

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a TYPE OF WORK  
DRILL  DEEPEN  PLUG BACK

b TYPE OF WELL  
OIL WELL  GAS WELL  OTHER   
RINGIE ZONE  MULTIPLE ZONE

2 NAME OF OPERATOR  
Chuska Energy Co.

3 ADDRESS OF OPERATOR  
c/o 3E Co. Inc., Box 190 Farmington, NM 87499

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements\*)  
At surface 2535' FNL & 1970' FEL

At proposed prod zone Same

14 DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
SWNE

10 DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT (Also to nearest drilg unit line, if any)

16 NO OF ACRES IN LEASE  
5120

17 NO OF ACRES ASSIGNED TO THIS WELL  
40

18 DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL DRILLING COMPLETED OR APPLIED FOR ON THIS LEASE FT

19 PROPOSED DEPTH  
5670

20 ROTARY OR CABLE TOOLS  
Rotary

21 ELEVATIONS (Show whether DF RT GR etc)  
4707 GR

22 APPROX DATE WORK WILL START\*  
August 1, 1984

23 PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17	13 3/8	54.5	100	See attached cement information
12 1/4	8 5/8	24	1300	
7 7/8	5 1/2	15.5	5880	

RECEIVED

JUL 16 1984

DIVISION OF OIL  
GAS & MINING

SEE ATTACHED

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 7/20/84  
BY: John R. Boyer

14 ABOVE SPACE DESCRIBE PROPOSED PROGRAM If proposal is to deepen or plug back give data on present productive zone and proposed new productive zone If proposal is to drill or deepen directionally give pertinent data on subsurface locations and measured and true vertical depths Give blowout prevention program if any

24  
SIGNED John Alexander TITLE Agent DATE 7/10/84  
John Alexander

(This space for Federal or State office use)

PERMIT NO \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITION OF APPROVAL IF ANY

\*See Instructions On Reverse Side

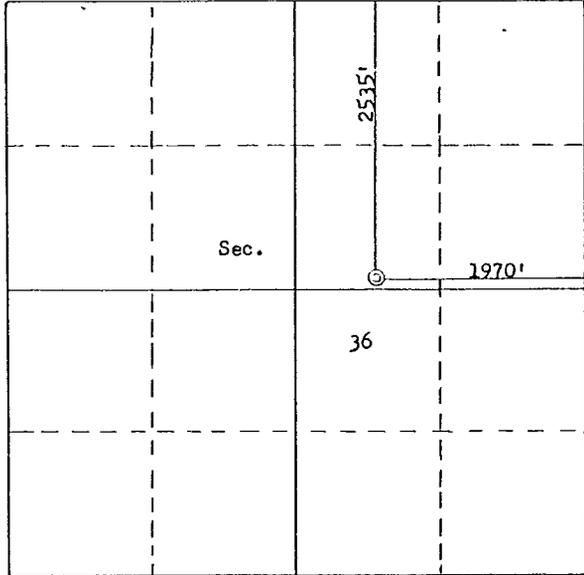
COMPANY CHUSKA ENERGY COMPANY

LEASE NAVAJO TRIBAL WELL NO. 32-36

SEC 36, T. 40S, R. 22E  
San Juan County, Utah

LOCATION 2535' FNL 1970' FEL

ELEVATION 4707 ungraded ground



SCALE—4 INCHES EQUALS 1 MILE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTE OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REALT

*Frank B. [Signature]*  
Registered Land Surveyor  
#3950  
Texas, Kt., Ar., Ia.

SURVEYED June 29 1984

FORMATION INFORMATION AND  
DRILLING PRACTICES

CHUSKA ENERGY CO.  
Navajo Tribal No. 32-36  
2535' FNL and 1970' FEL  
Sec 36, 40S, 22E  
San Juan Co., Utah

1. Surface Formation: Bluff Sandstone

2. Estimated Formation Tops:

Navajo	685'	Organ Rock	2675'
Keyenta	1010'	Cuttler	3580'
Windgate	1110'	Hermosa	4650'
Chinle	1530'	Upper Ismay	5510'
Shinarump	2210'	Lower Ismay	5630'
Moenkopi	2310'	Desert Creek	5740'
Dechelly	2555'	T.D.	5880'

3. Estimated Depth of Anticipated Oil, Gas Water or Minerals:

Oil	5630'
Oil	5740'

4. Proposed Casing Program:

0-100'	13 3/8", 54.5 lb/ft, ST & C J-55 new casing; cement with 120 cubic feet Class "B" + 2% CaCl <sub>2</sub> + 1/4 lb celophane flakes per sack.
0-1300'	8 5/8", 24 lb/ft, ST & C K-55 new casing; cement with 800 cubic feet 65-35 poz mix + 2% CaCl <sub>2</sub> . Cement will be brought to surface.
0-5880'T.D.	5 1/2", 15.5 lb/ft, ST & C, K-55 new casing; cement with 450 cubic feet 50-50 poz mix + 2% CaCl <sub>2</sub> + 10% salt + 0.8% fluid loss additive. Cement top at 4000'.

5. Pressure Control Equipment - Blow Out Preventor:

The attached schematic shows the type of blowout preventor to be used while drilling. The unit will be tested to 800 psi prior to drilling from under surface pipe.

6. Drilling Fluids:

DEPTH	TYPE	VIS.	WEIGHT	FLUID LOSS
0-1300'	Gel-lime	35-45	9.0	Not controlled
1300-4000'	Gel-chem	35-45	9.5	15cc
4000-5880'	Low solids	45-50	10.0	9cc

7. Auxiliary Equipment:

- Bit float
- Stabbing valve to be used in drill pipe when kelly is not connected.

8. Logging - Coring - Testing Program:

Logging - Open Hole : IES, CNL, FDC  
Mud : 4000' to t.d.

