

UTAH OIL AND GAS CONSERVATION COMMISSION

CP

REMARKS WELL LOG ELECTRIC LOGS FILE X WATER SANDS LOCATION INSPECTED SUB REPORT/abd

Application rescinded 5.14.85

DATE FILED **5-14-84**

LAND: FEE & PATENTED STATE LEASE NO PUBLIC LEASE NO **U-46719** INDIAN

DRILLING APPROVED: **5-17-84 - OIL**

SPUDDED IN:

COMPLETED PUT TO PRODUCING:

INITIAL PRODUCTION:

GRAVITY API:

GOR:

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION:

DATE ABANDONED: *LA 5-14-85 5-22-85 LA'D*

FIELD: *3/86 WILDCAT*

UNIT: **CORBIN**

COUNTY: **SAN JUAN**

WELL NO. **CORBIN UNIT FED. 2-12-38-23** API # **43-037-31018**

LOCATION **660' FNL** FROM (N) (S) LINE. **1930' FWL** FT. FROM (E) (W) LINE **NENW** 1/4 - 1/4 SEC **12**

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
------	------	------	----------	------	------	------	----------

38S	23E	12	COASTAL OIL & GAS CORP.				
-----	-----	----	-------------------------	--	--	--	--

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 COASTAL OIL & GAS CORPORATION

3. ADDRESS OF OPERATOR
 P. O. Box 749; Denver, CO 80201 (303) 573-4458

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface
 660' FNL 1930' FWL (NE $\frac{1}{4}$ NW $\frac{1}{4}$) 12-38-23
 At proposed prod. zone
 Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 Approximately 11 Miles Southeast of Blanding

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 660'

16. NO. OF ACRES IN LEASE 640'+/-

17. NO. OF ACRES ASSIGNED TO THIS WELL 40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. N/A

19. PROPOSED DEPTH 6100'

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 5256.7' GR

22. APPROX. DATE WORK WILL START*

5. LEASE DESIGNATION AND SERIAL NO.
 U-46719

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 N/A

7. UNIT AGREEMENT NAME
 Corbin Unit

8. FARM OR LEASE NAME
 Corbin Federal

9. WELL NO.
 2-12-38-23

10. FIELD AND POOL, OR WILDCAT
 Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Section 12, T38S, R23E

12. COUNTY OR PARISH 13. STATE
 San Juan Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
24"	16" CMP	Conductor	60'	25 Sx Redi-mix - Circ. to Surface
12 1/4"	9 5/8" K-55	36#	2000'	600 Sx Circulate to Surface
8 3/4"	5 1/2" K-55	15.5#	6100'	300 Sx

All potentially productive hydrocarbon zones will be cemented off

EIGHT-POINT RESOURCE PROTECTION PLAN ATTACHED

Coastal Oil has a nationwide Bond

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. H. E. Rab District Drilling Manager DATE 2-10-84

(This space for Federal or State office use)

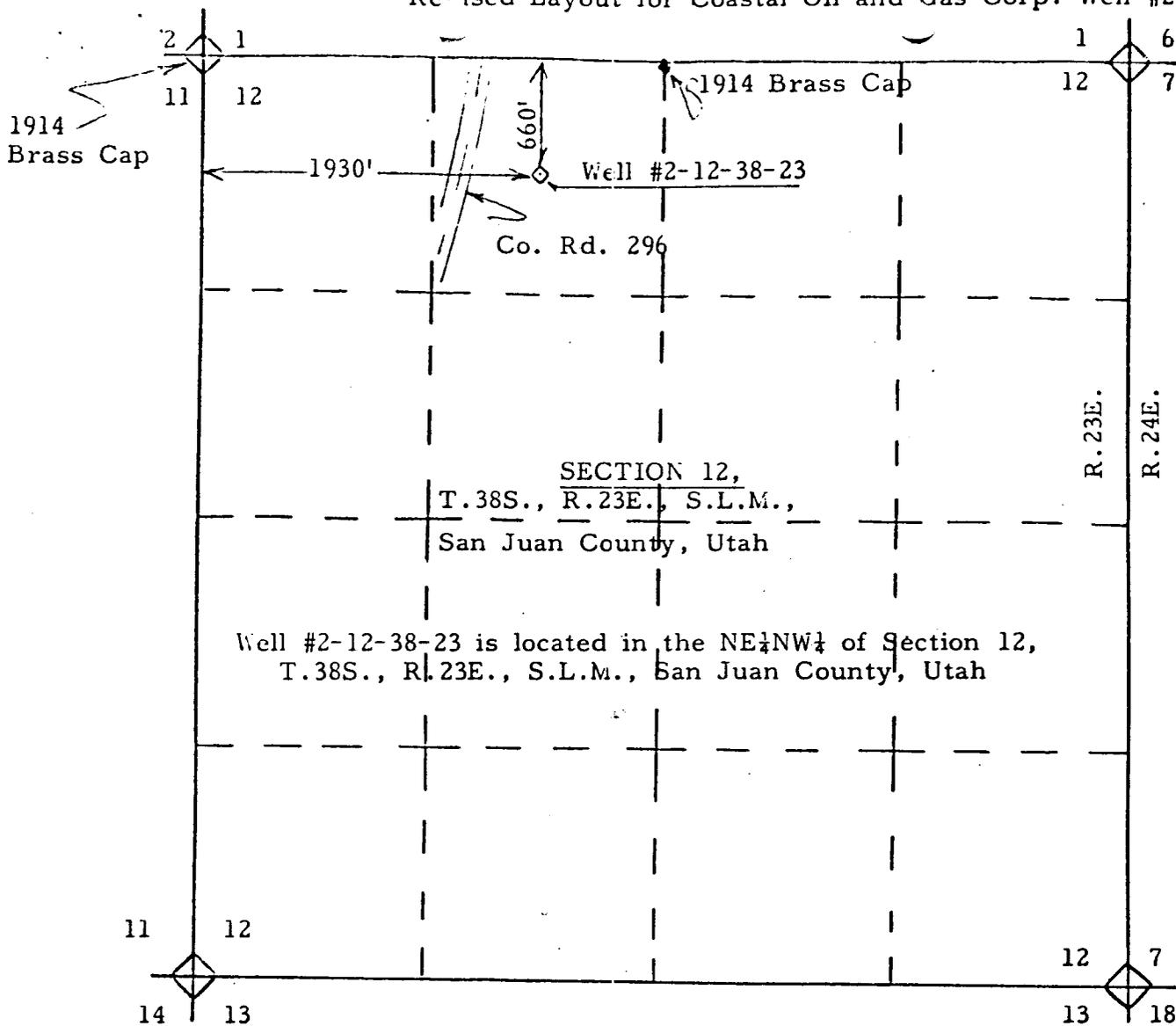
PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY /s/ Kenneth V. Rhea TITLE Associate DISTRICT MANAGER DATE 12 APR 1984

CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED

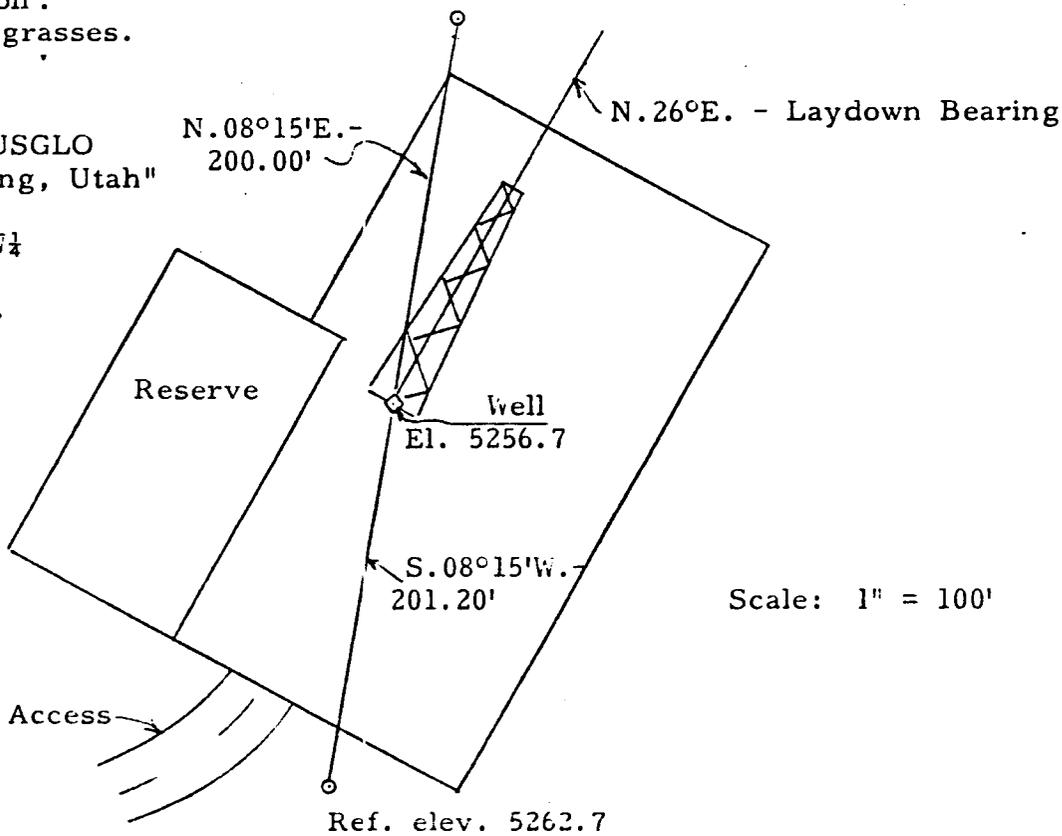
STAMPED DIVERTING OF
 TO NTL-4A
 DATE 3/1/80



Ref. elev. 5262.6

Soil: Red, sandy soil.
Vegetation: Native grasses.

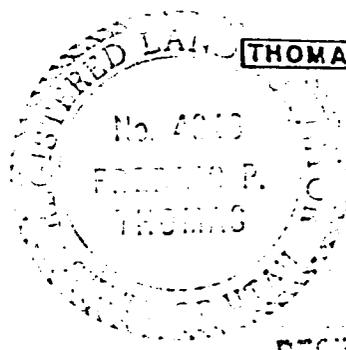
Elevation based on USGLO map entitled "Blanding, Utah" showing elevation of Alkali well in the SW 1/4 of Sec. 11, T.38S., R.23E. - elev. 5253.



