry and to the fact that the existing waterflood has provided insufficient information to evaluate future expansion, Mobil Oil Corporation requests an extension of the current TA status.

18. I hereby certify that the foregoing is true and correct

Signed:  Title: Sr Staff I. perations Engr Date: Aug 23, 1988
D. C. Collins

(This space for Federal or State office use)

APPROVED BY _____ TITLE: _____ DATE: _____
CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
OIL AND GAS INSPECTION RECORD

OPERATOR: M E P N A LEASE: INDIAN
WELL NAME: WHITE MESA UNIT #35-22 API: 43-037-31068
SEC/TWP/RNG: 35 41.0 S 24.0 E CONTRACTOR:
COUNTY: SAN JUAN FIELD NAME: GREATER ANETH

DRILLING/COMPLETION/WORKOVER:

- APD WELL SIGN HOUSEKEEPING BOPE
- SAFETY POLLUTION CNTL SURFACE USE PITS
- OPERATIONS OTHER

SHUT-IN Y / TA _:

- Y WELL SIGN Y HOUSEKEEPING _ EQUIPMENT * Y SAFETY
- _ OTHER

ABANDONED:

- MARKER HOUSEKEEPING REHAB OTHER

PRODUCTION:

- WELL SIGN HOUSEKEEPING EQUIPMENT * FACILITIES *
- METERING * POLLUTION CNTL PITS DISPOSAL
- SECURITY SAFETY OTHER

GAS DISPOSITION:

- VENTED/FLARED SOLD LEASE USE

LEGEND: Y = YES/SATISFACTORY N = NO/UNSATISFACTORY A = NOT APPLICABLE

*FACILITIES INSPECTED:

WELL HEAD

REMARKS:

WELL DRILLED AND CAPED OFF NO FLOW LINE

ACTION:

INSPECTOR: GLENN GOODWIN

DATE: 03/17/88

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

1. Oil Well /X/ Gas Well / / Other: TA

2. Name of Operator
MOBIL OIL CORPORATION

3. Address of Operator
P. O. DRAWER 6, CORTEZ, CO. 81321

4. Location of Well

1662' FNL, 1576' FNL

14. Permit No.
43-037-31068

15. Elevations (DF, RT, GR)
GR: 5372'

RECEIVED
JUN 14 1989

DIVISION OF
OIL, GAS & MINING

5. Lease Designation &
Serial No.
14-20-603-258

6. If Indian, Allottee or Tribe Name
NAVAJO

7. Unit Agreement Name
White Mesa

8. Farm or Lease Name
-

Well No.
35-22

10. Field and Pool, or Wildcat
Greater Aneth

11. Sec. T,R,M or BLK and
Survey or Area
Section 35, T41S, R24E, SLM

12. County, Parish 13. State
San Juan Utah

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

Notice of Intention To:		Subsequent Report of:	
Test Water Shut-off / /	Plug or Alter Casing / /	Water Shut-off / /	Repairing Well / /
Fracture Treat / /	Multiple Complete / /	Fracture Treatment / /	Altering Casing / /
Shoot or Acidize / /	Abandonment / /	Shooting/Acidizing / /	Abandonment # / /
Repair Well / /	Change Plans / /	(Other) / /	
(Other) / /		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zone pertinent to this work) †

Mobil Oil Corporation plans to Plug and Abandon the subject well as per the attached procedure. We expect to perform the work during 1990.

18. I hereby certify that the foregoing is true and correct

Signed: [Signature]
D. C. Collins (303) 565-2209

Title: Sr Staff Operations Engr Date: June 12, 1989

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE: _____ DATE: 6-15-89
BY: [Signature]

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Federal approval of this action is required before commencing operations.

WHITE MESA UNIT 35-22
ANETH FIELD
SAN JUAN COUNTY, UTAH

PLUG AND ABANDONMENT PROCEDURE

CASING: 13-3/8" 54.5# K-55 cemented @ 127' w/ 150 sx - circ to surface.
9-5/8" 36# K-55 cemented @ 2000' w/ 710 sx BJ Lite, 10% Gilsonite followed by 150 sx Class B - circ to surface.
7" 23# K-55 cemented @ 6299' w/ 563 sx Class B - TOC 4560' CBL.

PERFORATIONS: 6186-97' Four JSFF.

EQUIPMENT: None

FORMATION TOPS:	Chinle	1968'
	Hermosa	5082'

REMARKS: April 1985 - Set CIBP @ 6170'.

NOTE: Notify BLM (505-327-5344) at least 24 hrs before beginning plugging operations.

1. MIRU. Install and test BOP's. FU and RIH w/ 2-7/8" tubing. Tag top of CIBP @ 6170'. Equalize 50 ft cement plug on top of CIBP.
2. Circ hole full of 9.0# bentonite mud (minimum viscosity 50 sec).
3. Equalize cement plug from 5032 to 5132'.
4. RIH w/ bit and 7" casing scraper to 2100'+. FOOH. Perforate 4 holes @ 2000'. Set cement retainer @ 1950'+. Latch into retainer and circulate cement to surface behind 7" casing. Pull out of retainer and spot 50' cement on top of retainer.
5. If cement cannot be circulated to surface, cut and recover casing from free point. Equalize cement plug from 50' below 7" casing stub to 50' above.
6. Fill hole w/ mud. Equalize 50 ft surface plug.
7. Cut off wellhead and weld on dry hole marker. Restore location and access road as per BLM requirements.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

RECEIVED
JUL 30 1990

5. Lease Designation and Serial No.
14-20-603-258

6. If Indian, Allottee or Tribe Name
NAVAJO

7. If Unit or CA, Agreement Designation
WHITE MESA

8. Well Name and No.
35-22

9. API Well No.
43-037-31068

10. Field and Pool, or Exploratory Area
GREATER ANETH

11. County or Parish, State
SAN JUAN, UTAH

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
MOBIL OIL CORPORATION

3. Address and Telephone No. %Mobil Exploration & Producing U.S. Inc.
P.O. Box 633 Midland, Texas 79702

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEC. 35, T41S, R. 24E

DIVISION OF
OIL, GAS & MINING

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection

EXTENSION ON TA STATUS

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MOBIL OIL CORPORATION REQUEST AN EXTENSION ON TA STATUS. THIS WELL WILL BE P & A'D BY THE END OF 1991. DUE TO MOBIL'S WORKOVER PROGRAM AND SHORTAGE OF RIGS IN THE AREA WE ARE NOT ABLE TO P & A THE WELL IN 1990

