

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 SUPERIOR OIL COMPANY

3. ADDRESS OF OPERATOR
 P.O. DRAWER 'G', CORTEZ, COLORADO 81321

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface: 796' FSL, 2159' FWL, SESW ✓
 At proposed prod. zone: Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 6.5 miles Southwest of Aneth, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 796'

16. NO. OF ACRES IN LEASE 2560

17. NO. OF ACRES ASSIGNED TO THIS WELL 40 ✓

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1050'

19. PROPOSED DEPTH 6042'

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5114.7' GR

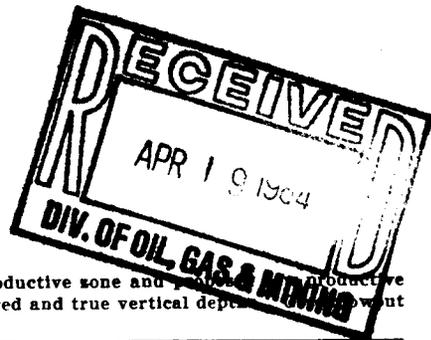
22. APPROX. DATE WORK WILL START* MAY 15, 1984

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/2"	13-3/8"	54.5# K-55	120'	150 sx cmt to surface
12-1/4"	9-5/8"	36# K-55	1750'	670 sx cmt to surface
8-3/4"	7"	23# K-55	6042'	250 sx cmt or sufficient to cover zones of interest

Superior Oil proposes to drill a well to 6042' to test the Ismay and Desert Creek formations. If productive, we will run casing and complete. If dry, we will plug and abandon as per BLM, BIA and State of Utah regulations.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM. If proposal is to deepen or plug back, give data on present productive zone and proposed productive zone. If proposal is to drill or deepen, additionally, give pertinent data on subsurface locations and measured and true vertical depth. If a plug back or preventer program, if any.

24. SIGNED James S. Andres TITLE Engineer DATE 4-12-84

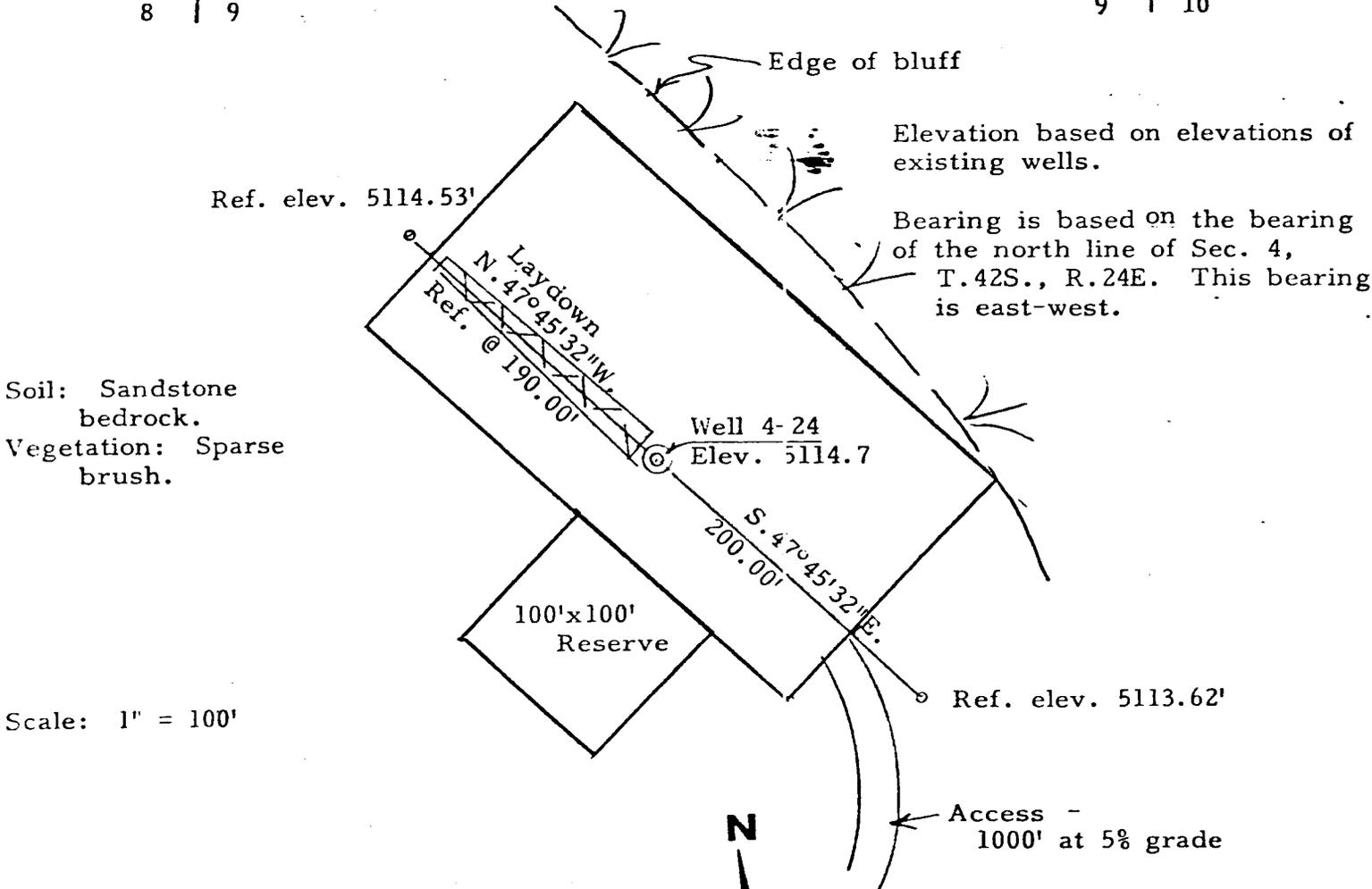
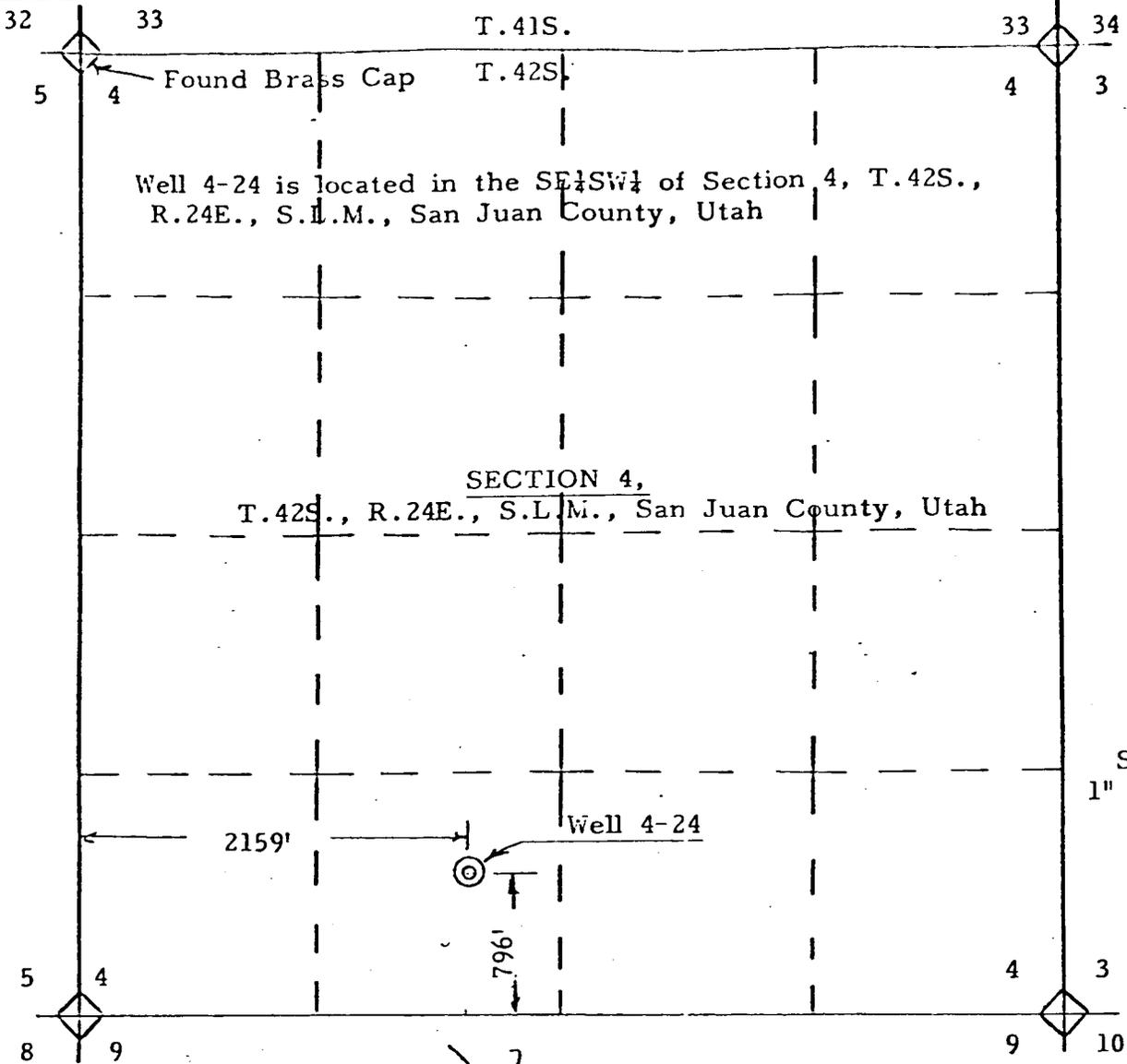
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

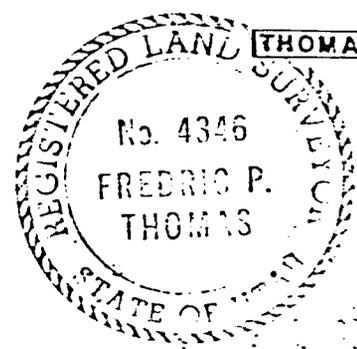
*See Instructions On Reverse Side



KNOW ALL MEN BY THESE PRESENTS:
 THAT I, FREDRIC P. THOMAS
 do hereby certify that I prepared this plat from an actual and accurate survey of the land and that the same is true and correct to the best of my knowledge and belief.

Fredric P. Thomas
 FREDRIC P. THOMAS
 Reg. L.S. and P.E.
 Colo. Reg. No. 6728

Bearing by
 Solar
 observation



THOMAS Engineering Inc.
 215 N. Linden
 Cortez, Colorado
 565-4496

SUPPLEMENTAL TO FORM 9-331-C

WELL: White Mesa Unit #4-24

ELEVATION: 5114.7' GR

SURFACE FORMATION: Dakota

ESTIMATED FORMATION TOPS:	<u>Formation</u>	<u>Top</u>
	Chinle	1706'
	DeChelly	2858'
	Organ Rock	3133'
	Hermosa	4811'
	Ismay	5669'
	Lower Ismay	5789'
	Gothic Shale	5821'
	Desert Creek	5841'
	Chimney Rock Shale	6002'
	TD	6042'

WATER BEARING FORMATION: Water is expected to be encountered intermittently from 120' to 1706'.

HYDROCARBON BEARING FORMATION: Oil & gas could be encountered in the Ismay and Desert Creek from 5669' to 6002'.

MUD PROGRAM: Surface to 2700' - fresh water/gel.
 2700' to TD - lignosulfonate or similar mud system. Water loss controlled to 15 cc or less and weighted with Barite as necessary.

CASING PROGRAM:	<u>Depth</u>	<u>Hole Size</u>	<u>O. D.</u>	<u>Weight</u>	<u>Grade</u>	<u>Type</u>
Conductor	0-120'	17-1/2"	13-3/8"	54.5#/ft	K-55	ST&C
Surface	0-1750'	12-1/4"	9-5/8"	36#/ft	K-55	ST&C
Production	0-6042'	8-3/4"	7"	23#/ft	K-55	ST&C

ALL CASING WILL BE NEW.

(2)

CEMENT PROGRAM:

Conductor - cement to surface w/ 150 sx Class 'B'
+ 2% CaCl.

Surface - cement to surface w/ 470 sx Lite + 10#/sk
Gilsonite + .4% LoDense + 200 sx Class
'B' + 2% CaCl.

Production - 250 sx Class 'B' + .5% Friction
reducer + .5% fluid loss +5#/sk salt.
Estimated TOC: 4700'.

PRESSURE CONTROLS:

Blowout preventer equipment will be 10" Series
600 with blind rams and drill pipe rams hydraul-
ically and manually controlled. The blind rams
will be tested daily to 6000 psi. The schematic of
the pressure control equipment can be seen on the
attached diagram. The mud system will be
monitored by visual inspection.

LOGGING PROGRAM: FDC/CNL/GR (NGT)/CAL; DIL/SP/GR/CAL; BHC Sonic/GR; Microlog/GR

HIGH PRESSURE AND/OR H₂S GAS: High pressure gas or gas containing detectable
H₂S are not anticipated while drilling
this well.

DRILL STEM TESTS: None anticipated at this time.

CORING: Desert Creek - 5831' to 6003'.

ANTICIPATED STARTING DATE: May 15, 1984.

SUPERIOR OIL

April 12, 1984

Mr. Mat N. Millenbach
Area Manager
U. S. Department of Interior
Bureau of Land Management
Caller Service 4104
Farmington, New Mexico 87499

Re: Surface Use Development Plan
Proposed Well
White Mesa Unit #4-24
796' FSL, 2159' FWL
Section 4, T42S, R24E SLM
San Juan County, Utah

Gentlemen:

We submit the following Application and Plats for permission to drill the referenced well.

1. The existing roads are shown on the attached Plat No. 3. Direction to the location from Montezuma Creek, Utah are as follows:

From the San Juan River Bridge at Montezuma Creek go south on the black top 0.4 miles to the Red Mesa Highway. Go southeasterly 2.5 miles to a dirt road on the left. Proceed east & southeasterly on the dirt road 2.8 miles to the White Mesa pipe yard and plant and then continue south 2.2 miles to the location. (Refer to Plat No. 3).

