

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS WELL LOG ELECTRIC LOGS FILE WATER SANDS LOCATION INSPECTED SUB REPORT/abd

Application rescinded 5.14.85

DATE FILED **4-2-84**
 LAND FEE & PATENTED STATE LEASE NO PUBLIC LEASE NO **U-48372** INDIAN

DRILLING APPROVED **4-5-84 - OIL**

SPUDDED IN
 COMPLETED PUT TO PRODUCING

INITIAL PRODUCTION

GRAVITY API
 GOR
 PRODUCING ZONES

TOTAL DEPTH:

WELL ELEVATION:

DATE ABANDONED: **LA 5.14.85**

FIELD: **3/86 WILDCAT**

UNIT:

COUNTY: **SAN JUAN**

WELL NO **SQUAW POINT FED. #2** API #**43-037-31000**

LOCATION **2136' FSL** FROM (N) (S) LINE. **1918' FWL** FT FROM (E) (W) LINE **NESW** 1/4 - 1/4 SEC. **3**

TWP	RGE	SEC	OPERATOR	TWP	RGE	SEC	OPERATOR
				38S	26E	3	DAVIS OIL COMPANY

DAVIS OIL COMPANY
BOX 534
MILLS WYOMING 82644
PHONE 307/265-3452



March 29, 1984

RECEIVED

APR 2 1984

Bureau of Land Management
P.O. Box 7
Monticello, Utah 84535

DIVISION OF
OIL, GAS & MINING

Re: ✓ #2 Squaw Point Federal
NESW Sec. 3, T38S, R26E
San Juan County, Utah

Gentlemen:

Enclosed please find for your approval, an original and three copies of the Application for Permit to Drill, together with four copies of the Staking Plat covering the drilling of the captioned proposed test.

By carbon copy of this letter to the Utah State Oil & Gas Commission, we are furnishing them with a copy of our application and staking plat.

Your early attention to the approval of said application will be appreciated.

Very truly yours,

DAVIS OIL COMPANY

A handwritten signature in black ink, appearing to read 'Garry L. Roggow'. The signature is written in a cursive, flowing style.

Garry L. Roggow
Field Representative

GLR/jl
Enclosures

✓cc: Utah State Oil & Gas Commission

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL [X] DEEPEN [] PLUG BACK []

b. TYPE OF WELL OIL WELL [X] GAS WELL [] OTHER [] SINGLE ZONE [X] MULTIPLE ZONE []

2. NAME OF OPERATOR DAVIS OIL COMPANY

3. ADDRESS OF OPERATOR 410 17th Street, Suite 1400, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface NESW Sec. 3, T38S, R26E

At proposed prod. zone 2136' FSL, 1918' FWL

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE 20 miles northeast to Dove Creek, Colorado

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest elec. unit hde. if any) 450' east

16. NO. OF ACRES IN LEASE

17. NO. OF ACRES ASSIGNED TO THIS WELL

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING COMPLETED OR APPLIED FOR, ON THIS LEASE, FT. NONE

19. PROPOSED DEPTH 6200'

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5986' GR Est., 5996' KB Est.

22. APPROX. DATE WORK WILL START Upon approval

PROPOSED CASING AND CEMENTING PROGRAM

Table with 5 columns: SIZE OF HOLE, SIZE OF CASING, WEIGHT PER FOOT, SETTING DEPTH, QUANTITY OF CEMENT. Rows include 12 1/4" hole with 9 5/8" casing and 8 3/4" hole with 5 1/2" casing.

CONDUCTOR: 26" hole size, 21" csg. size, 0-30' corrugated pipe. Cement with 3 yards Redi mix to surface.