OIL AND GAS	
DFN	RJF
JPB	GLH
DIS	SLS
1-DME	✓
2-MICROFILM	✓
2-FILE	✓

14. I hereby certify that the foregoing is true and correct

Signed Shirley Good (915)688-2585 Title AS AGENT FOR MOBIL OIL CORPORATION Date 7-25-90

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FEB 04 1991

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or CA, Agreement Designation WHITE MESA
2. Name of Operator MOBIL OIL CORPORATION	8. Well Name and No. 35-22
3. Address and Telephone No. P.O. BOX 633 MIDLAND, TX 79702 (918) 688-2585	9. API Well No. 43-037-31068 <i>AT</i>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1662' FNL, 1576' FWL SEC.35, T41S, R24E	10. Field and Pool, or Exploratory Area GREATER ANETH
	11. County or Parish, State SAN JUAN, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
- INSTALL & TEST BOP. PU & RIH W/2 7/8 TBG. TAG TOP OF CIBP @6170'. EQUALIZE 50' CMT PLUG ON TOP OF CIBP.
 - CIRC HOLE FULL OF 9.0# BENTONITE MUD.
 - EQUALIZE CMT PLUG FROM 5000-4988.
 - PERF 4 HOLES @ 2099'. SET CMT. RET @ 1950'+. LATCH INTO RET. & CIRC. CMT. TO SURF BEHIND 7 CSG. PULL OUT OF RET. & SPOT 50' CMT ON TOP OF RET.
 - IF CMT. CAN'T BE CIRC. TO SURF. CUT & RECOVER CSG FROM FREE POINT. EQUALIZE CMT PLUG FROM 50' BELOW 7 CSG. STUB TO 50' ABOVE.
 - FILL HOLE W/MUD. EQUALIZE 50' SURF. PLUG.
 - CUT OFF WELLHEAD & WELD ON DRY HOLE MARKER. RESTORE LOCATION & ACCESS ROAD AS PER BLM REQUIREMENTS.

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 2-7-91
BY: J.P. Matthews

14. I hereby certify that the foregoing is true and correct

Signed Shirley Todd **SHIRLEY TODD** Title **PRORATION ANALYST** Date **1-31-91**

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

1. Oil Well Gas Well Other: TA

2. Name of Operator
MOBIL OIL CORPORATION

3. Address of Operator
P. O. DRAWER G, CORTEZ, CO. 81321

4. Location of Well
1662' FNL, 1576' FWL

14. Permit No. 43-037-31068
15. Elevations (DF, RT, GR)
GR: 5372'

5. Lease Designation &
Serial No.
14-20-603-258

6. If Indian, Allottee or Tribe Name
NAVAJO

7. Unit Agreement Name
White Mesa

8. Farm or Lease Name
-

9. Well No.
35-22

10. Field and Pool, or Wildcat
Greater Aneth

11. Sec. T,R,M or BLK and
Survey or Area
Section 35, T41S, R24E, SLM

12. County, Parish 13. State
San Juan Utah

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

Notice of Intention To:		Subsequent Report of:	
Test Water Shut-off <input type="checkbox"/>	Pull or Alter Casing <input type="checkbox"/>	Water Shut-off <input type="checkbox"/>	Repairing Well <input type="checkbox"/>
Fracture Treat <input type="checkbox"/>	Multiple Complete <input type="checkbox"/>	Fracture Treatment <input type="checkbox"/>	Altering Casing <input type="checkbox"/>
Shoot or Acidize <input type="checkbox"/>	Abandon * <input checked="" type="checkbox"/>	Shooting/Acidizing <input type="checkbox"/>	Abandonment * <input type="checkbox"/>
Repair Well <input type="checkbox"/>	Change Plans <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) Revised P&A Procedure <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zone pertinent to this work) *

Mobil Oil Corporation plans to Plug and Abandon the subject well as per the attached revised procedure. The work will be performed during June or July 1991.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 6/24/91
BY: [Signature]

RECEIVED

JUN 14 1991

DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

Signed: [Signature] Title: Sr Staff Operations Engr Date: June 11, 1991
D. C. Collins (303) 565-2209

(This space for Federal or State office use)

APPROVED BY _____ TITLE: _____ DATE: _____
CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WHITE MESA UNIT 35-22
ANETH FIELD
SAN JUAN COUNTY, UTAH

PLUG AND ABANDONMENT PROCEDURE

CASING: 13-3/8" 54.5# K-55 cemented @ 127' w/ 150 sx - circ to surface.
9-5/8" 36# K-55 cemented @ 2000' w/ 710 sx BJ Lite, 10% Gilsonite followed by 150 sx Class B - circ to surface.
7" 23# K-55 cemented @ 6299' w/ 563 sx Class B - TOC 4560' CBL.

PERFORATIONS: 6186-97' Four JSPF.

EQUIPMENT: None

FORMATION TOPS: Chinle 1968'
Hermosa 5082'

REMARKS: April 1985 - Set CIBP @ 6170'.

NOTE: Notify BLM (505-327-5344) at least 24 hrs before beginning plugging operations.

1. MIRU. Install and test BOP's. PU and RIH w/ 2-7/8" tubing. Tag top of CIBP @ 6170'.
2. Equalize cement plug from top of CIBP at 6170' to 2100' using 50:50 Pozmix cement.
3. RIH w/ bit and 7" casing scraper to 2100'+. POOH. Perforate 4 holes @ 2093'. Set cement retainer @ 1950'+. Latch into retainer and circulate 50:50 Pozmix cement to surface behind 7" casing.
4. Pull out of retainer and equalize 50:50 Pozmix Cement to surface.
5. Cut off wellhead. If cement was not circulated to surface, run 1" tubing down 7" X 9-5/8" annulus to the top of cement or 200', whichever is shallower. Equalize 50:50 Pozmix cement to surface.
6. Fill 9-5/8" X 13-3/8" annulus w/ cement if cement not to surface.
7. Weld on dry hole marker. Restore location and access road as per BLM requirements.