Testing : possible in Lower Ismay and Desert  
Creek

Coring : None planned

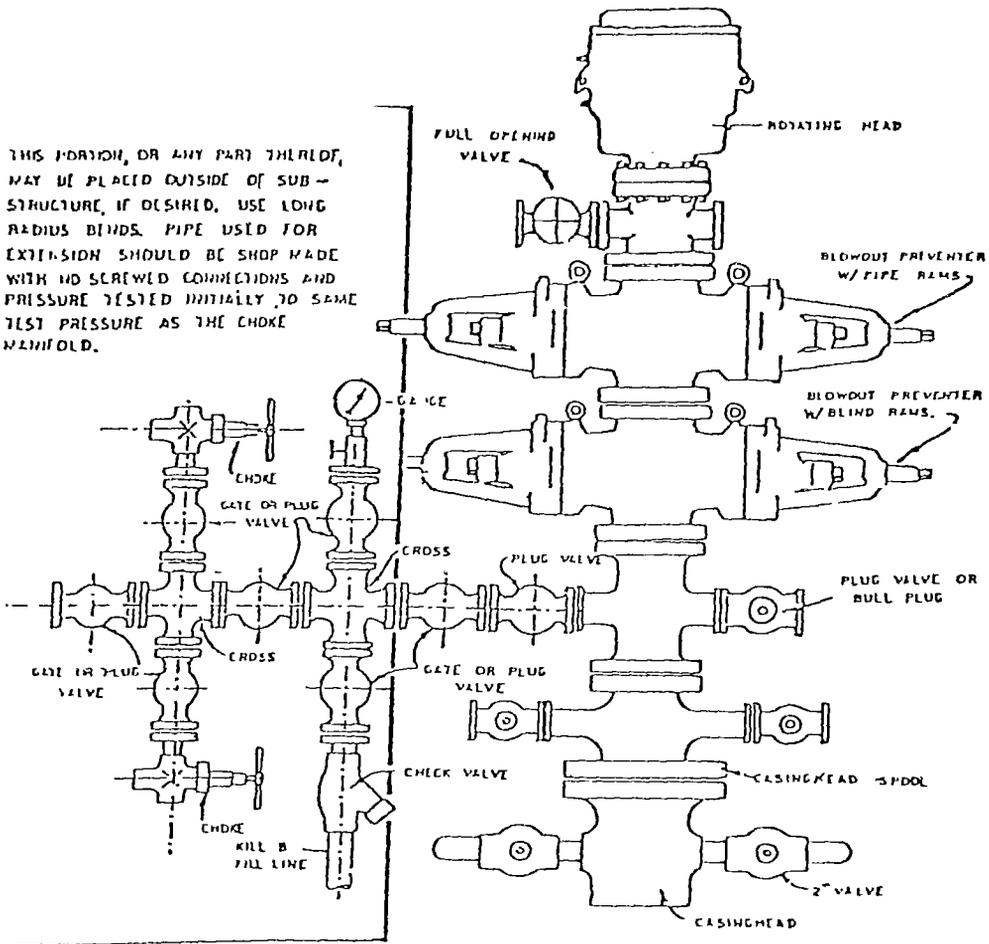
9. Abnormal Temperatures, Pressures or Potential Hazards:

None Expected

10. Starting Date:

Anticipated starting date is August 1, 1984. Approximately 5 days will be required to build roads and location. Drilling will take about 15 days. Completion should be accomplished in 6 days.

THIS PORTION, OR ANY PART THEREOF, MAY BE PLACED OUTSIDE OF SUB-STRUCTURE, IF DESIRED. USE LONG RADIUS BENDS. PIPE USED FOR EXTENSION SHOULD BE SHOP MADE WITH NO SCREWED CONNECTIONS AND PRESSURE TESTED INITIALLY TO SAME TEST PRESSURE AS THE CHOKE MANIFOLD.



BLOWOUT PREVENTER HOOKUP

SURFACE USE PLAN

CHUSKA ENERGY CO.  
Navajo Tribal No. 32-36  
2535' FNL and 1970' FEL  
Sec 36, 40S, 22E  
San Juan Co., Utah

1. Existing Roads (shown in green)

The attached topographic map shows all existing roads within one mile of the proposed location. The access road will join a secondary road leading to an existing county dirt road. The county and secondary road will bear normal drilling traffic and not have to be upgraded.

2. Planned Access Road (shown in red)

The new access road will run Southeast from the existing secondary road approximately 1 mile to the well site. Maximum grade will be 10%. Water bars will be used to prevent erosion.

3. Location of Existing Wells

All existing oil, gas, water, drilling and disposal wells are shown on the attached topographic map.

4. Location of Tank Batteries, Prod. Facilities & Prod. Gathering & Service Lines

All production facilities are to be contained within the proposed location site. The operation has no other facilities in the area.

5. Location and Type of Water Supply

Water will be trucked from the San Juan River, 7 miles north of the location.

6. Source of Construction Materials

Any gravel or other construction material that can not be obtained from the excess accumulated from building the location will be purchased from the Navajo Tribe.

7. Methods of Handling Waste Disposal

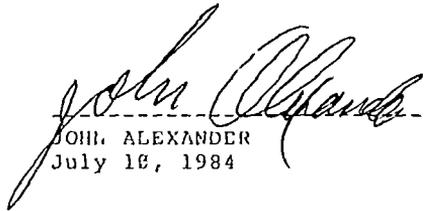
All trash will be carried to a land fill or burned. All nonburnable materials (drilling fluids, cuttings, chemicals) will be stored in the reserve pit and then buried when they have dried. Any oil produced while drilling will be trucked from the location prior to leaving pit to dry out. Pits will be completely fenced during drying time, then backfilled with dirt prior to preparing the location for production or abandonment.