(SEE TEN POINT PROGRAM)

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING. DATE: 4/15/84 BY: [Signature]

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Ed Lafaye TITLE Chief Geologist DATE 2/1/84

PERMIT NO. APPROVAL DATE APPROVED BY TITLE DATE CONDITIONS OF APPROVAL, IF ANY:

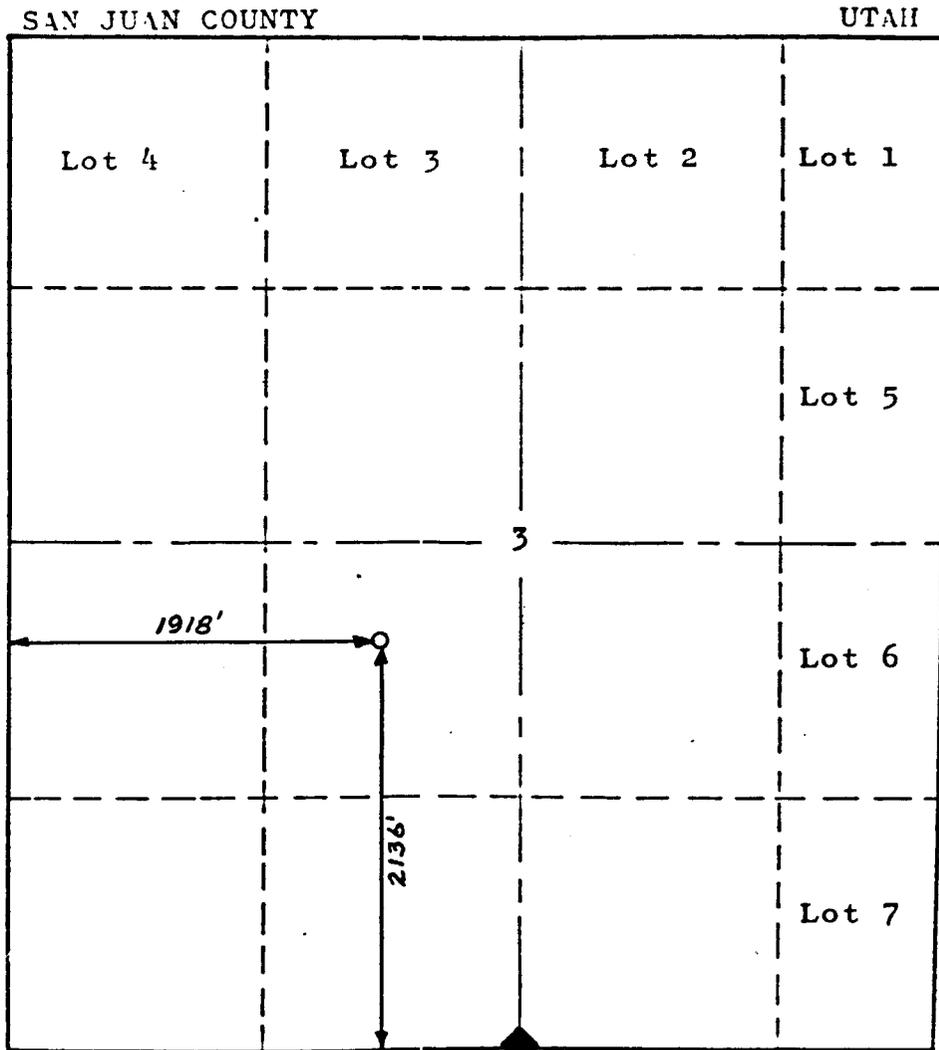
COMPANY DAVIS OIL COMPANY

LEASE SQUAW POINT - FEDERAL WELL No. 2

SECTION 3 T. 38S., R. 26E., S.L.B.&M.

LOCATION 2136 feet from the south line
1918 feet from the west line

ELEVATION 5986 (Ungraded)
USGS Datum



Scale: 1" = 1000'

1/4 Cor.
Fd. BT's WC

The undersigned, KROEGER ENGINEERING COMPANY, hereby certifies that the above plat was prepared from field notes of actual surveys made by them, and that the same are true and correct to the best of their knowledge and belief.