D. C. Collins
6-11-91

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

14-20-603-258

6. If Indian, Allottee or Tribe Name

NAVAJO TRIBAL

7. If Unit or CA, Agreement Designation

WHITE MESA

8. Well Name and No.

35-22

9. API Well No.

43-037-31068

10. Field and Pool, or Exploratory Area

GREATER ANETH

11. County or Parish, State

SAN JUAN, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

MOBIL OIL CORPORATION

3. Address and Telephone No.

P.O. BOX 633, MIDLAND, TX 79702

(915)688-2585

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1662' FNL, 1576 FWL SEC. 35, T41S, R24E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well - Completion or Recompletion Report and Log (orm.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6/20/91 MIRU. TAG CIBP @ 6180'. SPOT 625x 50/50 POZ CMT PLUT TO 2100. POH W/TBG. CIRC. HOLE CLEAN W/3-4 BBLs SLURRY TO PIT.

6/23/91 TAG. CMT TOP @ 3105. SPOT 145x CMT. PLUG TO 2060' WOC. TAG CMT @ 2075, PERF 2075' W/4 SPF. SET 7" CMT RET @ 1904'. PUMP 270x 50/50 POZ CMT THRU RET & 213x ABOVE-GOOD RETURNS. P&A IS NOT COMPLETED.

BLM REPRESENTATIVE KEVIN SCHNEIDER PRESENT DURING P&A.

RECEIVED

SEP 09 1991

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed Shirley Todd SHIRLEY TODD

Title ENV. & REG. TECH

Date 9/3/91

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

RECEIVED

SEP 23 1991

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DIVISION OF
OIL GAS & MINING

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
14-20-603-410

6. If Indian, Allottee or Tribe Name
NAVAJO TRIBAL

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation
WHITE MESA UNIT

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
35-22

2. Name of Operator
MOBIL OIL CORPORATION

9. API Well No.
43-037-31068

3. Address and Telephone No.
P.O. BOX 633, MIDLAND, TX 79702 (915)688-2585

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

10. Field and Pool, or Exploratory Area
GREATER ANETH
11. County or Parish, State
SAN JUAN, UTAH

1662' FNL, 1576 FWL SEC. 35, T41S, R24E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other SET DRY HOLE MARKER
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-11-91 CMT 7" CSG W/50sx 50/50 POZ & 13 3/8" CSG W/10sx 50/50 POZ. WELD CAP & DRY HOLE MARKER. P & A COMPLETE.

14. I hereby certify that the foregoing is true and correct

Signed Shirley Todd SHIRLEY TODD Title ENV. & REG. TECH Date 9/17/91

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
14-20-603-258

6. If Indian, Allottee or Tribe Name
Navajo Tribal

7. If Unit or CA, Agreement Designation
White Mesa Unit

8. Well Name and No.
35-22

9. API Well No.
43-037-31068

10. Field and Pool, or Exploratory Area
Greater Aneth

11. County or Parish, State
San Juan, UT

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other WELL IS P & A'D

2. Name of Operator
Mobil Oil Corporation

3. Address and Telephone No.
P.O. Box 633, Midland, TX 79702 (915)688-2585

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1662' FNL, 1576' FWL, Sec. 35, T41S, R24E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other Change of Operatorship
- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

As of October 1, 1992

US Oil & Gas, Inc.
P.O. Box 270
Dolores, CO 81323

Will Be Taking Over Operatorship

RECEIVED

NOV 02 1992

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed Shirley Todd Shirley Todd Title Env. & Reg. Technician

Date 10-23-92

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:



US Oil & Gas, Inc.



December 21, 1992

ATTN: Leshia Romero
Utah Natural Resources
Oil, Gas & Mining
3 Triad Center
Suite 350
Salt Lake City, UT 84180-1203

RECEIVED

DEC 24 1992

DIVISION OF
OIL, GAS & MINING

Dear Ms. Romero:

Effective October 1, 1992 US Oil & Gas, Inc., purchased and took over operations of the White Mesa Unit in the Greater Aneth, Utah area from Mobil E. & P.N.A.

Attached is a listing of the wells effected by this purchase.

Enclosed are copies of the sundry notices filed with the B.L.M. since USO & G took over operations.

Thank You,

Mandy Woosley

Mandy Woosley,
Corporate Secretary

MW/lu

Enclosures

✓ Type: Oil Well
Location: 2009' FSL, 610' FEL, Sec. 28, T41S, R24E
Lease: 14-20-603-409
Name: -28-34 23-43
API No: 43-037-15349

✓ Type: Oil Well
Location: 1936' FSL, 1943' FWL, Sec. 21, T41S, R24E
Lease: 14-20-603-409
Name: 27-23
API No: 43-037-15345

✓ Type: Oil Well
Location: 2070' FNL, 2110' FWL, Sec. 3, T42S, R24E
Lease: 14-20-603-410
Name: 3-32
API No: 43-037-15621

✓ Type: Oil Well
Location: 503' FSL 1980' FEL Sec. 32, T41S, R24E
Lease: 14-20-603-407
Name: 32-34
API No: 43-037-15358

✓ Type: Oil Well
Location: 1980' FNL, 679' FWL, Sec. 27, T41S, R24E
Lease: 14-20-603-409
Name: 27-12
API No: 43-037-15345

✓ Type: Oil Well
Location: 660' FSL, 1660' FWL, Sec. 23, T41S, R24E
Lease: 14-20-603-370B
Name: 23-14
API No: 43-037-16006

✓ Type: Oil Well
Location: 570' FNL, 815' FEL, Sec. 3, T42S, R24E
Lease: 14-20-603-410
Name: 3-41
API No: 43-037-15362

✓ Type: Oil Well
Location: 345' FSL, 1980' FEL, Sec. 35, T41S, R24E
Lease: 14-20-603-258
Name: 35-34
API No: 43-037-15533

✓ Type: Oil Well
Location: 1545' FSL, 1865' FWL, Sec. 32, T41S, R24E
Lease: 14-20-603-407
Name: 32-23
API No: 43-037-15357

✓ Type: Oil Well
Location: 660' FNL, 1980' FWL, Sec. 35, T41S, R24E
Lease: 14-20-603-258A
Name: 35-21
API No: 43-037-15528

✓ Type: Oil Well
Location: 556' FNL, 625' FEL, Sec. 8, T42S, R24E
Lease: 14-20-603-408
Name: 8-41
API No: 43-037-15371