2. An access road will be constructed from the proposed location in a southeasterly direction 1100' to an existing road. (Refer to Plat No. 3).
3. Location of existing wells within one mile (refer to Plat No. 5).
 - a. Water wells - none.
 - b. Abandoned wells - 4.
 - c. Temporarily abandoned wells - 6.
 - d. Disposal wells - none.
 - e. Drilling wells - none.
 - f. Producing wells - 5.
 - g. Shut-in wells - none.
 - h. Injection wells - 3.

SUPERIOR OIL

4. There is one existing producing facility owned and controlled by Superior Oil within a one-mile radius. A 2800' flowline will be laid northeast from the proposed location to the facility. (Refer to Plat No. 4).
5. Location and type of water supply will be from Superior's McElmo Creek Unit fresh water supply wells near the San Juan River (SW 1/4 Sec. 17, T41S, R25E SLM). Water will be trucked to the location over existing roads and access road to be built.
6. Source of construction materials necessary to build the drilling pad will be obtained from the location. If gravel is needed to maintain existing road or to top off the drilling pad it will be trucked from a privately owned gravel pit 0.25 miles west of Montezuma Creek.
7. Methods of handling waste disposal is to collect it in an earthen pit 6' to 8' deep with steep sides and fenced with small mesh wire and located near the mud pit. The reserved mud pit will be located on the southwest side of the location. When drilling operations are complete the mud pits will be allowed to dry and then backfilled and leveled to the contour of the original landscape. The reserve pit will be lined at the discretion of the dirt contractor. The reserve pit will be fenced on three sides while drilling and on the fourth side as soon as the drilling rig moves out. OSHA approved chemical toilets will be provided and maintained. (Refer to Plat No. 6 & 7).
8. Ancillary facilities. No permanent campsites or airstrips will be constructed. Two small portable trailer houses for Superior's and contractors drilling Supervisory personnel will be on the location while drilling the well. (Refer to Plat No. 6).
9. Wellsite layout. The location and position of all drilling equipment is shown on the attached plat. There is also a plat attached showing the cross section diagram of the drill pad including all cuts and fills. Material from the location will be used for pad elevation. (Refer to Plats No. 6, 7, 8, & 9).
10. Plans for restoration of the surface. Upon completion of drilling operations the site and unused portion of the access road will be restored to the contour of the original landscape and seeded in accordance with the BIA requirements.
11. Surface land is owned by the Navajo Tribe and is used primarily for grazing. Vegetation is sparse desert type ground cover and Tamarisks. There are no Indian habitations or artifacts in the immediate vicinity of the access road, flow line or drill site.

SUPERIOR OIL

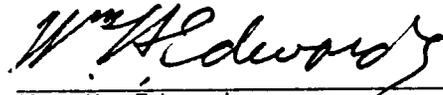
12. Superior's representatives:

Permitting - Wm. H. Edwards
Construction - C. D. Likes
Drilling - J. E. Gagneaux
Production - D. C. Collins
Mailing address - P. O. Drawer 'G', Cortez, Colorado 81321
Telephone (24 hours) - 303-565-3733
Dirt Contractor - Perry McDonald Construction
P. O. Box 1750, Cortez, Colorado 81321
Telephone - 303-565-3656
Drilling Contractor - not determined at this time.

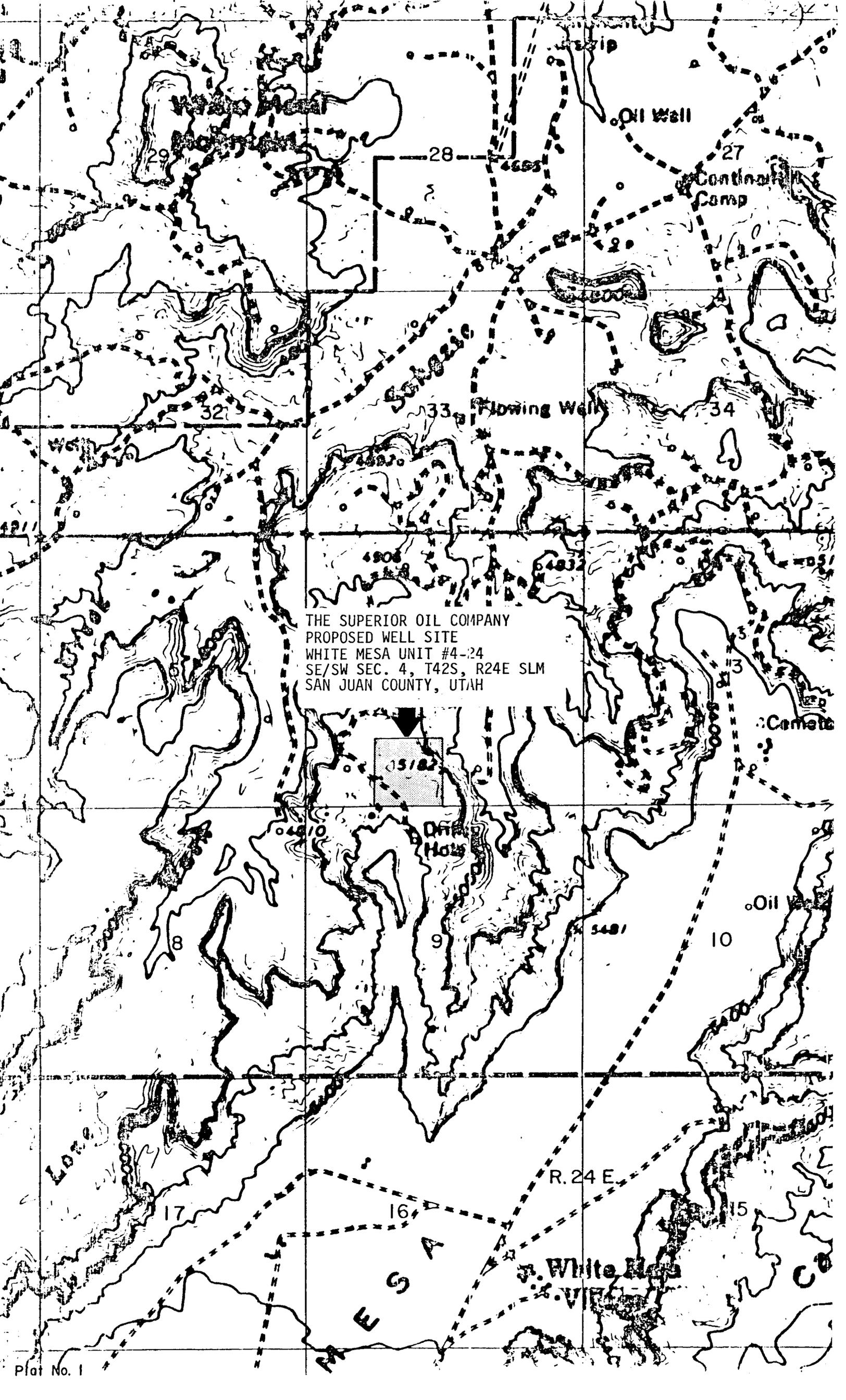
13. I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by the SUPERIOR OIL COMPANY and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

Respectfully submitted,

SUPERIOR OIL COMPANY



Wm. H. Edwards
Special Projects Superintendent



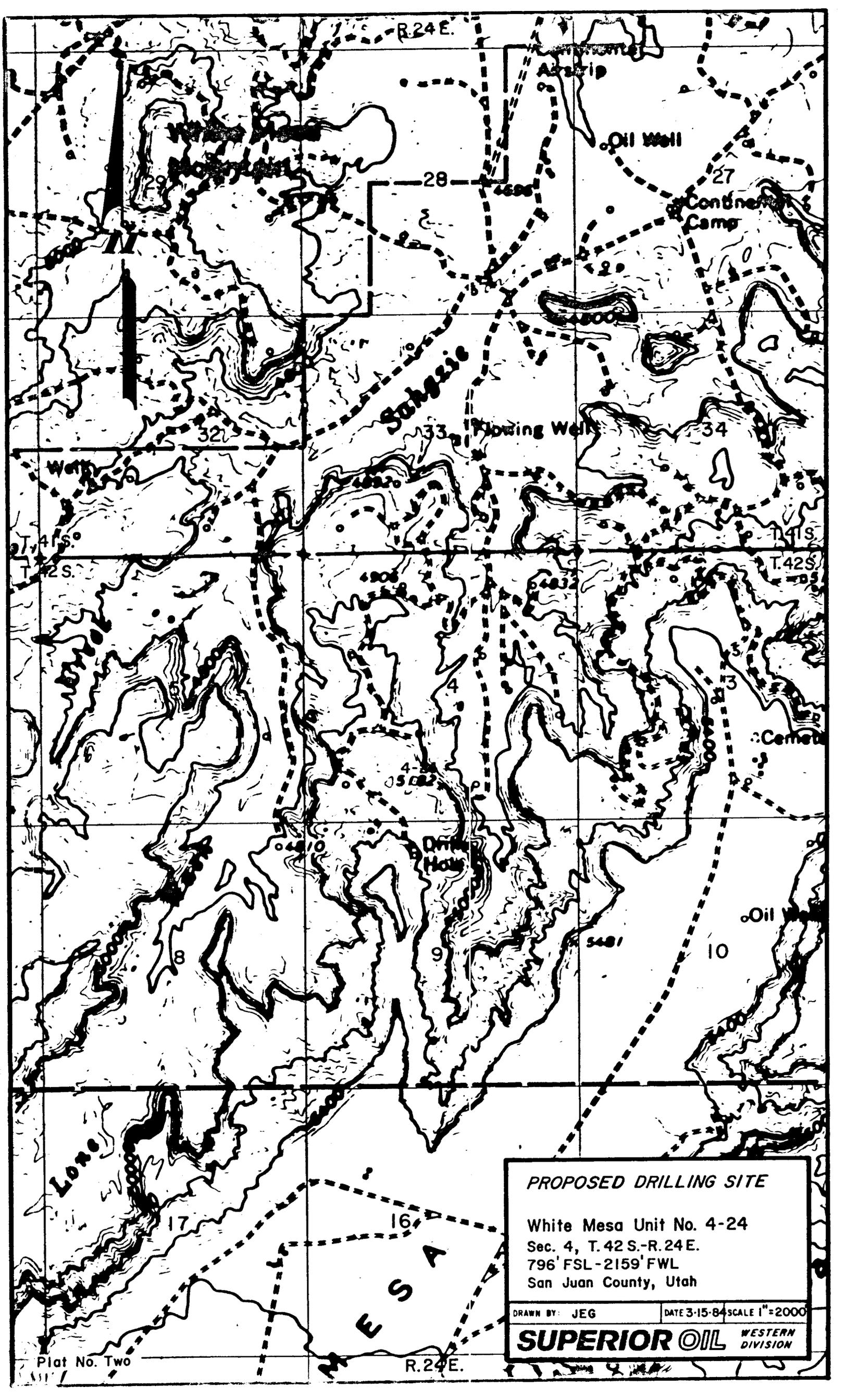
THE SUPERIOR OIL COMPANY
PROPOSED WELL SITE
WHITE MESA UNIT #4-24
SE/SW SEC. 4, T. 24 S., R. 24 E. SLM
SAN JUAN COUNTY, UTAH

15182

Ditch

R. 24 E.

White Mesa



PROPOSED DRILLING SITE

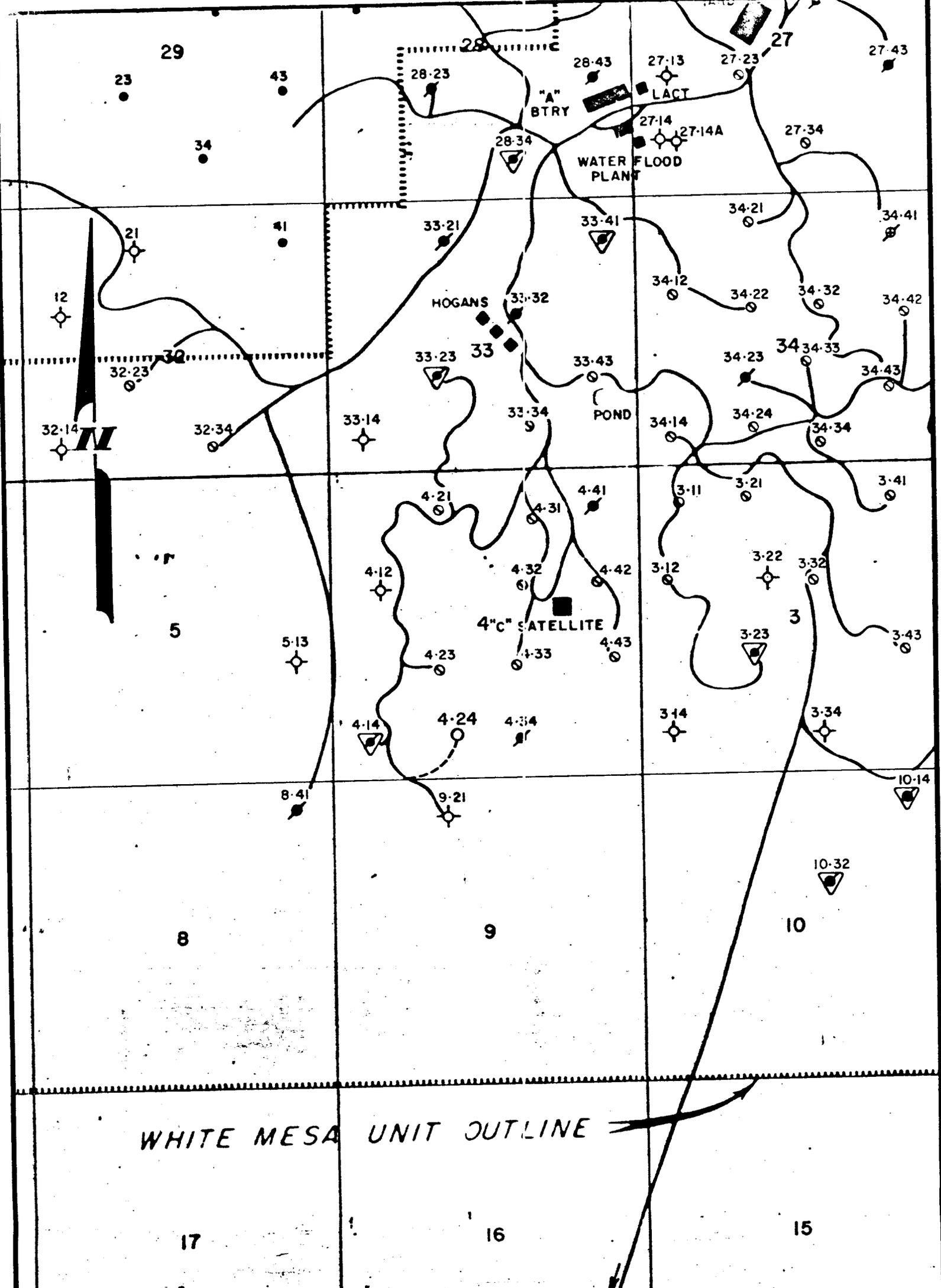
White Mesa Unit No. 4-24
Sec. 4, T. 42 S.-R. 24 E.
796' FSL - 2159' FWL
San Juan County, Utah