DATE: December 8, 1983

KROEGER ENGINEERING COMPANY

By: Allison R. Kroeger

Allison L. Kroeger, PLS
Utah Reg. No. 6159

WEN POINT PROGRAM

1. SURFACE FORMATION: Dakota & Burro Canyon

2 ESTIMATED TOPS: (Water, Oil, Gas or Mineral bearing formations)

& 3

Dakota & Burro Canyon	surface	sand, oil, gas, water
Entrada	863'	sand, water, oil
Wingate	1391'	sand, wet
Chinle	1667'	shale
Shinarump	2557'	sand, water, gas
Cutler	2668'	silt, shale
Honaker Trail (Hermosa)	4660'	limestone, sand, shale, water, oil, gas
Upper Ismay	5632'	limestone, dolomite, water, oil, gas
Lower Ismay	5843'	limestone, dolomite, water, oil, gas
Desert Creek	5915'	limestone, dolomite, water, oil, gas
Desert Creek Mound	6150'	salt
TD	6200'	salt

4. CASING PROGRAM:

Hole Size	Csg. Size	WT., lb/ft.	Grade	Thread	New/Used	Interval	Safety Factors		
							T	C	B
26"	21"	Corrugated Pipe			New	0-30	-	-	-
12 1/2"	9 5/8	36	K-55	STC	NEW	0-550'	21.3	7.8	1.8
8 3/4	5 1/2	15.5	K-55	LTC	NEW	0-6200	2.5	1.3	5.1

B. Conductor pipe will be cemented to surface with 3 yards Redi-Mix. Surface casing to be cemented with approximately 350 sxs. Class G cement to surface. Light cement may be used if hole conditions dictate it is required. Surface casing will be cemented with 1" pipe from surface if there are no cement returns. Production casing will be cemented with approximately 200 sxs. Class G cement. Anticipated top of cement is 5550 feet or 200' above zones proven to be commercially productive.

C. Surface casing will be pressure tested to 2000 PSIG. Production casing will be pressure tested to 3000 PSIG.

5. Pressure Control Equipment: (See attached schematic diagram)

BOP's and choke manifold will be installed and pressure tested before drilling out from under surface casing. Ram type preventers and related pressure control equipment will be pressure tested to 2000 PSI. BOP will be pressure tested every 30 days and will be checked daily as to mechanical operating condition.

6. Mud Program:

0-550' spud mud
 550-6200' LSND Maximum mud weight 9.2 ppg based on offset well information.
 35-45 vis., 15 cc W.L., PH 9-10.

Sufficient mud materials to build an active system will be available at the well site.

7. Auxilliary Equipment:
1. Upper kelly cock
 2. Drill pipe float
 3. Monitoring of the mud system will be by a pit volume totalizer and flow sensor.
 4. A sub on the floor with a full opening safety valve to be stabbed into the drill string when the Kelly is not in the string.

8. Logging:

DIL-SFL from base of surface casing to TD.
BHC Sonic-GR with caliper - from base of surface casing to TD
FDC-CNL-GR with caliper - from 4500' to TD.

Coring:

NONE

Testing:

1 DST Desert Creek

PLANNED COMPLETION AND STIMULATING PROCEDURES: (Ex. proposed completion zone, acidizing, and fracturing programs):

Stimulation:

Desert Creek Formation - acidize with 3000 gallons HCL.

9. Abnormal Pressure: This firm does not anticipate any abnormal pressure of temperatures or any other hazards. This is based on previous geological data from nearby wells.