8. A portable chemical toilet will be supplied for human waste.

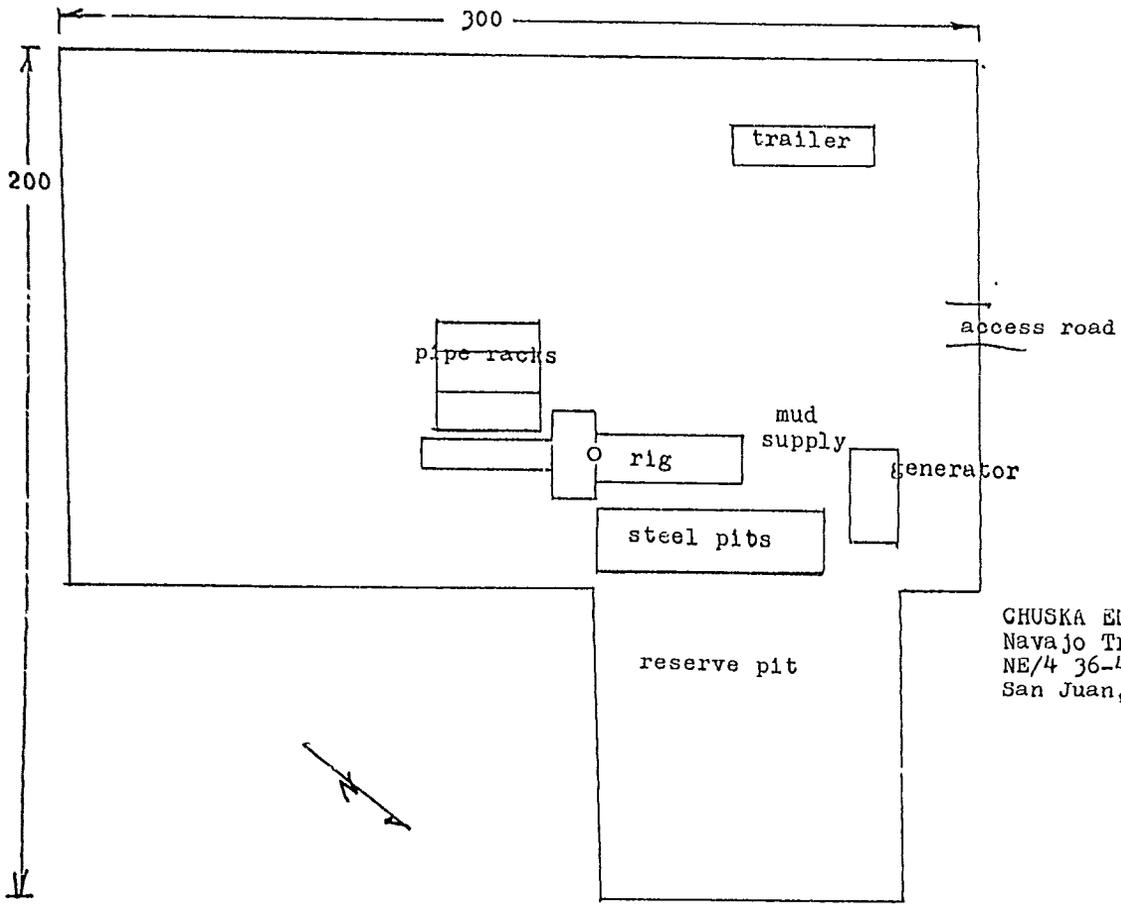
9. Ancillary Facilities - No ancillary facilities are planned.
  
10. Well Site Layout - The attached layout shows the drilling rig with all associated facilities. Cut and fill required is also indicated.
  
11. Plans for Restoration of Surface

Restoration of the wellsite and access road will begin within 90 days of well completion, weather permitting, and if required by private land owner. Should well be abandoned, the drilling site will be reshaped to its approximate former contour. The access road will be plowed up and leveled. Both drillsite and road will have any topsoil replaced and will be reseeded when germination of seeds can take place. In either case, cleanup of the site will include burning of any safely burnable material, filling of all pits, carrying away of all nonburnable material and any chemicals that cannot be safely buried, and the hauling off of any oil that may have accumulated on the pits while drilling. A burn permit will be acquired if necessary.
  
12. This location is in a narrow draw approximately 1/2 mile south of the San Juan River. It is sandy and covered with native weeds and grasses. No artifacts were found at the site. There are no residences in the immediate area. This location is non standard because artifacts were found at the original location. This site can be avoided by the access road.
  
13. John Alexander  
3E Company, Inc.  
P.O. Box 190  
Farmington, NM 87499  
Phone: 505-326-1135

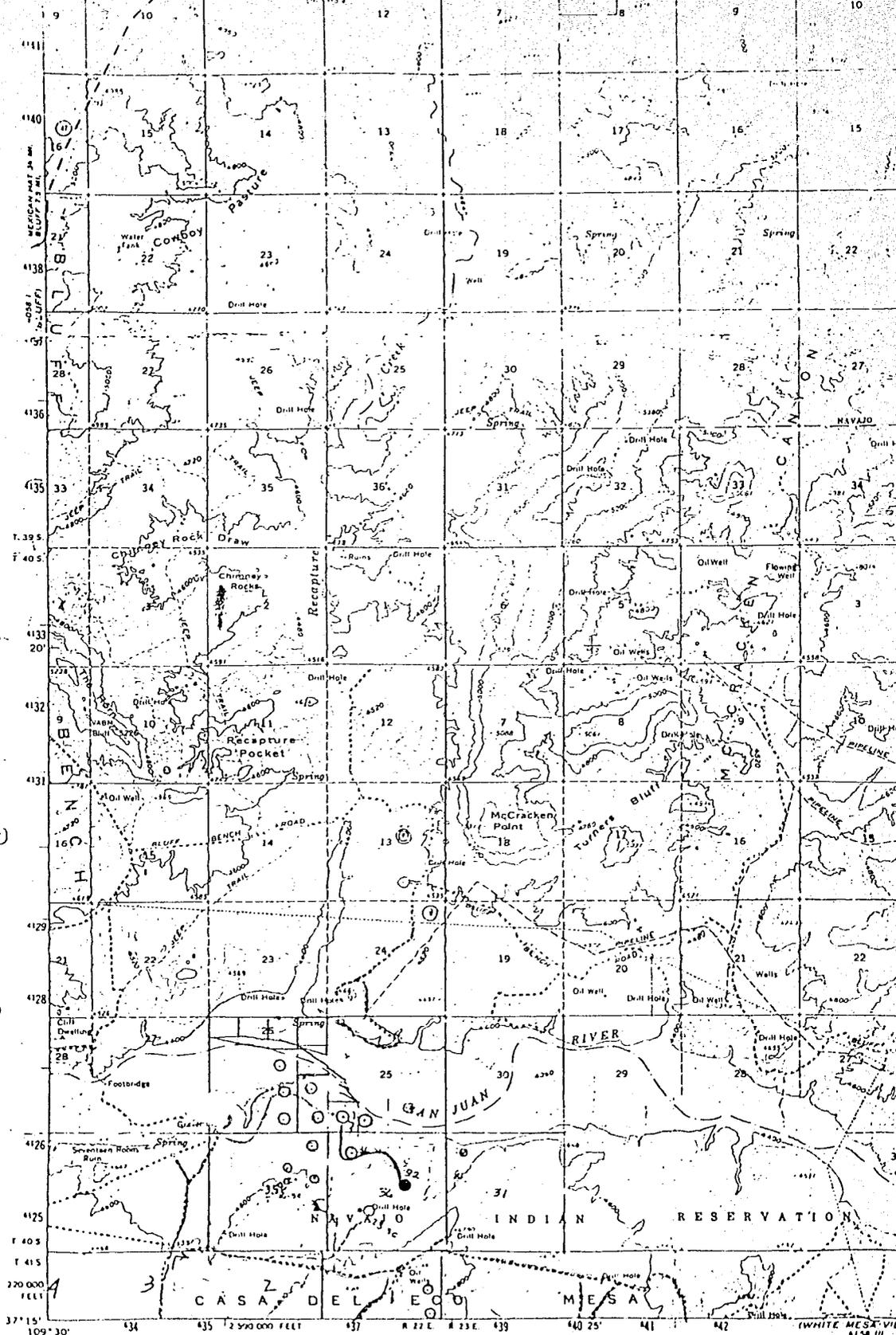
14. I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in the plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Chuska Energy Co. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