DRAWN BY: JEG DATE 3-15-84 SCALE 1"=2000'

SUPERIOR OIL WESTERN DIVISION

Plat No. Two

R. 24 E.



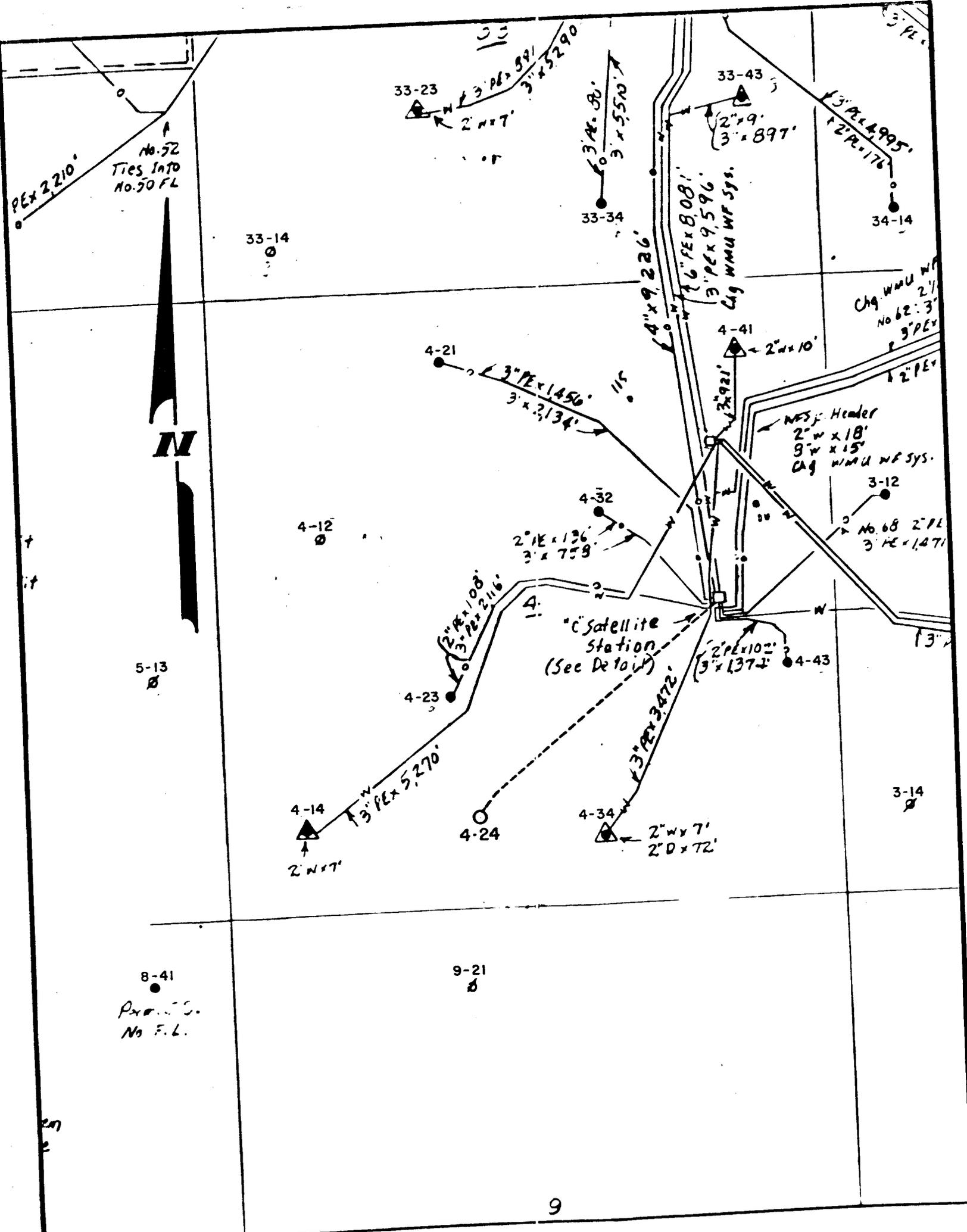
WHITE MESA UNIT OUTLINE

**PROPOSED DRILLING SITE
& ACCESS ROAD**

White Mesa Unit No. 4-24
 Sec. 4, T. 42 S. - R. 24 E.
 796' FSL - 2159' FWL
 San Juan County, Utah

DRAWN BY: JEG	DATE 3-13-84	SCALE 1" = 2000'
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SUPERIOR OIL WESTERN DIVISION



No. 52
Ties into
No. 50 FL

5-13
Ø

8-41
Ø
Pro. S.
No F.L.

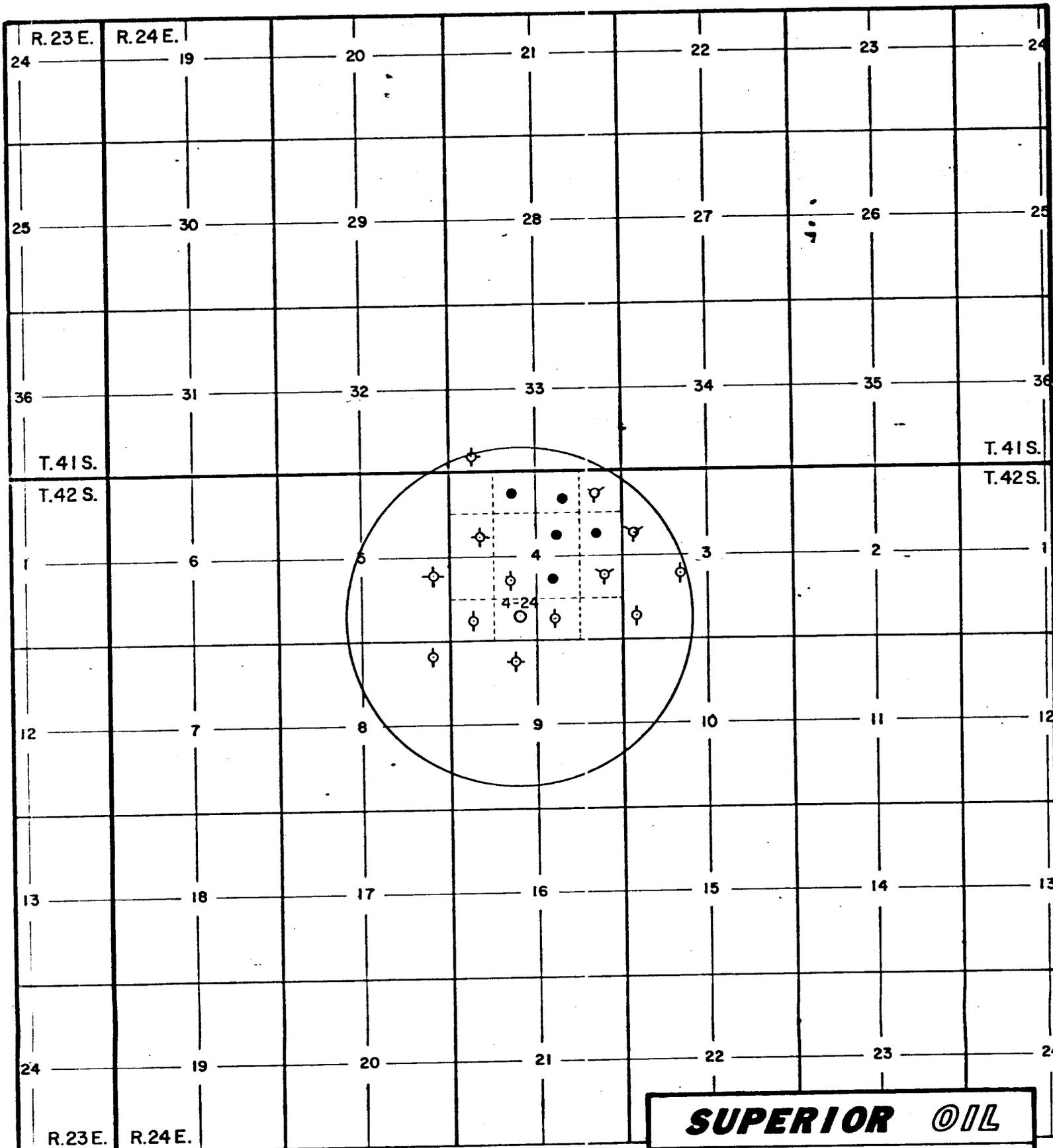
9

**PROPOSED DRILLING SITE
& FLOWLINE**
 White Mesa Unit No. 4-24
 Sec. 4, T. 42 S. - R. 24 E.
 796' FSL - 2159' FWL
 San Juan County, Utah

DRAWN BY: JEG	DATE 3-26-84	SCALE 1" = 1000'
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SUPERIOR OIL WESTERN DIVISION

Plat No. 4



- Proposed Well
- Producing Well
- ⊙ Gas Well
- ▽ Water Injection Well
- ⊖ Temporarily Abandoned
- ⊗ Plugged and Abandoned