KNOW ALL MEN BY THESE PRESENTS:
THAT I, FREDRIC P. THOMAS
do hereby certify that I prepared this plat from an actual and accurate survey of the land and that the same is true and correct to the best of my knowledge and belief.

Fredric P. Thomas
FREDRIC P THOMAS
Reg. L.S. and P.E.
Colo. Reg. No. 6728

Bearing by
Solar
observation



THOMAS Engineering Inc.

215 N. Linden
Cortez, Colorado
365-4496

Utah Reg. No. 4346

REC'D. MAR 13 1984

STIPULATIONS

1. Anticipated Starting Dates and Notifications of Operations:

The operator will contact the San Juan Resource Area at 801-587-2201, 48 hours prior to beginning any dirt work on this location.

2. Planned Access Roads:

Surface disturbance and vehicular travel will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.

The access road will be water barred or brought to Class III Road Standards within 60 days of dismantling of the drilling rig.

If this time frame cannot be met, the San Juan Area Manager will be notified so that temporary drainage control can be installed along the access road.

The Class III Road Standards which ensure drainage control over the entire road through the use of natural, rolling topography; ditch turnouts; drainage dips; outsloping; crowning; low water crossings; and culverts will be determined at the appropriate field inspection.

3. Location of Tank Batteries and Production Facilities:

All permanent (on site for six months or longer) structures constructed or installed (including oil well pump jacks) will be painted a flat, nonreflective, earthtone color to match the standard environmental colors, as determined by the Rocky Mountain 5-State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded.

If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain $1\frac{1}{2}$ times the storage capacity of the battery.

All loading lines will be placed inside the berm surrounding the tank battery.

All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the District Manager.

All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The San Juan Area Manager will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Moab District Office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

4. Location and Type of Water Supply:

Use of water for this operation will be approved by obtaining a temporary use permit from the Utah State Engineer, (801) 637-1303 and by receiving permission from the land owner or surface management agency to use the land containing the water source.

5. Source of Construction Material:

Road surfacing and pad construction material will be obtained from: The Browns Canyon Pit.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3. Construction material will be located off and on lease.

6. Methods of Handling Waste Disposal:

Three sides of the reserve pit will be fenced with four strands of barbed wire before drilling starts. The fourth side will be fenced as soon as the drilling is completed. The fence will be kept in good repair while the pit is drying.

Produced waste water will be confined to an unlined pit for a period not to exceed 90 days after initial production. During the 90 day period an application for approval of a permanent disposal method and location, along with the required water analysis, will be submitted for the District Manger's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance, and will be grounds for issuing a shut-in order.

7. Well Site Layout:

The top 6 inches of soil material will be removed from the location and stockpiled separate from the trees on the north and south sides. Topsoil along the access will be reserved in place.

8. Reclamation:

- a. Immediately on completion of drilling, all trash and debris will be collected from the location and surrounding area. All trash and debris will be disposed of in the trash pit and will then be compacted and buried under a minimum of two feet of compacted soil.
- b. County Road 296 will be narrowed and reclaimed to its previous 8' width as described in c. through g.
- c. Before any dirt work to restore the location takes place, the reserve pit must be completely dry.
- d. All disturbed areas will be recontoured to blend as nearly as possible with the natural topography. This includes removing all berms and refilling all cuts.
- e. The stockpiled topsoil will be spread evenly over the disturbed area. All disturbed areas will be ripped 12 inches deep with the contour.
- f. Water bars will be built as follows to control erosion.

<u>Grade</u>	<u>Spacing</u>
2%	Every 200 feet
2-4%	Every 100 feet
4-5%	Every 75 feet
5+%	Every 50 feet

- g. Seed will be broadcast between October 1 and February 28 with the following prescription. A harrow or similar implement will be dragged over the area to assure seed cover.

<u>2</u>	<u>lbs/acre</u>	<u>Indian ricegrass</u>	<u>(Oryzopsis hymenoides)</u>
<u>1</u>	<u>lbs/acre</u>	<u>Curlygrass</u>	<u>(Hilaria jamesii)</u>
<u>1</u>	<u>lbs/acre</u>	<u>Alkali sacaton</u>	<u>(Sporobolus airoides)</u>
<u>1</u>	<u>lbs/acre</u>	<u>Fourwing saltbush</u>	<u>(Atriplex canescens)</u>
<u>2</u>	<u>lbs/acre</u>	<u>Shadscale</u>	<u>(Atriplex confertifolia)</u>
<u>1</u>	<u>lbs/acre</u>	<u>Wild sunflower</u>	<u>(Helianthus annuus)</u>

- h. The access will be blocked to prevent vehicular access.
 - i. The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed as described in the reclamation section. Enough topsoil will be kept to reclaim the remainder of the location at a future date. This remaining stockpile of topsoil will be seeded in place using the prescribed seed mixture.
9. There will be no change from the proposed drilling and/or workover program without prior approval from the District Manager. Safe drilling and operating practices must be used. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.2.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3164.

The dirt contractor will be provided with an approved copy of the surface use plan.

If subsurface cultural materials are exposed during construction, work in that spot will stop immediately and the San Juan Resource Area Office will be contacted. All people who are in the area will be informed by the operator/holder that they are subject to prosecution for disturbing archaeological sites or picking up artifacts. Salvage or excavation of identified archaeological sites will be done by a BLM approved archaeologist only if damage occurs.

This permit will be valid for a period of one year from the date of approval. After permit termination a new application will be filed for approval for any future operations.

ONSITE

DATE: 2/28/84

PARTICIPANTS:

TITLES:

_____	_____
_____	_____
_____	_____
_____	_____
_____	_____
_____	_____

Your contact with the District Office is: Robert (Bob) Graff

Office Phone: 801-259-6111 Ext 216

City: Moab State: Utah

Resource Area Manager's address and contacts are:

Address: 480 South First West, P.O. Box 7

Your contact is: Brian Wood

Office Phone: 801-587-2201

Home Phone: 801-587-2087

COASTAL OIL & GAS CORPORATION

Lease #U-46719, COGC 2-12-38-23 Corbin Unit
NE $\frac{1}{2}$ NW $\frac{1}{2}$, Section 12, T38S, R23E
San Juan County, Utah

Multi-Point Surface Use and Operations Plan

1. Existing Roads: Refer to Maps "A" and "B" (Shown in RED)

- A. The well site is staked and the surveyors plat attached. Two 200-foot reference stakes are present.
- B. To reach the location from the town of Blanding, Utah; proceed south approximately 1.9 miles on U.S. Highway 163, thence east approximately 1.1 miles on San Juan County Road #219 (an upgraded, gravel road), thence generally southeast approximately 10.3 miles on San Juan County Road #206 (an upgraded, gravel road), thence generally south/southeast approximately 1.3 miles on San Juan County Road #296 (an unimproved dirt road), thence east approximately 400 feet to the location.
- C. Access roads - refer to Maps "A" and "B".
- D. Existing roads within a three-mile radius - not applicable.
- E. Existing roads within a one-mile radius - refer to Map "B".
- F. The existing roads will be maintained in the same or better conditions as existed prior to commencement of operations and maintenance will continue until final abandonment and reclamation of the well location. The San Juan County Road Department in Montecello will be contacted prior to use of existing county roads (Dick Traister; (801) 587-2249).

2. Planned Access Roads: Refer to Map "B" (Shown in GREEN)

Approximately 400 feet of new road construction and approximately 1.3 miles of existing, unimproved county road will require upgrading for access to this well location.

- A. Width - 18-foot running surface; flat-bladed for drilling operations.
- B. Maximum grade - 4%.
- C. Turnouts - none.
- D. Drainage design - access road will be crowned and ditched and water turnouts installed as required if production is established.
- E. Culverts, cuts and fills - 1-18" culvert will be required at the junction of existing county roads 206 and 296. In addition, approximately five (5) 18-inch culverts will be required in ditches along the unimproved portion of county road 296 utilized for access to this location. There are no major cuts or fills.
- F. If production is obtained, the access road will be surfaced with crushed rock or gravel purchased from a local supplier.
- G. Gates, cattleguards or fence cuts - none required.
- H. The new access road is flagged.

3. Location of Existing Wells Within a One-Mile Radius:

- A. Water wells - NW $\frac{1}{4}$ SW $\frac{1}{4}$, Section 11, T38S, R23E.
- B. Abandoned wells - NW $\frac{1}{4}$ SE $\frac{1}{4}$, Section 1, T38S, R23E.
- C. Temporarily abandoned wells - none.
- D. Disposal wells - none.
- E. Drilling wells - none.
- F. Producing wells - none.
- G. Shut-in wells - none.
- H. Injection wells - none.
- I. Monitoring wells - none.

4. Location of Existing and/or Proposed Facilities Owned by Coastal Oil & Gas Corporation Within a One-Mile Radius:

- A. Existing
 - 1. Tank batteries - none.
 - 2. Production facilities - none.
 - 3. Oil gathering lines - none.
 - 4. Gas gathering lines - none.
- B. New Facilities Contemplated (Refer to Figure #2)
 - 1. All production facilities will be located on the disturbed portion of the well pad.
 - 2. Production facilities will require an area approximately 300' X 160'.
 - 3. Production facilities will be accommodated on the well pad. Construction materials needed for installation of the production facilities will be obtained from the site; any additional materials needed will be purchased from a local supplier.
 - 4. Any open pits will be fenced to protect livestock and wildlife.
- C. Reclamation of disturbed areas no longer needed for operations will be accomplished by grading, leveling and seeding as recommended by the BLM.

5. Location and Type of Water Supply:

- A. Water for drilling will be obtained at the Perkins Ranch and will be diverted from Montezuma Creek at a point in the SW $\frac{1}{4}$ NE $\frac{1}{4}$, Section 12, T38S, R24E. This water source is not located on Federal or Indian lands.
- B. Water will be trucked over existing county roads from the point of diversion to the well location. No new or additional construction will be required on/along the water haul route.
- C. No water well will be drilled on this location.