  
-----  
JOHN, ALEXANDER  
July 16, 1984

JA:kj



CHUSKA ENERGY CO.  
Navajo Tribal 32-36  
NE/4 36-40S-22E  
San Juan, Utah



100  
100  
100  
100

UNDOGGY BUTTE  
458 II

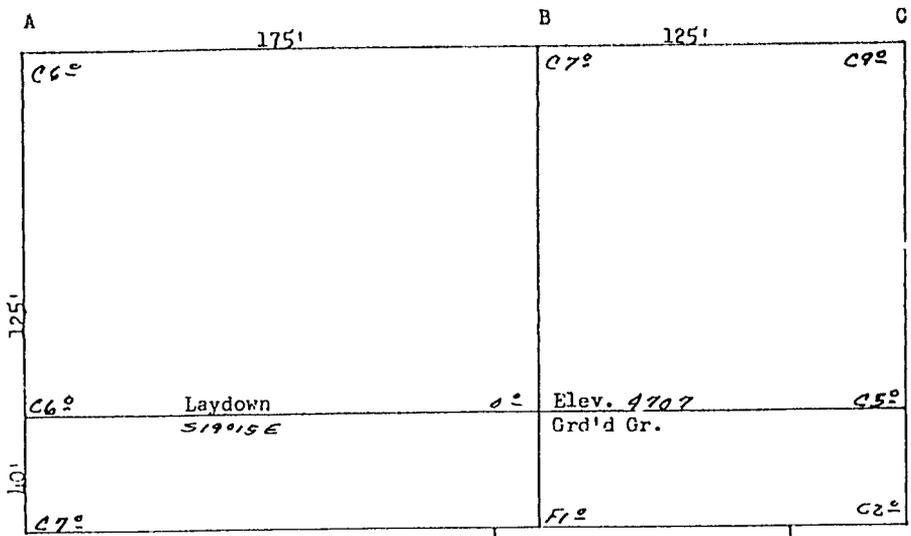
Mapped, edited, and put  
Control by USGS and USCA  
Topography by photogrammetric  
photographs taken 1959  
Polyconic projection 1922  
10,000 foot grid based on a  
1000 meter Universal Transverse Mercator grid ticks.  
Zone 12 - Universal Blue  
Where omitted, land lines have not been established

Vicinity Map for  
CHUSKA ENERGY COMPANY #32-36 NAVAJO TRIBAL  
2535' FNL 1970' FEL Sec. 36-T40S-R22E  
SAN JUAN COUNTY, UTAH

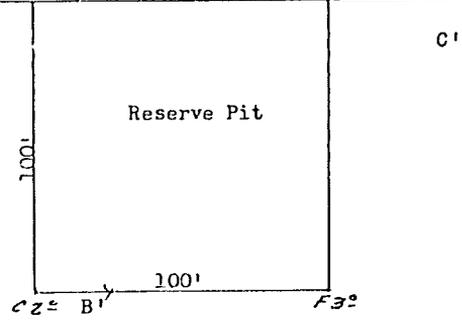
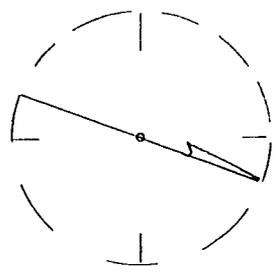
WHITE MESA VILL  
4158 III  
SCALE 1:62,500  
CONTOUR INTERVAL  
DOTTED LINES REPRESENT 20  
FOOT FEET MEAN SEA

UTM GRID AND 1983 MAGNETIC NORTH  
DECLINATION BY CENTER OF SHEET

Profile for  
 CHUKKA ENERGY COMPANY #32-36 NAVAJO TRIBAL  
 2500' FNL 1970' FEL Sec. 36-T4OS-R22  
 SAN JUAN COUNTY, UTAH



A' Scale: 1"=50'



A-A' Vert: 1"=30' Horiz: 1"=100' C/L

4710	-				-	-
4700						

B-B' C/L

4710	-				-	-
4700						

C-C' C/L

4710	-				-	-
4700						

OPERATOR Cobuska Energy Co DATE 7-18-84

WELL NAME Mt. Sajo Lateral 32-36

SEC SWNE 36 T 40S R 22E COUNTY San Juan

43-037-31036  
API NUMBER

Indian  
TYPE OF LEASE

POSTING CHECK OFF:

<input type="checkbox"/>	INDEX	<input type="checkbox"/>	HL	<input type="checkbox"/>
<input type="checkbox"/>	NID	<input type="checkbox"/>	PI	<input type="checkbox"/>
<input type="checkbox"/>	MAP	<input type="checkbox"/>		<input type="checkbox"/>

PROCESSING COMMENTS.

No other wells in Sec 36

Need water permit

Request exception to

APPROVAL LETTER

SPACING:  A-3 \_\_\_\_\_ UNIT

c-3-a \_\_\_\_\_ CAUSE NO. & DATE

c-3-b

c-3-c

SPECIAL LANGUAGE.

1- Water

2- Exception to

3- "Blowout prevention equipment with minimum of 3000 psi working pressure should be used after drilling out of 8 5/8" casing."

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER \_\_\_\_\_

UNIT \_\_\_\_\_

c-3-b

c-3-c

CHECK DISTANCE TO NEAREST WELL.

CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

# 3E COMPANY, INC.

Engineering • Energy • Exploration

P O BOX 190 -- 505/326-1135

FARMINGTON, NEW MEXICO 87499

July 16, 1984

RECEIVED

JUL 23 1984

DIVISION OF OIL  
GAS & MINING

Division of Oil, Gas and Mining  
4241 State Office Building  
Salt Lake City, UT 84114

ATT: District Engineer

RE Request for unorthodox location  
Chuska Energy Co

Gentlemen:

Chuska Energy Company requests an unorthodox location for its No. 32-36 at 2535' FNL and 1970' FEL S 36-T 40S-R22E San Juan County, Utah

This request is based on topography and archaeological sites at legal locations in the tract

Chuska is the owner of all offset tracts

Attached is a topographic map of the location, a plat showing ownership of off-set tracts, and the surveyors plat of the site

Please direct all inquiries on this application to my attention at the letter-head address

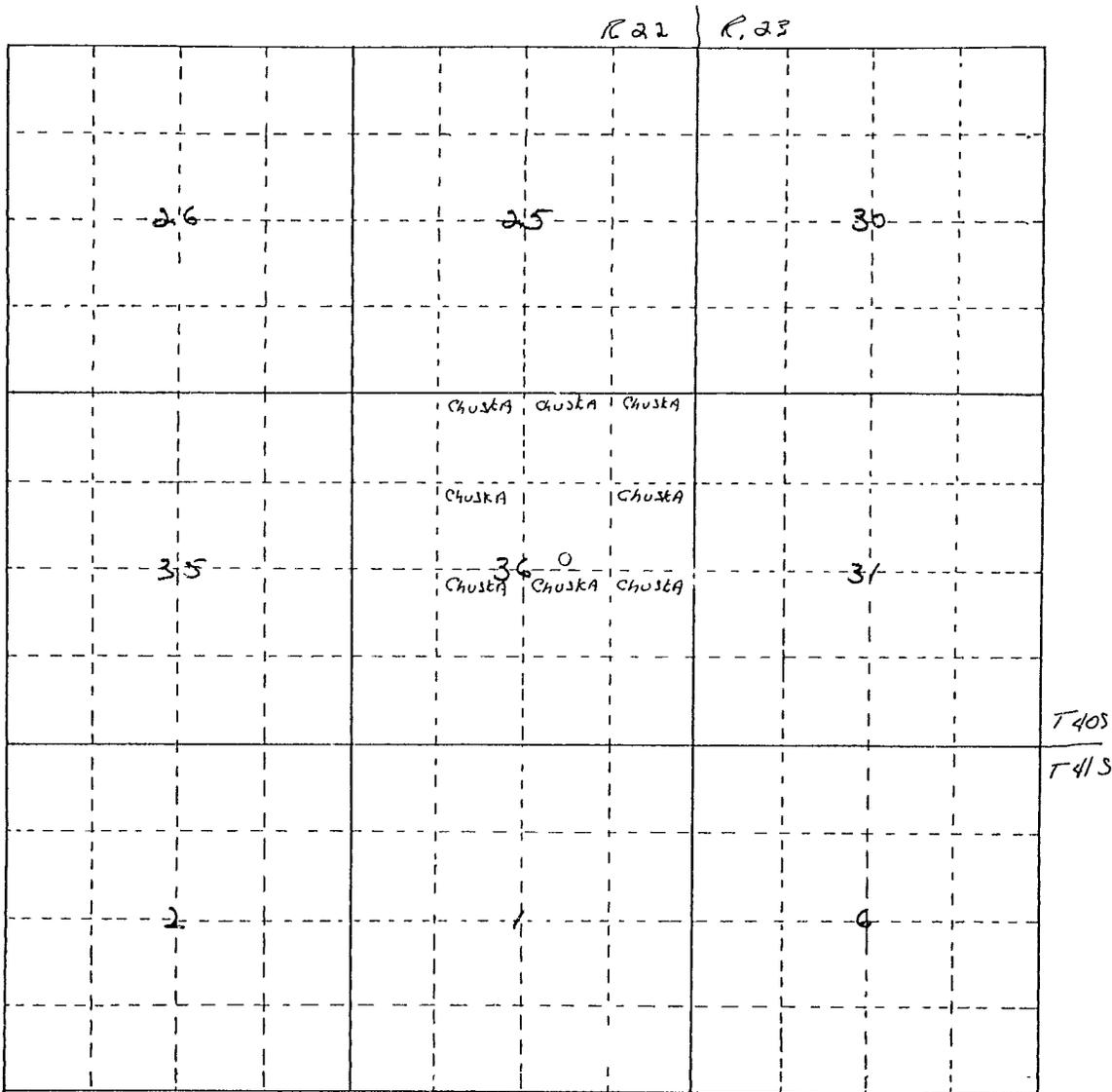
Sincerely,



John Alexander  
Agent for Chuska Energy Co

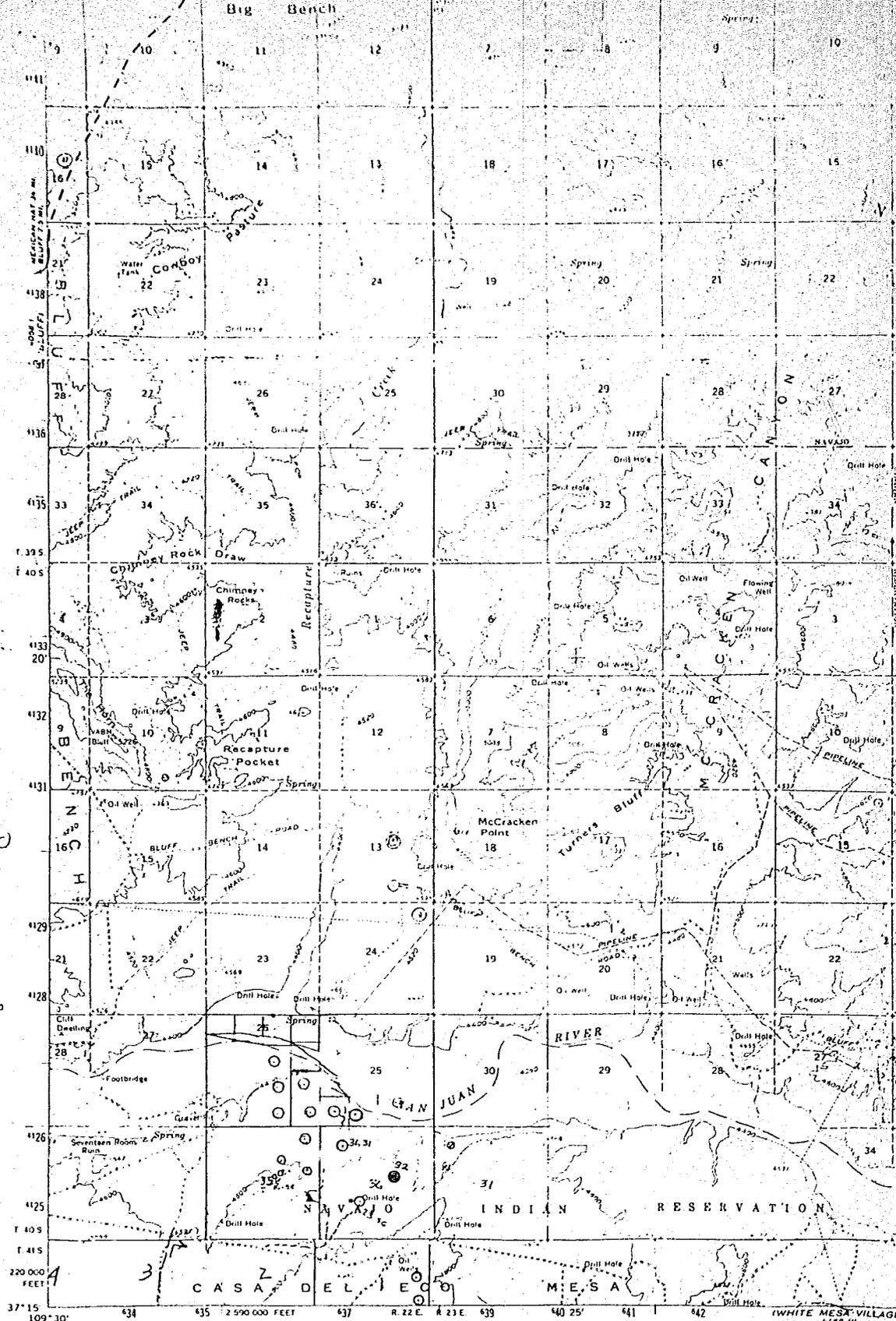
sh

Enclosure



○ subject well

OFFSET OPERATORS  
 CHUSKA ENERGY CO  
 NAVAJO TR. bld 32-3C  
 2335' FNL & 1970' FEC  
 36-40S-22E  
 San Juan Co, Utah



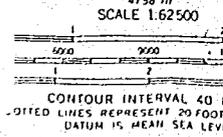
UNDARY BUTTE

Mapped, edited, and published  
 Control by USGS and USC4  
 Topography by photogrammetric  
 photographs taken 1959.  
 Polyconic projection. 1927  
 10,000 foot grid based on U  
 1000 meter Universal Transverse Mercator grid ticks,  
 zone 12, shown in blue

Where omitted, land lines have not been established

Vicinity Map for  
**CHUSKA ENERGY COMPANY #32-36 NAVAJO TRIBAL**  
**2535'FNL 1970'FEL Sec. 36-T40S-R22E**  
**SAN JUAN COUNTY, UTAH**

UTAH GEOLOGICAL SURVEY  
 DENVER, COLORADO



FOR SALE BY U.S. GEOLOGICAL SURVEY, DENVER, COLORADO  
 A. L. GORR, DISTRICT SUPERVISOR, DENVER, COLORADO

July 20, 1974

Christa M. Kelly, Secretary  
c/o Salt Creek, Inc.  
Box 100  
Farmington, New Mexico 87702

Re: Coal Co. Navajo Tribal 32-56  
Oil & Gas Act, Sec. 36, 1. 405, 2. 221  
2555' P.L., 1970' P.L.  
San Juan County, Utah

GENTLEMEN:

Your approval to drill the above referenced oil well is hereby granted in accordance with rule G-2(a), General Rules and Regulations and Rules of Practice and Procedure, subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the division of evidence providing assurance of an adequate and approved supply of water.
2. Submitted to the Division of Information justifying the necessity for an exception location and verification of ownership within a radius of 100 feet of the proposed location.