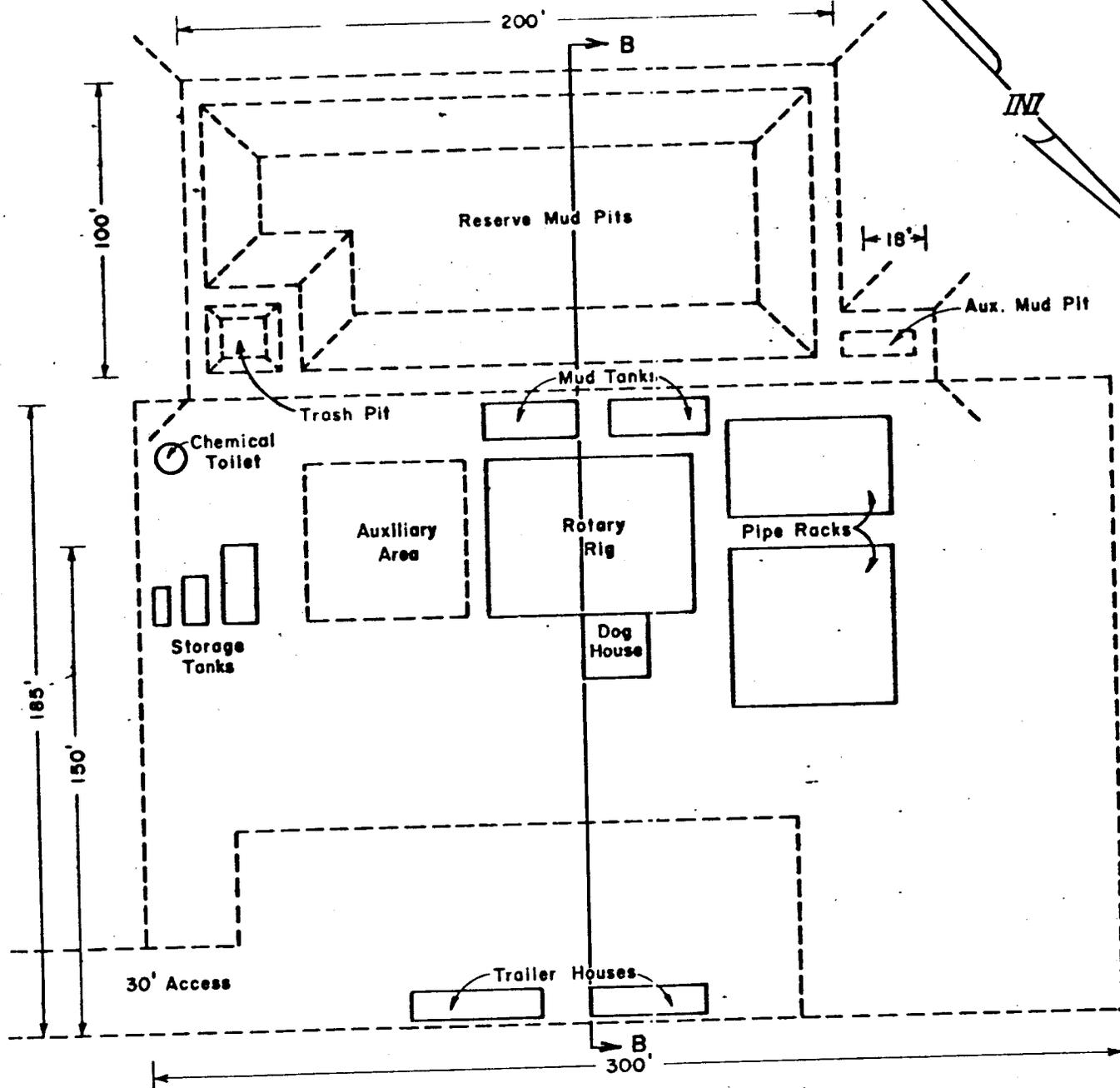
Plat No. 5

SUPERIOR OIL

**EXISTING WELLS
SURROUNDING
PROPOSED WELL**

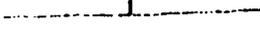
0 ——— 1/2 ——— 1 mile

By: JEG Date: 3-13-84

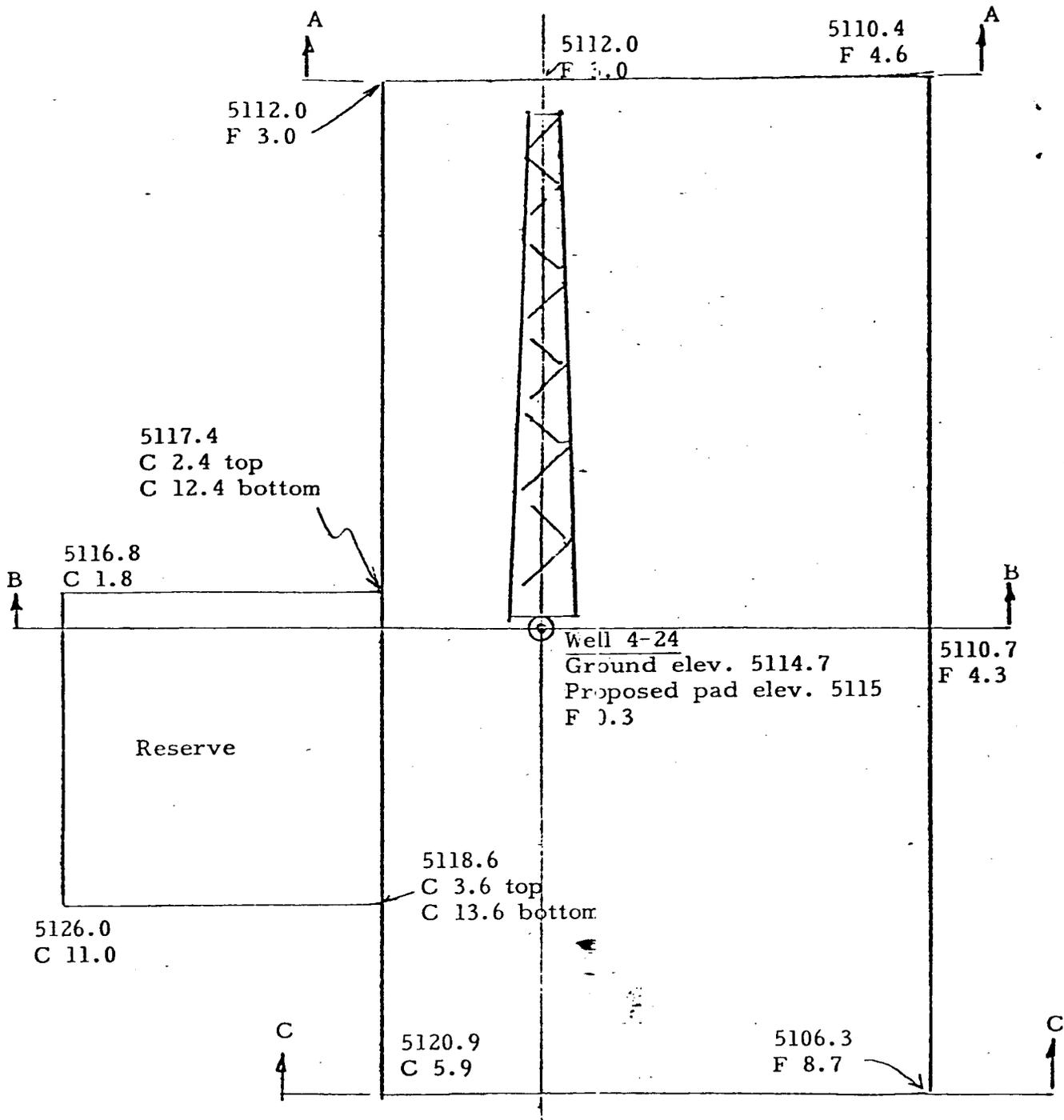


The Drilling Pad will be graded and compacted, and composed of native materials.

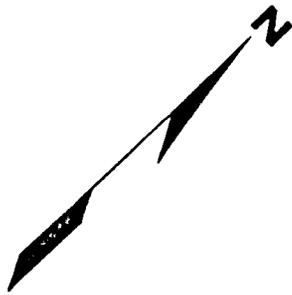
PROPOSED WELL SITE
 W.M.U. 4-24
 Original Elev. 5114.7'

Original Contour 
 Reference Point 
 Graded Proposal 

THE SUPERIOR OIL CO. 
 CORTES-CAMPER DISTRICT
 ENGINEERING DEPARTMENT
**RIG LAYOUT & DRILL
 PAD CROSS SECTION**
 White Mesa Unit No. 4-24
 Sec. 4, T. 42 S.-R. 24 E.
 San Juan County, Utah
 BY JES DATE 3/13/84
 SCALE 1" = 60' REVISED

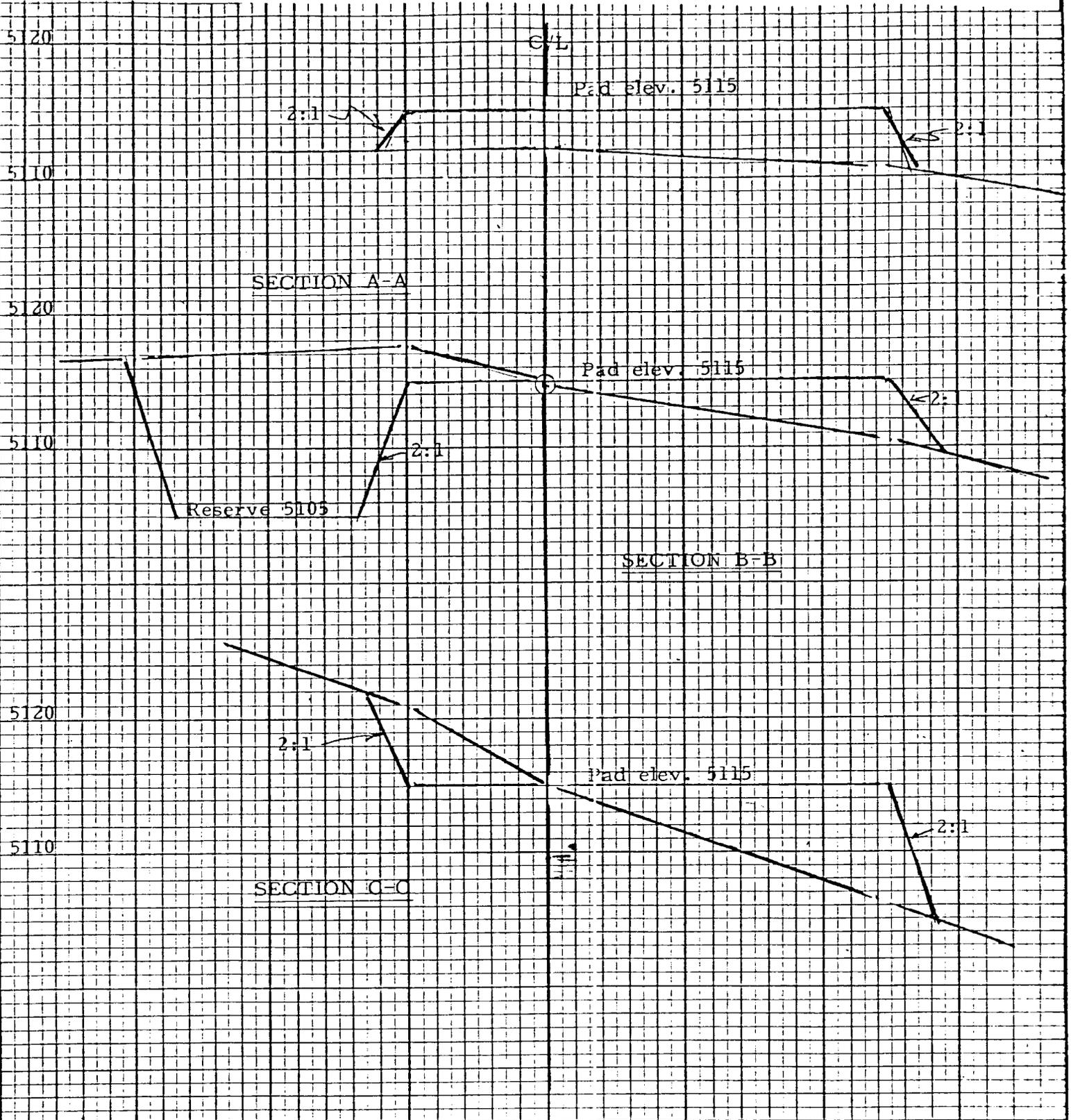


Scale: 1" = 50'



THOMAS Engineering Inc.

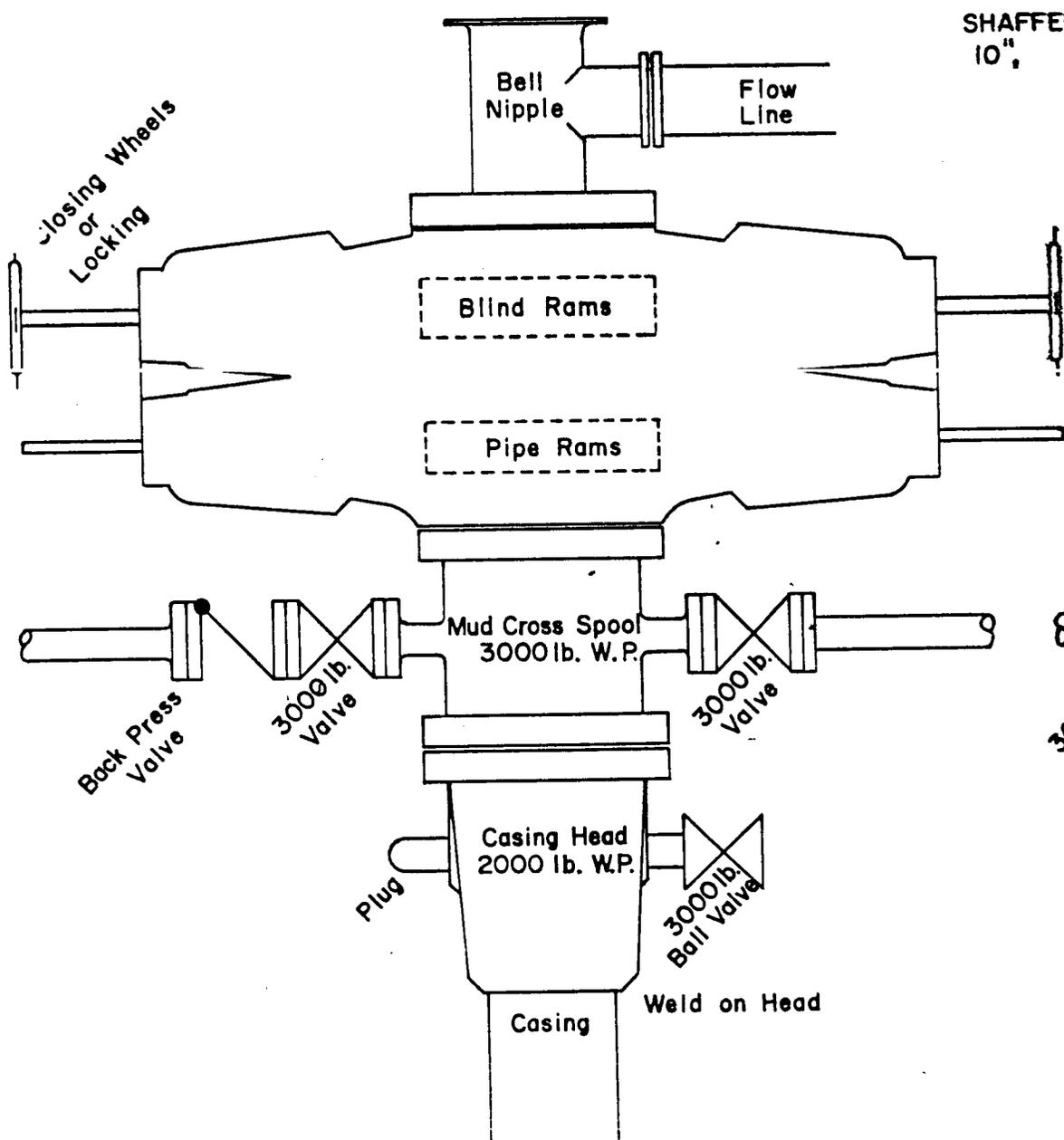
25 N. Linden
Cortez, Colorado
565-4496



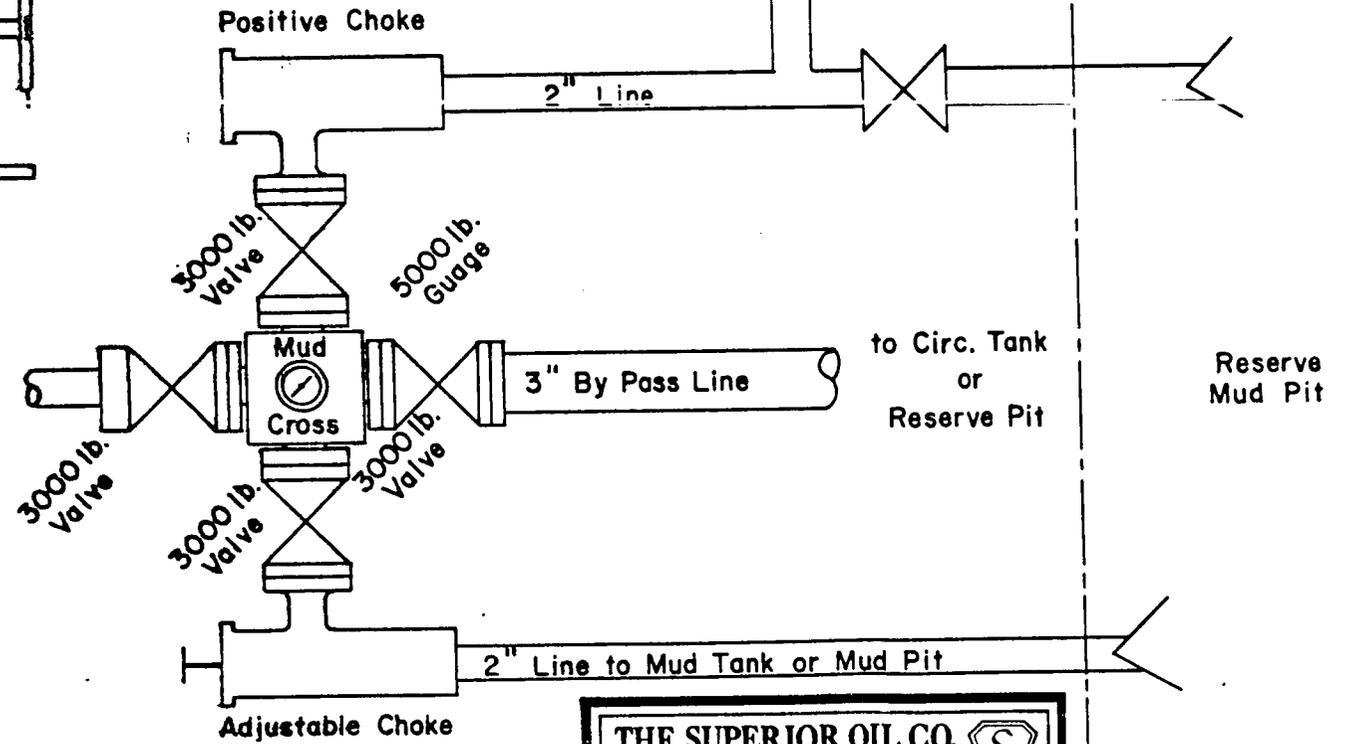
Horizontal scale: 1" = 50'
Vertical scale: 1" = 10'

THOMAS Engineering Inc.