6. Source of Construction Materials:

- A. No construction materials will be needed for access road and well pad construction; surface and sub-surface soils from construction of well pad and access road will be sufficient.
- B. No construction materials will be taken from Indian lands.
- C. If production is obtained, any construction materials needed for surfacing access road and installation of production facilities will be purchased from a local supplier.
- D. No new access roads for construction materials will be required.

7. Methods of Handling Waste Material Disposal:

- A. Cuttings - the cuttings will be deposited in the reserve pit.
- B. Drilling fluids - contained in reserve pit and allowed to evaporate.
- C. Produced fluids - fluids produced during the completion operation will be collected in test tanks. Any spills of oil, gas, salt water or other noxious fluids will be cleaned up and removed to an approved disposal site.
- D. Sewage - chemical toilets will be provided for human waste disposal.
- E. Garbage and other waste material - garbage, trash and flammable wastes will be handled in the trash/burn pit. The trash/burn pit will be constructed near the mud tanks with steep sides and dug at least six feet in solid ground. The trash/burn pit will be completely enclosed with small mesh wire during drilling and will be buried with a minimum of six feet of earth upon completion of operations. A burning permit will be obtained from the State Fire Warden (John Baker (801) 587-2705) prior to burning any trash.
- F. After the rig moves out, all materials will be cleaned up and no adverse materials will be left on the location. Any open pits will be fenced during drilling and kept fenced until such time as the pits are backfilled.

8. Ancillary Facilities:

None

9. Wellsite Layout:

- A. Figure #1 shows the drill site layout as staked. Cross-sections have been drafted to visualize the planned cuts and fills across the location. The amount of topsoil to be stockpiled will be determined at the time of the pre-drill inspection.
- B. Figure #1 is a diagram showing the rig layout. No permanent living facilities are planned. There will be three trailers on location; one each for mud logger, toolpusher, and geologist.

9. Wellsite Layout: Con't.

- C. Figure #2 shows the proposed production facilities layout.
- D. The reserve pit will not be lined.

10. Plans for Reclamation of the Surface:

- A. Backfilling, leveling and re-contouring are planned as soon as all other pits have dried. Waste disposal and spoils materials will be buried in the reserve pit immediately after drilling is completed. If production is obtained, the unused area will be reclaimed as soon as possible.
- B. The soil banked material will be spread over the area with enough topsoil retained to reclaim the remainder of the location at a future date. Re-vegetation will be accomplished by planting mixed grasses as per formula by the BLM. Prior to seeding, all disturbed areas will be scarified on the contour to a depth of 4 - 6 inches. The seed will be broadcast and a harrow dragged over the area to assure seed cover. Re-vegetation is recommended for road areas, as well as around drill pad.
- C. Three sides of the reserve pit will be fenced with four strands of barbed wire during drilling operations. Prior to rig release, the reserve pit will be fenced on the fourth side to prevent livestock or wildlife from becoming entrapped, and the fencing will be maintained until leveling and cleanup are accomplished.
- D. If any oil is on the pits and is not immediately removed after operations cease, the pit containing the oil or other adverse substances will be flagged overhead or covered with wire mesh.
- E. The reclamation operations will begin after the drilling rig is removed. The San Juan Resource Area BLM Office in Monticello, Utah will be contacted 48 hours prior to beginning rehabilitation work and upon completion of said work, (801) 587-2201. Removal of oil or other adverse substances will begin immediately or area will be flagged and fenced. Other cleanup will be done as needed. Planting and re-vegetation is considered best in Fall, 1985, unless requested otherwise.

11. Surface Ownership:

The well site location and proposed access road are situated on surface owned by the United States of America and administered by:
San Juan Resource Area Office
Bureau of Land Management
P. O. Box 1327
Monticello, UT 84535
(801) 587-2201

12. Other Information:

- A. The project area is situated in the bottom of Alkali Canyon (Approximately nine miles northwest of Alkali's confluence with Montezuma Creek) and is bounded on the east by Alkali Ridge and on the west by Mustang Flat. The area is characterized by gentle undulating hills and ridges within the broad, valley-like confines of Alkali Canyon. Soils consist primarily of residual sands derived from decomposed jurassic sandstone outcrops. Traces of sand to gravel-sized alluvium are also present. Flora consists of black grama grass, cheatgrass, shadscale, broom snakeweed, narrow-leaf yucca, and one-seed juniper. Fauna consists of mule deer, mountain lion, desert sheep (limited distribution), coyotes, rabbits, raptors, and various smaller vertebrates and invertebrates.
- B. The primary surface use is for grazing.
- C. 1. There is no source of permanent water in the immediate vicinity of this well location.
2. The closest occupied dwellings are located in the SE $\frac{1}{4}$, Section 12, T38S, R23E at the Perkins Ranch.
3. There are no known archeological, historical or cultural sites that will be disturbed by this drilling operation.

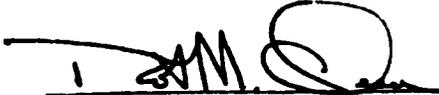
13. Lessee's or Operator's Representative:

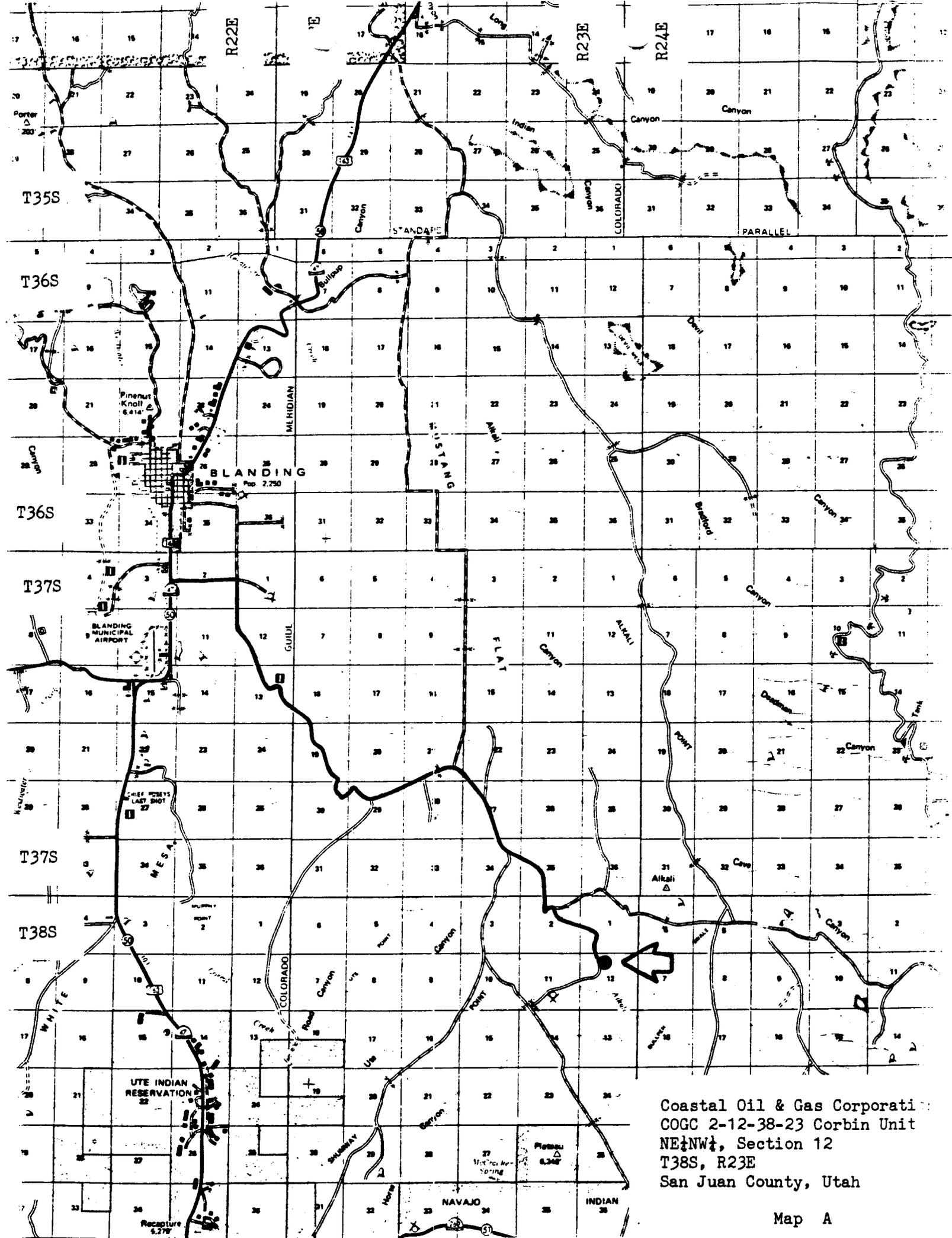
* Heitzman Drill-Site Services	Coastal Oil & Gas Corporation
Dale Heitzman/Robert M. Anderson	Harold Aab, Dist. Drilling Sup't.
P. O. Box 2361	P. O. Box 749
Casper, WY 82602	Denver, CO 80201
(307) 266-4840	(303) 573-4458

- * Contact for the pre-drill inspection and additional information if required.

