



SWENCO - Western, Inc.

1337 Delaware Street, Suite 200 • Denver, Colorado 80204
Telephone: (303) 623-1643

February 27, 1984

Bureau of Land Management
P. O. Box 7
Monticello, UT 84535

RE: No. 1-35 Lake Canyon Federal
850' FNL and 200' FWL
Section 35, T36S, R25E
San Juan County, Utah

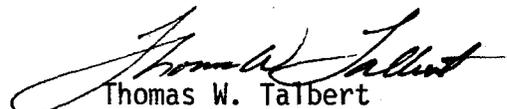
Gentlemen:

This letter is to inform you that Permitco is authorized to act as Agent and to sign documents on behalf of SWENCO-Western, Inc. when necessary for filing county, state, and federal permits including Onshore Order No. 1, R-O-W applications, etc., for the above-mentioned well.

It should be understood that Permitco is acting as Agent only in those matters stated above and is not responsible for drilling, completion, production or compliance with regulations.

SWENCO-Western, Inc. agrees to accept full responsibility for operations conducted in order to drill, complete, and produce the above-mentioned well.

Sincerely,


Thomas W. Talbert
President

TWT:lab

Permitco

A Petroleum Permitting Company

March 20, 1984

State of Utah
Division of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, Utah 84114

RE: SWENCO - Western, Inc.
#1-35 Lake Canyon Federal
850' FNL & 200' FWL
Sec. 35, T36S-R25E
San Juan Co., Utah

Gentlemen:

SWENCO-Western, Inc. proposes to drill a well at the above-mentioned location.

We realize that this location is a non-standard location in accordance with the spacing rules for the State of Utah. This location was picked due to topography and extensive seismic work which was done in the immediate area.

SWENCO-Western, Inc. has been designated Unit Operator of the Monument Canyon Unit. The unit description is as follows:

T36S-R25E: Sec. 26 - S/2
 Sec. 27 - All
 Sec. 34 - All
 Sec. 35 - All

Therefore, no other lease holders will be affected by the drilling of the above-proposed well. We, therefore, request your permission to drill this well at a non-standard location.

Sincerely,

PERMITCO



Lisa L. Green
Consultant for SWENCO-Western,
Inc.

cc: SWENCO-Western, Inc.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

(Other instructions on reverse side)

5. Lease Designation and Serial No.
U-36492 ✓

6. If Indian, Allottee or Tribe Name

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

7. Unit Agreement Name
Monument ~~Section~~ PROPOSED

8. Farm or Lease Name
Lake Canyon Federal

9. Well No.
#1-35

10. Field and Pool, or Wildcat
Wildcat

11. Sec., T., R., M., or Blk. and Survey or Area
Sec. 35, T36S-R25E

12. County or Parrish 13. State
San Juan Utah

1a. Type of Work
DRILL [X] DEEPEN [] PLUG BACK []

b. Type of Well
Oil Well [X] Gas Well [] Other []
Single Zone [X] Multiple Zone []

2. Name of Operator
SWENCO-Western, Inc. c/o Permitco 303/595-4051

3. Address of Operator
1020 - 15th Street, Suite 22E, Denver, Colorado 80202

4. Location of Well (Report location clearly and in accordance with any State requirements.*)
At surface 850' FNL & 200' FWL
At proposed prod. zone NW NW

14. Distance in miles and direction from nearest town or post office*
21 miles southwest of Dove Creek, Colorado

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. line, if any)
200'

16. No. of acres in lease
1000

17. No. of acres assigned to this well
40

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.
None

19. Proposed depth
6000'

20. Rotary or cable tools
Rotary

21. Elevations (Show whether DF, RT, GR, etc.)
5854' GR
22. Approx. date work will start*
March, 1984

23. PROPOSED CASING AND CEMENTING PROGRAM

Table with 5 columns: Size of Hole, Size of Casing, Weight per Foot, Setting Depth, Quantity of Cement. Includes rows for 12 1/2" and 8-3/4" casing sizes.

SWENCO-Western, Inc. proposes to drill a well to 6000' to test the Ismay & Desert Creek formations. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Utah requirements.

(See Onshore Order No. 1 Attached)

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
DATE: 3/20/84
BY: [Signature]

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Lisa L. Green Consultant for SWENCO-Western, Inc.
Signed: [Signature] Title: [Signature] Date: 3/20/84

(This space for Federal or State office use)

Permit No. Approval Date

Approved by Title Date
Conditions of approval, if any:

ONSHORE OIL & GAS ORDER NO. 1;

APPROVAL OF OPERATIONS ON ONSHORE
FEDERAL AND INDIAN OIL AND GAS LEASES

#1-35 LAKE CANYON FEDERAL
850' FNL & 200' FWL
Sec. 35, T36S-R25E
San Juan County, Utah

Prepared for:

SWENCO - Western, Inc.

By:

PERMITCO
1020 Fifteenth Street, Suite 22E
Denver, Colorado 80202

Copies Sent To:

- 4 - BLM - Moab, Utah
- 1 - BLM - Monticello, Utah
- 1 - Division of Oil, Gas & Mining - SLC, Utah
- 2 - SWENCO - Western, Inc. - Denver, Colorado

Permitco

A Petroleum Permitting Company

ONSHORE NO. 1
Drilling Program

SWENCO-Western, Inc.
#1-35 Lake Canyon Federal
850' FNL & 200' FWL
Sec. 35, T36S-R25E
San Juan County, Utah

1. The surface formation and estimated formation tops to be encountered are as follows:

<u>Formation</u>	<u>Depth</u>	<u>Subsea</u>
Morrison	Surface	
Hermosa	4170'	+1680'
Ismay	5305'	+ 545'
Lower Ismay	5480'	+ 370'
"B" Shale	5535'	+ 315'
Desert Creek	5560'	+ 290'
Akah	5695'	+ 155'
T.D.	6000'	

2. The estimated depths at which oil, gas, water or other mineral bearing zones expected to be encountered are as follows:

<u>Substance</u>	<u>Formation</u>	<u>Anticipated Depth</u>
Oil & Gas	Ismay	5305-50'
Oil & Gas	Desert Creek	5600-5500'
Water	Navajo	
Minerals	Morrison	Surface
No Coal is anticipated.		

All fresh water and prospectively valuable minerals encountered during drilling, will be recorded by depth, cased and cemented. All oil and gas shows will be tested to determine commercial potential.

3. Pressure control equipment will consist of a 10", 3000# W.P. BOP (see BOP diagram attached).

Pressure tests will be conducted before drilling out from under all casing strings which are set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to insure good mechanical working order, and this inspection recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

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ONSHORE ORDER NO. 1
Drilling Program

SWENCO-Western, Inc.
 #1-35 Lake Canyon Federal
 850' FNL & 200' FWL
 Sec. 35, T36S-R25E
 San Juan Co., Utah

4. a. Casing

The proposed casing program is as follows:

<u>Purpose</u>	<u>Depth</u>	<u>Hole Size</u>	<u>O.D.</u>	<u>Wt.</u>	<u>Grade</u>	<u>Type</u>	<u>New or Used</u>
Surface	0-1650'	12 $\frac{1}{4}$ "	9-5/8"	36#	K-55	ST&C	New
Production	0-6000'	8-3/4"	4-1/2"	15#	J-55	ST&C	New

b. Cement

The cementing program will be as follows:

<u>Surface</u>	<u>Type and Amount</u>
0-1650'	1000 sx. or sufficient to circulate to surface.

<u>Production</u>	<u>Type and Amount</u>
0-6000'	250 sx. or sufficient to cover zones of interest.

c. Auxiliary Equipment will be as follows:

1. Kelly cock.
2. Float above the bit.
3. A sub with a full opening valve will be on the floor when the kelly is not in use.
4. Monitoring of the system will be done visually.

5. Drilling fluid will be as follows:

<u>Interval</u>	<u>Mud Type</u>	<u>Mud Wt.</u>	<u>Visc.</u>	<u>F/L</u>	<u>PH</u>
0-1650'	Native Gel	8.3-8.8	35-45	N.C.	11.0
1650-4500'	Native Gel	8.3-8.8	35-45	N.C.	11.0
4500-T.D.	Lightly Treated Lignosulfinate	8.3-9.0	45	6-10	11.0

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ONSHORE ORDER NO. 1
Drilling Program

SWENCO-Western, Inc.
#1-35 Lake Canyon Federal
850' FNL & 200' FWL
Sec. 35, T36S-R25E
San Juan Co., Utah

6. Coring, logging and testing programs are as follows:
 - a. No cores will be run.
 - b. The logging program will consist of a DIL/SFL/GR and BHC Sonic/GR/CAL from surface casing to T.D. and a BHC Neutron/Density from 4000' to T.D.
 - c. Drill Stem Tests are possible and will be run as follows:
 - 2 - Ismay - 5300' to 5500'
 - 1 - Desert Creek - 5560' to 5600'

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 15 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analysis, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the District Manager.

7. Abnormal conditions, bottom hole pressures and potential hazards.
 - a. The maximum bottom hole pressure to be expected is 3500 psi.
 - b. No abnormal pressures or potential hazards are anticipated.
8. Anticipated starting dates and notification of operations.
 - a. Construction of roads and well pad will commence during the month of March or April.
 - b. SWENCO-Western, Inc. plans to spud the #1-35 Lake Canyon Federal during April, 1984 and intends to complete the well within approximately one month after the well has reached T.D.

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ONSHORE ORDER NO. 1
Drilling Program

SWENCO-Western, Inc.
#1-35 Lake Canyon Federal
850' FNL & 200' FWL
Sec. 35, T36S-R25E
San Juan Co., Utah

8. Anticipated starting dates and notification of operations (continued).
- c. The operator will contact the San Juan Resource Area at 801/587-2201, 48 hours prior to beginning any dirt work on this location.
 - d. No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the District Manager. If operations are to be suspended, prior approval of the District Manager will be obtained and notification given before resumption of operations.
 - e. The spud date will be reported orally to the San Juan Area Manager, a minimum of 24 hours before spudding. A Sundry Notice (Form 3160-5) will be sent within 24 hours of spudding, reporting the spud date and time. The Sundry will be sent to the District Manager.
 - f. In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 9-329 "Monthly Report of Operations", starting with the month in which operations begin and continue each month until the well is physically plugged and abandoned. This report will be sent to the Moab BLM District Office, P. O. Box 970, Moab, Utah 84532.
 - g. If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the District Manager. All conditions of this approved plan are applicable during all operations conducted with the replacement rig.
 - h. If the well is successfully completed for production, then the District Manager will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, no later than the first business day following the date on which the well is placed on production.