✓ Type: Oil Well
Location: 1266' FSL, 785' FEL, Sec. 34, T41S, R24E
Lease: 14-20-603-258
Name: 35-12
API No: 43-037-15529

✓ Type: Oil Well
Location: 500' FNL, 1980' FWL, Sec. 2, T42S, R24E
Lease: 14-20-603-259
Name: 2-21
API No: 43-037-15535

✓ Type: Oil Well
Location: 1266' FSL, 785' FEL, Sec. 34, T41S, R24E
Lease: 14-20-603-409
Name: 34-43
API No: 43-037-15355

✓ Type: Oil Well
Location: 352' FSL, 1942' FEL, Sec. 34, T41S, R24E
Lease: 14-20-603-409
Name: 34-34
API No: 43-037-15361

✓ Type: Oil Well
Location: 1927' FNL, 1909' FEL, Sec. 34, T41S, R24E
Lease: 14-20-603-409
Name: 34-32
API No: 43-037-15354

✓ Type: Oil Well
Location: 1476' FSL, 1928' FWL, Sec. 34, T41S, R24E
Lease: 14-20-603-409
Name: 34-23
API No: 43-037-16444

✓ Type: Oil Well
Location: 535' FNL, 2059' FWL, Sec. 34, T41S, R24E
Lease: 14-20-603-409
Name: 34-21
API No: 43-037-15350

✓ Type: Oil Well
Location: 496' FSL, 602' FWL, Sec. 34, T41S, R24E
Lease: 14-20-603-409
Name: 34-14
API No: 43-037-15360

✓ Type: Oil Well
Location: 1760' FNL, 715' FWL, Sec. 34, T41S, R24E
Lease: 14-20-603-409
Name: 34-12
API No: 43-037-15353

✓ Type: Oil Well
Location: 698' FSL, 1843' FEL, Sec. 33, T41S, R24E
Lease: 14-20-603-409
Name: 33-34
API No: 43-037-15359

✓ Type: Oil Well
Location: 1547' FSL, 1918' FWL, Sec. 33, T41S, R24E
Lease: 14-20-603-409
Name: 33-23
API No: 43-037-16445

✓ Type: Oil Well
Location: 660' FNL, 1980' FWL, Sec. 4, T42S, R24E
Lease: 14-20-603-410
Name: 4-21
API No: 43-037-15364

✓ Type: Oil Well
Location: 563' FNL, 1980' FSL, Sec. 3, T42S, R24E
Lease: 14-20-603-410
Name: 3-21
API No: 43-037-15363

✓ Type: Oil Well
Location: 1983' FNL, 475' FWL, Sec. 3, T42S, R24E
Lease: 14-20-603-410
Name: 3-12
API No: 43-037-15366

✓ Type: Oil Well
Location: 1980' FNL, 1980' FEL, Sec. 4, T42S, R24E
Lease: 14-20-603-410
Name: 4-32
API No: 43-037-15365

✓ Type: Oil Well
Location: 625' FSL, 1995' FWL, Sec. 34, T41S, R24E
Lease: 14-20-603-409
Name: 34-24
API No: 43-037-30098

✓ Type: Oil Well
Location: 820' FNL, 2100' FWL, Sec. 27, T41S, R24E
Lease: 14-20-603-409A
Name: 27-21
API No: 43-037-15348

✓ Type: Oil Well
Location: 510' FSL, 2140' FEL, Sec. 23, T41S, R24E
Lease: 14-20-603-355A
Name: 22-34
API No: 43-037-15761

✓ Type: Oil Well
Location: 2080' FNL, 500' FEL, Sec. 34, T41S, R24E
Lease: 14-20-603-409
Name: 34-42
API No: 43-037-30102

✓Type: Oil Well
Location: 1975' FNL, 2013' FWL, Sec. 27, T41S, R24E
Lease: 14-20-603-409A
Name: 22-27 27-27
API No: 43-037-31064

✓Type: Oil Well
Location: 554' FSL, 464' FEL, Sec. 33 T41S, R24E
Lease: 14-20-603-409
Name: 33-44
API No: 43-037-15359

✓Type: Oil Well
Location: 1900' FSL, 615' FWL, Sec. 35, T41S, R24E
Lease: 14-20-603-258
Name: 35-13
API No: 43-037-30331

✓Type: Oil Well
Location: 1980' FNL, 660' FEL, Sec. 4, T42S, R24E
Lease: 14-20-603-410
Name: 4-42
API No: 43-037-30078

✓Type: Oil Well
Location: 796' FSL, 2159' FWL, Sec. 4 T42S, R24E
Lease: 14-20-603-410
Name: 4-24
API No: 43-037-31006

✓Type: Oil Well
Location: 2040' FSL, 740' FWL, Sec. 36, T41S R24E
Lease: 14-20-603-258
Name: 36-12
API No: 43-037-15530

✓Type: Oil Well
Location: 1980' FNL, 1980' FEL, Sec. 10, T42S, R24E
Lease: 14-20-603-410
Name: 10-32
API No: 43-037-15372

✓Type: Oil Well
Location: 1529' FSL, 365' FWL, Sec. 34, T41S, R24E
Lease: 14-20-603-409
Name: 34-13
API No: 43-037-31066

✓Type: Oil Well
Location: 1980' FNL, 1980' FWL, Sec. 34, T41S, R24E
Lease: 14-20-603-409
Name: 34-22
API No: 43-037-30295

✓Type: Oil Well
Location: 2140' FEL, 820' FSL, Sec. 27, T41S, R24E
Lease: 14-20-603-409A
Name: 27-34
API No: 43-037-16255

✓Type: Oil Well
Location: 2118' FSL, 740' FEL, Sec. 27, T41S, R24E
Lease: 14-20-603-409
Name: 27-43
API No: 43-037-15347

✓Type: Oil Well
Location: 1980' FSL, 660' FEL, Sec. 22, T41S R24E
Lease: 14-20-603-355A
Name: 22-43
API No: 43-037-15760

✓Type: Oil Well
Location: 2140' FNL, 820' FWL, Sec 23, T41S, R24E
Lease: 14-20-603-370B
Name: 23-12
API No: 43-037-16002