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Coastal Oil & Gas Corporation and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

15 February 1984
Date


Robert M. Anderson/Agent



Coastal Oil & Gas Corporation
 COGC 2-12-38-23 Corbin Unit
 NE $\frac{1}{4}$ NW $\frac{1}{4}$, Section 12
 T38S, R23E
 San Juan County, Utah

Map A

Coastal Oil and Gas Corporation
Well #2-12-38-23, Corbin Unit

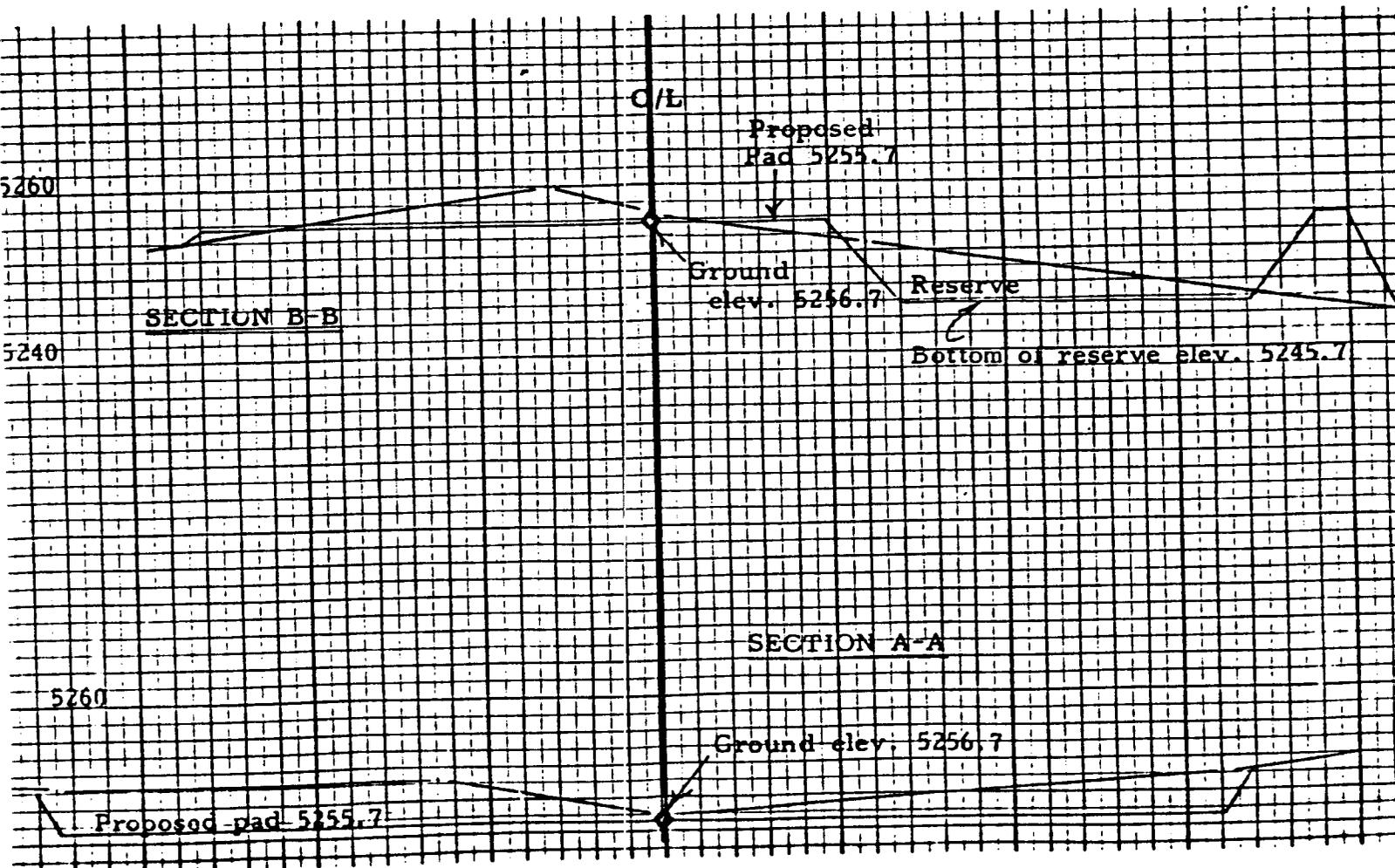
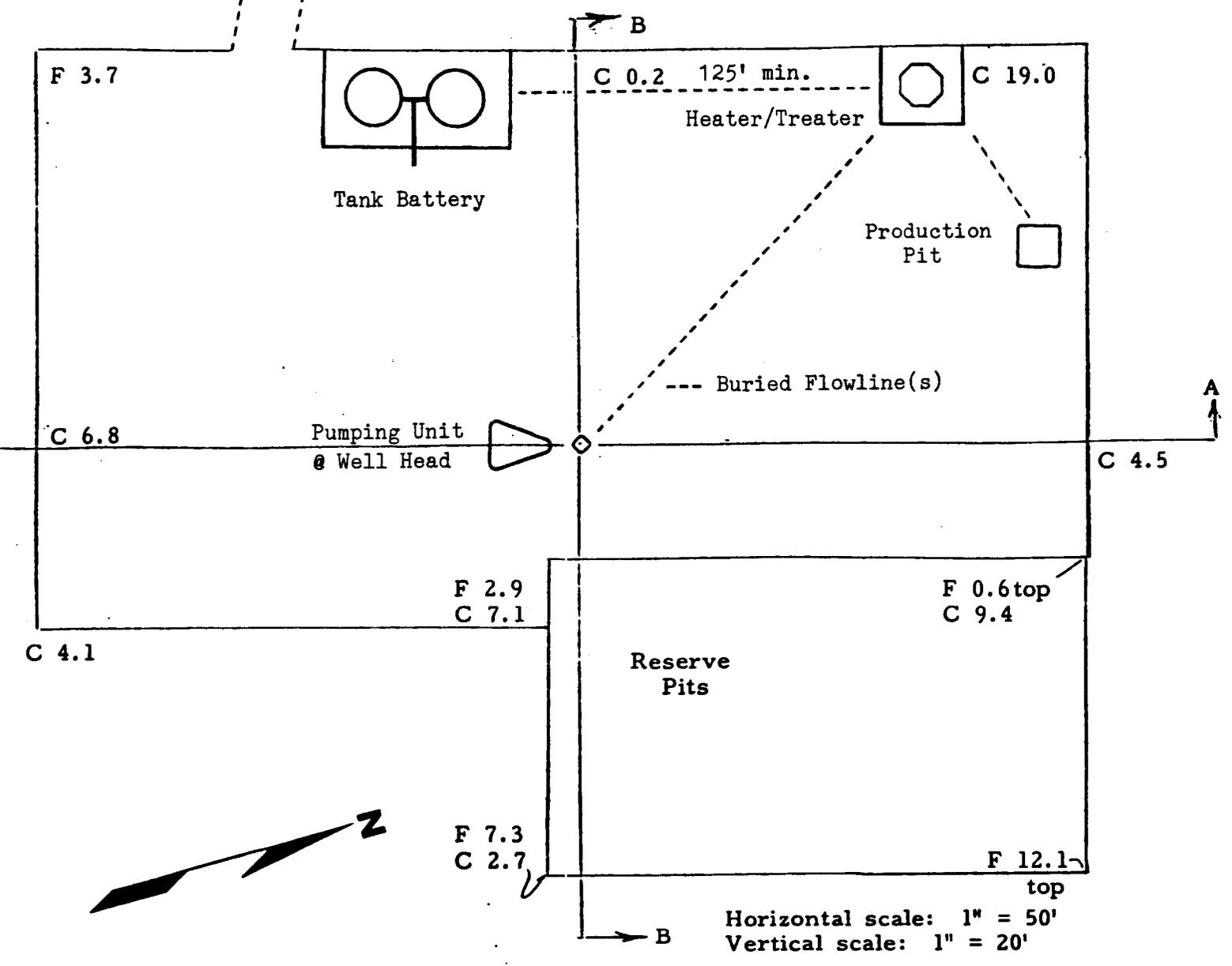