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ONSHORE ORDER NO. 1
Drilling Program

SWENCO-Western, Inc.
#1-35 Lake Canyon Federal
850' FNL & 200' FWL
Sec. 35, T36S-R25E
San Juan Co., Utah

8. Anticipated starting dates and notification of operations (cont.).
- i. No well abandonment operations will begin without the prior approval of the District Manager. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the District Manager. A "Subsequent Report of Abandonment" (Form 3160-5), will be filed with the District Manager, within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration.
 - j. Final abandonment will not be approved until surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the San Juan Area Manager or his representative, or the appropriate Surface Managing Agency.
 - k. A first production conference will be scheduled within 15 days after receipt of the first production notice. The operator will schedule the conference with the San Juan Area Manager.

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ONSHORE ORDER NO. 1;

Thirteen Point Surface Use Plan

SWENCO-Western, Inc.
#1-35 Lake Canyon Federal
850' FNL & 200' FWL
Sec. 35, T36S-R25E
San Juan Co., Utah

1. Existing Roads

- a. The proposed well site is located 21 miles from southwest of Dove Creek, Colorado.
- b. Directions to location from Dove Creek, Colorado are as follows:

Go west on Road "H" (Cedar Point Road) for 17 miles. Turn right and continue southwest for 2.3 miles. Turn left on existing jeep trail and go 0.7 miles. Continue SW on flagged access through the trees for 0.5 miles until it connects with the existing access. Follow existing road for 0.4 miles. Turn right and continue on new access for 0.2 miles to the location.
- c. For location and description of roads in the area, see maps #1 and 2. All county roads are in fair - good condition and will be maintained. Water bars will be maintained on the county roads.
- d. Improvement to the existing access will not be necessary and will be limited to the total existing disturbed width.
- e. All existing roads will be maintained and kept in good repair during all drilling and completion operations associated with this well.
- f. An encroachment permit will be obtained from the San Juan County Road Department, 801/587-2231, ext. 43.

2. Planned Access Roads

- a. The maximum total disturbed width will be 35 feet.
- b. The maximum grade is 8%.
- c. No turnouts are planned.
- d. The access road was centerline flagged at the time of staking.
- e. Drainage will be installed as deemed necessary by the dirt contractor.

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ONSHORE ORDER NO. 1
Thirteen Point Surface Use Plan

SWENCO-Western, Inc.
#1-35 Lake Canyon Federal
850' FNL & 200' FWL
Sec. 35, T36S-R25E
San Juan Co., Utah

2. Planned Access Roads (Cont.)

- f. One cattleguard will be installed as shown on Map #2. No gates or fence cuts will be necessary.
- g. Each fence which is crossed by the road will be braced as shown in Enclosure Number 1, and tied off before cutting to prevent slackening of the wire. A gate or cattleguard which must be approved by BLM, will be installed.
- i. Surface disturbance and vehicular travel will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.
- j. The access road will be water barred or brought to Class III Road Standards within 60 days of dismantling of the drilling rig. If this time frame cannot be met, the San Juan Area Manager will be notified so that temporary drainage control can be installed along the access road.
- k. Culverts will be installed as deemed necessary by the dirt contractors and as discussed at the onsite inspection. Culverts will be a minimum of 18" in diameter.
- l. Surfacing material will not be placed on the access road or location without prior BLM approval.

3. Location of Existing Wells within a one-mile radius of the proposed location. See Map #3.

- a. Water wells - None
- b. Injection or disposal wells - None
- c. Producing wells - None
- d. Drilling wells - None
- e. Abandoned wells - Six

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ONSHORE ORDER NO. 1
Thirteen Point Surface Use Plan

SWENCO-Western, Inc.
#1-35 Lake Canyon Federal
850' FNL & 200' FWL
Sec. 35, T36S-R25E
San Juan Co., Utah

4. Location of Tank Batteries and Production Facilities

- a. All permanent structures (onsite for six months or longer) constructed or installed (including oil well pump jacks) will be painted a flat, nonreflective, earthtone color to match the standard environmental colors, as determined by the Rocky Mountain Five-State Interagency Committee. All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded. The color to be used is Juniper Green.
- b. If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain 1-1/2 times the storage capacity of the battery.
- c. Tank batteries will be placed as shown on Diagram #1.
- d. All loading lines will be placed inside the berm surrounding the tank battery.
- e. Any necessary pits will be properly fenced to prevent any wildlife entry. The production pit will be flagged overhead.
- f. All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.
- g. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the District Manager.
- h. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed.
- i. Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

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ONSHORE ORDER NO. 1
Thirteen Point Surface Use Plan

SWENCO-Western, Inc.
#1-35 Lake Canyon Federal
850' FNL & 200' FWL
Sec. 35, T36S-R25E
San Juan Co., Utah

4. Location of Tank Batteries and Production Facilities (cont.)

- j. The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The San Juan Area Manager will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Moab District Office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

5. Location and Type of Water Supply

- a. All water needed for drilling purposes will be obtained from 2 stockponds and Monument Canyon Creek. These sources are located in Sections 22, 23 of T36S-25E and Section 18, T36S-R26E. Directions to these sources are shown on Map #2.
- b. Water will be trucked to location over the roads marked on Map #1.
- c. No water well is to be drilled on this lease.
- d. Use of water for this operation will be approved by obtaining a temporary use permit from the Utah State Engineer, 801/637-1303, and by receiving permission from the land owner or surface management agency to use the land containing the water source.
- e. A temporary use permit was filed with the State Engineer on 2/14/84.

6. Source of Construction Material

- a. No road surfacing or pad construction material will be necessary at this time.
- b. The use of materials under BLM jurisdiction will conform

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A Petroleum Permitting Company

ONSHORE ORDER NO.1
Thirteen Point Surface Use Plan

SWENCO-Western, Inc.
#1-35 Lake Canyon Federal
850' FNL & 200' FWL
Sec. 35, T36S-R25E
San Juan Co., Utah

6. Source of Construction Material (cont.)

- b. to 43 CFR 3610.2-3. Construction material will not be located on lease.

7. Methods of Handling Waste Disposal

- a. The reserve pit will not be lined. At least half of the capacity will be in cut.
- b. Three sides of the reserve pit will be fenced with four strands of barbed wire before drilling starts. The fourth side will be fenced as soon as the drilling is completed. The fence will be kept in good repair while the pit is drying.
- c. A trash pit will be constructed near the mud tanks and dug at least six feet into solid, undisturbed material. It will be totally enclosed with a fine wire mesh before the rig moves in. The road and pad will be kept litter free.
- d. A burning permit is required for burning trash between May 1 and October 31. This permit was requested on 2/14/84.
- e. Produced waste water will be confined to an unlined pit for a period not to exceed 90 days after initial production. During the 90-day period, an application for approval of a permanent disposal method and location, along with the required water analysis, will be submitted for the District Manager's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance, and will be grounds for issuing a shut-in order.

8. Ancillary Facilities

- a. There are no airstrips, camps, or other facilities planned during the drilling of the proposed well.

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ONSHORE ORDER NO. 1
Thirteen Point Surface Use Plan

SWENCO-Western, Inc.
#1-35 Lake Canyon Federal
850' FNL & 200' FWL
Sec. 35, T36S-R25E
San Juan Co., Utah

9. Well Site Layout

- a. See Diagram 2 for rig layout. See Diagram 3 for cross section of drill pad. See Diagram 4 for cuts and fills.
- b. The location of mud tanks; reserve, burn and trash pits; pipe racks; living facilities and soil stockpiles will be shown on Diagram 2. The location will be laid out and constructed as discussed during the predrill conference.
- c. The top 12 inches of soil material will be removed from the location and stockpiled separate from the trees on the south side. Topsoil along the access will be reserved in place.
- d. Access to the well pad will be from the west & will enter the pad on the NW corner. See Diagram #2.

10. Reclamation

- a. Immediately upon completion of drilling, all trash and debris will be collected from the location and surrounding area. All trash and debris will be disposed of in the trash pit and will then be compacted and buried under a minimum of two feet of compacted soil.
- b. The operator/holder or his contractor will contact the San Juan Resource Area office in Monticello, Utah (801/587-2201) 48 hours before starting reclamation work that involves earthmoving equipment and upon completion of restoration measures.
- c. Before any dirt work to restore the location takes place, the reserve pit must be completely dry.
- d. All disturbed areas will be recontoured to blend as nearly as possible with the natural topography. This includes removing all berms and refilling all cuts.
- e. The stockpiled topsoil will be spread evenly over the disturbed area. All disturbed areas will be ripped 12 inches deep with the contour.

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ONSHORE ORDER NO. 1
Thirteen Point Surface Use Plan

SWENCO-Western, Inc.
#1-35 Lake Canyon Federal
850' FNL & 200' FWL
Sec. 35, T36S-R25E
San Juan Co., Utah

10. Reclamation (cont.)

- f. Water bars will be built as follows to control erosion:

<u>Grade</u>	<u>Spacing</u>
2%	Every 200 feet
2-4%	Every 100 feet
4-5%	Every 75 feet
5+%	Every 50 feet

- g. Seed will be broadcast between October 1 and February 28 with the following prescription. A harrow or similar implement will be dragged over the area to assure seed cover.