✓Type: Oil Well
Location: 660' FNL, 1980' FWL, Sec. 23, T41S, R24E
Lease: 14-20-603-370B
Name: 23-21
API No: 43-037-16000

✓Type: Oil Well
Location: 1050' FEL, 1600' FNL, Sec. 23, T41S, R24E
Lease: 14-20-603-370B
Name: 23-42
API No: 43-037-31043

✓Type: Oil Well
Location: 271' FNL, 987' FWL, Sec. 2, T42S, R24E
Lease: 14-20-603-259
Name: 2-11
API No: 43-037-31005

✓Type: Oil Well
Location: 2105' FNL, 584' FWL, Sec. 2, T42S, R24E
Lease: 14-20-603-259
Name: 2-12
API No: 43-037-15535

✓Type: Oil Well
Location: 675' FSL, 530' FWL, Sec. 35, T41S, R24E
Lease: 14-20-603-258
Name: 35-14
API No: 43-037-15532

✓Type: Oil Well
Location: 1250' FSL, 2040' FWL, Sec. 35, T41S, R24E
Lease: 14-20-603-258
Name: 35-23
API No: 43-037-15531

✓Type: Oil Well
Location: 760' FNL, 1980' FWL, Sec. 36, T41S R24E
Lease: 14-20-603-258
Name: 36-21
API No: 43-037-15526

✓Type: Oil Well
Location: 660' FSL, 660' FWL, Sec. 25, T41S, R24E
Lease: 14-20-603-258
Name: 25-14
API No: 43-037-15525

✓Type: Oil Well
Location: 1800' FSL, 2163' FEL, Sec. 34, T41S, R24E
Lease: 14-20-603-409
Name: 34-33
API No: 43-037-30296

✓Type: Oil Well
Location: 850' FNL, 1740' FEL, Sec. 4, T42S, R24E
Lease: 14-20-603-410
Name: 4-31
API No: 43-037-30330

✓Type: Oil Well
Location: 553' FSL, 664' FEL, Sec. 34, T41S, R24E
Lease: 14-20-603-409
Name: 34-44
API No: 43-037-31067

✓Type: Oil Well
Location: 1800' FSL, 2163' FEL, Sec. 34, T41S, R24E
Lease: 14-20-603-409
Name: 34-33
API No: 43-037-30296

✓Type: Oil Well
Location: 490' FNL, 2318' FEL, Sec. 34, T41S, R24E
Lease: 14-20-603-410
Name: 34-31
API No: 43-037-31054

✓Type: Oil Well
Location: 713' FNL, 975' FWL, Sec. 3, T42S, R24E
Lease: 14-20-603-410
Name: 3-11
API No: 43-037-30293

✓Type: Oil Well
Location: 1980' FSL, 2080' FEL, Sec. 4, R42S R24E
Lease: 14-20-603-410
Name: 4-33
API No: 43-037-30292

✓Type: Oil Well
Location: 810' FNL, 660' FEL, Sec. 23, T41S, R24E
Lease: 14-20-603-370B
Name: 23-41
API No: 43-037-16001

✓Type: Oil Well
Location: 667' FNL, 776' FEL, Sec. 4, T42S, R24E
Lease: 14-20-603-410
Name: 4-41
API No: 43-037-16446

Type: Oil Well
Location: 660' FWL, 1980' FWL Sec. 35, T41S, R24E
Lease: 14-20-603-258
Name: 35-21
API No: 43-037-15528

Type: Oil Well
Location: 1849' FNL, 2051' FEL, Sec. 23, T41S, R24E
Lease: 14-20-603-370B
Name: 23-32
API No: 43-037-16003

Type: Oil Well
Location: 684' FSL, 1984' FEL, Sec. 28, T41S, R24E
Lease: 14-20-603-409
Name: 28-34
API No: 43-037-16441

Type: Oil Well
Location: 1650' FNL, 990' FEL, Sec. 22, T41S, R24E
Lease: 14-20-603-355A
Name: 22-42
API No: 43-037-16437

Type: Oil Well
Location: 2001' FSL, 440' FEL, Sec. 4, T42S, R24E
Lease: 14-20-603-410
Name: 4-43
API No: 43-037-15369

Type: Oil Well
Location: 1528' FSL, 663' FEL, Sec. 33, T41S, R24E
Lease: 14-20-603-409
Name: 33-43
API No: 43-037-155356

Type: Oil Well
Location: 711' FNL, 584' FEL, Sec. 33, T41S, R24E
Lease: 14-20-603-409
Name: 33-41
API No: 43-037-16443

Type: Oil Well
Location: 1950' FNL, 1980' FEL, Sec. 22, T41S, R24E
Lease: 14-20-603-355A
Name: 22-32
API No: 43-037-15759

Type: Oil Well
Location: 1980' FSL, 1980' FWL, Sec. 22, T41S, R24E
Lease: 14-20-603-355A
Name: 22-23
API No: 43-037-16438

Type: Oil Well
Location: 660' FNL, 2073' FEL, Sec. 4, T42S, R24E
Lease: 14-20-603-410
Name: 4-34
API No: 43-037-16449

Type: Oil Well
Location: 724' FSL, 694' FWL, Sec. 4, T41S, R24E
Lease: 14-20-603-410
Name: 4-14
API No: 43-037-16448

Type: Oil Well
Location: 200' FSL, 2042' FWL, Sec. 3, T42S, R24E
Lease: 14-20-603-410
Name: 3-23
API No: 43-037-06447

Type: Oil Well
Location: 1980' FSL, 1980' FWL, Sec. 23, T41S, R24E
Lease: 14-20-603-370B
Name: 23-23
API No: 43-037-16005

Type: Oil Well
Location: 820' FSL, 500' FWL, Sec. 2, T42S, R24E
Lease: 14-20-603-259
Name: 2-14
API No: 43-037-15537

Type: Oil Well
Location: 1662' FNL, 1576' FWL, Sec. 35, T41S, R24E
Lease: 14-20-603-258
Name: 35-22
API No: 43-307-31068

Type: Oil Well
Location: 2030' FSL, 550' FEL, Sec. 3, T42S, R24E
Lease: 14-20-603-410
Name: 3-43
API No: 43-037-15368

Type: Oil Well
Location: 2057' FNL, 2326' FWL, Sec. 4, T24S, R24E
Lease: 14-20-603-410
Name: 4-22
API No: 43-037-31069