Figure # 2

Coastal Oil and Gas Corporation
Well #2-12-38-23, Corbin Unit

Access - 350' new road to be construction

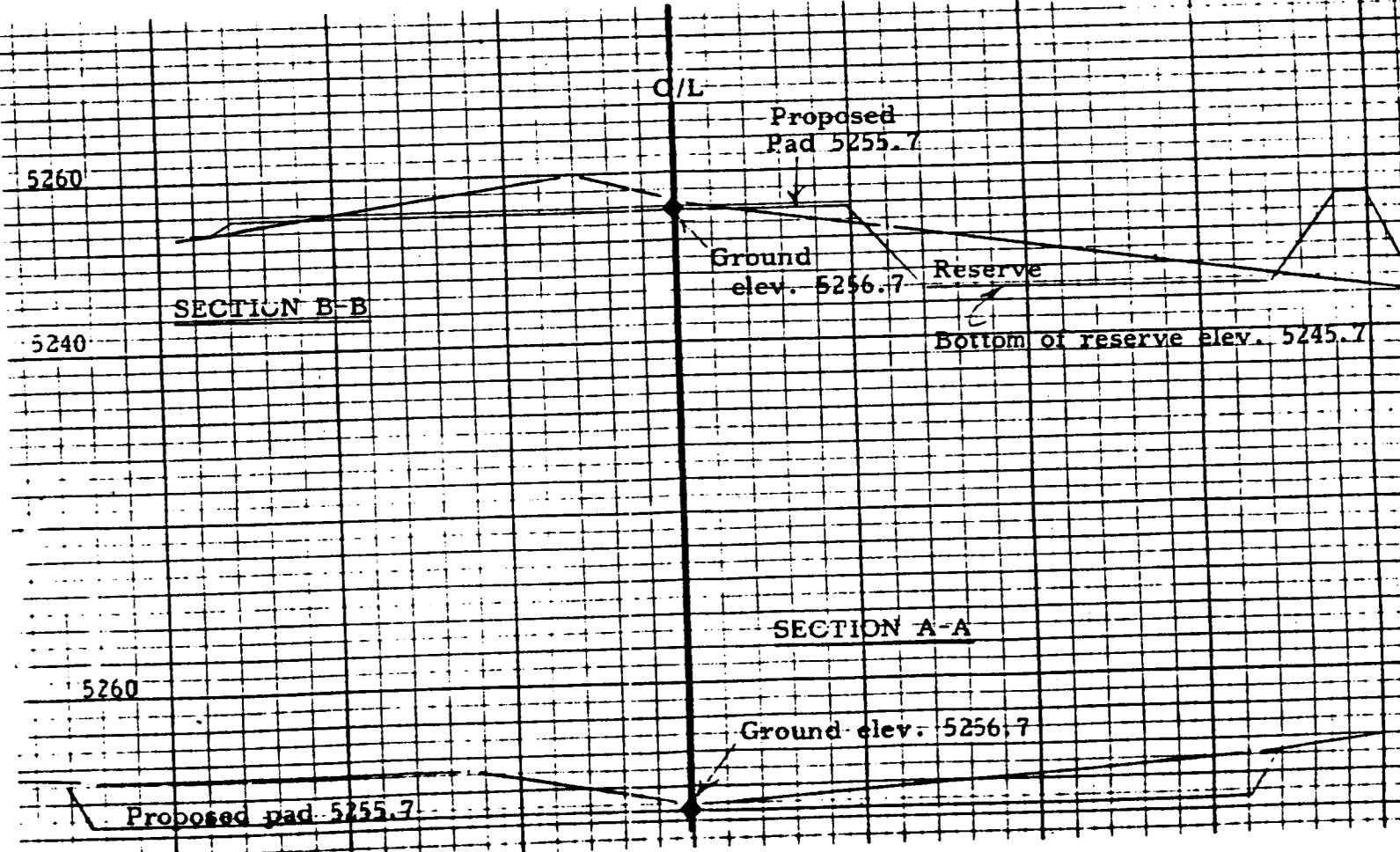
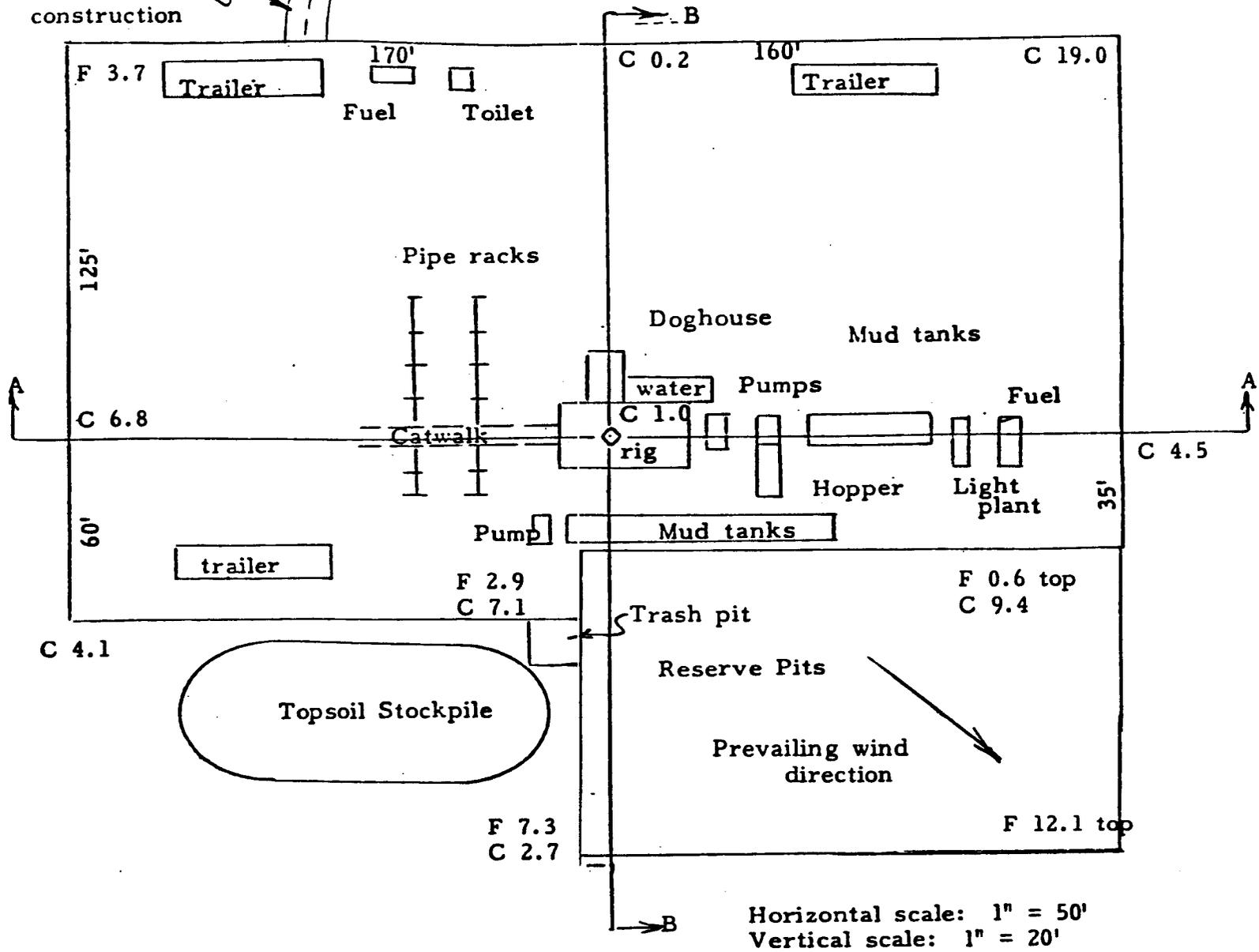


Figure # 1



Coastal Oil & Gas Corporation
a subsidiary of The Coastal Corporation

600 17th Street—Suite 800 S 303/572-1121
P. O. Box 749
Denver, Colorado 80201-0749

RECEIVED

MAY 14 1984

**DIVISION OF OIL
GAS & MINING**

May 14, 1984

Ms Arlene Sollis
State of Utah
Natural Resources & Energy
Oil, Gas and Mining
4241 State Office Building
Salt Lake City, Utah 84114

Re: Corbin Federal #2
NE NW Section 12-38S-23E
Corbin Unit
San Juan County, Utah

Dear Arlene:

Since speaking with you earlier to-day we have decided to submit an APD to the State of Utah on the referenced well for approval.

Enclosed are copies of APD to USGS. I appreciate you calling this to my attention.

Yours very truly,

Anne M. Dyer
Operations Analyst
Denver District Drilling Dept.

*(303)
573 - 4475*

d

Encl.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

3

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK
 b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE BORE MULTIPLE BORE

2. NAME OF OPERATOR
 COASTAL OIL & GAS CORPORATION

3. ADDRESS OF OPERATOR
 P. O. Box 749; Denver, CO 80201 (303) 573-4458

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 At surface
 660' FNL 1930' FWL (NE $\frac{1}{2}$ NW $\frac{1}{2}$) 12-38-23
 At proposed prod. zone
 Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 Approximately 11 Miles Southeast of Blanding

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)
 660'

16. NO. OF ACRES IN LEASE
 640' +/-

17. NO. OF ACRES ASSIGNED TO THIS WELL
 40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 N/A

19. PROPOSED DEPTH
 6100' *Depth*

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 5256.7' GR

5. LEASE DESIGNATION AND SERIAL NO.
 U-46719

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 N/A

7. UNIT AGREEMENT NAME
 Corbin Unit

8. FARM OR LEASE NAME
 Corbin Federal

9. WELL NO.
 2-12-38-23

10. FIELD AND POOL, OR WILDCAT
 Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Section 12, T38S, R23E

12. COUNTY OR PARISH 18. STATE
 San Juan Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
24 "	16 " CMP	Conductor	60'	25 Sx Redi-mix - Circ. to Surface
12 1/4"	9 5/8" K-55	36#	2000'	600 Sx Circulate to Surface
8 3/4"	5 1/2" K-55	15.5#	6100'	300 Sx

All potentially productive hydrocarbon zones will be cemented off

EIGHT-POINT RESOURCE PROTECTION PLAN ATTACHED

Coastal Oil has a nationwide Bond

RECEIVED

MAY 14 1984

DIVISION OF OIL
GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNATURE *J. E. Cab* TITLE District Drilling Manager DATE 2-10-84

(This space for Federal or State office use)

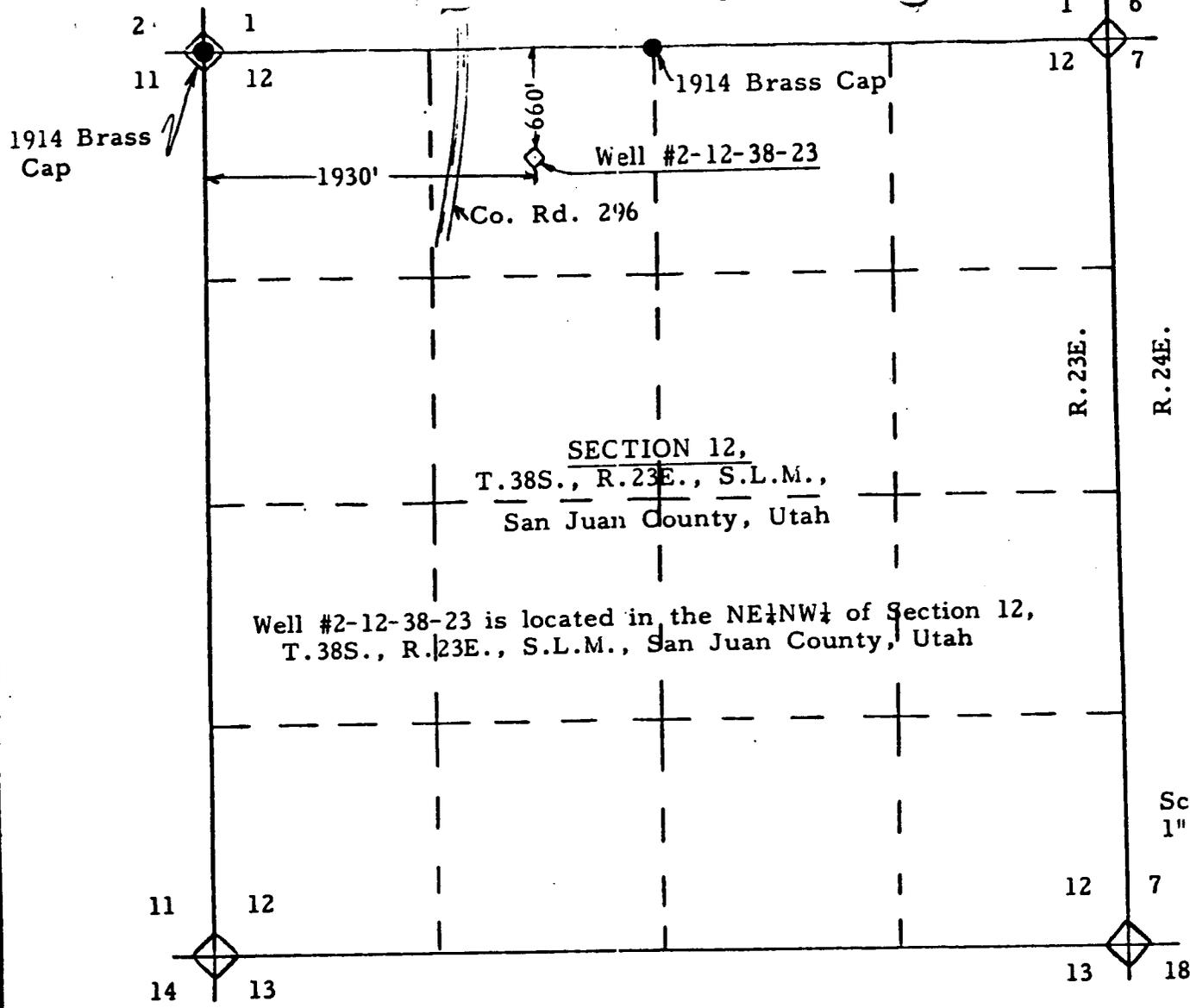
PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**