2 lbs/acre Indian ricegrass (*Oryzopsis hymenoides*)
4 lbs/acre Crested wheatgrass (*Agropyron desertorum*)
2 lbs/acre Fourwing saltbush (*Atriplex canescens*)
1 lb/acre Cliffrose (*Cowania mexicana*)
1 lb/acre Wild sunflower (*Helianthus annuus*)

- h. After seeding is complete, the stockpiled trees will be scattered evenly over the disturbed areas. The access will be blocked to prevent vehicular access.
- i. The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed as described in the reclamation section. Enough topsoil will be kept to reclaim the remainder of the location at a future date. This remaining stockpile of topsoil will be seeded in place using the prescribed seed mixture.

11. a. Surface Ownership

Federal

b. Mineral Ownership

Federal

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ONSHORE ORDER NO. 1
Thirteen Point Surface Use Plan

#1-35 Lake Canyon Federal
850' FNL & 200' FWL
Sec. 35, T36S-R25E
San Juan Co., Utah

12. Other Information

- a. There will be no change from the proposed drilling and/or workover program without prior approval from the District Manager. Safe drilling and operating practices must be used. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.2.
- b. "Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3164.
- c. The dirt contractor will be provided with an approved copy of the surface use plan.
- d. If subsurface cultural materials are exposed during construction, work in that spot will stop immediately and the San Juan Resource Area Office will be contacted. All people who are in the area will be informed by the operator/holder that they are subject to prosecution for disturbing archeological sites or picking up artifacts. Salvage or excavation of identified archeological sites will be done by a BLM approved archeologist only if damage occurs.
- e. This permit will be valid for a period of one year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.
- f. An archeological study was performed by La Plata Archeological Consultants. No significant cultural resources were found and clearance is recommended. See archeological report attached.

13. Lessee's or Operator's Representative and Certification

Permit Matters

Permitco
Lisa L. Green
1020 - 15th Street
Suite 22E
Denver, Colorado 80202
303/595-4051

Drilling and Completion Matters

SWENCO-Western, Inc.
1337 Delaware Street
Suite 200
Denver, Colorado 80204
Mike Kitterman
W-713/445-0844
H-713/463-0069

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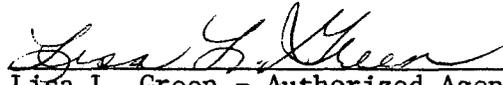
ONSHORE ORDER NO. 1
Thirteen Point Surface Use Plan

#1-35 Lake Canyon Federal
850' FNL & 200' FWL
Sec. 35, T36S-R25E
San Juan Co., Utah

14. Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge true and correct; and, that the work associated with the operations proposed herein will be performed by SWENCO-Western, Inc. and its contractors and subcontractors in conformity with the plan and the terms and conditions under which it is approved.

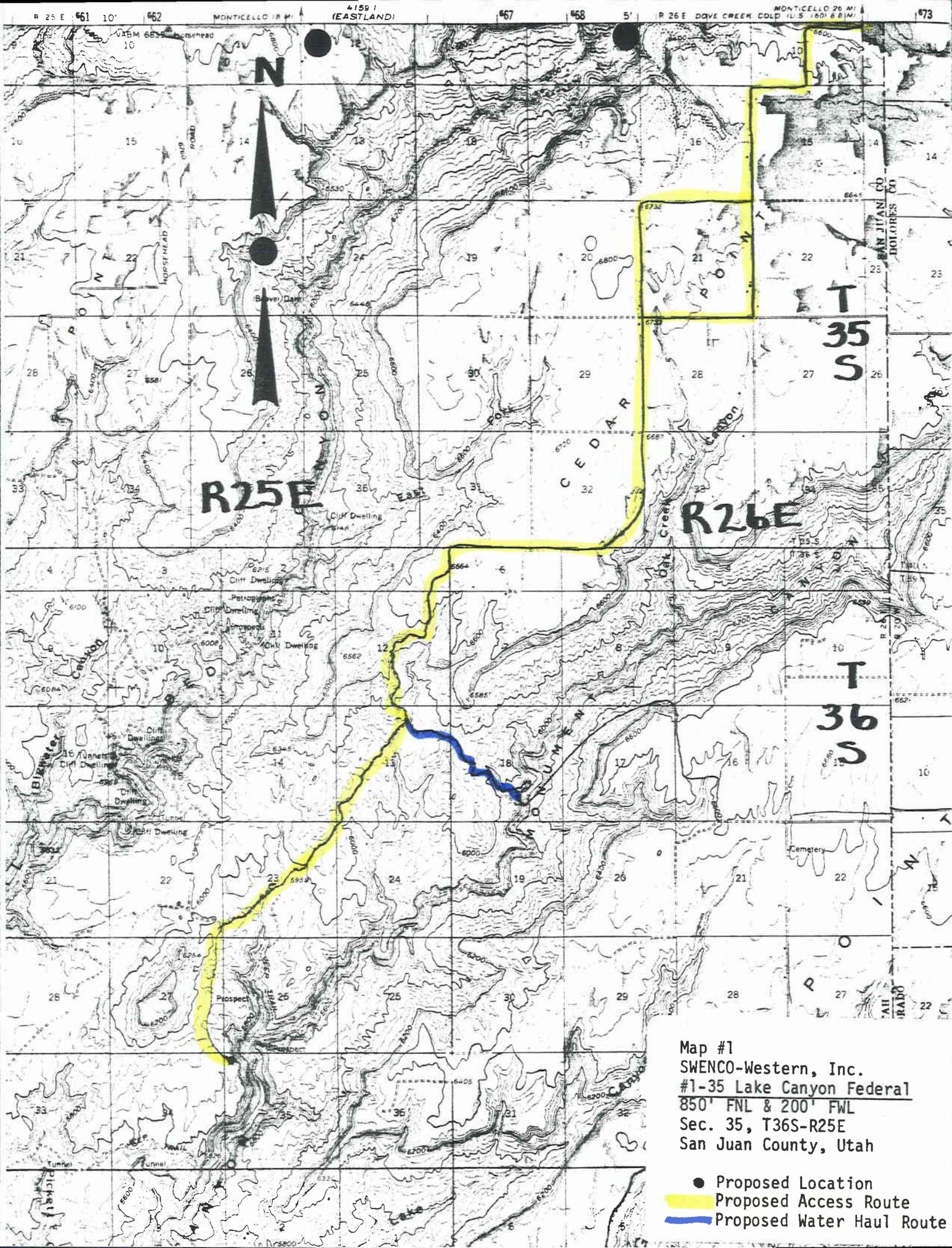
March 20, 1984
(Date)



Lisa L. Green - Authorized Agent
for SWENCO-Western, Inc.

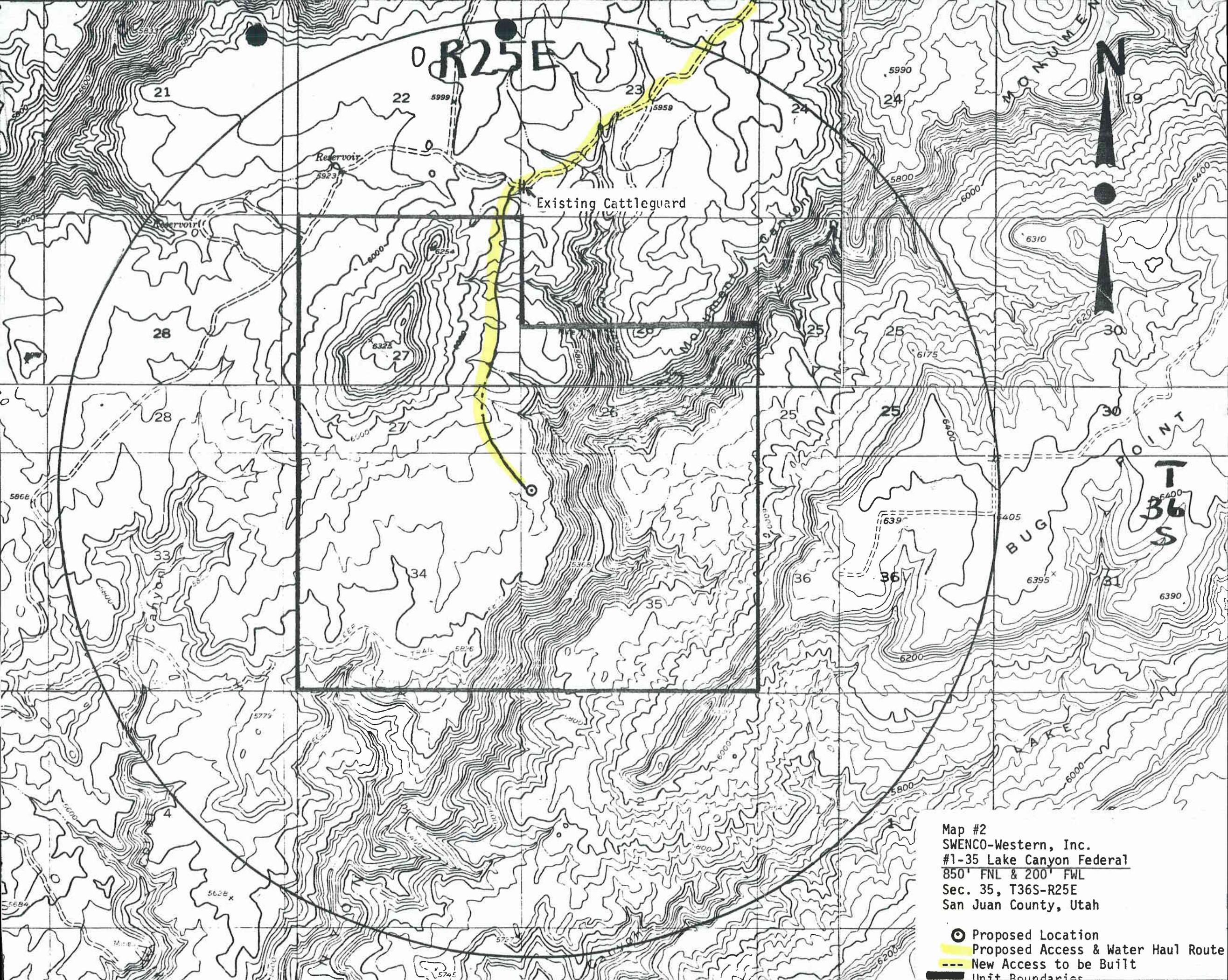
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A Petroleum Permitting Company