ESTIMATED BOTTOMHOLE PRESSURE: 2970 PSI

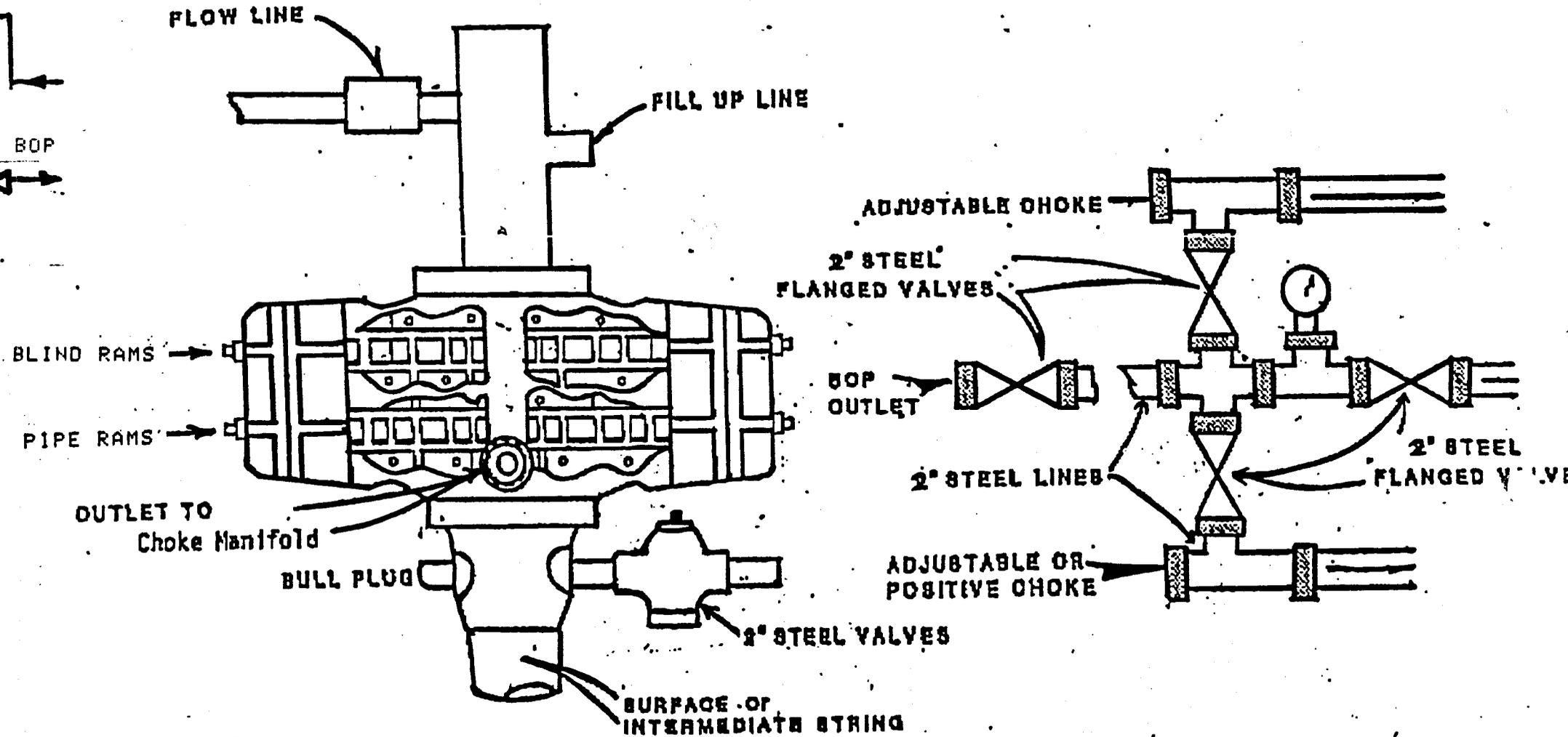
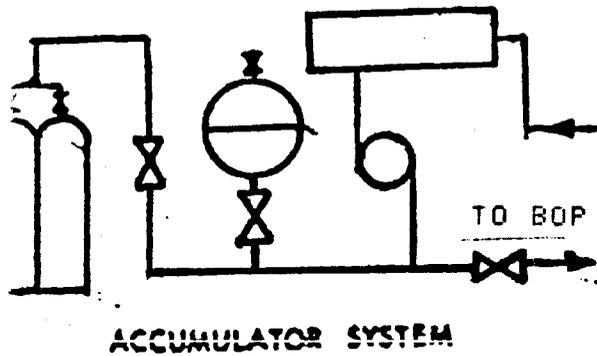
ESTIMATED MAXIMUM SURFACE PRESSURE: 920 PSI

10. Anticipated starting date: Within 30-45 days from Government approval.

Duration of operation: 30-60 days.