215 N. Linden
Cortez, Colorado
565-4496



SHAFER DOUBLE GATE BLOW OUT PREVENTER
 10", 3000 lb. W.P., 6000 lb. Test, Type E



THE SUPERIOR OIL CO.
 CORTEZ-CASPER DISTRICT
 ENGINEERING DEPARTMENT

**SCHEMATIC DIAGRAM
 OF PRESSURE CONTROL
 EQUIPMENT**

BY JEG
 SCALE NONE

DATE 6/25/79
 REVISED

OPERATOR Superior Oil Co. DATE 4-20-84

WELL NAME White Mesa Unit ⁴⁻²⁴ ~~4-20~~

SEC SE SW 4 T 42S R 24E COUNTY San Juan

43-037-31006
API NUMBER

Subsidiary
TYPE OF LEASE

POSTING CHECK OFF:

<input type="checkbox"/>	INDEX	<input type="checkbox"/>	HL	<input type="checkbox"/>
<input type="checkbox"/>	NID	<input type="checkbox"/>	PI	<input type="checkbox"/>
<input type="checkbox"/>	MAP	<input type="checkbox"/>		<input type="checkbox"/>

PROCESSING COMMENTS:

Unit Well
Need water

APPROVAL LETTER:

SPACING: A-3 White Mesa UNIT c-3-a _____ CAUSE NO. & DATE

c-3-b c-3-c

SPECIAL LANGUAGE:

1- water

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER _____

UNIT White Mesa

c-3-b

c-3-c

CHECK DISTANCE TO NEAREST WELL.

CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

April 20, 1964

Superior Oil Company
P. O. Drawer "C"
Cortez, Colorado 81231

RE: Well No. White Mesa Unit 4-24
SESW Sec. 4, T. 42S, R. 24E
796' FWL, 2159' FWL
San Juan County, Utah

Gentlemen:

Approval to drill the above referenced oil well is hereby granted in accordance with Section 40-6-11, Utah Code Annotated 1953; and predicted on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure, subject of the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water.

In addition, the following actions are necessary to fully comply with this approval:

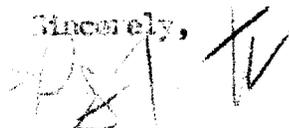
1. Spading notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form CCC-8-N, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify R. J. Firth, Associate Director, Telephone (801) 533-5771 (Office), 571-5068 (Home).
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.

Superior Oil Company
Well No. White Mesa Unit 4-24
April 20, 1984
Page 2

5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 41-037-31006.

Sincerely,



R. J. Hirth
Associate Director, Oil & Gas

RJF/ed

cc: Branch of Fluid Minerals
Bureau of Indian Affairs

Enclosures

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: SUPERIOR OIL

WELL NAME: WHITE MESA UNIT #4-24

SECTION SESW 4 TOWNSHIP 42S RANGE 24E COUNTY San Juan

DRILLING CONTRACTOR Coleman

RIG # 2

SPUDDED: DATE 8-23-84

TIME 4:00 AM

HOW Rotary

DRILLING WILL COMMENCE _____

REPORTED BY Bo Andres

TELEPHONE # 303-565-3733

DATE 8-23-84 SIGNED CJ

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-603-410	
2. NAME OF OPERATOR Superior Oil Company		7. UNIT AGREEMENT NAME Navajo	
3. ADDRESS OF OPERATOR 600 17th Street, Suite 1500S, Denver, Colorado 80202		8. FARM OR LEASE NAME White Mesa Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 796' FSL, 2159' FWL, SE/SW of Section 4		9. WELL NO. #4-24	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Greater Aneth Field	
15. ELEVATIONS (Show whether DF, RT, CR, etc.) 5114.7' GL; 5127.7' K3		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 4, T42S, R24E	
		12. COUNTY OR PARISH San Juan	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Drilling</u>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-23-84 Spud well at 0400 hours. Drilled a 12-1/4" pilot hole to 141'. Opened 12-1/4" hole to 17-1/2". Ran 13-3/8", 54.5#, K-55, ST&C to 141'. Cemented 13-3/8" casing w/150 sx (175 ft³) Class 'B' + 2% CaCl₂. Circulated 3 bbls cement (casing cemented w/158 ft³ = 136 sx).

8-25-84 Drilled 12-1/4" hole to 1780'. Ran 9-5/8", 36#, K-55, ST&C to 1780'. Cemented w/610 sx (939 ft³) Lite + 10 rps Gilsonite + .4% A-2 Lo-dense, tail w/150 sx (175 ft³) Class 'B' + 2% CaCl₂. Circulated 37 bbls cement. Filled 13-3/8" to 9-5/8" annulus w/39 sx (45 ft³) Class 'B' + 3% CaCl₂ (casing cemented w/951 ft³ total = 664 sx).

9-6-84 Core #1 (Desert Creek)

9-7-84 Core #2 (Desert Creek)

9-8-84 Core #3 (Desert Creek). Reached TD of 6054' w/8-3/4" hole.

9-9-84 Ran open hole logs

9-10-84 Ran 7", 23#, K-55, LT&C to 6054'. Cemented w/450 sx (513 ft³) Class 'B' cement + 1.2% D-29 + .3% R-5 (est. TOC at 4400').

18. I hereby certify that the foregoing is true and correct

SIGNED Roberto Dentici TITLE ENGINEER DATE 9-12-84
ROBERTO DENTICI
 (This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR SUPERIOR OIL COMPANY</p> <p>3. ADDRESS OF OPERATOR P. O. DRAWER 'G', CORTEZ, COLORADO 81321</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 796' FSL, 2159' FWL, SW/SW SECTION 4</p> <p>14. PERMIT NO. 43-037-31006</p>	<p>5. LEASE DESIGNATION AND SERIAL NO. 14-20-603-410</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME NAVAJO</p> <p>7. UNIT AGREEMENT NAME WHITE MESA UNIT</p> <p>8. FARM OR LEASE NAME</p> <p>9. WELL NO. #4-24</p> <p>10. FIELD AND POOL, OR WILDCAT GREATER ANETH</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 4, T42S, R24E</p> <p>12. COUNTY OR PARISH 13. STATE SAN JUAN UTAH</p>
<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5114.7' GL; 5127.7' KB</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>First saleable oil</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On September 28, 1984 Superior Oil first produced saleable oil from the subject well.

RECEIVED

OCT 05 1984

DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED R. Dentier TITLE Engineer DATE 10-2-84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR Superior Oil Company</p> <p>3. ADDRESS OF OPERATOR P.O. Drawer "G", Cortez, CO 81321</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 796' FSL; 2159' FWL, Section 4</p> <p>14. PERMIT NO. _____</p>	<p>5. LEASE DESIGNATION AND SERIAL NO. 14-20-603-410</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo</p> <p>7. UNIT AGREEMENT NAME White Mesa Unit</p> <p>8. FARM OR LEASE NAME _____</p> <p>9. WELL NO. 4-24</p> <p>10. FIELD AND POOL, OR WILDCAT Greater Aneth</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 4, T42S, R24E</p> <p>12. COUNTY OR PARISH San Juan</p> <p>13. STATE Utah</p>
<p>15. ELEVATIONS (Show whether DF, ET, GR, etc.) KB: 5127.7'; GR: 5114.7'</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SEEDING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>1st Saleable Oil</u> <input checked="" type="checkbox"/>	

*NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On September 28, 1984, Superior Oil Company first produced saleable oil from the subject well.

RECEIVED
OCT 4 1984
DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED David B. Jensen TITLE ENGINEER DATE 10/2/84
D.B. JENSEN

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIP DATE*
(Other instructions
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Superior Oil Company

3. ADDRESS OF OPERATOR
600 17th Street, Suite 1500S, Denver, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
796' FSL; 2159' FWL; SE/SW of Section 4

14. PERMIT NO.
43-037-31006

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5114.7' GL; 5127.7' KB

5. LEASE DESIGNATION AND SERIAL NO.
14-20-603-410

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo

7. UNIT AGREEMENT NAME
White Mesa Unit

8. FARM OR LEASE NAME

9. WELL NO.
#4-24

10. FIELD AND POOL, OR WILDCAT
Greater Aneth

11. SEC., T., S., M., OR BLK. AND SURVEY OR AREA
Sec. 4, T42S, R24E

12. COUNTY OR PARISH 13. STATE
San Juan Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

Attachment to Form 3160-4

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded: 8-23-84
TD reached: 9-8-84
TD: 6054'
PBTD: 6006'

Casing: 13-3/8", 54.5# set at 141' in 17 1/2" hole w/175 ft³ Class 'B' (Circ. 3 bbls cmt).
9-5/8", 36# set at 1780' in 12 1/4" hole w/939 ft³ Lite and 220 ft³ Class 'B' (Circ. 37 bbls cmt).
7", 23# set at 6054' in 8-3/4" hole w/513 ft³ Class 'B' (TOC at 4650').

18. I hereby certify that the foregoing is true and correct

SIGNED Robert Dentici
R. DENTICI

TITLE ENGINEER

DATE 11/1/84

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-603-410	
2. NAME OF OPERATOR Superior Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo	
3. ADDRESS OF OPERATOR 600 17th Street, Suite 1500S, Denver, Colorado 80202		7. UNIT AGREEMENT NAME White Mesa Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with survey monuments. See also space 17 below.) At surface 796' FSL; 2159' FWL, SE/SW of Section 4		8. FARM OR LEASE NAME	
14. PERMIT NO. 43-037-31006		9. WELL NO. #4-24	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5114.7' GL; 5127.7' KB		10. FIELD AND POOL, OR WILDCAT Greater Aneth	
		11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA Sec. 4, T42S, R24E	
		12. COUNTY OR PARISH San Juan	13. STATE Utah

RECEIVED

NOV 05 1984

DIVISION OF OIL
GAS & MINING

15. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Completion</u>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 9-25-84: Cleaned out hole to 5938'.
- 9-26-84: Cleaned out hole to 6006'. Circulated hole clean. Ran GR-CCL-CBL-VDL (TOC at 4650'). Perforated Desert Creek II w/2 JSPF at 5924'-39'; 5941'-44' (38 holes, .43").
- 9-27-84: Acidized 5924'-44' w/2800 gals 28% HCl. Swabbed 30 BW.
- 9-28-84: Swabbed 49 BO, 33 BW.
- 9-29-84: Swabbed 40 BO, 5 BW.
- 10-1-84: Set CIBP at 5920'. Perforated Desert Creek I w/2 JSPF at 5908'-5916' (18 holes, .43"). Acidized w/1500 gals 28% HCl.
- 10-2-84: Swabbed 84 bbls at 15% oil cut.
- 10-3-84: Swabbed 22 bbls at 10% oil cut.
- 10-4-84: Knocked CIBP at 5920'. RIH w/2-7/8" production string, setting tubing anchor at 5970'.
- 10-5-84: RIH w/1-1/4" rod pump. Well ready to produce.