Map #1
SWENCO-Western, Inc.
#1-35 Lake Canyon Federal
850' FNL & 200' FWL
Sec. 35, T36S-R25E
San Juan County, Utah

- Proposed Location
- Proposed Access Route
- Proposed Water Haul Route



R25E

MONUMENT

Existing Cattleguard

Reservoir

POINT
BUG
LAKE
T36S

Map #2
SWENCO-Western, Inc.
#1-35 Lake Canyon Federal
850' FNL & 200' FWL
Sec. 35, T36S-R25E
San Juan County, Utah

- ⊙ Proposed Location
- Proposed Access & Water Haul Route
- New Access to be Built
- ▬ Unit Boundaries

R25E

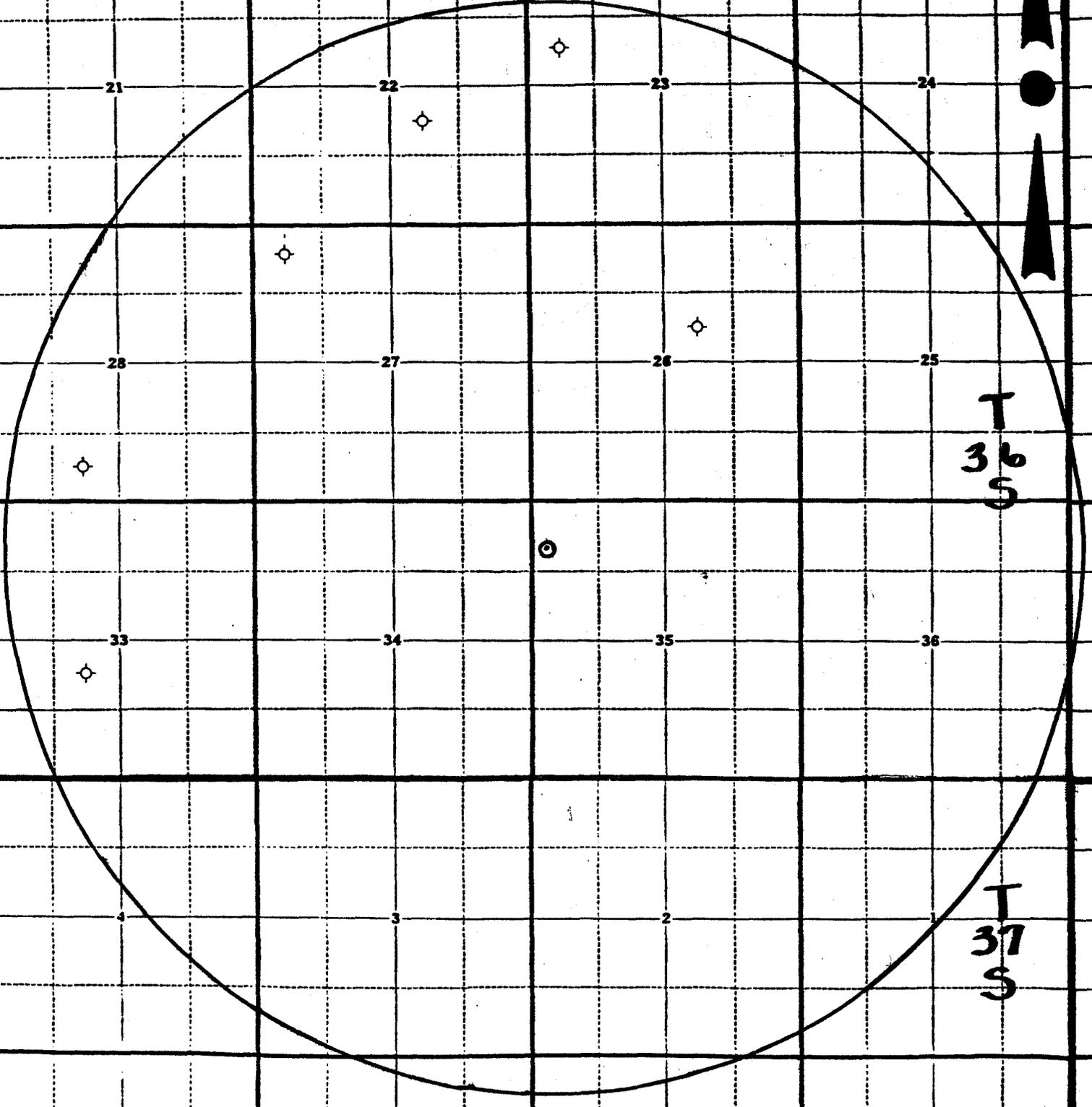
N

T
36
S

T
37
S

Map #3
SWENCO-Western, Inc.
#1-35 Lake Canyon Federal
850' FNL & 200' FWL
Sec. 35, T36S-R25E
San Juan County, Utah

- ⊙ Proposed Location
- ◇ Abandoned Wells



Scale: 1" = 60'

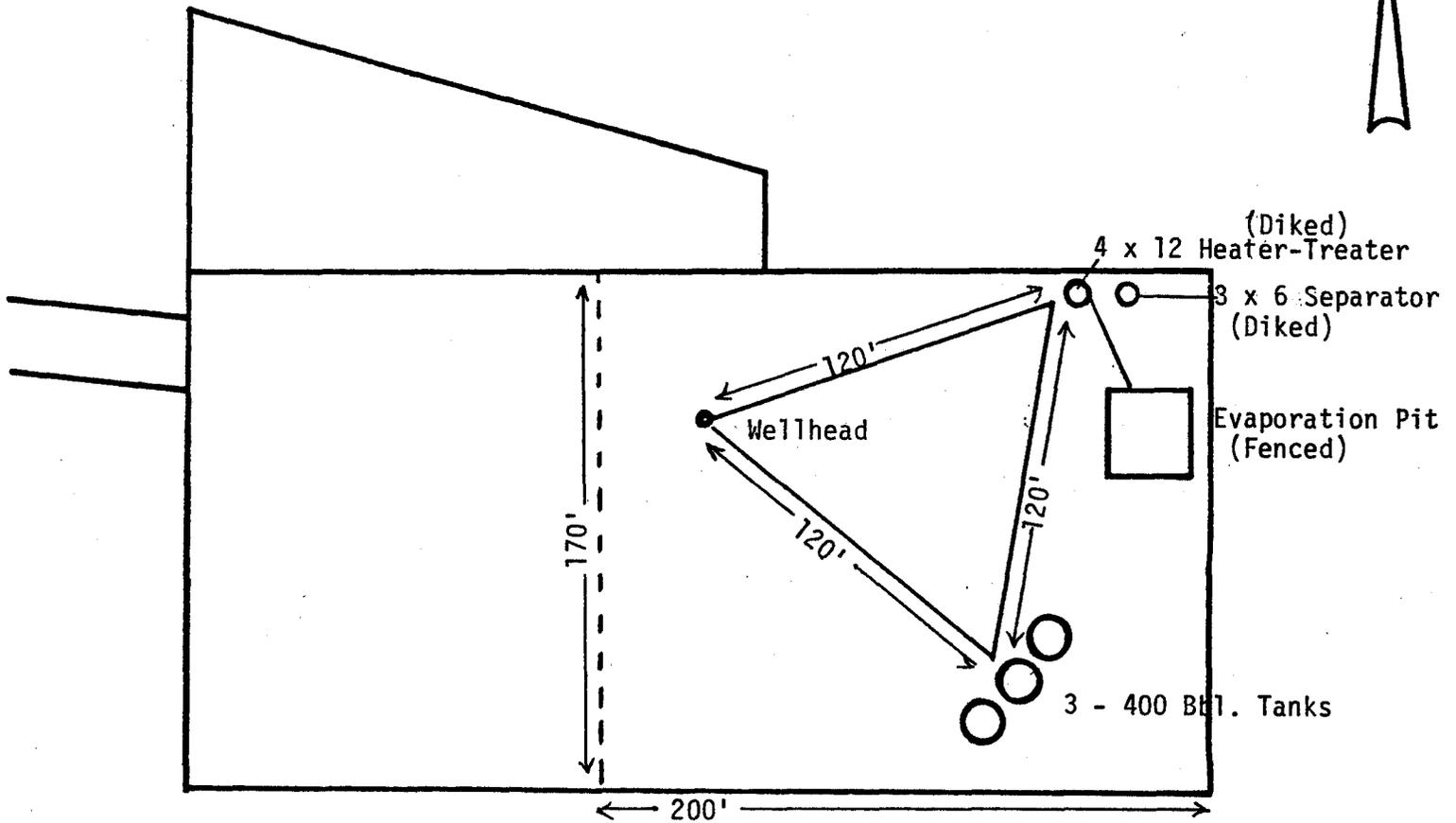


Diagram #1
Production Facility Layout
SWENCO-Western, Inc.
#1-35 Lake Canyon Federal
850' FNL & 200' FWL
Sec. 35, T36S-R25E
San Juan County, Utah

Scale 1" = 60'