BOP AND CHOKE MANIFOLD SCHEMATIC

3000 PSI WORKING PRESSURE



1. Handwheels will be installed and labeled for the manual operation of rams.
2. The minimum acceptable accumulator system will be a 40-gallon 2-station unit and fireproof hydraulic lines to BOP's.
3. The location of the accumulator will be on ground level with labeled controls.

OPERATOR Davis Oil Co DATE 4-3-84

WELL NAME Squaw Point Sid. #2

SEC NESW 3 T 385 R 26E COUNTY San Juan

43-037-31000
API NUMBER

Sid.
TYPE OF LEASE

POSTING CHECK OFF:

<input type="checkbox"/>	INDEX	<input type="checkbox"/>	HL	<input type="checkbox"/>
<input type="checkbox"/>	NID	<input type="checkbox"/>	PI	<input type="checkbox"/>
<input type="checkbox"/>	MAP	<input type="checkbox"/>		<input type="checkbox"/>

PROCESSING COMMENTS:

Water needed -

APPROVAL LETTER:

SPACING: A-3 _____ UNIT c-3-a _____ CAUSE NO. & DATE

c-3-b c-3-c

SPECIAL LANGUAGE:

1 - Water

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER _____

UNIT _____

c-3-b

c-3-c

CHECK DISTANCE TO NEAREST WELL.

CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

April 5, 1964

Davis Oil Company
410 - 17th Street, Suite 1400
Denver, Colorado 80202

RE: Well No. Squaw Point Fed. 2
NESE Sec. 3, T. 38S, R. 26E
2136 PSL, 1918' FWL
San Juan County, Utah

Gentlemen:

Approval to drill the above referenced oilwell is hereby granted in accordance with Rule C-3 (b), General Rules and Regulations and Rules of Practice and Procedure, subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water.

In addition, the following actions are necessary to fully comply with this approval:

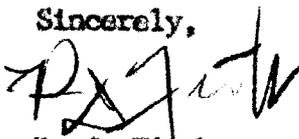
1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify R. J. Firth, Chief Petroleum Engineer, Telephone (801) 533-5771 (Office), 571-5068 (Home).
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.

Davis Oil Company
Well No. Squaw Point Fed. 2
April 5, 1984
Page 2

5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-037-31000.

Sincerely,



R. J. Firth
Associate Director, Oil & Gas

RJF/as

cc: Branch of Fluid Minerals
Enclosures

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE (Other instructions on reverse side)

Budget Bureau No. 42-111425 REC'D MDO APR 05 1984

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL [X] DEEPEN [] PLUG BACK []

b. TYPE OF WELL OIL WELL [X] GAS WELL [] OTHER [] SINGLE ZONE [X] MULTIPLE ZONE []

2. NAME OF OPERATOR DAVIS OIL COMPANY

3. ADDRESS OF OPERATOR 410 17th Street, Suite 1400, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface NESW Sec. 3, T38S, R26E

At proposed prod. zone 2136' FSL, 1918' FWL

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 20 miles northeast to Dove Creek, Colorado

10. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest GCR, unit line, if any) 450' east

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. NONE

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5986' GR Est., 5996' KB Est.

22. APPROX. DATE WORK WILL START* Upon approval

23. PROPOSED CASING AND CEMENTING PROGRAM

Table with 5 columns: SIZE OF HOLE, SIZE OF CASING, WEIGHT PER FOOT, SETTING DEPTH, QUANTITY OF CEMENT. Rows include 12 1/4" hole with 9 5/8" casing and 8 3/4" hole with 5 1/2" casing.

CONDUCTOR: 26" hole size, 21" csg. size, 0-30' corrugated pipe. Cement with 3 yards Redi mix to surface.