18. I hereby certify that the foregoing is true and correct

SIGNED R. DENPICI TITLE ENGINEER DATE 11/1/84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See Reverse Side for Instructions on Reverse Side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

14

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. REVR Other _____

2. NAME OF OPERATOR
Superior Oil Company

3. ADDRESS OF OPERATOR
600 17th Street, Suite 1500S, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 796' FSL; 2159' FWL, SE/SW of Section 4
At top prod. interval reported below Same
At total depth Same

14. PERMIT NO. 43-037-31006 DATE ISSUED April 20, 1984

5. LEASE DESIGNATION AND SERIAL NO. 14-20-603-410

6. IF INDIAN ALLOTTEE OR TRIBE NAME Navajo

7. UNIT AGREEMENT NAME White Mesa Unit

8. FARM OR LEASE NAME

9. WELL NO. 4-24

10. FIELD AND POOL, OR WILDCAT Greater Aneth

11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA Sec. 4, T42S, R24E

12. COUNTY OR PARISH San Juan

13. STATE Utah

15. DATE SPUNDED 8-23-84 16. DATE T.D. REACHED 9-8-84 17. DATE COMPL. (Ready to prod) 10-5-84 18. ELEVATIONS (DP, RNB, RT, GR, ETC.)* 5114.7' GL: 5127.7' KB 19. ELEV. CASINGHEAD 5116'

20. TOTAL DEPTH, MD & TVD 6054 21. PLUG BACK T.D., MD & TVD 6006 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS 0-6054' CABLE TOOLS None

24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5908'-5944' Desert Creek 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN DIL-Laterolog; Micro-electrical; CDL-CNL; BEC-Sonic; CBL-VDL 27. WAS WELL CORED Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5 K-55	141'	17-1/2"	175 ft ³ Class 'B'	Circ 3 bbls cm
9-5/8"	36 K-55	1780'	12-1/4"	939 ft ³ Lite, 220 ft ³ Class 'B'	Circ.37 bbls c
7"	23 K-55	6054'	8-3/4"	513 ft ³ Class 'B'	TOC @ 4650

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	5970'	

30. TUBING RECORD

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5924'-5944'	2800 gals 28% HCl
5908'-5916'	1300 gals 28% HCl

31. PERFORATION RECORD (Interval, size and number)
5924'-39'; 5941'-44'; .43"; 38 holes
5908'-5916'; .43"; 18 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

33. PRODUCTION
DATE FIRST PRODUCTION 9-28-84 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Swabbing. Placed on 1-1/4" rod pump WELL STATUS (Producing or Shut-in) Producing

DATE OF TEST 10-30-84 HOURS TESTED 24 CHOKER SIZE --- PROD'N FOR TEST PERIOD --- OIL--BBL. 28 GAS--MCF. 24 WATER--BBL. 18 GAS-OIL RATIO 860

FLOW. TUBING PRESS. --- CASING PRESSURE --- CALCULATED 24-HOUR RATE --- OIL--BBL. 28 GAS--MCF. 24 WATER--BBL. 18 OIL GRAVITY-API (CORR.) 40°

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY R. Mari

35. LIST OF ATTACHMENTS
Form 3160-5

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED R. Dentici TITLE ENGINEER DATE 11/1/84

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Desert Creek	5850	5909	59' recovered, shaly dolomite, limestone, anhydrite streaks.
Desert Creek	5909	5969	58' recovered, limestone w/anhydrites and dolomite, clean limestone and dolomites.
Desert Creek	5969	6013	21' recovered, clean dolomite, some clean limestone and dolomitic lime

38.

GEOLOGIC MARKERS

NAME	MEAS. DEPTH	TOP	
		TRUE	VERT. DEPT.
Chinle	1768		
DeChelly	2836		
Organ Rock	3110		
Hermosa	4792		
Upper Ismay	5664		
Lower Ismay	5784		
Gothic Shale	5822		
Desert Creek	5850		
Chimney Rock	5990		

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
14-20-603-410

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NAVAJO

7. UNIT AGREEMENT NAME
WHITE MESA UNIT

8. FARM OR LEASE NAME
WHITE MESA

9. WELL NO.
#4-24

10. FIELD AND POOL, OR WILDCAT
GREATER ANETH

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 4, T42S, R24E, SLM

12. COUNTY OR PARISH
SAN JUAN

13. STATE
UTAH

RECEIVED

SEP 05 1985

DIVISION OF OIL & GAS

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER **CATHODIC PROTECTION**

2. NAME OF OPERATOR
SUPERIOR OIL COMPANY, through its Agent, MOBIL OIL CORP.

3. ADDRESS OF OPERATOR
P. O. DRAWER 'G', CORTEZ, COLORADO 81321

4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations. See also space 17 below.)
At surface
796' FSL, 2159' FWL, SESW Sec. 4

14. PERMIT NO. 43-037-31006

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5114 GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(Other) _____

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

To maximize effective corrosion control of metallic piping and structures down hole and above ground, Mobil Oil Corporation, Agent for Superior Oil Company, proposes to construct an electrified cathodic protection system consisting of a subsurface graphite anode bed connected to an above ground rectifier which has a lead connected to the well casing.

The construction will consist of a trench, 140' long, 6' deep and 2' wide in the old reserve area of the well location. All construction will be confined to existing disturbed area of well location. Existing electrical power to the well will be used for this cathodic protection system.

The construction area has previously been cleared archaeologically by the Bureau of Indian Affairs per clearance number BIA-DCA-84-130, dated April 11, 1984.

18. I hereby certify that the foregoing is true and correct

SIGNED Clyde J. Benally TITLE Sr. Environmental Coordinator DATE 08-30-85
C. J. Benally

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

WESTERN REGULATORY WELL COMPLIANCE DATA FILE (PAGE 1 OF 2)
 FOR THE CORTEZ SUPERVISOR AREA
 FOR THE GREATER ANETH FIELD 05/13/86

PROPERTY NAME	WELL NAME	COUNTY	STATE	SEC	TWNSHP	RNG	WELL TYPE	API NUMBER	FEDERAL LEASE NUMBER	STATE NUMBER	UNIT NUMBER
HAVAJO TRIBAL	34-33	SAN JUAN	UT	NW	SE	34-41S-25E	PROD OF	43-037-30430	14-20-3002		25-003002
	34-42	SAN JUAN	UT	SE	NE	34-41S-25E	PROD OF	43-037-30406	14-20-3002	BSCR/1	25-003002
	34-42/2	SAN JUAN	UT	SE	NE	34-41S-25E	PROD S:	43-037-30406	14-20-3002	BSCR/2	96-004193
	34-43	SAN JUAN	UT	SW	NE	34-41S-25E		43-037-30471	14-20-3002		
J.E. MC ELMO	0-29	SAN JUAN	UT	NE	NE	29-41S-25E	PROD OF	43-037-15524	14-20-603-264		21-000264
WHITE BECA	2-11	SAN JUAN	UT	NW	NW	2-42S-24E	PROD OF	43-037-31005	14-20-603-259		96-004193
	2-12	SAN JUAN	UT	SW	NW	2-42S-24E	PROD OF	43-037-15535	14-20-603-259		96-004193
	2-14	SAN JUAN	UT	SW	SW	2-42S-24E	PROD S:	43-037-15537	14-20-603-259		96-004193
	2-21	SAN JUAN	UT	NE	NW	2-42S-24E	INJ OF	43-037-15534	14-20-603-259		96-004193
	2-32	SAN JUAN	UT	SW	NE	2-42S-24E	PROD S:	43-037-15536	14-20-603-259		96-004193
	3-11	SAN JUAN	UT	NW	NW	3-42S-24E	PROD OF	43-037-30293	14-20-603-410		96-004193
	3-12	SAN JUAN	UT	SW	NW	3-42S-24E	INJ OF	43-037-15366	14-20-603-410		96-004193
	3-21	SAN JUAN	UT	NE	NW	3-42S-24E	INJ OF	43-037-15363	14-20-603-410		96-004193
	3-23	SAN JUAN	UT	NE	SW	3-42S-24E	INJ TA	43-037-16447	14-20-603-410		96-004193
	3-32	SAN JUAN	UT	SW	NE	3-42S-24E	PROD OF	43-037-15367	14-20-603-410		96-004193
	3-41	SAN JUAN	UT	NE	NE	3-42S-24E	PROD S:	43-037-15362	14-20-603-410		96-004193
	3-43	SAN JUAN	UT	NE	SE	3-42S-24E	PROD OF	43-037-15368	14-20-603-410		96-004193
	4-14	SAN JUAN	UT	NE	SE	4-42S-24E	INJ OF	43-037-16448	14-20-603-410		96-004193
	4-21	SAN JUAN	UT	NE	NW	4-42S-24E	INJ OF	43-037-15364	14-20-603-410		96-004193
	4-22	SAN JUAN	UT	SE	NW	4-42S-24E	PROD TA	43-037-31069	14-20-603-410		96-004193
	4-23	SAN JUAN	UT	NE	SW	4-42S-24E	PROD S:	43-037-15370	14-20-603-410		96-004193
	4-24	SAN JUAN	UT	SE	SW	4-42S-24E	PROD CP	43-037-31006	14-20-603-410		96-004193
	4-31	SAN JUAN	UT	NW	NE	4-42S-24E	PROD CP	43-037-30330	14-20-603-410		96-004193
	4-32	SAN JUAN	UT	SW	NE	4-42S-24E	INJ CP	43-037-15365	14-20-603-410		96-004193
	4-33	SAN JUAN	UT	NW	SE	4-42S-24E	PROD CP	43-037-30292	14-20-603-410		96-004193
4-34	SAN JUAN	UT	SW	SE	4-42S-24E	INJ CP	43-037-16449	14-20-603-410		96-004193	
4-41	SAN JUAN	UT	NE	NE	4-42S-24E	INJ CP	43-037-16446	14-20-603-410		96-004193	
4-42	SAN JUAN	UT	SE	NE	4-42S-24E	PROD CP	43-037-30078	14-20-603-410		96-004193	
4-45	SAN JUAN	UT	NE	SE	4-42S-24E	INJ CP	43-037-15369	14-20-603-410		96-004193	
0-41	SAN JUAN	UT	NE	NE	0-42S-24E	PROD LI	43-037-15371	14-20-603-408		96-004193	

Mobil Oil Corporation

P.O. BOX 5444
DENVER, COLORADO 80217-5444

May 14, 1986

Utah Board of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Attn: R. J. Firth
Associate Director

RECEIVED
MAY 16 1986

DIVISION OF
OIL, GAS & MINING

SUPERIOR OIL COMPANY MERGER

Dear Mr. Firth:

On September 20, 1984, The Superior Oil Company (Superior) became a wholly owned subsidiary of Mobil Corporation. Since January 1, 1985, Mobil Oil Corporation (MOC), another wholly owned subsidiary of Mobil Corporation, has acted as agent for Superior and has operated the Superior-owned properties.

On April 24, 1986, Superior was merged with Mobil Exploration and Producing North America Inc. (MEPNA), which is also a wholly owned subsidiary of Mobil Corporation. MEPNA is the surviving company of the merger.

This letter is to advise you that all properties held in the name of Superior will now be held in the name of MEPNA; and that these properties will continue to be operated by MOC as agent for MEPNA.

Attached is a listing of all wells and a separate listing of injection-disposal wells, Designation of Agent and an organization chart illustrating the relationships of the various companies. If you have any questions or require additional documentation of this merger, please feel free to contact me at the above address or (303) 298-2577.

Very truly yours,



CNE/rd
CNE8661

R. D. Baker
Environmental Regulatory Manager

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
14-20-603-410

6. If Indian, Allottee or Tribe Name
NAVAJO TRIBAL

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation
WHITE MESA UNIT

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
4-24

2. Name of Operator
MOBIL OIL CORPORATION

9. API Well No.
43-037-31006

3. Address and Telephone No.
P O BOX 633 MIDLAND, TX 79702 (915) 688-2585

10. Field and Pool, or Exploratory Area
GREATER ANETH

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
796' FSL, 2159' FWL SEC. 4, T42S, R24E

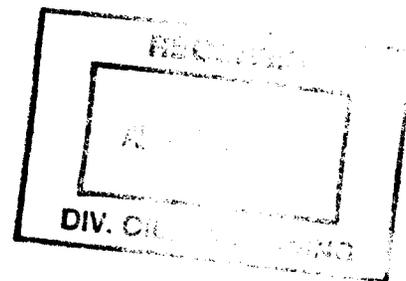
11. County or Parish, State
SAN JUAN, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other <u>SHUT-IN STATUS</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
MOBIL REQUESTS SHUT-IN STATUS DUE TO UNECONOMICAL TO PRODUCE.



14. I hereby certify that the foregoing is true and correct

Signed Shirley Todd SHIRLEY TODD Title ENV. & REG. TECH. Date 8-12-92

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Mobil Oil Corporation

3. Address and Telephone No.
 P.O. Box 633, Midland, TX 79702 (915) 688-2585

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 796' FSL, 2159' FWL, Sec. 4, T24S, R24E

5. Lease Designation and Serial No.
 14-20-603-410

6. If Indian, Allottee or Tribe Name
 Navajo Tribal

7. If Unit or CA, Agreement Designation
 White Mesa Unit

8. Well Name and No.
 4-24

9. API Well No.
 43-037-31006

10. Field and Pool, or Exploratory Area
 Greater Aneth

11. County or Parish, State
 San Juan, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casin;
	<input checked="" type="checkbox"/> Other <u>Change of Operatorship</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent date, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

As of October 1, 1992

US Oil & Gas, Inc.
 P.O. Box 270
 Dolores, CO 81323

Will Be Taking Over Operatorship

RECEIVED

NOV 02 1992

DIVISION OF
 OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed Shirley Todd Shirley Todd Title Env. & Reg. Technician Date 10-23-92

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 US OIL & GAS, INC.

3. Address and Telephone No.
 Box 270, Dolores, CO 81323 (303) 882-7923

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 796' FSL, 2159' FWL, Sec. 4, T24S, R24E

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DEC 24 1992
DIVISION OF
LAND MANAGEMENT

5. Lease Designation and Serial No.
 14-20-603-410

6. If Indian, Allottee or Tribe Name
 Navajo Tribal

7. If Unit or CA, Agreement Designation
 White Mesa Unit

8. Well Name and No.
 4 - 24

9. API Well No.
 43-037-31006

10. Field and Pool, or Exploratory Area
 Greater Aneth

11. County or Parish, State
 San Juan, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion of Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well was put back on production 10/01/92.

14. I hereby certify that the foregoing is true and correct.
 Signed Marilyn A. Washley Title Corporate Secretary Date December 14, 1992
(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
 Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side



US Oil & Gas, Inc.



December 21, 1992

ATTN: Leshia Romero
Utah Natural Resources
Oil, Gas & Mining
3 Triad Center
Suite 350
Salt Lake City, UT 84180-1203

RECEIVED

DEC 24 1992

DIVISION OF
OIL GAS & MINING

Dear Ms. Romero:

Effective October 1, 1992 US Oil & Gas, Inc., purchased and took over operations of the White Mesa Unit in the Greater Aneth, Utah area from Mobil E. & P.N.A.

Attached is a listing of the wells effected by this purchase.

Enclosed are copies of the sundry notices filed with the B.L.M. since USO & G took over operations.