DATE: 5/17/84
BY: *John R. Bays*

CONDITIONS OF APPROVAL, IF ANY:

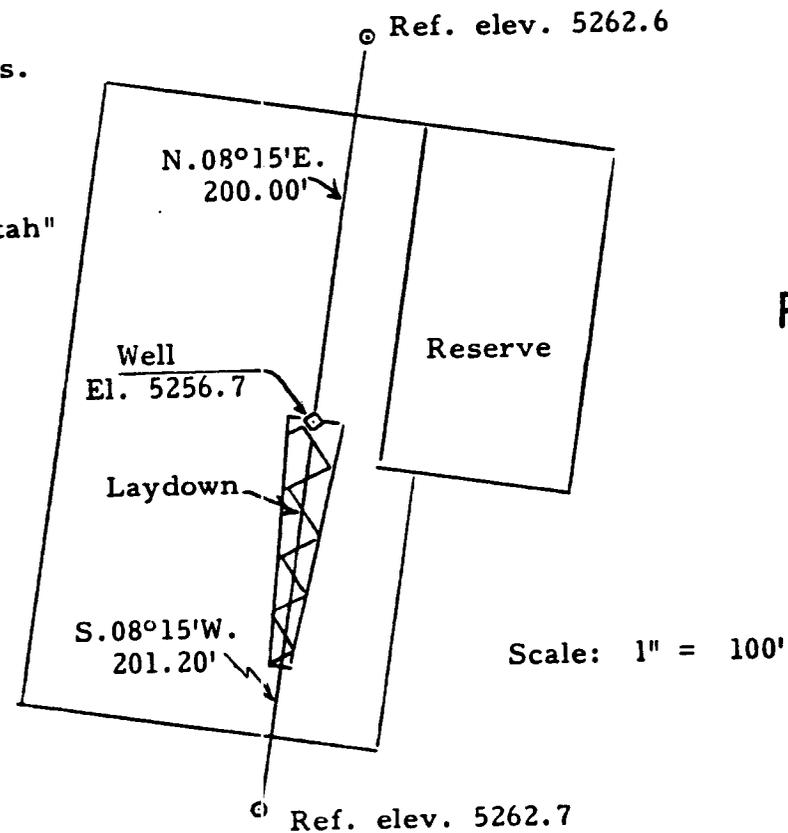


Well #2-12-38-23 is located in the NE 1/4 NW 1/4 of Section 12, T.38S., R.23E., S.L.M., San Juan County, Utah

Scale: 1" = 1000'

Soil: Red, sandy soil.
Vegetation: Native grasses.

Elevation based on USGLO map entitled "Blanding, Utah" showing elevation of Alkali well in the SW 1/4 of Sec. 11, T.38S., R.23E. - elev. 5253.



RECEIVED

MAY 14 1984

DIVISION OF OIL GAS & MINING

Scale: 1" = 100'

KNOW ALL MEN BY THESE PRESENTS: THAT I, FREDRIC P. THOMAS do hereby certify that I prepared this plat from an actual and accurate survey of the land and that the same is true and correct to the best of my knowledge and belief.

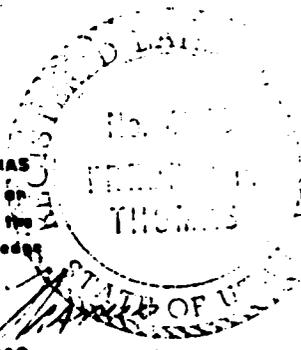
Fredric P. Thomas
FREDRIC P THOMAS
Reg. L.S. and P.E.
Colo. Reg. No. 6728

Bearing by Solar observation

Utah reg. no. 4346

THOMAS Engineering Inc.

215 N. Linden
Cortez, Colorado
365-4496



COASTAL OIL & GAS CORPORATION

Lease #U-46719, 2-12 Corbin Unit
NE $\frac{1}{2}$ NW $\frac{1}{2}$, Section 12, T38S, R23E
San Juan County, Utah

Drilling Prognosis

1. Estimated Tops of Important Geologic Markers:

Morrison	Surface	Hermosa	4673'
Navajo	880'	Ismay	5740'
Chinle	1915'	Desert Creek	5940'
Shinarump	2635'	Akak	6040'
Organ Rock	2975'	Total Depth	6100'
Cutler	3790'		

2. Depths of Anticipated Oil, Gas & Water Zones:

Navajo	880'	Water (?)
Ismay	5740'	Oil
Desert Creek	5940'	Oil

If any shallow water zones are encountered, they will be adequately protected and reported; none anticipated. Any potentially productive hydrocarbon zones will be cemented off.

3. Pressure Control Equipment:

Type : 9-10" Double Gate Hydraulic With Hydril, Equipped with automatic choke and manifold and 9-10" casing head.
Pressure Rating : 3000 psi BOP and 3000 psi Choke Manifold, 3000 psi casing head.
Testing Procedure: BOP to be tested to not less than 70% internal yield strength of the surface casing on installation.

Fill line will be 2", kill line will be 3", choke relief line will be 2".
BOP's, drills and tests will be recorded in the driller's log.

The choke manifold and BOP extension rods with handwheels will be located outside the sub-structure. The hydraulic BOP closing unit will be located at least 100 feet from the wellhead in the accumulator house, with a remote control unit on the rig floor available to the driller. Exact locations and configurations will depend upon the particular rig contracted to drill this hole.

The BOP's will be hydraulically-tested to full working pressure after nipping up and after any use under pressure. Pipe ram will be operationally checked each trip.

3. Pressure Control Equipment: Con't.

The Auxiliary Equipment to be Used

- A. Kelly cock
- B. Monitoring equipment on the mud system by PVI and flow sensor devices
- C. A sub on the floor with a full opening valve to be stabbed into the drill pipe when the kelly is not in the string.
- D. No bit float will be used.

4. Casing Program :(All New)

<u>Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Joint</u>	<u>String Length</u>
16 "	CMP	Conductor		60'
9 5/8"	36#	K-55	ST&C	2000'
5 1/2"	15.5#	K-55	ST&C	6100'

Cement:

- 9 5/8" 600 Sx (400 Sx lite and 200 Sx Class B)
- 5 1/2" 300 Sx (300 Sx Class H top of cement to 5100')

A greater amount will be used if necessary, to ensure that all potentially productive hydrocarbon zones are cemented off.

Casing string(s) will be pressure-tested to 0.2/psi/ft. or 1000 psi, whichever is greater.

5. Mud Program: (Monitoring - Pit Volume and Flow Sensor Devices)

<u>Interval</u>	<u>Type</u>	<u>Weight</u>	<u>Viscosity</u>	<u>Fluid Loss</u>
0-2000'	Native Mud	8.8-9.0	28-35	NC
2000-5200'	Water & Gel	9.0-9.2	28-32	NC
5200-6100'	Low Solids Dispersed	9.2-9.4	35-40	10 CC/Less

Drilling mud inventory will be stockpiled on the location and will not be less than the total amount needed for the mud system as required to drill this well.

6. Evaluation Program:

Logs : BHC/Sonic/GR, DIL/SP Surface to Total Depth
 FDC/CNL/GR/Caliper 6100' to 2000'
 Dipmeter 6100' to 4763'

DST's : One in the Ismay @ 5840'
 One in the Desert Creek @ 5990'

6. Evaluation Program: Con't.

Cores : 60' in the Ismay, 30' in the Desert Creek.

Stimulation : No stimulation or frac treatment has been formulated for this test. The BLM will be notified by "Sundry Notice" prior to any completion activity with a complete frac program. The drill site, as approved, will be of sufficient size to accommodate all completion activities.

7. Anticipated Abnormal Conditions:

No abnormal temperatures or pressures are anticipated. No H₂S has been reported or known to exist from previous drilling in the area at this depth.