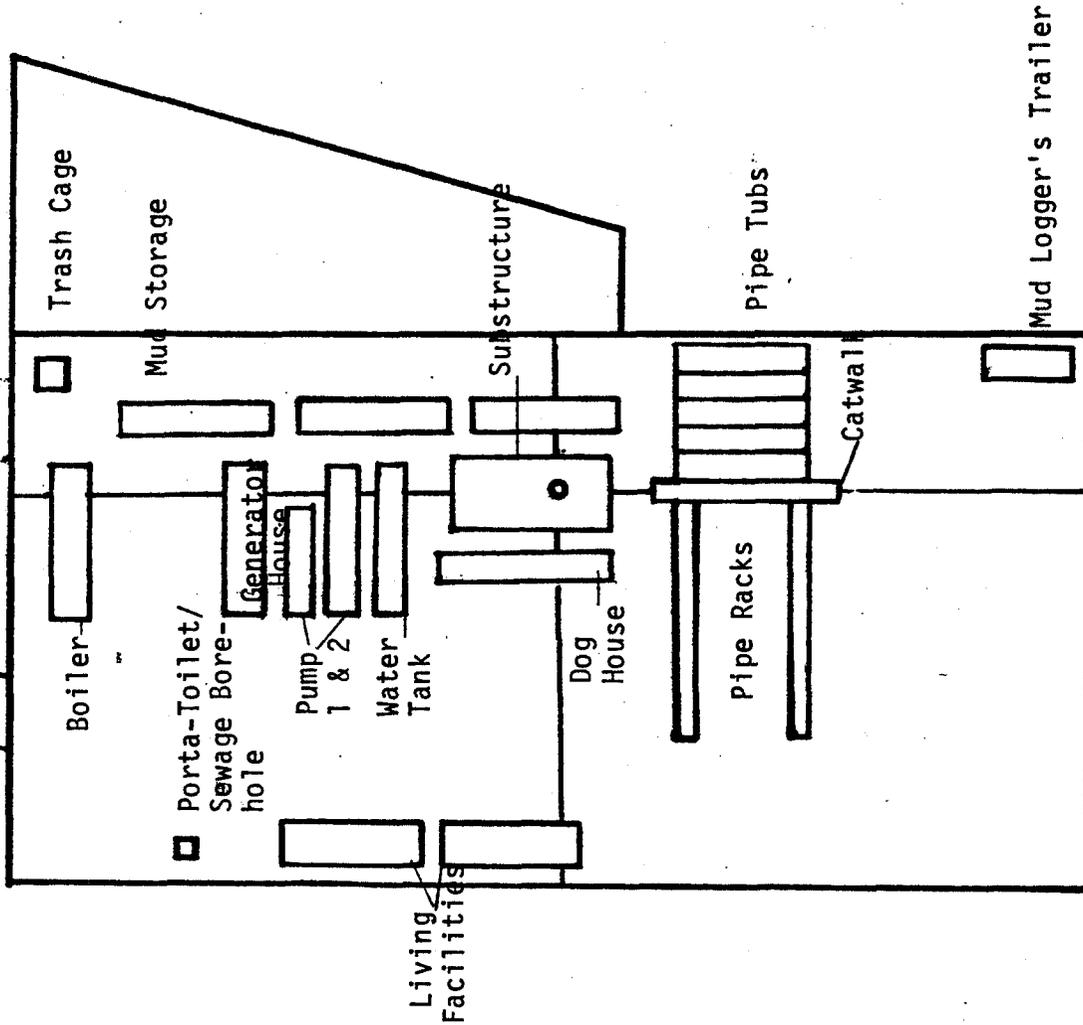


Diagram #2
Well Pad Layout
SWENCO-Western, Inc.
#1-35 Lake Canyon Federal
850' FNL & 200' FWL
Sec. 35, T36S-R25E
San Juan County, Utah



POWERS ELEVATION

Well SWENCO Lake Canyon Fed. 35-1

OIL WELL ELEVATIONS — LOCATIONS
ENVIRONMENTAL — ARCHAEOLOGICAL SERVICES,
600 SOUTH CHERRY STREET, SUITE 1201
DENVER, COLORADO 80222
PHONE NO. 303/321-2217

Cut ///////////////
Fill:|||||

Scales: 1"=50'H.
1'=20'V.

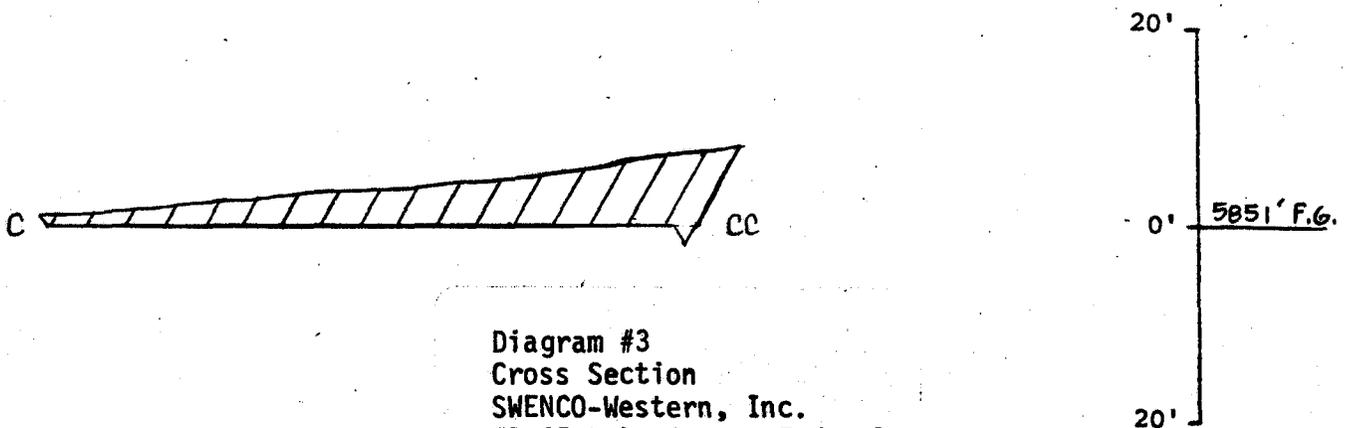
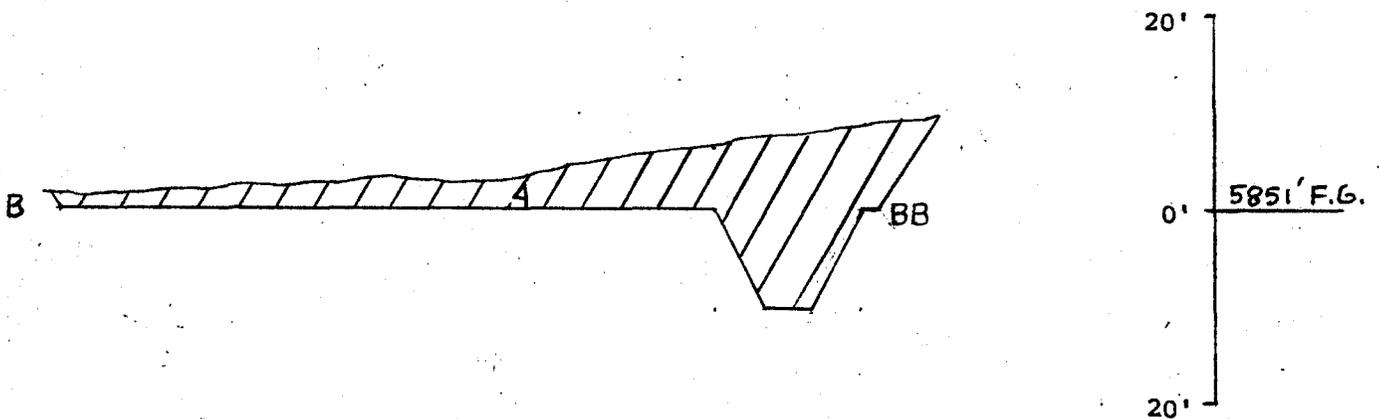
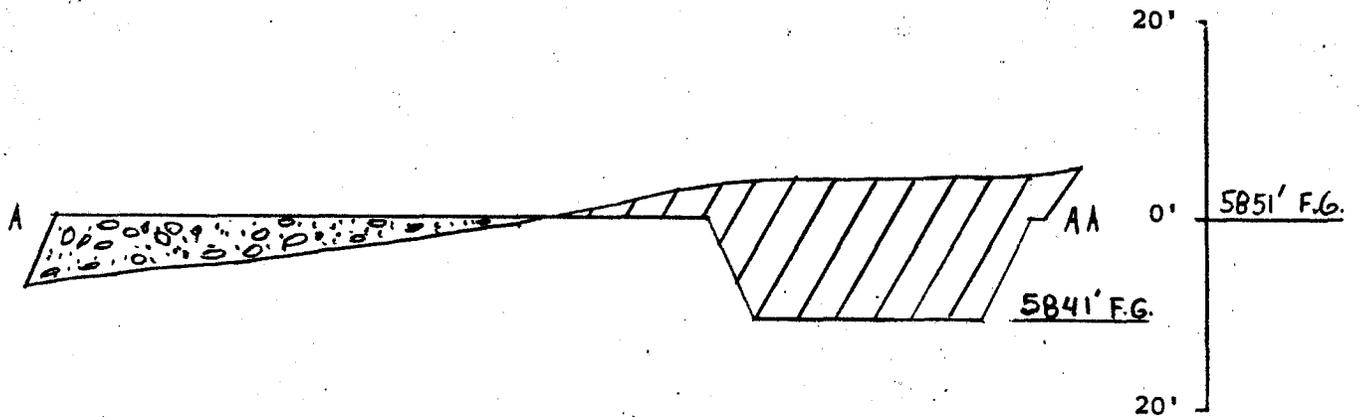


Diagram #3
 Cross Section
 SWENCO-Western, Inc.
 #1-35 Lake Canyon Federal
 850' FNL & 200' FWL
 Sec. 35, T36S-R25E
 San Juan County, Utah



POWERS ELEVATION



Scale
1"=60'