RECEIVED APR 16 1984 DIVISION OF OIL GAS & MINING

(SEE TEN POINT PROGRAM)

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Ed Lafaye Ed Lafaye TITLE Chief Geologist DATE 2/1/84

PERMIT NO. APPROVAL DATE APPROVED BY /S/ GENE NODINE TITLE DISTRICT MANAGER DATE 10 APR 1984

FLARING OR VENTING OF GAS IS SUBJECT TO 49 CFR 101.4-A DATED 11/80

COMPANY DAVIS OIL COMPANY

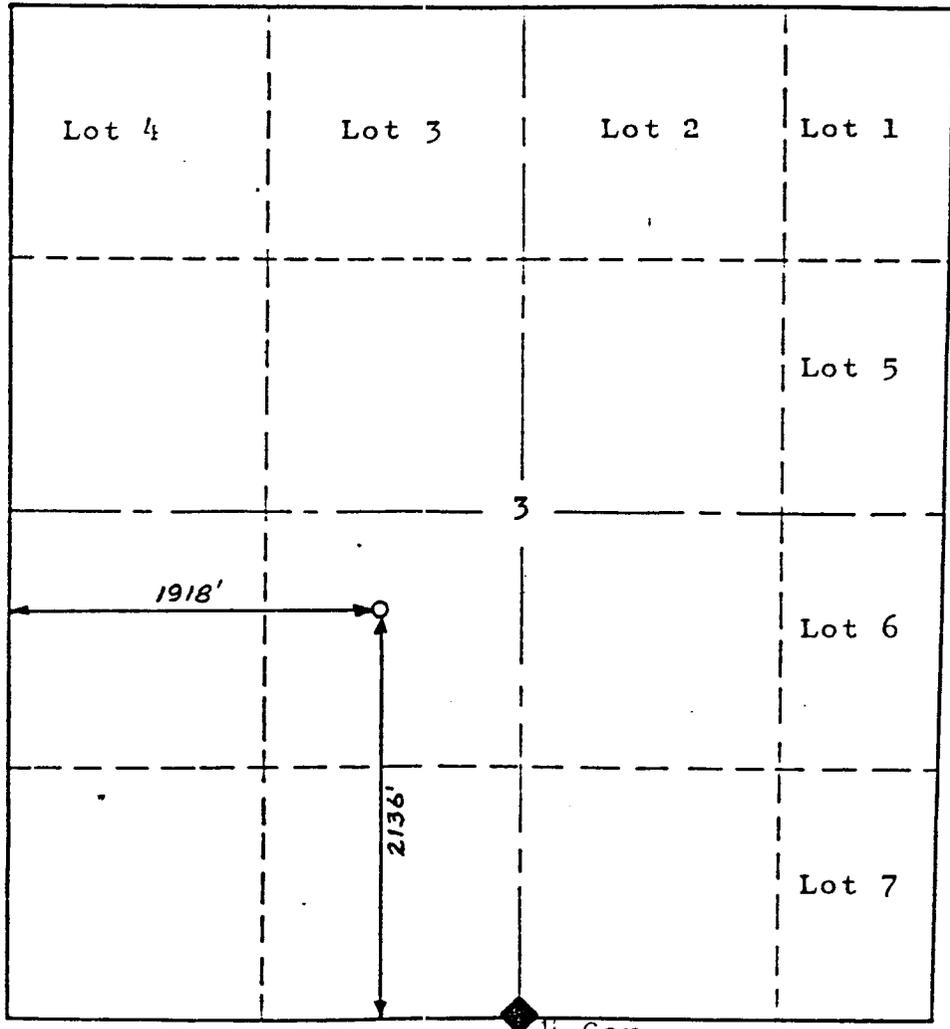
LEASE SQUAW POINT - FEDERAL WELL No. 2

SECTION 3 T. 38S., R. 26E., S.L.B.&M.

LOCATION 2136 feet from the south line
1918 feet from the west line

ELEVATION 5986 (Ungraded)
USGS Datum

SAN JUAN COUNTY UTAH



Scale: 1" = 1000'

1/4 Cor.
Fd. BT's WC
The undersigned, KROEGER ENGINEERING COMPANY, hereby certifies that the above plat was prepared from field notes of actual surveys made by them, and that the same are true and correct to the best of their knowledge and belief.