8. Drilling Activity:

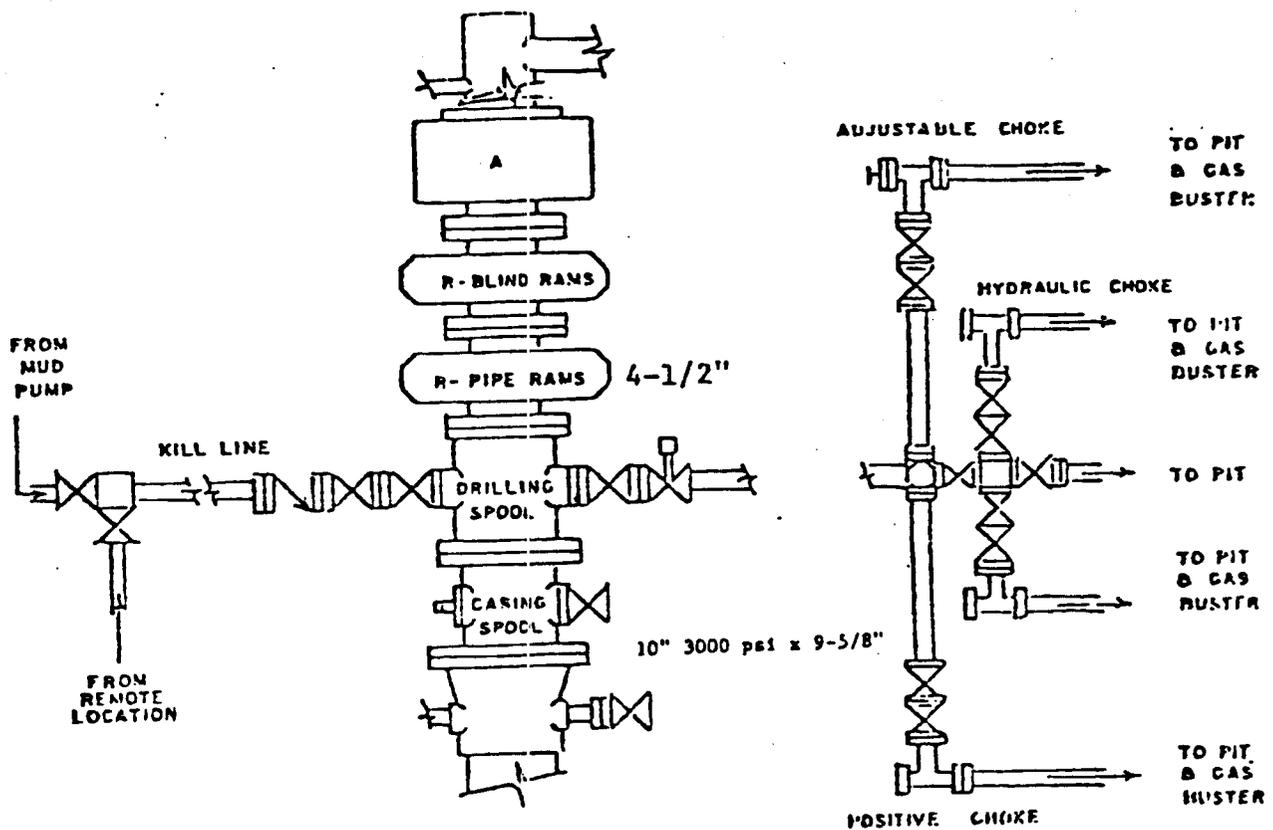
Anticipated commencement date: March 15, 1984.

Drilling days : Approximately 30 days.

Completion days : Approximately 10 days.

Blowout Preventer Schematic

3000 psi Working Pressure BOP



Test Procedure

- 1) Flush BOP's and all lines to be tested with water.
- 2) Run test plug on test joint and seat in casing head (leave valve below test plug open to check for leak).
- 3) Test the following to rated pressure:
 - a) inside blowout preventer
 - b) lower kelly cock
 - c) upper kelly cock
 - d) stand pipe valve
 - e) lines to mud pump
 - f) kill line to BOP's
- 4) Close and test pipe rams to rated pressure.
- 5) Close and test Hydril to rated pressure.
- 6) Back off and leave test plug in place. Close and test blind rams to rated pressure.
- 7) Test all choke manifold valves to rated pressure.
- 8) Test kill line valves to rated pressure.

OPERATOR Coastal Oil & Gas Corp. DATE 5-17-84

WELL NAME Corbin Unit Fed 2-12-38-23

SEC NE NW 12 T 38S R 23E COUNTY San Juan

43-037-31018
API NUMBER

Fed
TYPE OF LEASE

POSTING CHECK OFF:

<input type="checkbox"/>	INDEX	<input type="checkbox"/>	HL	<input type="checkbox"/>
<input type="checkbox"/>	NID	<input type="checkbox"/>	PI	<input type="checkbox"/>
<input type="checkbox"/>	MAP	<input type="checkbox"/>		<input type="checkbox"/>

PROCESSING COMMENTS:

Unit well

Need Resignation of Agent from Patrick Petroleum

Need water permit

APPROVAL LETTER:

SPACING: A-3 Corbin Unit c-3-a _____ CAUSE NO. & DATE

c-3-b c-3-c

SPECIAL LANGUAGE:

1- Water

2- Resignation of Agent

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER _____

UNIT Corbin Unit

c-3-b

c-3-c

CHECK DISTANCE TO NEAREST WELL.

CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

May 17, 1984

Coastal Oil & Gas Corporation
P. O. Box 749
Denver, Colorado 80201

RE: Well No. Corbin Unit 2-12-38-23
NEM/ Sec. 12, T. 38S, R. 23E
660' FHL, 1930' FWL
San Juan County, Utah

Gentlemen:

Approval to drill the above referenced oil well is hereby granted in accordance with Section 40-6-18, Utah Code Annotated, as amended 1983; and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure, subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water.
2. Receipt of a Designation of Agent from Patrick Petroleum.

In addition, the following actions are necessary to fully comply with this approval:

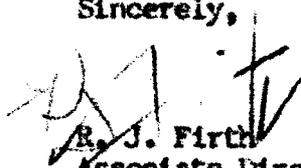
1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify R. J. Firth, Associate Director, Telephone (801) 533-5771 (Office), 571-6063 (Home).
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.

Coastal Oil & Gas Corporation
Well No. Corbin Unit Fed. 2-12-38-23
May 17, 1984
Page 2

5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-037-31018.

Sincerely,



R. J. Firth
Associate Director, Oil & Gas

RJF/as

cc: Branch of Fluid Minerals

Enclosures



Coastal Oil & Gas Corporation
a subsidiary of The Coastal Corporation

600 17th Street—Suite 800 S
P. O. Box 749
Denver, Colorado 80201-0749

303/572-1121

file

May 18, 1984

RECEIVED

MAY 21 1984

**DIVISION OF OIL
GAS & MINING**

Ms Arlene Sollis
State of Utah
Natural Resources & Energy
Oil, Gas & Mining
4241 State Office Bldg.
Salt Lake City, Utah 84114

Re: Corbin Federal #2
NE NW Sec. 12-T38S-R23E SLB&M
Corbin Unit
San Juan County, Utah

Dear Arlene:

Enclosed is copy of temporary permit of application to appropriate water to the referenced well.

Yours very truly,

Anne M. Dyer

Anne M. Dyer
Operations Analyst
Denver District Drilling Dept.

d

Encl.

MAY 21 1984 APPLICATION TO APPROPRIATE WATER STATE OF UTAH

09-1364

NOTE: The DIVISION OF GAS & MINING in the following blanks should be free from explanatory matter, but when necessary, a complete supplementary statement should be made on the following page under the heading "Explanatory."

For the purpose of acquiring the right to use a portion of the unappropriated water of the State of Utah, for uses indicated by (X) in the proper box or boxes, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of the Laws of Utah.

- 1. Irrigation [] Domestic [] Stockwatering [] Municipal [] Power [] Mining [] Other Uses [X]

2. The name of the applicant is Matadore Service

3. The Post Office address of the applicant is P. O. Box 1958, Roosevelt, Utah 84066

4. The quantity of water to be appropriated second-feet and/or 3.0 acre-feet

5. The water is to be used for Oil Well Drilling from May 15, 1984 to Dec. 15, 1984

other use period from to and stored each year (if stored) from to

6. The drainage area to which the direct source of supply belongs is (Leave Blank)

7. The direct source of supply is* Recapture Creek (Name of stream or other source)

which is tributary to, tributary to

*Note.-Where water is to be diverted from a well, a tunnel, or drain, the source should be designated as "Underground Water" in the first space and the remaining spaces should be left blank. If the source is a stream, a spring, a spring area, or a drain, so indicate in the first space, giving its name, if named, and in the remaining spaces, designate the stream channels to which it is tributary, even though the water may sink, evaporate, or be diverted before reaching said channels. If water from a spring flows in a natural surface channel before being diverted, the direct source should be designated as a stream and not a spring.

8. The point of diversion from the source is in San Juan County, situated at a point* SW 1/4 SW 1/4 Sec. 1, T36S, R22E, SLB&M

*Note.-The point of diversion must be located definitely by course and distance or by giving the distances north or south, and east or west with reference to a United States land survey corner or United States mineral monument, if within a distance of six miles of either, or if at a greater distance, to some prominent and permanent natural object. No application will be received for filing in which the point of diversion is not defined definitely.

9. The diverting and carrying works will consist of pumped into tank trucks and hauled to place of use

10. If water is to be stored, give capacity of reservoir in acre-feet height of dam area inundated in acres legal subdivision of area inundated

11. If application is for irrigation purposes, the legal subdivisions of the area irrigated are as follows: Total Acres

12. Is the land owned by the applicant? Yes No X If "No," explain on page 2.

13. Is this water to be used supplementally with other water rights? Yes No X If "yes," identify other water rights on page 2.

14. If application is for power purposes, describe type of plant, size and rated capacity.

15. If application is for mining, the water will be used in Mining District at the mine, where the following ores are mined

16. If application is for stockwatering purposes, number and kind of stock watered

17. If application is for domestic purposes, number of persons, or families

18. If application is for municipal purposes, name of municipality

19. If application is for other uses, include general description of proposed uses Oil well drilling & completion

20. Give place of use by legal subdivision of the United States Land Survey for all uses described in paragraphs 14 to 19, incl. Drilling of Carbin Federal 2-12-38-23 in NE 1/4 NW 1/4 Sec. 12, T38S, R23E, SLB&M

21. The use of water as set forth in this application will consume 3.0 second-feet and/or acre-feet of water and None second feet and/ or acre feet will be returned to the natural stream or source at a point described as follows:

EXPLANATORY

The following additional facts are set forth in order to define more clearly the full purpose of the proposed application:

Will get right of way from owners

(Use page 4 if additional explanatory is needed.)