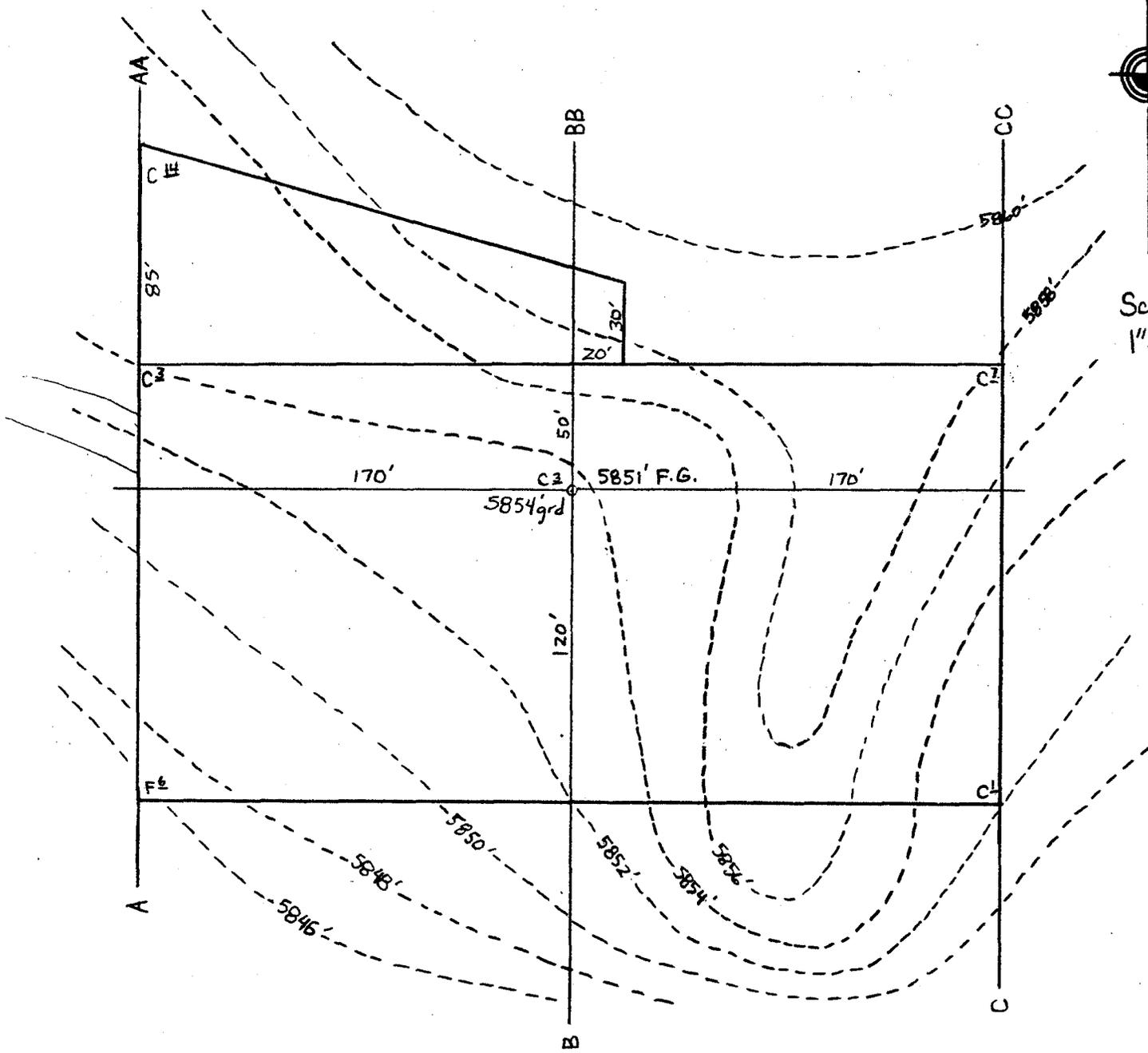
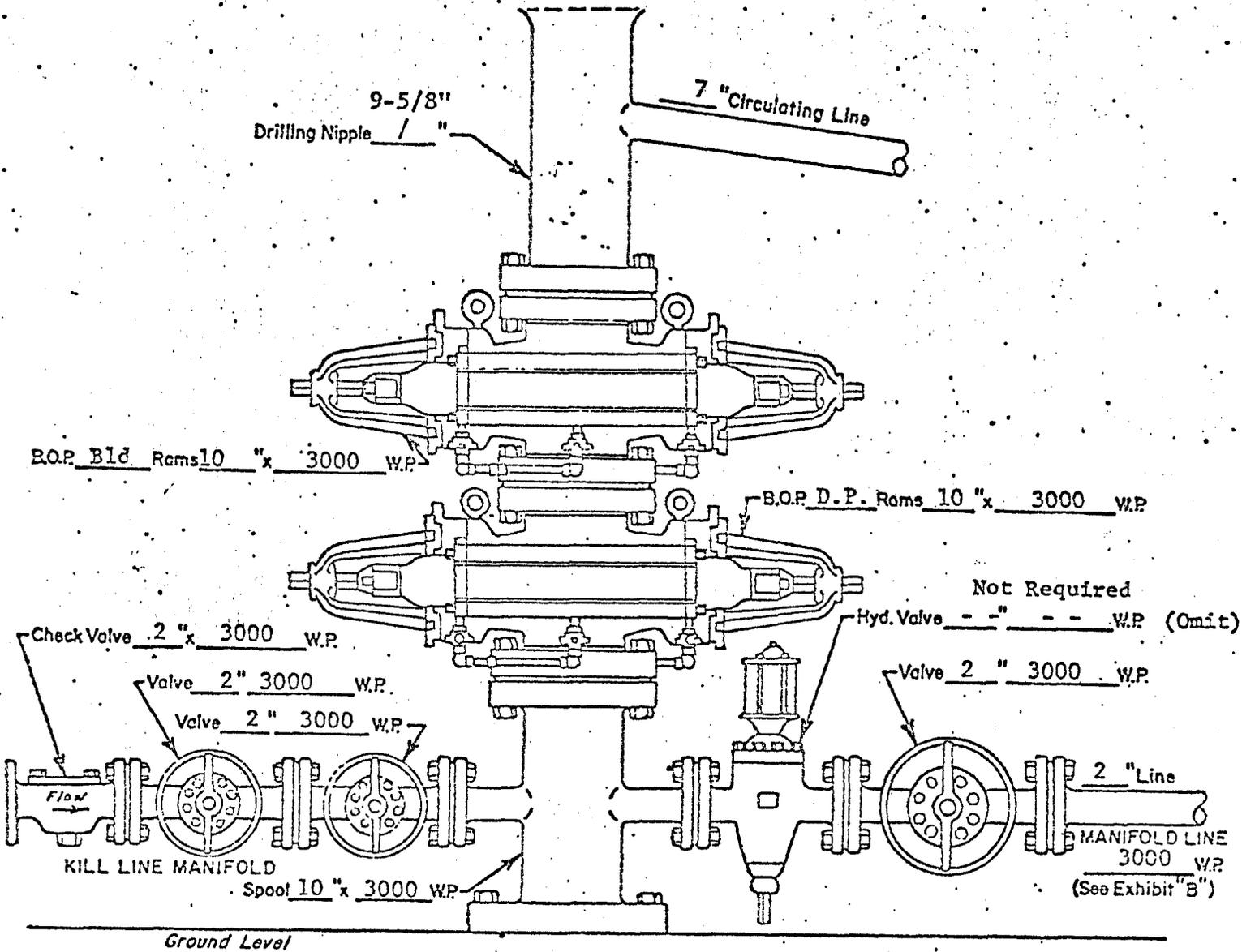


Diagram #4
Cut and Fill Diagram
SWENCO-Western, Inc.
#1-35 Lake Canyon Federal
850' FNL & 200' FWL
Sec. 35, T36S-R25E
San Juan County, Utah

COLEMAN DRILLING CO.

WELL NAME: _____

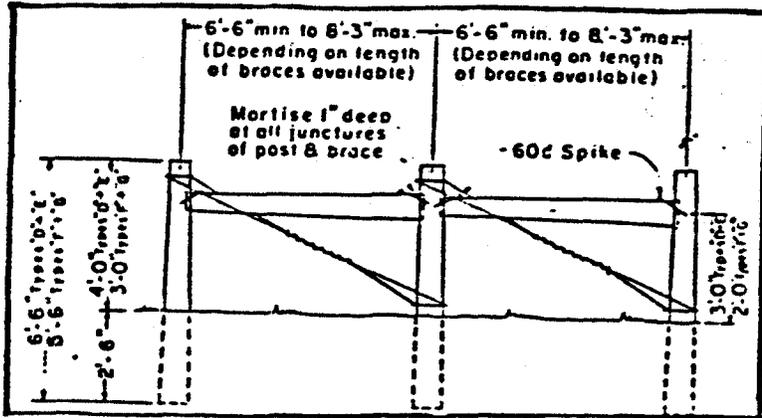
LOCATION : _____



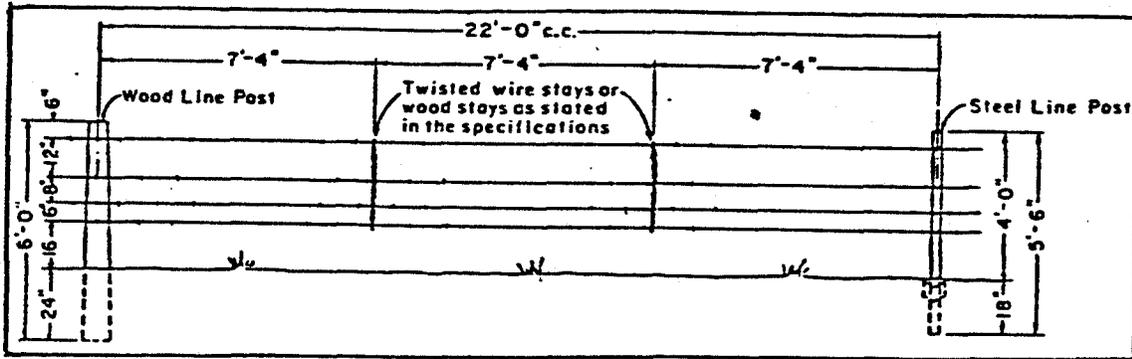
WELL HEAD B.O.P.
3000 #W.P.

Hydraulic

PANEL AT GATES & CATTLEGUARDS



FENCE



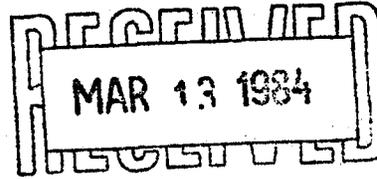


La Plata Archeological Consultants, Inc.