Type: Oil Well
Location: 1980' FNL, 1980' FEL, Sec. 33, T41S, R24E
Lease: 14-20-603-409
Name: 33-32
API No: 43-037-15352

Type: Oil Well
Location: 1980' FNL, 1813' FEL, Sec. 27, T41S, R24E
Lease: 14-20-603-409
Name: 27-32
API No: 43-037-15346

Type: Oil Well
Location: 1864' FSL, 1942' FWL, Sec. 28, T41S, R24E
Lease: 14-20-603-409
Name: 28-23
API No: 43-037-10244

Type: Oil Well
Location: 730' FNL, 559' FEL, Sec. 28, T41S, R24E
Lease: 14-20-603-409
Name: 28-41
API No: 43-037-16440

Type: Oil Well
Location: 1820' FNL, 1860' FEL, Sec. 2, T42S, R24E
Lease: 14-20-603-259
Name: 2-32
API No: 43-037-15536

Routing	
1- LCR / C/L	<input checked="" type="checkbox"/>
2- DTS/ST-LOP	<input checked="" type="checkbox"/>
3- VLC	<input checked="" type="checkbox"/>
4- RJE	<input checked="" type="checkbox"/>
5- R/M	<input checked="" type="checkbox"/>
6- ADA	<input checked="" type="checkbox"/>

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 10-01-92)
 (MOBIL OIL CORPORATION)

TO (new operator) U S OIL & GAS, INC.
 (address) PO BOX 270
DOLORES, CO 81323
MANDY WOOSLEY
 phone (303) 882-7923
 account no. N7420

FROM (former operator) M E P N A
 (address) POB 219031 1807A RENTWR
DALLAS, TX 75221-2585
SHIRLEY TODD/MIDLAND, TX
 phone (915) 688-2585
 account no. N 7370

Well(s) (attach additional page if needed):

***WHITE MESA UNIT (NAVAJO)**

Name: <u>*SEE ATTACHED*</u>	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 11-2-92)*
2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Reg. 11-2-92) (Reg. 12-16-92) (Rec'd 12-24-92)*
3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes)/no _____ If yes, show company file number: #1125940.
4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(12-29-92)*
6. Cardex file has been updated for each well listed above. *(12-29-92)*
7. Well file labels have been updated for each well listed above. *(12-29-92)*
8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(12-29-92)*
9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operators' bond files.
- 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date 1/19/93 1993. If yes, division response was made by letter dated 1/19/93 1993.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 1/19/93 1993, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 2. Copies of documents have been sent to State Lands for changes involving State leases.

MICROFILMING

- 1. All attachments to this form have been microfilmed. Date: 1/19/93 1993.

FILED

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

921216 Btm / Farmington N.M. Not approved by the BIA as of yet.
 921229 Btm / Farmington N.M. " "
 921229 MEPNA / US Oil & Gas - Requested UIC Form 5 (oper. chg. per Admin.) * Rec'd 1-7-93.



US OIL & GAS, INC.

March 22, 1999

Utah Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114-5801

RE: Annual Status Report

Dear Mr. Staley:

Please accept the enclosed document as the Annual Status Report as required by UT Admin. R 649-8-10 for the White Mesa Unit which is located in the Greater Aneth Area, Southeastern, UT.

If you have any questions or comments, please feel free to call me either at the phone listed below or I can also be reached at cellular (970) 560-1141.

Sincerely,

Patrick B. Woosley, Vice President

By MW

PB/mw

Enclosures

525 N. BROADWAY - CORTEZ, CO 81321
PHONE (970) 565-0793 FAX (970) 565-7112

43.037.31068

WHITE MESA UNIT WELLS BY TRACTS & STATUS

TRACT # 1 LEASE # 14-20-603-258

WELLS # 26-12 P&Ad ✓ 35-22 P&Ad
26-14 P&Ad ✓ 35-12 WIW
25-23 P&Ad ✓ 35-13 POW
✓ 25-14 POW ✓ 35-14 POW
25-34 P&Ad ✓ 35-23 T&Ad (PA)
✓ 35-21 P&Ad ✓ 35-34 POW
35-41 P&Ad

TRACT # 2 LEASE # 14-20-603-258

WELLS # ✓ 36-21 POW
✓ 36-12 POW
36-22 P&Ad

TRACT # 3 LEASE # 14-20-603-259

WELLS # ✓ 2-11 POW 2-23 P&Ad
✓ 2-21 WIW ✓ 2-14 P&Ad
✓ 2-12 POW 11-11 D&Ad
2-23 P&Ad

TRACT # 5 LEASE # 14-20-603-355

WELLS # ✓ 22-32 P&Ad ✓ 22-43 POW
✓ 22-42 P&Ad ✓ 22-34 POW
✓ 22-23 P&Ad

TRACT # 6 LEASE # 14-20-603-370

WELLS # ✓ 23-21 POW ✓ 23-23 P&Ad
✓ 23-41 POW 23-33 P&Ad
✓ 23-12 POW ✓ 23-14 POW
✓ 23-32 P&Ad 23-34 P&Ad
✓ 23-42 POW

TRACT # 7 LEASE # 14-20-603-407

WELLS # ✓ 32-23 POW
32-14 P&Ad
✓ 32-34 POW

TRACT # 8 LEASE # 14-20-603-408

WELLS # 5-43 P&Ad
✓ 8-41 P&Ad

TRACT # 10 LEASE # 14-20-603-409 A

WELLS # 27-41 P&Ad 27-13 P&Ad
✓ 27-32 P&Ad ✓ 27-23 POW
27-14 P&Ad 27-14A P&Ad

TRACT # 9 LEASE # 14-20-603-409

WELLS # ✓ 27-21 POW ✓ 34-22 POW ✓ 34-21 WIW
✓ 27-22 POW ✓ 34-42 POW 34-41 P&Ad
✓ 28-43 P&Ad ✓ 34-44 POW ✓ 34-12 WIW
✓ 28-34 P&Ad 27-12 POW ✓ 34-32 WIW
✓ 27-34 POW ✓ 28-41 P&Ad ✓ 34-24 POW
33-21 P&Ad 28-23 P&Ad ✓ 34-43 P&Ad
✓ 34-31 POW 27-43 POW 33-14 P&Ad
✓ 33-32 P&Ad ✓ 33-41 P&Ad ✓ 34-13 POW
✓ 33-23 POW ✓ 33-43 P&Ad ✓ 34-14 WIW
✓ 33-34 WIW ✓ 33-44 POW ✓ 34-33 POW
✓ 34-23 WIW ✓ 34-34 WIW