The quantity of water sought to be appropriated is limited to that which can be beneficially used for the purpose herein described

MAYADORE SERVICE

Donald H. Meekham

Signature of Applicant*

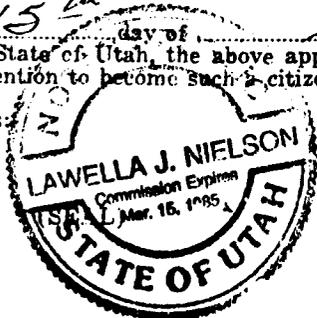
*If applicant is a corporation or other organization, signature must be the name of such corporation or organization by its proper officer, or in the name of the partnership by one of the partners, and the names of the other partners shall be listed. If a corporation or partnership, the affidavit below need not be filled in. If there is more than one applicant, a power of attorney, authorizing one to act for all, should accompany the Application.

DECLARATION OF CITIZENSHIP

STATE OF UTAH }
County of *Uintah* } SS

On the *15th* day of *May*, 19*84*, personally appeared before me, a notary public for the State of Utah, the above applicant who on oath, declared that he is a citizen of the United States, or has declared his intention to become such a citizen.

My commission expires:



Lawella J. Nielson
Notary Public

FEES FOR APPLICATIONS TO APPROPRIATE WATER IN UTAH

Flow rate — c.f.s.	Cost	
0.0 to 0.1	\$ 15.00	
over 0.1 to 0.5	30.00	
over 0.5 to 1.0	45.00	
over 1.0 to 15.0	45.00	plus \$7.50 for each cfs above the first cubic
over 15.0	150.00	foot per second.
Storage — acre-feet		
0 to 20	22.50	
over 20 to 500	45.00	
over 500 to 7500	45.00	plus \$7.50 for each 500 a.f. above the first
over 7500	150.00	500 acre feet.

(This section is not to be filled in by applicant)

2:00 p.m. STATE ENGINEER'S ENDORSEMENTS

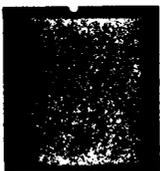
1. 5/14/84 Application received by mail in State Engineer's office by A.N.
over counter
2. Priority of Application brought down to, on account of
3. Application fee, \$....., received by Rec. No.
4. Application microfilmed by Roll No.
5. Indexed by Platted by
6. Application examined by
7. Application returned, or corrected by office
8. Corrected Application resubmitted by mail to State Engineer's office.
over counter
9. Application approved for advertisement by
10. Notice to water users prepared by
11. Publication began; was completed
12. Notice published in
13. Proof slips checked by
14. Application protested by
14. Publisher paid by M.E.V. No.
15. Hearing held by
16. Field examination by
17. Application designated for approval
18. Application copied or photostated by proofread by
19. Application approved
19. Application rejected
20. Conditions:
This Application is approved, subject to prior rights, as follows:
 - a. Actual construction work shall be diligently prosecuted to completion.
 - b. Proof of Appropriation shall be submitted to the State Engineer's office by
 - c.
21. Time for making Proof of Appropriation extended to State Engineer
22. Proof of Appropriation submitted.
23. Certificate of Appropriation, No., issued

Application No. T-59940



RECEIPT		Date <u>May 15 1984</u>	6784
Received From <u>D. S. Mechem</u>			
Address <u>Fifteen and 70/00</u>		Dollars \$ <u>15.00</u>	
For <u>Mats dere - San Juan County</u>			
<u>Lot - 2-12-38-33</u>			
ACCOUNT		HOW PAID	
AMT OF ACCOUNT		CASH	
AMT PAID	<u>#1533</u>	CHECK	<u>15.00</u>
BALANCE DUE		MONEY ORDER	
DIVISION OF WATER RIGHTS			
By <u>Lawella Nilson</u>			

8K800 Rediform





Coastal Oil & Gas Corporation
a subsidiary of The Coastal Corporation

600 17th Street—Suite 800 S
P. O. Box 749
Denver, Colorado 80201-0749

303/572-1121

RECEIVED

MAY 21 1984

**DIVISION OF OIL
GAS & MINING**

May 17, 1984

Ms Arlene Sollis
State of Utah
Natural Resources & Energy
Oil, Gas and Mining
4241 State Office Building
Salt Lake City, Utah 84114

Re: Corbin Federal #2
NE NW Section 12-38S-23E
Corbin Unit
San Juan County, Utah

Dear Arlene:

Enclosed is copy of Designation of Agent for the referenced well.

Anticipated spud date is approximately July 15, 1984.

Please let me know of further concerns.

Sincerely,

Anne M. Dyer
Operations Analyst
Denver District Drilling Department

d

Enclosure

xc: U. S. Department of the Interior
Vernal, Utah

(Submit in Triplicate) ~~H/S~~
~~W~~
Amo
N/O

DESIGNATION OF AGENT

RECEIVED
MAY 21 1984

Chief, Branch of Fluid Minerals:

The undersigned is, on the records of the Bureau of Land Management, Unit Operator under the Corbin unit agreement, San Juan County, Utah (State), and No. 14-08-0001-21209 approved May 23, 1983 hereby designated:

NAME: Coastal Oil & Gas Corporation
ADDRESS: P.O. Box 749, Denver, Colorado 80201

as its agent, with full authority to act in its behalf in complying with the terms of the Unit Agreement and regulations applicable thereto and on whom the Chief, Branch of Fluid Minerals or his representative may serve written or oral instructions in securing compliance with the Oil and Gas Operating Regulations with respect to drilling, testing, and completing unit well No. 2-12-38-23 in the NE 1/4 NW 1/4 Sec. 12, T. 38S, R. 23E, SLB&M, San Juan County, Utah.

It is understood that this designation of agent does not relieve the Unit Operator of responsibility for compliance with the terms of the unit agreement and the Oil and Gas Operating Regulations. It is also understood that this designation of agent does not constitute an assignment of any interest under the unit agreement or any lease committed thereto.

In case of default on the part of the designated agent, the Unit Operator will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The Unit Operator agrees promptly to notify the Chief, Branch of Fluid Minerals of any change in the designated agent.

This designation of agent is deemed to be temporary and in no manner a permanent arrangement.

This designation is given only to enable the agent herein designated to drill the above-specified unit well. Unless sooner terminated, this designation shall terminate when there is filed in the appropriate District Office of the Bureau of Land Management a completed file of all required Federal reports pertaining to subject well. It is also understood that this designation of agent is limited to field operations and does not cover administrative actions requiring specific authorization of the Unit Operator.

PATRICK PETROLEUM CORPORATION
OF MICHIGAN

Unit Operator

David W. Abrahamson
Its Attorney in Fact

APPROVED - EFFECTIVE APR 3 1984

ACTING [Signature]
CHIEF, BRANCH OF FLUID MINERALS
BUREAU OF LAND MANAGEMENT

March 21, 1984
Date

Operator 4-16-84
XC 6117

RECEIVED
LAND STATE OFFICE
1984 MAY 21 AM 9:18
DIVISION OF OIL
GAS & MINING
BUREAU OF LAND MANAGEMENT
WASHINGTON, D.C.

RECEIVED

3162 (U-065)
(U-46719)

MAY 16 1985

Moab District
P. O. Box 970
Moab, Utah 84532

DIVISION OF OIL
GAS & MINING

MAY 14 1985

Coastal Oil & Gas Corporation
P. O. Box 749
Denver, CO 80201

Re: Rescinding Application for
Permit to Drill
Well No. Corbin Fed 2-12-38-23
Sec. 12, T. 38 S., R. 23 E.
San Juan County, Utah
Lease U-46719

Gentlemen:

The Application for Permit to Drill the referenced well was approved on April 12, 1984. Since that date, no known activity has transpired at the approved location.

Applications for permit to drill are effective for a period of one year. In view of the foregoing, this office is rescinding the approval of the referenced application.

Should you intend to drill at this location at a future date, a new application for permit to drill must be submitted.

If you have any questions, please contact the Branch of Fluid Minerals at (801) 259-6111.

Sincerely,

A. Lynn Jackson

ACTING

District Manager

cc:
State of Utah, Division of Oil, Gas and Mining ✓
San Juan Resource Area

bcc:
U-942, Utah State Office

CFreudiger/cf 5/13/85



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

May 22, 1985

Coastal Oil & Gas Corporation
P O Box 749
Denver, Colorado 80201

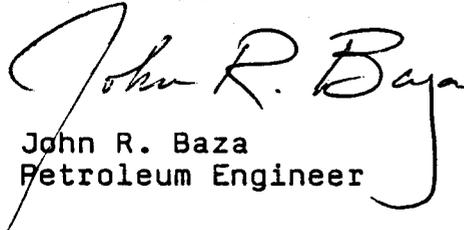
Gentlemen:

Re: Well No. Corbin Unit 2-12-38-23 - Sec. 12., T. 38S., R. 23E.,
San Juan County, Utah - API #43-037-31018

In concert with action taken by the Bureau of Land Management,
May 14, 1985, approval to drill the above referenced well is hereby
rescinded.

A new "Application for Permit to Drill" must be filed with this
office, for approval, prior to future drilling of the subject
location.

Sincerely,


John R. Baza
Petroleum Engineer

pk
cc: Dianne R. Nielson
Ronald J. Firth
File

0170S/93



May 28, 1985

RECEIVED

MAY 31 1985

DIVISION OF OIL
GAS & MINING

U. S. Department of the Interior
Bureau of Land Management
Moab District
P. O. Box 970
Moab, Utah 84532

Attention: C. Lynn Jackson
Acting District Manager

Re: Corbin Federal #2
NE NW Section 12-38S-23E
San Juan County, Utah
Lease U-46719

Gentlemen:

This is to advise that there has been no surface damage
incurred at the referenced site.

Yours very truly,

Anne M. Dyer
Operations Analyst
Denver District Drilling Department

d

xc: H. E. Aab
W. L. Donnelly
State Department of Natural Resources



May 28, 1985

RECEIVED

JUN 05 1985

DIVISION OF OIL
GAS & MINING

U. S. Department of the Interior
Bureau of Land Management
Moab District
P. O. Box 970
Moab, Utah 84532

Attention: C. Lynn Jackson
Acting District Manager

Re: Corbin Federal #2
NE NW Section 12-38S-23E
San Juan County, Utah
Lease U-46719

Gentlemen:

This is to advise that there has been no surface damage
incurred at the referenced site.

Yours very truly,

Anne M. Dyer
Operations Analyst
Denver District Drilling Department

d

xc: H. E. Aab
W. L. Donnelly