P.O. Box 783
Dolores, Colorado 81323
303-882-4933

March 9, 1984

Mr. Chas Cartwright
Area Archeologist
Bureau of Land Management
P.O. Box 7
Monticello, Utah 84535



Mr. Cartwright:

Please find enclosed the archeological survey report for Swenco-Western, Inc.'s Lake Canyon Prospect well pad and access road, located in San Juan County, Utah. One archeological site (42SA15873) is located in close proximity to the well pad and it has been recommended that a fence be constructed between it and the pad to ensure avoidance. Given this stipulation archeological clearance for the project is recommended.

Sincerely,

Patrick L. Harden
President

Distribution:

BLM - Salt Lake City
Division of State History
Swenco-Western, Inc.
Permitco

PLH/cs

AN ARCHEOLOGICAL SURVEY OF
SWENCO-WESTERN, INC.'S
LAKE CANYON PROSPECT WELL PAD
AND ACCESS ROAD,
SAN JUAN COUNTY, UTAH

LAC REPORT 8406

by
Patrick L. Harden

LA PLATA ARCHEOLOGICAL CONSULTANTS, INC.
P.O. BOX 783
DOLORES, COLORADO 81323
(303) 882-4933

MARCH 9, 1984

Federal Antiquities Permit
84-UT-011

Prepared For:
Swenco-Western, Inc.
Suite 200
1337 Delaware
Denver, Colorado 80204

ABSTRACT

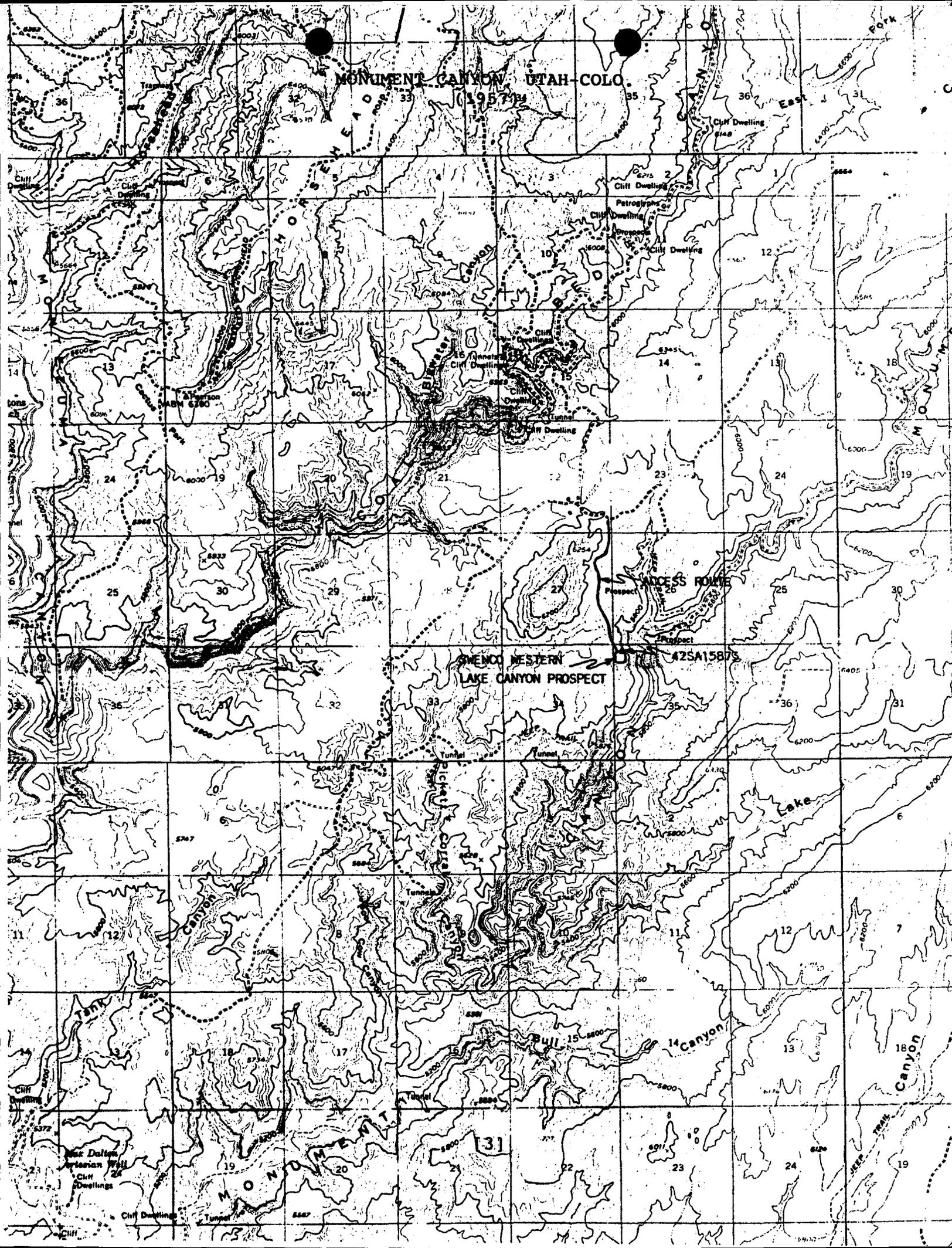
An archeological survey of Swenco-Western, Inc.'s Lake Canyon Prospect well pad and access road was conducted by personnel of La Plata Archeological Consultants, Inc. on February 7th and March 7, 1984. The project is located on lands administered by the Bureau of Land Management - San Juan Resource Area in southeastern San Juan County, Utah. An area 660 X 660 feet surrounding the well pad center stake and a 20 meter wide corridor along the access route was archeologically surveyed. The access route is approximately 1½ miles in length, and mostly follows an existing trail. However, portions of the access do not follow the trail in order to shorten the route. Those portions of the access off-trail had the route flagged by both the BLM personnel present at the on-site pre-drill inspection and dirt contractors, as well as by the field archeologist. One archeological site (42SA15873) was located within the area of the original well pad, thus the pad was moved ca. 75 feet in order to avoid disturbance to the resource. The site is still in close proximity to the well pad and it is recommended that a fence be constructed around the southern periphery of the site to ensure protection during pad construction and operation. No cultural resources were found along the access route. Given the above stipulation in regards to the protection of the archeological site archeological clearance for the project is recommended.

INTRODUCTION

The archeological survey for Swenco-Western, Inc.'s Lake Canyon Prospect well pad project was requested by Ms. Lisa Green, acting permit agent for Swenco-Western. The survey was conducted by Patrick Harden of La Plata Archeological Consultants, Inc. of Dolores, Colorado on February 7th and March 7, 1984. The project is located in the NW $\frac{1}{4}$ of section 35, T36S, R25E (well pad) and the SE $\frac{1}{4}$ of section 22 and E $\frac{1}{2}$ of section 27 (access route) in San Juan County, Utah. The Bureau of Land Management - San Juan Resource Area administers the land involved. Initial survey of the well pad and a portion of the access route was conducted in conjunction with the on-site pre-drill inspection held on February 7th. The remainder of the access could not be surveyed at the time because of excessive snow cover. Persons attending the pre-drill were Ms. Green (Permitco), Brian Wood (BLM), Gerald Huddleston (Powers Elevation), Dean McClellan (Atchison Construction), Howard Hughes (Hughes Construction), and Harden (LAC).

The access to the well pad is approximately 1 $\frac{1}{2}$ miles in length and mostly follows existing trails, but leaves the trails in places in order to shorten and straighten the route. The trails have not been previously inventoried for cultural resources.

The project area is included on the Monument Canyon, Utah-Colo. 15' series topographic map (1957).



MONUMENT CANYON, UTAH-COLO.

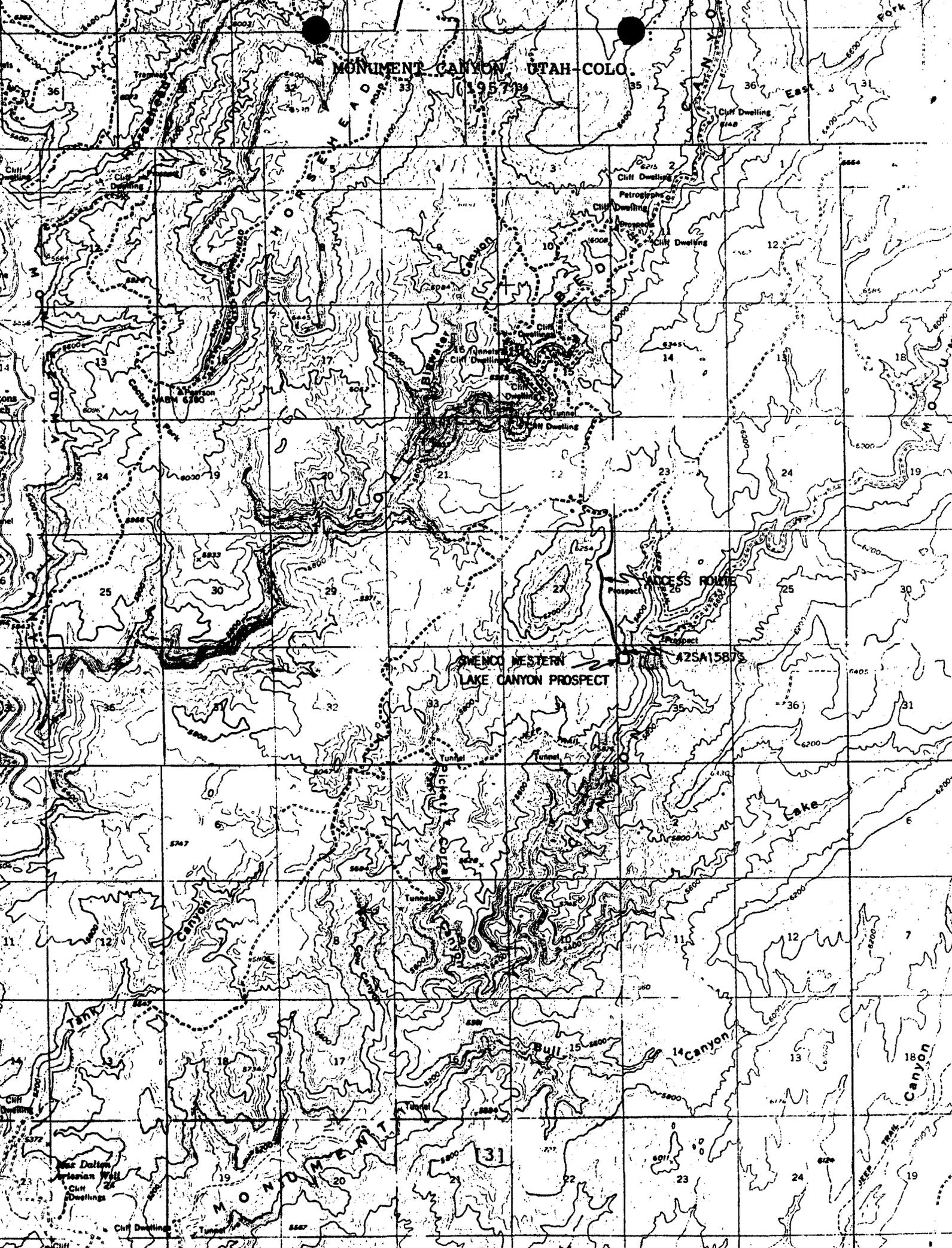
(1957)