3. Locust prevention equipment with radius of 3000 psi working pressure should be used after drilling out of 5 5/8" casing.

In addition, the following actions are necessary to fully comply with this approval:

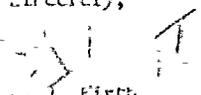
1. Prompt notification to the Division within 24 hours after drilling operations ceases.
2. Submitted to the Division on completion with OGC-2-3, Report of Water Encountered during Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John K. Baza, Petroleum Engineer, (Office) (321) 553-5771, (Home) 298-7095 or A. J. Firth, Associate Director, (Home) 571-9566.
4. Compliance with the requirements and regulations of rule G-27, Associated Gas Marketing, General Rules and Regulations, Oil and Gas Conservation.

Page 2  
Chester Energy Company  
Well No. Navajo Tribal 32-36  
July 20, 1964

5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-037-31030.

Sincerely,



J. J. Firth  
Associate Director, Oil & Gas

RJF/as

cc: Branch of Field Operations  
Bureau of Indian Affairs

LX 108015

June 14, 1985

## TEMPORARY

Chuska Energy Co.  
P.O.Box 2118  
Farmington, NM

Dear Applicant:

RE: TEMPORARY APPLICATION  
NUMBER 09-1424 (T60911)

Enclosed is a copy of approved Temporary Application Number 09-1424 (T60911). This is your authority to construct your works and to divert the water for the uses described.

While this approved application does give you our permission to divert and use water, it does not grant easements through public or private lands in order to gain access to the source nor to convey the water to the place of use, nor does this approval eliminate the need for such other permits as may be required by this Division or any other agency in implementing your diversion.

This application will expire November 1, 1985, and it is expected that no diversion or use of the water will be done after that date unless another proposal has been made and approved.

Your contact with this office, should you need it is with the Area Engineer, Mark Page. The telephone number is (801)637-1303.

Yours truly,

Robert L. Morgan, P.E.  
State Engineer

RLM:slm

Encl.: Copy of approved Temporary Application



**FEES FOR APPLICATIONS TO APPROPRIATE WATER IN UTAH**

Flow rate — c.f.s.	Cost
0.0 to 0.1	\$ 15.00
over 0.1 to 0.5	30.00
over 0.5 to 1.0	45.00
over 1.0 to 15.0	45.00
over 15.0	150.00

plus \$7.50 for each cfs above the first cubic foot per second

Storage — acre-feet	Cost
0 to 20	22.50
over 20 to 500	45.00
over 500 to 7500	45.00
over 7500	150.00

plus \$7.50 for each 500 a. f. above the first 500 acre feet.