TRACT # 11 LEASE # 14-20-603 410

WELLS # ✓ 4-21 WIW ✓ 4-32 T&Ad ✓ 3-21 WIW 10-31 POW
✓ 4-31 POW 4-23 P&Ad ✓ 3-41 POW 10-41 P&Ad
✓ 4-41 POW ✓ 4-33 POW ✓ 3-12 WIW
✓ 4-42 POW ✓ 4-43 P&Ad ✓ 3-32 POW
4-12 P&Ad ✓ 4-14 P&Ad 3-22 PURPOSED
✓ 4-22 P&Ad ✓ 4-24 POW ✓ 3-23 P&Ad
✓ 4-34 P&Ad ✓ 3-11 T&Ad ✓ 3-43 P&Ad
3-14 P&Ad 3-34 P&Ad 9-21 P&Ad

THIS R24E S-35
43-031-~~15529~~
31068

WHITE MESA UNIT
WELLS BY TRACTS AND
STATUS

DEPARTMENT OF
OIL, GAS AND MINING

TRACT # 1 LEASE # 14-20-603-258
WELL # ✓26-12 P&AD ✓35-22 P&AD
✓26-14 P&AD ✓35-12 WIW
✓25-23 P&AD ✓35-13 POW
✓25-14 POW ✓35-14 POW
✓25-34 P&AD ✓35-23 P&AD
✓35-21 P&AD ✓35-34 POW
✓35-41 P&AD

TRACT # 2 LEASE # 14-20-603-258
WELL # ✓36-21 POW
✓36-12 POW
✓36-22 P&AD

TRACT # 3 LEASE # 14-20-603-259
WELL # ✓2-11 POW ✓2-23 P&AD
✓2-21 WIW ✓2-14 P&AD
✓2-12 POW ✓11-11 D&AD
✓2-23 P&AD

TRACT # 5 LEASE # 14-20-603-355
WELL # ✓22-32 P&AD ✓22-43 POW
✓22-42 P&AD ✓22-34 POW
✓22-23 P&AD

TRACT # 6 LEASE # 14-20-603-370
WELL # ✓23-21 POW ✓23-23 P&AD
✓23-41 POW ✓23-33 P&AD
✓23-12 POW ✓23-14 POW
✓23-32 P&AD ✓23-34 P&AD
✓23-42 POW

TRACT # 7 LEASE # 14-20-603-407
WELL # ✓32-23 POW
✓32-14 P&AD
✓32-34 POW

TRACT # 8 LEASE # 14-20-603-408
WELL # ✓5-43 P&AD
✓8-41 P&AD

TRACT # 10 LEASE # 14-20-603-409 A
WELL # ✓27-41 P&AD ✓27-13 P&AD
✓27-32 P&AD ✓27-23 POW
✓27-14 P&AD ✓27-14A P&AD

TRACT #9 LEASE # 14-20-603-409
WELL # ✓27-21 POW ✓34-22 POW ✓34-21 WIW
✓27-22 POW ✓34-42 POW ✓34-41 P&AD
✓28-43 P&AD ✓34-44 POW ✓34-12 WIW
✓27-34 P&AD ✓27-12 POW ✓34-32 WIW
✓33-21 P&AD ✓28-41 P&AD ✓34-24 POWSI
✓34-31 POW ✓28-23 P&AD ✓34-43 WIW
✓33-32 P&AD ✓27-43 POW ✓33-14 P&AD
✓33-23 POW ✓33-41 P&AD ✓34-13 POW
✓33-34 WIW ✓33-43 P&AD ✓34-14 WIW
✓34-23 WIW ✓33-44 POW ✓34-33 POW
✓28-34 P&AD ✓34-34 WIW

TRACT # 11 LEASE # 14-20-603-410
WELL # ✓4-21 WIW ✓4-32 T&AD ✓3-21 WIW (10-31 POW)
✓4-31 POW ✓4-23 P&AD ✓3-41 POW ✓10-41 P&AD
✓4-41 WIW ✓4-33 POW ✓3-12 WIW
✓4-42 POW ✓4-43 P&AD (34-32 POW)
✓4-12 P&AD ✓4-14 P&AD 3-22 PROPOSED
✓4-22 P&AD ✓4-24 POW ✓3-23 P&AD
✓4-34 P&AD ✓3-11 T&AD ✓3-43 P&AD
✓3-14 P&AD ✓3-34 P&AD ✓9-21 P&AD



US OIL & GAS, INC.

February 13, 2001

Utah Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114-5801

RE: Annual Status Report

Dear Mr. Staley:

Please accept the enclosed document as the Annual Status Report as required by UT Admin. R 649-8-10 for the White Mesa Unit which is located in the Greater Aneth Area, Southeastern, UT.

43-037-31068

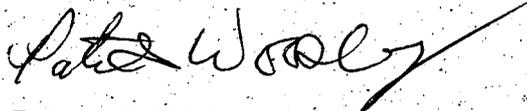
In 1999 US OIL & GAS, INC. reported 3 Wells that were shut-in for an extended period of time.

Well # 4-32	Lease # 14-20-603-410 API # 430371536500S1
Well # 34-24	Lease # 14-20 603-409 API # 430373009800S1
Well # 3-11	Lease # 14-20-603-410 API # 430373029300S1

US OIL & GAS, INC. returned these 3 wells to production in 2000 and now have every well on the White Mesa Unit on production. The attached document shows all the wells by their respective tracts and the wells that were returned to production are in blue. Please accept this as the annual status report for 2000.

If you have any questions or comments, please feel free to call me either at the phone listed below or I can also be reached at cellular (970) 560-2404.