Thank You,

Mancy Woosley,
Corporate Secretary

MW/lu

Enclosures

✓Type: Oil Well
Location: 2009' FSL, 610' FEL, Sec. 28, T41S, R24E
Lease: 14-20-603-409
Name: -28-34 28-43
API No: 43-037-15349

✓Type: Oil Well
Location: 1936' FSL, 1943' FWL, Sec. 21, T41S, R24E
Lease: 14-20-603-409
Name: 27-23
API No: 43-037-15345

✓Type: Oil Well
Location: 2070' FNL, 2110' FWL, Sec. 3, T42S, R24E
Lease: 14-20-603-410
Name: 3-32
API No: 43-037-15621

✓Type: Oil Well
Location: 503' FSL 1980' FEL Sec. 32, T41S, R24E
Lease: 14-20-603-407
Name: 32-34
API No: 43-037-15358

✓Type: Oil Well
Location: 1980' FNL, 679' FWL, Sec. 27, T41S, R24E
Lease: 14-20-603-409
Name: 27-12
API No: 43-037-15345

✓Type: Oil Well
Location: 660' FSL, 1660' FWL, Sec. 23, T41S, R24E
Lease: 14-20-603-370B
Name: 23-14
API No: 43-037-16006

✓Type: Oil Well
Location: 570' FNL, 815' FEL, Sec. 3, T42S, R24E
Lease: 14-20-603-410
Name: 3-41
API No: 43-037-15362

✓Type: Oil Well
Location: 345' FSL, 1980' FEL, Sec. 35, T41S, R24E
Lease: 14-20-603-258
Name: 35-34
API No: 43-037-15533

✓Type: Oil Well
Location: 1545' FSL, 1865' FWL, Sec. 32, T41S, R24E
Lease: 14-20-603-407
Name: 32-23
API No: 43-037-15357

✓Type: Oil Well
Location: 660' FNL, 1980' FWL, Sec. 35, T41S, R24E
Lease: 14-20-603-258A
Name: 35-21
API No: 43-037-15528

✓Type: Oil Well
Location: 556' FNL, 625' FEL, Sec. 8, T42S, R24E
Lease: 14-20-603-408
Name: 8-41
API No: 43-037-15371

✓Type: Oil Well
Location: 1266' FSL, 785' FEL, Sec. 34, T41S, R24E
Lease: 14-20-603-258
Name: 35-12
API No: 43-037-15529

✓Type: Oil Well
Location: 500' FNL, 1980' FWL, Sec. 2, T42S, R24E
Lease: 14-20-603-259
Name: 2-21
API No: 43-037-15535

✓Type: Oil Well
Location: 1266' FSL, 785' FEL, Sec. 34, T41S, R24E
Lease: 14-20-603-409
Name: 34-43
API No: 43-037-15355

✓Type: Oil Well
Location: 352' FSL, 1942' FEL, Sec. 34, T41S, R24E
Lease: 14-20-603-409
Name: 34-34
API No: 43-037-15361

✓Type: Oil Well
Location: 1927' FNL, 1909' FEL, Sec. 34, T41S, R24E
Lease: 14-20-603-409
Name: 34-32
API No: 43-037-15354

✓Type: Oil Well
Location: 1476' FSL, 1928' FWL, Sec. 34, T41S, R24E
Lease: 14-20-603-409
Name: 34-23
API No: 43-037-16444

✓Type: Oil Well
Location: 535' FNL, 2059' FWL, Sec. 34, T41S, R24E
Lease: 14-20-603-409
Name: 34-21
API No: 43-037-15350

✓Type: Oil Well
Location: 496' FSL, 602' FWL, Sec. 34, T41S, R24E
Lease: 14-20-603-409
Name: 34-14
API No: 43-037-15360

✓Type: Oil Well
Location: 1760' FNL, 715' FWL, Sec. 34, T41S, R24E
Lease: 14-20-603-409
Name: 34-12
API No: 43-037-15353

✓Type: Oil Well
Location: 698' FSL, 1843' FEL, Sec. 33, T41S, R24E
Lease: 14-20-603-409
Name: 33-34
API No: 43-037-15359

✓Type: Oil Well
Location: 1547' FSL, 1918' FWL, Sec. 33, T41S, R24E
Lease: 14-20-603-409
Name: 33-23
API No: 43-037-16445

✓Type: Oil Well
Location: 660' FNL, 1980' FWL, Sec. 4, T42S, R24E
Lease: 14-20-603-410
Name: 4-21
API No: 43-037-15364

✓Type: Oil Well
Location: 563' FNL, 1980' FSL, Sec. 3, T42S, R24E
Lease: 14-20-603-410
Name: 3-21
API No: 43-037-15363

✓Type: Oil Well
Location: 1983' FNL, 475' FWL, Sec. 3, T42S, R24E
Lease: 14-20-603-410
Name: 3-12
API No: 43-037-15366

✓Type: Oil Well
Location: 1980' FNL, 1980' FEL, Sec. 4, T42S, R24E
Lease: 14-20-603-410
Name: 4-32
API No: 43-037-15365

✓Type: Oil Well
Location: 625' FSL, 1995' FWL, Sec. 34, T41S, R24E
Lease: 14-20-603-409
Name: 34-24
API No: 43-037-30098

✓Type: Oil Well
Location: 820' FNL, 2100' FWL, Sec. 27, T41S, R24E
Lease: 14-20-603-409A
Name: 27-21
API No: 43-037-15348

✓Type: Oil Well
Location: 510' FSL, 2140' FEL, Sec. 23, T41S, R24E
Lease: 14-20-603-355A
Name: 22-34
API No: 43-037-15761

✓Type: Oil Well
Location: 2080' FNL, 500' FEL, Sec. 34, T41S, R24E
Lease: 14-20-603-409
Name: 34-42
API No: 43-037-30102

✓ Type: Oil Well
 Location: 1975' FNL, 2013' FWL, Sec. 27, T41S, R24E
 Lease: 14-20-603-409A
 Name: 22-27 22-27
 API No: 43-037-31064

✓ Type: Oil Well
 Location: 554' FSL, 464' FEL, Sec. 33 T41S, R24E
 Lease: 14-20-603-409
 Name: 33-44
 API No: 43-037-15359

✓ Type: Oil Well
 Location: 1900' FSL, 615' FWL, Sec. 35, T41S, R24E
 Lease: 14-20-603-258
 Name: 35-13
 API No: 43-037-30331

✓ Type: Oil Well
 Location: 1980' FNL, 660' FEL, Sec. 4, T42S, R24E
 Lease: 14-20-603-410
 Name: 4-42
 API No: 43-037-30078

✓ Type: Oil Well
 Location: 796' FSL, 2159' FWL, Sec. 4 T42S, R24E
 Lease: 14-20-603-410
 Name: 4-24
 API No: 43-037-31006

✓ Type: Oil Well
 Location: 2040' FSL, 740' FWL, Sec. 36, T41S R24E
 Lease: 14-20-603-258
 Name: 36-12
 API No: 43-037-15530

✓ Type: Oil Well
 Location: 1980' FNL, 1980' FEL, Sec. 10, T42S, R24E
 Lease: 14-20-603-410
 Name: 10-32
 API No: 43-037-15372

✓ Type: Oil Well
 Location: 1529' FSL, 365' FWL, Sec. 34, T41S, R24E
 Lease: 14-20-603-409
 Name: 34-13
 API No: 43-037-31066

✓ Type: Oil Well
 Location: 1980' FNL, 1980' FWL, Sec. 34, T41S, R24E
 Lease: 14-20-603-409
 Name: 34-22
 API No: 43-037-30295

✓ Type: Oil Well
 Location: 2140' FEL, 820' FSL, Sec. 27, T41S, R24E
 Lease: 14-20-603-409A
 Name: 27-34
 API No: 43-037-16255

✓ Type: Oil Well
 Location: 2118' FSL, 740' FEL, Sec. 27, T41S, R24E
 Lease: 14-20-603-409
 Name: 27-43
 API No: 43-037-15347

✓ Type: Oil Well
 Location: 1980' FSL, 660' FEL, Sec. 22, T41S R24E
 Lease: 14-20-603-355A
 Name: 22-43
 API No: 43-037-15760

✓ Type: Oil Well
 Location: 2140' FNL, 820' FWL, Sec 23, T41S, R24E
 Lease: 14-20-603-370B
 Name: 23-12
 API No: 43-037-16002

✓ Type: Oil Well
 Location: 660' FNL, 1980' FWL, Sec. 23, T41S, R24E
 Lease: 14-20-603-370B
 Name: 23-21
 API No: 43-037-16000

✓ Type: Oil Well
 Location: 1050' FEL, 1600' FNL, Sec. 23, T41S, R24E
 Lease: 14-20-603-370B
 Name: 23-42
 API No: 43-037-31043

✓ Type: Oil Well
 Location: 271' FNL, 987' FWL, Sec. 2, T42S, R24E
 Lease: 14-20-603-259
 Name: 2-11
 API No: 43-037-31005

✓ Type: Oil Well
 Location: 2105' FNL, 584' FWL, Sec. 2, T42S, R24E
 Lease: 14-20-603-259
 Name: 2-12
 API No: 43-037-15535

✓ Type: Oil Well
 Location: 675' FSL, 530' FWL, Sec. 35, T41S, R24E
 Lease: 14-20-603-258
 Name: 35-14
 API No: 43-037-15532

✓ Type: Oil Well
 Location: 1250' FSL, 2040' FWL, Sec. 35, T41S, R24E
 Lease: 14-20-603-258
 Name: 35-23
 API No: 43-037-15531

✓ Type: Oil Well
 Location: 760' FNL, 1980' FWL, Sec. 36, T41S R24E
 Lease: 14-20-603-258
 Name: 36-21
 API No: 43-037-15526

✓ Type: Oil Well
 Location: 660' FSL, 660' FWL, Sec. 25, T41S, R24E
 Lease: 14-20-603-258
 Name: 25-14
 API No: 43-037-15525

✓ Type: Oil Well
 Location: 1800' FSL, 2163' FEL, Sec. 34, T41S, R24E
 Lease: 14-20-603-409
 Name: 34-33
 API No: 43-037-30296

✓ Type: Oil Well
 Location: 850' FNL, 1740' FEL, Sec. 4, T42S, R24E
 Lease: 14-20-603-410
 Name: 4-31
 API No: 43-037-30330

✓ Type: Oil Well
 Location: 553' FSL, 664' FEL, Sec. 34, T41S, R24E
 Lease: 14-20-603-409
 Name: 34-44
 API No: 43-037-31067

✓ Type: Oil Well
 Location: 1800' FSL, 2163' FEL, Sec. 34, T41S, R24E
 Lease: 14-20-603-409
 Name: 34-33
 API No: 43-037-30296

✓ Type: Oil Well
 Location: 490' FNL, 2318' FEL, Sec. 34, T41S, R24E
 Lease: 14-20-603-410
 Name: 34-31
 API No: 43-037-31054

✓ Type: Oil Well
 Location: 713' FNL, 975' FWL, Sec. 3, T42S, R24E
 Lease: 14-20-603-410
 Name: 3-11
 API No: 43-037-30293

✓ Type: Oil Well
 Location: 1980' FSL, 2080' FEL, Sec. 4, R42S R24E
 Lease: 14-20-603-410
 Name: 4-33
 API No: 43-037-30292

✓ Type: Oil Well
 Location: 810' FNL, 660' FEL, Sec. 23, T41S, R24E
 Lease: 14-20-603-370B
 Name: 23-41
 API No: 43-037-16001

✓ Type: Oil Well
 Location: 667' FNL, 776' FEL, Sec. 4, T42S, R24E
 Lease: 14-20-603-410
 Name: 4-41
 API No: 43-037-16446

✓ Type: Oil Well
Location: 660' FWL, 1980' FWL Sec. 35, T41S, R24E
Lease: 14-20-603-258
Name: 35-21
API No: 43-037-15528

✓ Type: Oil Well
Location: 1849' FNL, 2051' FEL, Sec. 23, T41S, R24E
Lease: 14-20-603-370B
Name: 23-32
API No: 43-037-16003

✓ Type: Oil Well
Location: 684' FSL, 1984' FEL, Sec. 28, T41S, R24E
Lease: 14-20-603-409
Name: 28-34
API No: 43-037-16441

✓ Type: Oil Well
Location: 1650' FNL, 990' FEL, Sec. 22, T41S, R24E
Lease: 14-20-603-355A
Name: 22-42
API No: 43-037-16437

✓ Type: Oil Well
Location: 2001' FSL, 440' FEL, Sec. 4, T42S, R24E
Lease: 14-20-603-410
Name: 4-43
API No: 43-037-15369

✓ Type: Oil Well
Location: 1528' FSL, 663' FEL, Sec. 33, T41S, R24E
Lease: 14-20-603-409
Name: 33-43
API No: 43-037-155356

✓ Type: Oil Well
Location: 711' FNL, 584' FEL, Sec. 33, T41S, R24E
Lease: 14-20-603-409
Name: 33-41
API No: 43-037-16443

✓ Type: Oil Well
Location: 1950' FNL, 1980' FEL, Sec. 22, T41S, R24E
Lease: 14-20-603-355A
Name: 22-32
API No: 43-037-15759

✓ Type: Oil Well
Location: 1980' FSL, 1980' FWL, Sec. 22, T41S, R24E
Lease: 14-20-603-355A
Name: 22-23
API No: 43-037-16438

✓ Type: Oil Well
Location: 660' FNL, 2073' FEL, Sec. 4, T42S, R24E
Lease: 14-20-603-410
Name: 4-34
API No: 43-037-16449

✓ Type: Oil Well
Location: 724' FSL, 694' FWL, Sec. 4, T41S, R24E
Lease: 14-20-603-410
Name: 4-14
API No: 43-037-16448

✓ Type: Oil Well
Location: 200' FSL, 2042' FWL, Sec. 3, T42S, R24E
Lease: 14-20-603-410
Name: 3-23
API No: 43-037-06447

✓ Type: Oil Well
Location: 1980' FSL, 1980' FWL, Sec. 23, T41S, R24E
Lease: 14-20-603-370B
Name: 23-23
API No: 43-037-16005

✓ Type: Oil Well
Location: 820' FSL, 500' FWL, Sec. 2, T42S, R24E
Lease: 14-20-603-259
Name: 2-14
API No: 43-037-15537

✓ Type: Oil Well
Location: 1662' FNL, 1576' FWL, Sec. 35, T41S, R24E
Lease: 14-20-603-258
Name: 35-22
API No: 43-307-31068