(This section is not to be filled in by applicant)

**STATE ENGINEER'S ENDORSEMENTS**

1. 5/28/85 Application received by mail ~~over counter~~ in State Engineer's office by CO
2. Priority of Application brought down to, on account of
3. 5-29-85 Application fee, \$ 45.00, received by J.F. Rec. No. 18124
4. Application microfilmed by Roll No.
5. Indexed by Platted by
6. Application examined by
7. Application returned, or corrected by office
8. Corrected Application resubmitted by mail ~~over counter~~ to State Engineer's office.
9. Application approved for advertisement by
10. Notice to water users prepared by
11. Publication began, was completed
- Notice published in
12. Proof slips checked by
13. Application protested by
14. Publisher paid by M E V No
15. Hearing held by
16. Field examination by
17. 6/12/85 Application designated for approval ~~rejection~~ SG
18. 6/14/85 Application copied or photostated by s.l.m. proofread by
19. 6/14/85 Application approved ~~rejected~~

**20 Conditions.**

This Application is approved, subject to prior rights, as follows

- a Actual construction work shall be diligently prosecuted to completion
- b Proof of Appropriation shall be submitted to the State Engineer's office by NPR
- c **TEMPORARY APPROVAL -- EXPIRES November 1, 1985.**

*Robert L. Morgan*

Robert L. Morgan, P.E. State Engineer

21 Time for making Proof of Appropriation extended to

22. Proof of Appropriation submitted.

23 Certificate of Appropriation, No \_\_\_\_\_, issued

Application No TU0911

EXPLANATORY

04-1127

The following additional information is set forth in order to define clearly the full purpose of the proposed application:

N9290

Chuska Energy Co. has drilling rights at the usage locations. wells to be drilled under this application are:

030701

Navajo Tribal 32-36 13-037-31036 40S 22E Sec 36 PA

Navajo Tribal 22-25 13-037-31033 41S 25E Sec 25 PA

Navajo Tribal 12-31 13-037-31035 40S 23E Sec 31 PA

(Use page 4 if additional explanatory is needed)

The quantity of water sought to be appropriated is limited to that which can be beneficially used for the purpose herein described

John Alexander
Signature of Applicant\*

\*If applicant is a corporation or other organization, signature must be the name of such corporation or organization by its proper officer, or in the name of the partnership by one of the partners, and the names of the other partners shall be listed. If a corporation or partnership, the affidavit below need not be filled in. If there is more than one applicant a power of attorney, authorizing one to act for all, should accompany the Application

DECLARATION OF CITIZENSHIP

STATE OF UTAH,
County of ... } ss

On the ... day of ... 19... personally appeared before me, a notary public for the State of Utah, the above applicant who, on oath, declared that he is a citizen of the United States, or has declared his intention to become such a citizen

My commission expires:

(SEAL)

Notary Public



STATE OF UTAH  
NATURAL RESOURCES  
Oil Gas & Mining

Norman H. Bangerter Governor  
Dee C. Hansen Executive Director  
Dianne P. Nielson Ph.D. Division Director

355 W. North Temple - 3<sup>rd</sup> Trad Center - Suite 350 - Salt Lake City, UT 84119-1203 • 801 538-5040

July 23, 1985

Bureau of Land Management  
Branch of Fluid Minerals  
P O Box 970  
Moab, Utah 84532

Attention: Ms. Carol Fruediger

Dear Carol:

Re: Well No. Navajo Tribal 32-36 - Sec. 36, T. 40S., R. 22E.,  
San Juan County, Utah - Lease No. NOG-8308-1033  
Operator of Record Chuska Energy Company

The above referenced well in your district was given state approval to drill July 20, 1984. This office has not received notification of any activity on this location.

Please let me know what action, if any, the Bureau of Land Management is taking on this well.

Thank you for your help in keeping our records up to date.

Sincerely,

A handwritten signature in cursive script that reads "Pam Kenna".

Pam Kenna  
Well Records Specialist

cc: Dianne R. Nielson  
Ronald J. Firth  
John R. Baza  
File

0161S/5



STATE OF UTAH  
NATURAL RESOURCES  
Oil Gas & Mining

Norman H. Bangerter Governor  
Dee C. Hansen Executive Director  
Dianne R. Nielson Ph.D. Division Director

355 North Temple • 3 Third Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

April 8, 1986

Mr. John Keller  
U.S. Bureau of Land Management  
Caller Service 4104  
Farmington, New Mexico 87499

Dear Mr. Keller:

RE: Status of Wells in San Juan County, Utah

Pursuant to our telephone conversation, I am requesting status information for the wells listed on the attached sheet. The listed wells were approved by this office over one year ago and no additional information has been received from the operator to indicate whether the wells have been drilled. I would appreciate information from your office stating the current status of these applications. Based on your response, this office will take administrative action in coordination with any BLM action.

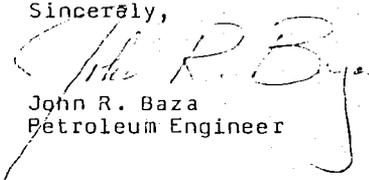
The wells are listed by operator, well name and location with the Indian lease number referenced. I could not find the operating agreement number listed in the well records of this office; therefore, it is not shown for any of the wells.

Your consideration of this request is appreciated. If you can provide us with any other information concerning administrative actions taken for wells on Navajo Indian land, it would greatly improve the quality of our well records. This office currently coordinates with other BLM offices within Utah to provide notice of drilling approvals and rescission notices and we would be happy to develop a similar arrangement with your office.

Page 2  
Mr. John Keller  
April 8, 1986

Please contact me if you have any questions concerning this request.

Sincerely,

A handwritten signature in dark ink, appearing to read "John R. Baza". The signature is stylized and somewhat cursive, with a long horizontal stroke at the end.

John R. Baza  
Petroleum Engineer

sb  
Attachment  
cc: D. R. Nielson  
R. J. Firth  
Well Files  
0265T-73-74

ATTACHMENT

CHUSKA ENERGY COMPANY  
WELL NO. NAVAJO TRIBAL 13-35  
SEC.35, T.41S, R.25E,  
SAN JUAN COUNTY, UTAH  
API NO. 43-037-30946  
LEASE NO. NOG-8308-1033

CHUSKA ENERGY COMPANY  
WELL NO. NAVAJO TRIBAL 44-11  
SEC.11, T.42S, R.24E,  
SAN JUAN COUNTY, UTAH  
API NO. 43-037-31116  
LEASE NO. NOG-8308-1033

CHUSKA ENERGY COMPANY  
WELL NO. NAVAJO TRIBAL 24-10  
SEC.10, T.40S, R.24E,  
SAN JUAN COUNTY, UTAH  
API NO. 43-037-30976  
LEASE NO. NOG-8308-1033

CHUSKA ENERGY COMPANY  
WELL NO. NAVAJO TRIBAL 43-21  
SEC.21, T.40S, R.25E,  
SAN JUAN COUNTY, UTAH  
API NO. 43-037-31037  
LEASE NO. NOG-8308-1033

CHUSKA ENERGY COMPANY  
WELL NO. NAVAJO TRIBAL 12-22  
SEC.22, T.40S, R.25E,  
SAN JUAN COUNTY, UTAH  
API NO. 43-037-31114  
LEASE NO. NOG-8308-1033

CHUSKA ENERGY COMPANY  
WELL NO. NAVAJO TRIBAL 43-1  
SEC.1, T.41S, R.22E,  
SAN JUAN COUNTY, UTAH  
API NO. 43-037-31039  
LEASE NO. NOG-8308-1033