Sincerely,


Patrick B. Woosley, Vice President

PB/pw

Enclosures

RECEIVED

FEB 20 2001

DIVISION OF
OIL, GAS AND MINING

WHITE MESA UNIT
WELLS BY TRACTS AND
STATUS

T415 R24E S-35
43-037-31068

TRACT # 1 LEASE # 14-20-603-258
WELL # 26-12 P&AD 35-22 P&AD
26-14 P&AD 35-12 WIW
25-23 P&AD 35-13 POW
25-14 POW 35-14 POW
25-34 P&AD 35-23 P&AD
35-21 P&AD 35-34 POW
35-41 P&AD

TRACT # 2 LEASE # 14-20-603-258
WELL # 36-21 POW
36-12 POW
36-22 P&AD

TRACT # 3 LEASE # 14-20-603-259
WELL # 2-11 POW 2-23 P&AD
2-21 WIW 2-14 P&AD
2-12 POW 11-11 D&AD
2-23 P&AD

TRACT # 5 LEASE # 14-20-603-355
WELL # 22-32 P&AD 22-43 POW
22-42 P&AD 22-34 POW
22-23 P&AD

TRACT # 6 LEASE # 14-20-603-370
WELL # 23-21 POW 23-23 P&AD
23-41 POW 23-33 P&AD
23-12 POW 23-14 POW
23-32 P&AD 23-34 P&AD
23-42 POW

TRACT # 7 LEASE # 14-20-603-407
WELL # 32-23 POW
32-14 P&AD
32-34 POW

TRACT # 8 LEASE # 14-20-603-408
WELL # 5-43 P&AD
8-41 P&AD

TRACT # 10 LEASE # 14-20-603-409 A
WELL # 27-41 P&AD 27-13 P&AD
27-32 P&AD 27-23 POW
27-14 P&AD 27-14A P&AD

TRACT # 9 LEASE # 14-20-603-409
WELL # 27-21 POW 34-22 POW 34-21 WIW
27-22 POW 34-42 POW 34-41 P&AD
28-43 P&AD 34-44 POW 34-12 WIW
27-34 P&AD 27-12 POW 34-32 WIW
33-21 P&AD 28-41 P&AD 34-24 POW
34-31 POW 28-23 P&AD 34-43 WIW
33-32 P&AD 27-43 POW 33-14 P&AD
33-23 POW 33-41 P&AD 34-13 POW
33-34 WIW 33-43 P&AD 34-14 WIW
34-23 WIW 33-44 POW 34-33 POW
28-34 P&AD 34-34 WIW

TRACT # 11 LEASE # 14-20-603-410
WELL # 4-21 WIW 4-32 POW 3-21 WIW 10-31 POW
4-31 POW 4-23 P&AD 3-41 POW 10-41 P&AD
4-41 WIW 4-33 POW 3-12 WIW
4-42 POW 4-43 P&AD 34-32 POW
4-12 P&AD 4-14 P&AD 3-22 PROPOSED
4-22 P&AD 4-24 POW 3-23 P&AD
4-34 P&AD 3-11 POW 3-43 P&AD
3-14 P&AD 3-34 P&AD 9-21 P&AD

WHITE MESA UNIT
WELLS BY TRACTS AND
STATUS

TRACT # 1 LEASE # 14-20-603-258

WELL # 26-12 P&AD 35-22 P&AD
26-14 P&AD 35-12 WIW
25-23 P&AD 35-13 POW
25-14 POW 35-14 POW
25-34 P&AD 35-23 P&AD
35-21 P&AD 35-34 POW
35-41 P&AD

*T415 R24E
SEC-35
43-037-31068*

TRACT # 2 LEASE # 14-20-603-258

WELL # 36-21 POW
36-12 POW
36-22 P&AD

TRACT # 3 LEASE # 14-20-603-259

WELL # 2-11 POW 2-23 P&AD
2-21 WIW 2-14 P&AD
2-12 POW 11-11 D&AD
2-23 P&AD

TRACT # 5 LEASE # 14-20-603-355

WELL # 22-32 P&AD 22-43 POW
22-42 P&AD 22-34 POW
22-23 P&AD

TRACT # 6 LEASE # 14-20-603-370

WELL # 23-21 POW 23-23 P&AD
23-41 POW 23-33 P&AD
23-12 POW 23-14 POW
23-32 P&AD 23-34 P&AD
23-42 POW

TRACT # 7 LEASE # 14-20-603-407

WELL # 32-23 POW
32-14 P&AD
32-34 POW

TRACT # 8 LEASE # 14-20-603-408

WELL # 5-43 P&AD
8-41 P&AD

TRACT # 10 LEASE # 14-20-603-409 A

WELL # 27-41 P&AD 27-13 P&AD
27-32 P&AD 27-23 POW
27-14 P&AD 27-14A P&AD

TRACT #9 LEASE # 14-20-603-409

WELL # 27-21 POW 34-22 POW 34-21 WIW
27-22 POW 34-42 POW 34-41 P&AD
28-43 P&AD 34-44 POW 34-12 WIW
27-34 P&AD 27-12 POW 34-32 WIW
33-21 P&AD 28-41 P&AD 34-24 POW
34-31 POW 28-23 P&AD 34-43 WIW
33-32 P&AD 27-43 POW 33-14 P&AD
33-23 POW 33-41 P&AD 34-13 POW
33-34 WIW 33-43 P&AD 34-14 WIW
34-23 WIW 33-44 POW 34-33 POW
28-34 P&AD 34-34 WIW

TRACT # 11 LEASE # 14-20-603-410

WELL # 4-21 WIW 4-32 POW 3-21 WIW 10-31 POW
4-31 POW 4-23 P&AD 3-41 POW 10-41 P&AD
4-41 WIW 4-33 POW 3-12 WIW
4-42 POW 4-43 P&AD 34-32 POW
4-12 P&AD 4-14 P&AD 3-22 PROPOSED
4-22 P&AD 4-24 POW 3-23 P&AD
4-34 P&AD 3-11 POW 3-43 P&AD
3-14 P&AD 3-34 P&AD 9-21 P&AD

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DIVISION OF
OIL, GAS AND MINING



US OIL & GAS, INC.

February 28, 2002

Utah Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114-5801

RE: Annual Status Report

Dear Mr. Staley:

Please accept the enclosed White Mesa Unit report of Wells by tracts and status as a part of US Oil & Gas, Inc. annual status report for 2001. The attached document shows all the wells by their respective tracts and the wells status for the year 2001.

Sincerely,

Patrick B. Woosley,
Vice President

Enclosures

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DIVISION OF
OIL, GAS & MINING