✓ Type: Oil Well
Location: 2030' FSL, 550' FEL, Sec. 3, T42S, R24E
Lease: 14-20-603-410
Name: 3-43
API No: 43-037-15368

✓ Type: Oil Well
Location: 2057' FNL, 2326' FWL, Sec. 4, T24S, R24E
Lease: 14-20-603-410
Name: 4-22
API No: 43-037-31069

✓ Type: Oil Well
Location: 1980' FNL, 1980' FEL, Sec. 33, T41S, R24E
Lease: 14-20-603-409
Name: 33-32
API No: 43-037-15352

✓ Type: Oil Well
Location: 1980' FNL, 1813' FEL, Sec. 27, T41S, R24E
Lease: 14-20-603-409
Name: 27-32
API No: 43-037-15346

✓ Type: Oil Well
Location: 1864' FSL, 1942' FWL, Sec. 28, T41S, R24E
Lease: 14-20-603-409
Name: 28-23
API No: 43-037-10244

✓ Type: Oil Well
Location: 730' FNL, 559' FEL, Sec. 28, T41S, R24E
Lease: 14-20-603-409
Name: 28-41
API No: 43-037-16440

✓ Type: Oil Well
Location: 1820' FNL, 1860' FEL, Sec. 2, T42S, R24E
Lease: 14-20-603-259
Name: 2-32
API No: 43-037-15536

Routing	
1-	LCR / CL
2-	DTS/7-10
3-	VLC ✓
4-	RJE ✓
5-	RJA
6-	ADA ✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 10-01-92)
 (MOBIL OIL CORPORATION)

TO (new operator) U S OIL & GAS, INC.
 (address) PO BOX 270
DOLORES, CO 81323
MANDY WOOSLEY
 phone (303) 882-7923
 account no. N7420

FROM (former operator) M E P N A
 (address) POB 219031 1807A RENTWR
DALLAS, TX 75221-2585
SHIRLEY TODD/MIDLAND, TX
 phone (915) 688-2585
 account no. N 7370

Well(s) (attach additional page if needed):

***WHITE MESA UNIT (NAVAJO)**

Name: <u>*SEE ATTACHED*</u>	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 11-2-92)*
2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Req. 11-2-92) (Req. 12-16-92) (Rec'd 12-24-92)*
3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: #11,5940.
- * 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(12-29-92)*
6. Cardex file has been updated for each well listed above. *(12-29-92)*
7. Well file labels have been updated for each well listed above. *(12-29-92)*
8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(12-29-92)*
9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operators' bond files.
- 3. The former operator has requested a release of liability from their bond (yes/no) _____. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- 1. All attachments to this form have been microfilmed. Date: _____ 19____.

FILED

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

921216 Btm / Farmington N.M. Not approved by the BIA as of yet.
921229 Btm / Farmington N.M. " "
921229 MEPNA / US Oil & Gas - Requested UIC Form 5 (oper. chg. per Admin.) * Rec'd 1-7-93.



US OIL & GAS, INC.

March 22, 1999

Utah Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114-5801

RE: Annual Status Report

Dear Mr. Staley:

Please accept the enclosed document as the Annual Status Report as required by UT Admin. R 649-8-10 for the White Mesa Unit which is located in the Greater Aneth Area, Southeastern, UT.

If you have any questions or comments, please feel free to call me either at the phone listed below or I can also be reached at cellular (970) 560-1141.

Sincerely,

Patrick B. Woosley, Vice President

By MW

PB/mw

Enclosures

**525 N. BROADWAY - COFTEZ, CO 81321
PHONE (970) 565-0793 FAX (970) 565-7112**

43,037,31006

WHITE MESA UNIT WELLS BY TRACTS & STATUS

TRACT # 1 LEASE # 14-20-603-258

WELLS # 26-12 P&Ad ✓35-22 P&Ad
26-14 P&Ad ✓35-12 WIW
25-23 P&Ad ✓35-13 POW
✓25-14 POW ✓35-14 POW
25-34 P&Ad ✓35-23 T&Ad (PA)
✓35-21 P&Ad ✓35-34 POW
35-41 P&Ad

TRACT # 2 LEASE # 14-20-603-258

WELLS # ✓36-21 POW
✓36-12 POW
36-22 P&Ad

TRACT # 3 LEASE # 14-20-603-259

WELLS # ✓2-11 POW 2-23 P&Ad
✓2-21 WIW ✓2-14 P&Ad
✓2-12 POW 11-11 D&Ad
2-23 P&Ad

TRACT # 5 LEASE # 14-20-603-355

WELLS # ✓22-32 P&Ad ✓22-43 POW
✓22-12 P&Ad ✓22-34 POW
✓22-23 P&Ad

TRACT # 6 LEASE # 14-20-603-370

WELLS # ✓23-21 POW ✓23-23 P&Ad
✓23-41 POW 23-33 P&Ad
✓23-12 POW ✓23-14 POW
✓23-32 P&Ad 23-34 P&Ad
✓23-42 POW

TRACT # 7 LEASE # 14-20-603-407

WELLS # ✓32-23 POW
32-14 P&Ad
✓32-34 POW

TRACT # 8 LEASE # 14-20-603-408

WELLS # 5-43 P&Ad
✓8-41 P&Ad

TRACT # 10 LEASE # 14-20-603-409 A

WELLS # 27-41 P&Ad 27-13 P&Ad
✓27-32 P&Ad ✓27-23 POW
27-14 P&Ad 27-14A P&Ad

TRACT # 9 LEASE # 14-20-603-409

WELLS # ✓27-21 POW ✓34-22 POW ✓34-21 WIW
✓27-22 POW ✓34-42 POW 34-41 P&Ad
✓28-43 P&Ad ✓34-44 POW ✓34-12 WIW
✓28-34 P&Ad 27-12 POW ✓34-32 WIW
✓27-34 POW ✓28-41 P&Ad ✓34-24 POW
33-21 P&Ad 28-23 P&Ad ✓34-43 P&Ad
✓34-31 POW 27-43 POW 33-14 P&Ad
✓33-32 P&Ad ✓33-41 P&Ad ✓34-13 POW
✓33-23 POW ✓33-43 P&Ad ✓34-14 WIW
✓33-34 WIW ✓33-44 POW ✓34-33 POW
✓34-23 WIW ✓34-34 WIW

TRACT # 11 LEASE # 14-20-603 410

WELLS # ✓4-21 WIW ✓4-32 T&Ad ✓3-21 WIW 10-31 POW
✓4-31 POW 4-23 P&Ad ✓3-41 POW 10-41 P&Ad
✓4-41 POW ✓4-33 POW ✓3-12 WIW
✓4-42 POW ✓4-43 P&Ad ✓3-32 POW
4-12 P&Ad ✓4-14 P&Ad 3-22 PURPOSED
✓4-22 P&Ad ✓4-24 POW ✓3-23 P&Ad
✓4-34 P&Ad ✓3-11 T&Ad ✓3-43 P&Ad
3-14 P&Ad 3-34 P&Ad 9-21 P&Ad

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

14-20-603-410

6. If Indian, Allottee or Tribe Name

Navajo

7. If Unit or CA, Agreement Designation

White Mesa Unit

8. Well Name and No.

4-24

9. API Well No.

43-037-31006

10. Field and Pool, or Exploratory Area

Greater Aneth Area

11. County or Parish, State

San Juan, UT

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

US Oil & Gas, Inc.

3. Address and Telephone No.

525 N. Broadway - Cortez, CO 81321 (970) 565-0793

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

796' FSL and 2159' FWL Sec. 4, T. 42S, R. 24E

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

- Abandonment
 Resumption
 Plugging Back
 Casing Repair
 Altering Casing
 Other

- Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Resumption Report and Log form 1)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Well was returned to production 10/15/99.

14. I hereby certify that the foregoing is true and correct

Signed Pat Wooley

Title Vice President

Date 10/21/99

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See instruction on Reverse Side



US OIL & GAS, INC.

February 13, 2001

Utah Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114-5801

RE: Annual Status Report

Dear Mr. Staley:

Please accept the enclosed document as the Annual Status Report as required by UT Admin. R 649-8-10 for the White Mesa Unit which is located in the Greater Aneth Area, Southeastern, UT.

In 1999 US OIL & GAS, INC. reported 3 Wells that were shut-in for an extended period of time.

Well # 4-32
Well # 34-24
Well # 3-11

Lease # 14-20-603-410 API # 430371536500S1
Lease # 14-20 603-409 API # 430373009800S1
Lease # 14-20-603-410 API # 430373029300S1

US OIL & GAS, INC. returned these 3 wells to production in 2000 and now have every well on the White Mesa Unit on production. The attached document shows all the wells by their respective tracts and the wells that were returned to production are in blue. Please accept this as the annual status report for 2000.

If you have any questions or comments, please feel free to call me either at the phone listed below or I can also be reached at cellular (970) 560-2404.

Sincerely,

Patrick B. Woosley, Vice President

PB/pw

Enclosures

RECEIVED

FEB 21 2001

DIVISION OF
OIL, GAS AND MINING

WHITE MESA UNIT
WELLS BY TRACTS AND
STATUS

TRACT # 1 LEASE # 14-20-603-258

WELL # 26-12 P&AD 35-22 P&AD
26-14 P&AD 35-12 WIW
25-23 P&AD 35-13 POW
25-14 POW 35-14 POW
25-34 P&AD 35-23 P&AD
35-21 P&AD 35-34 POW
35-41 P&AD

TRACT # 2 LEASE # 14-20-603-259

WELL # 36-21 POW
36-12 POW
36-22 P&AD

TRACT # 3 LEASE # 14-20-603-260

WELL # 2-11 POW 2-23 P&AD
2-21 WIW 2-14 P&AD
2-12 POW 11-11 D&AD
2-23 P&AD

TRACT # 4 LEASE # 14-20-603-261

WELL # 22-32 P&AD 22-43 POW
22-42 P&AD 22-34 POW
22-23 P&AD

TRACT # 6 LEASE # 14-20-603-262

WELL # 23-21 POW 23-23 P&AD
23-41 POW 23-33 P&AD
23-12 POW 23-14 POW
23-32 P&AD 23-34 P&AD
23-42 POW

TRACT # 5 LEASE # 14-20-603-263

WELL # 32-23 PCW
32-14 P&AD
32-34 PCW

TRACT # 8 LEASE # 14-20-603-408

WELL # 5-43 P&AD
8-41 P&AD

TRACT # 7 LEASE # 14-20-603-409

WELL # 27-41 P&AD 27-13 P&AD
27-32 P&AD 27-23 POW
27-14 P&AD 27-14A P&AD

TRACT #9 LEASE # 14-20-603-406

WELL # 27-21 POW 34-22 POW 34-21 WIW
27-22 POW 34-42 POW 34-41 P&AD
28-43 P&AD 34-44 POW 34-12 WIW
27-34 P&AD 27-12 POW 34-32 WIW
33-21 P&AD 28-41 P&AD 34-24 POW
34-31 POW 28-23 P&AD 34-43 WIW
33-32 P&AD 27-43 POW 33-14 P&AD
33-23 POW 33-41 P&AD 34-13 POW
33-34 WIW 33-43 P&AD 34-14 WIW
34-23 WIW 33-44 POW 34-33 POW
28-34 P&AD 34-34 WIW

TRACT # 11 LEASE # 14-20-603-410

WELL # 4-21 WIW 4-32 POW 3-21 WIW 10-31 POW
4-31 POW 4-23 P&AD 3-41 POW 10-41 P&AD
4-41 WIW 4-33 POW 3-12 WIW
4-42 POW 4-43 P&AD 34-32 POW
4-12 P&AD 4-14 P&AD 3-22 PROPOSED
4-22 P&AD 4-24 POW 3-23 P&AD
4-34 P&AD 3-11 POW 3-43 P&AD
3-14 P&AD 3-34 P&AD 9-21 P&AD

*T425 R24E S4
43-037-31006*

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of well
 Oil Well Gas Well Other

2. Name of Operator
US Oil & Gas, Inc.

3. Address and Telephone No.
P.O. Box 698 Cortez, CO. 81321 (970) 565-0793

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
796' FSL & 2159' FWL SEC. 4, T42S, R24E.

5. Lease Designation and Serial No.
14-20-603-410

6. If Indian, Allottee or Tribe Name
Navajo

7. If Unit or CA. Agreement Designation
White Mesa Unit

8. Well Name and No.
4-24

9. API Well No.
4303731006

10. Field and Pool, or Exploratory Area
Greater Aneth Area

11. County or Parish, State
San Juan Co. Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other _____	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give permanent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Plan to clean well out back to PBTD of 6006' and perforate Desert Creek zone III, 5964'-5974', acidize and test zone.

COPY SENT TO OPERATOR
DATE: 12-28-06
BY: DM

14. I hereby certify that the foregoing is true and correct

Signed *Patricia Weeber* Title *VP* Date *12/1/06*

Accepted by the
Utah Division of
Oil, Gas and Mining

Date: *12/26/06*
By: *D. K. [Signature]*

Federal Approval Of This
Action Is Necessary

RECEIVED
DEC 12 2006
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of well

- Oil Well Gas Well Other

2. Name of Operator

US Oil & Gas, Inc.

3. Address and Telephone No.

P.O. Box 698 Cortez, CO. 81321 (970) 565-0793

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

796' FSL & 2159' FWL SEC. 4, T42S, R24E.

5. Lease Designation and Serial No.

14-20-603-410

6. If Indian, Allottee or Tribe Name

Navajo

7. If Unit or CA. Agreement Designation

White Mesa Unit

8. Well Name and No.

4-24

9. API Well No.

4303731006

10. Field and Pool, or Exploratory Area

Greater Aneth Area

11. County or Parish, State

San Juan Co. Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other _____	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give permanent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

On December 20th 2006, perforated DC zone III from 5964'-5974', swab tested and put well back into production. Well was producing a 50% oil cut and 120bbl total fluid.

14. I hereby certify that the foregoing is true and correct

Signed

Pat Wooley

Title

V.P.

Date

12/26/06

RECEIVED
JAN 08 2007
DIV. OF OIL, GAS & MINING