DATE: December 8, 1983

KROEGER ENGINEERING COMPANY
By: Allison R. Kroeger
Allison L. Kroeger, PLS
Utah Reg. No. 6159

DAVIS OIL COMPA

410 — 17TH STREET, SUITE 1400
DENVER, COLORADO 80202-4472
TELEPHONE: 303-623-1000

NEW ORLEANS
HOUSTON
TULSA



April 18, 1985

RECEIVED

APR 22 1985

DIVISION OF OIL
GAS & MINING

MMS
Consolidated Financial Center
324 S. State St.
Salt Lake City, Utah 84111-2303

RE: #1 Squaw Point Federal
NESW Sec. 3, T38S, R26E
San Juan County, Utah

Gentlemen:

Enclosed is the original and three copies of the sundry notice
cancelling the above captioned well.

Very truly yours,

DAVIS OIL COMPANY

Michelle Hiller
Executive Secretary

/mh
Encl.

cc: Dept. of Natural Resources
4241 State Office Bldg.
Salt Lake City, Utah 84114

Garry Roggow - Mills, DOC

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF OIL AND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions on reverse side)

Subject Form No. 1004-0133
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

APR 22 1985

DIVISION OF OIL
GAS & MINING

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR DAVIS OIL COMPANY		8. FARM OR LEASE NAME Squaw Point Federal	
3. ADDRESS OF OPERATOR 410 17th Street, Suite 1400, Denver, Colorado 80202		9. WELL NO. #1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NESW Sec. 3, T38S, R26E		10. FIELD AND POOL, OR WILDCAT Wildcat	
14. PERMIT NO. 43-037 31000		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5995' GR Est., 6005' KB Est.	
		12. COUNTY OR PARISH San Juan	13. STATE Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input checked="" type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

PLEASE BE ADVISED THAT DAVIS OIL COMPANY HAS DECIDED NOT TO DRILL THE ABOVE CAPTIONED WELL.

THERE WAS NO SURFACE DISTURBANCE DONE.

18. I hereby certify that the foregoing is true and correct

SIGNED Ed Lafaye TITLE Chief Geologist DATE 4/18/85
Ed Lafaye
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

3162 (U-065)
(U-48372)

Moab District
P. O. Box 970
Moab, Utah 84532

MAY 14 1985

Davis Oil Company
410 17th Street, Suite 1400
Denver, CO 80202



Re: Rescinding Application for
Permit to Drill
Well No. Squaw Point Fed 2
Sec. 3, T. 38 S., R. 26 E.
San Juan County, Utah
Lease U-48372

Gentlemen:

The Application for Permit to Drill the referenced well was approved on April 10, 1984. Since that date, no known activity has transpired at the approved location.

Applications for permit to drill are effective for a period of one year. In view of the foregoing, this office is rescinding the approval of the referenced application.

Should you intend to drill at this location at a future date, a new application for permit to drill must be submitted.

If you have any questions, please contact the Branch of Fluid Minerals at (801) 259-6111.

Sincerely,

RS/ D. Lynn Jackson

ACTING District Manager

cc:
State of Utah, Division of Oil, Gas and Mining ✓
San Juan Resource Area

bcc:
U-942, Utah State Office

CFreudiger/cf 4/13/85



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

May 22, 1985

Davis Oil Company
410 Seventeenth Street 1400
Denver, Colorado 80202

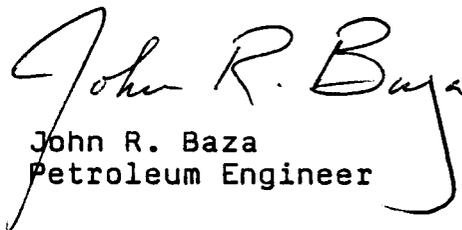
Gentlemen:

Re: Well No. Squaw Point Federal 2 - Sec. 3, T. 38S., R. 26E.,
San Juan County, Utah - API #43-037-31000

In concert with action taken by the Bureau of Land Management,
May 14, 1985, approval to drill the above referenced well is hereby
rescinded.

A new "Application for Permit to Drill" must be filed with this
office, for approval, prior to future drilling of the subject
location.

Sincerely,


John R. Baza
Petroleum Engineer

pk
cc: Dianne R. Nielson
Ronald J. Firth
File

0170S/92