PAGE TWO  
ATTACHMENT

CHUSKA ENERGY COMPANY  
WELL NO. NAVAJO TRIBAL 12-31  
SEC.31, T.40S, R.23E,  
SAN JUAN COUNTY, UTAH  
API NO. 43-037-31035  
LEASE NO. NOG-8308-1033

CHUSKA ENERGY COMPANY  
WELL NO. NAVAJO TRIBAL 32-36  
SEC.36, T.40S, R.22E,  
SAN JUAN COUNTY, UTAH  
API NO. 43-037-31036  
LEASE NO. NOG-8308-1033

CHUSKA ENERGY COMPANY  
WELL NO. NAVAJO TRIBAL 31-36  
SEC.36, T.40S, R.22E,  
SAN JUAN COUNTY, UTAH  
API NO. 43-037-31061  
LEASE NO. NOG-8308-1033

HICKS OIL AND GAS, INC.  
WELL NO. AZTEC-NAVAJO #2  
SEC.33, T.41S, R.26E,  
SAN JUAN COUNTY, UTAH  
API NO.43-037-31071  
LEASE NO. 14-20-0603-8495

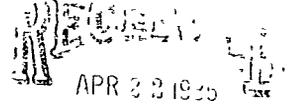


United States Department of the Interior

BUREAU OF LAND MANAGEMENT  
Caller Service 4104  
Farmington, New Mexico 87499

IN REPLY REFER TO  
NOG-8308-1033  
3100 (016)

APR 16 1986



DIVISION OF  
OIL, GAS & MINING

State of Utah Natural Resources  
Oil, Gas and Mining  
Attn: Mr. John R. Baza, Petroleum Engineer  
355 W. North Temple 3 Triad Center, Suite 350  
Salt Lake City, UT 84180-1203

Dear Mr. Baza:

All proposed wells on the accompanying list were either returned unapproved or approval was rescinded on the dates indicated beside each.

In the future this office will route a copy of the transmittal letter for such actions occurring in the State of Utah to your office for record purposes.

For your information, the number NOG-8308-1033 is the Navajo Operating Agreement number, not a lease number.

Sincerely,

For John S. McKee  
Acting Area Manager

Enclosure

ATTACHMENT

CHUSKA ENERGY COMPANY  
WELL NO. NAVAJO TRIBAL 13-35  
SEC.35, T.41S, R.25E,  
SAN JUAN COUNTY, UTAH  
API NO. 43-037-30946  
LEASE NO. NOG-8308-1033

*received 1/1/86*

CHUSKA ENERGY COMPANY  
WELL NO. NAVAJO TRIBAL 14-11  
SEC.11, T.42S, R.24E,  
SAN JUAN COUNTY, UTAH  
API NO. 43-037-31116  
LEASE NO. NOG-8308-1033

*received 1/15/85*

CHUSKA ENERGY COMPANY  
WELL NO. NAVAJO TRIBAL 24-10  
SEC.10, T.40S, R.24E,  
SAN JUAN COUNTY, UTAH  
API NO. 43-037-30976  
LEASE NO. NOG-8308-1033

*received 1/17/86*

CHUSKA ENERGY COMPANY  
WELL NO. NAVAJO TRIBAL 43-21  
SEC.21, T.40S, R.25E,  
SAN JUAN COUNTY, UTAH  
API NO. 43-037-31037  
LEASE NO. NOG-8308-1033

*received 2/17/86*

CHUSKA ENERGY COMPANY  
WELL NO. NAVAJO TRIBAL 12-22  
SEC.22, T.40S, R.25E,  
SAN JUAN COUNTY, UTAH  
API NO. 43-037-31114  
LEASE NO. NOG-8308-1033

*received 7/15/85*

CHUSKA ENERGY COMPANY  
WELL NO. NAVAJO TRIBAL 43-1  
SEC.1, T.41S, R.22E,  
SAN JUAN COUNTY, UTAH  
API NO. 43-037-31039  
LEASE NO. NOG-8308-1033

*received 1/4/86*

PAGE TWO  
ATTACHMENT

CHUSKA ENERGY COMPANY  
WELL NO. NAVAJO TRIBAL 12-31  
SEC.31, T.40S, R.23E,  
SAN JUAN COUNTY, UTAH  
API NO. 43-037-31035  
LEASE NO. HOG-8308-1033

*returned 12/26*

CHUSKA ENERGY COMPANY  
WELL NO. NAVAJO TRIBAL 32-36  
SEC.36, T.40S, R.22E,  
SAN JUAN COUNTY, UTAH  
API NO. 43-037-31036  
LEASE NO. HOG-8308-1033

*returned 1/26*

CHUSKA ENERGY COMPANY  
WELL NO. NAVAJO TRIBAL 31-36  
SEC.36, T.40S, R.22E,  
SAN JUAN COUNTY, UTAH  
API NO. 43-037-31061  
LEASE NO. HOG-8308-1033

*returned 1/26*

MICKS OIL AND GAS, INC.  
WELL NO. AZTEC-NAVAJO #2  
SEC.33, T.41S, R.26E,  
SAN JUAN COUNTY, UTAH  
API NO. 43-037-31071  
LEASE NO. 14-20-0603-8495

*Still not - added  
Approved until 6/20/16*



STATE OF UTAH  
NATURAL RESOURCES  
Oil Gas & Mining

Norman H. Bangertor Governor  
Dee C. Hansen Executive Director  
Dianne R. Nielson Ph.D. Division Director

355 W. North Temple 3 Tract Center Suite 350 Salt Lake City UT 84180-1203 801-538-5340

May 5, 1986

Chuska Energy Company  
c/o 3E Company, Inc.  
Box 190  
Farmington, New Mexico 87499

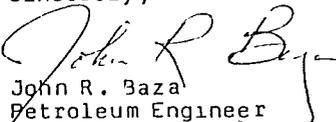
Gentlemen:

RE: Well No. Navajo Tribal 52-36, Sec.36, T.40S, R.22E,  
San Juan County, Utah, API NO. 43-037-31036

In concert with action taken by the U.S. Bureau of Land Management, approval to drill the above referenced well is hereby rescinded. A new Application for Permit to Drill must be filed with this office for approval, prior to future drilling of the subject location.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division of Oil, Gas and Mining immediately.

Sincerely,

  
John R. Baza  
Petroleum Engineer

sb  
cc: BLM-Farmington  
D. R. Nielson  
R. J. Firth  
well file  
0278T-61