MONUMENT WESTERN
LAKE CANYON PROSPECT

ACCESS ROUTE

12SA1587S

31



PHYSIOGRAPHY AND ENVIRONMENT

The project area is located along the southeastern side of Cedar Point and just west of a side canyon of Monument Canyon. Cedar Point is a large cuesta bounded on the northwest and southeast by Coal Bed and Monument Canyons. The well pad is located in gently undulating terrain just to the west of the moderately eroded slopes leading to a side canyon of Monument Canyon, and in an open sagebrush area (chained). The access route parallels the side canyon through undulating and eroded terrain between a large isolated ridge and the canyon. Elevations range between 5840 and 5960 feet.

Vegetation in the well pad area was once a pinyon-juniper plant community, but has been chained and is now mostly scrub dominated by sagebrush. The access road extends northward from the pad area and crosses the chained area and into a P-J forest. Plant species in the area include pinyon, juniper, sagebrush, snakeweed, cedar weed, ephedra, yucca, serviceberry, and bunch grasses. The understory in the P-J area is generally sparse.

Sediments consist of aeolian very fine sandy loam throughout most of the area, although many areas along the access route contain sandstone colluvium, with isolated clay exposures. Bedrock exposures are common.

Water sources in the area are currently restricted to intermittent drainages, primarily those in Coal Bed and Monument Canyons.

EXAMINATION PROCEDURES

Prior to the field investigations a file and literature review was conducted at the BLM offices in Monticello. The results of the review indicated that none of the project area had been previously inventoried for cultural resources. One site, 42SA6204, was recorded near the access route, but outside of the project impact area. No site form was in the BLM files for the recorded site.

On-the-ground survey consisted of the field archeologist walking a series of transects spaced 15m apart across the well pad, inventoring an area 660 X 660 feet surrounding the pad center stake. Two parallel transects along the access route were walked, with these on either side of the trail where it is to be improved and spacing between transects of 15m in other areas. The access route was flagged (orange) where it was to deviate from the existing trail. Flagging was initially placed by the BLM representative and construction personnel during the pre-drill inspection. The route was changed slightly by the archeologist during the survey on March 7th. Changes were made in order to make a more direct and shorter route, and to avoid some areas of rough terrain. Additional flagging was also placed along the route to make it easier to follow.

The archeological site was recorded on a standard IMACS site form. Blue flagging was placed around the peripheries of the site to indicate the area to be avoided.

SURVEY RESULTS

One archeological site was found in the vicinity of the well pad. As originally staked the pad would have destroyed much of the site, thus the pad was relocated. The edge of the site is now ca. 30-40 feet from the edge of the pad.

A brief description of the site is presented below. More detailed information is contained in the site form submitted to appropriate offices of the BLM and to the Division of State History - Antiquities Section.

42SA15873: This site consists of a scatter of sherds, lithic debitage, and burned rock, with two concentrations of materials. The site has been chained with consequent severe disturbance to the deposits. One of the concentrations is along the east side of the site area and has escaped most of the disturbance. The other concentration is not as dense, but the chaining has evidently dispersed the materials. Artifacts are generally very sparse and diffuse except for the concentrations. The site is located on a low ridge crest on southern Cedar Point and ca. 100m west of the slopes of Monument Canyon. Ceramics indicate a late PII occupation. There is potential for buried cultural deposits being present and information on ancillary subsistence activities for PII occupations in the area is available. The site is considered potentially eligible for National Register of Historic Places nomination.

CONCLUSION

The archeological survey of Swenco-Western, Inc.'s Lake Canyon Prospect well pad and access road was conducted on February 7th and March 7, 1984. The project is located on lands administered by the Bureau of Land Management in San Juan County, Utah. One archeological site was found in the vicinity of the well pad which necessitated the slight relocation of the pad.

The site is still in close proximity to the pad (ca. 30-40 feet away) and should be protected from further disturbances during pad construction and operation. It is recommended that a fence be built between the site and the pad to ensure avoidance. Given this stipulation archeological clearance for the project is recommended.

RECEIVED
MAR 22 1984

Permitco

A Petroleum Permitting Company

DIVISION OF
OIL, GAS & MINING

March 20, 1984

State of Utah
Division of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, Utah 84114

RE: SWENCO - Western, Inc.
#1-35 Lake Canyon Federal
850' FNL & 200' FWL
Sec. 35, T36S-R25E
San Juan Co., Utah

Gentlemen:

SWENCO-Western, Inc. proposes to drill a well at the above-mentioned location.

We realize that this location is a non-standard location in accordance with the spacing rules for the State of Utah. This location was picked due to topography and extensive seismic work which was done in the immediate area.

SWENCO-Western, Inc. has been designated Unit Operator of the Monument Canyon Unit. The unit description is as follows:

<u>T36S-R25E:</u>	Sec. 26 - S/2
	Sec. 27 - All
	Sec. 34 - All
	Sec. 35 - All

Therefore, no other lease holders will be affected by the drilling of the above-proposed well. We, therefore, request your permission to drill this well at a non-standard location.

Sincerely,

PERMITCO



Lisa L. Green
Consultant for SWENCO-Western,
Inc.

cc: SWENCO-Western, Inc.

OPERATOR Sweeno - Western, Inc DATE 3-23-84
WELL NAME Lake Canyon #1-35
SEC NW NW 35 T 36S R 25E COUNTY San Juan

43-037-30996
API NUMBER

Fed.
TYPE OF LEASE

POSTING CHECK OFF:

<input type="checkbox"/>	INDEX	<input type="checkbox"/>	HL	<input type="checkbox"/>
<input type="checkbox"/>	NID	<input type="checkbox"/>	PI	<input type="checkbox"/>
<input type="checkbox"/>	MAP	<input type="checkbox"/>		<input type="checkbox"/>

PROCESSING COMMENTS:

Water α - #09-1341
✓ Exception letter enclosed.
No other wells within 1000'

APPROVAL LETTER:

SPACING: A-3 _____ UNIT c-3-a _____ CAUSE NO. & DATE

c-3-b c-3-c

SPECIAL LANGUAGE:

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER _____

UNIT _____

c-3-b

c-3-c

CHECK DISTANCE TO NEAREST WELL.

CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

March 27, 1984

SEENCO-Western, Inc.
c/o Permittee
1020 - 15th Street, Suite 22E
Denver, Colorado 80202

RE: Well No. Lake Canyon 1-35
NWNW Sec. 35, T. 36S, R. 25E
850' FNL, 200' FWL
San Juan County, Utah

Gentlemen:

Approval to drill the above referenced oil well is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure.

The following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify R. J. Firth, Chief Petroleum Engineer, Telephone (801) 533-5771 (Office), 571-6068 (Home).
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.
5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-037-30996.

Sincerely,


R. J. Firth
Associate Director, Oil & Gas

RJF/as

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-54137
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -----
2. NAME OF OPERATOR SWENCO-Western, Inc. c/o Permitco 303/595-4051		7. UNIT AGREEMENT NAME Monument Canyon
3. ADDRESS OF OPERATOR 1020-15th Street, Suite 22E, Denver, CO 80202		8. FARM OR LEASE NAME Lake Canyon Federal
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface 850' FNL & 200' FWL At proposed prod. zone NW NW		9. WELL NO. #1-35 ✓
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 21 miles southwest of Dove Creek, Colorado		10. FIELD AND POOL, OR WILDCAT Wildcat
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 200'	16. NO. OF ACRES IN LEASE 1000	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 35, T36S-R25E
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. None	17. NO. OF ACRES ASSIGNED TO THIS WELL 40	12. COUNTY OR PARISH 13. STATE San Juan Utah
20. ROTARY OR CABLE TOOLS - Rotary	19. PROPOSED DEPTH 6000'	22. APPROX. DATE WORK WILL START* March, 1984
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5854' GR	23. PROPOSED CASING AND CEMENTING PROGRAM	

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9-5/8"	36#	1650'	1000 sx or sufficient to circ.
8-3/4"	4 1/2"	15#	6000'	250 sx or sufficient to cover zones of interest.

SWENCO-Western, Inc. proposes to drill a well to 6000' to test the Ismay & Desert Creek formations. If productive, casing will be run & the well completed. If dry, the well will be plugged & abandoned as per BLM & State of Utah requirements.

(See Onshore Order No. 1 Attached)

RECEIVED

JUN 4 1984

DIVISION OF OIL
GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Lisa L. Green Consultant for SWENCO-Western, Inc. DATE 3/20/84

SIGNED *Lisa L. Green* TITLE _____

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY **Kenneth V. Rhea** TITLE **Acting DISTRICT MANAGER** DATE **01 JUN 1984**

CONDITIONS OF APPROVAL, IF ANY:

SUBJECT TO RIGHT OF WAY
APPROVAL

CONDITIONS OF APPROVAL ATTACHED

FLARING OR VENTING OF
GAS IS SUBJECT OF NTL 4-A
DATED 1/1/80

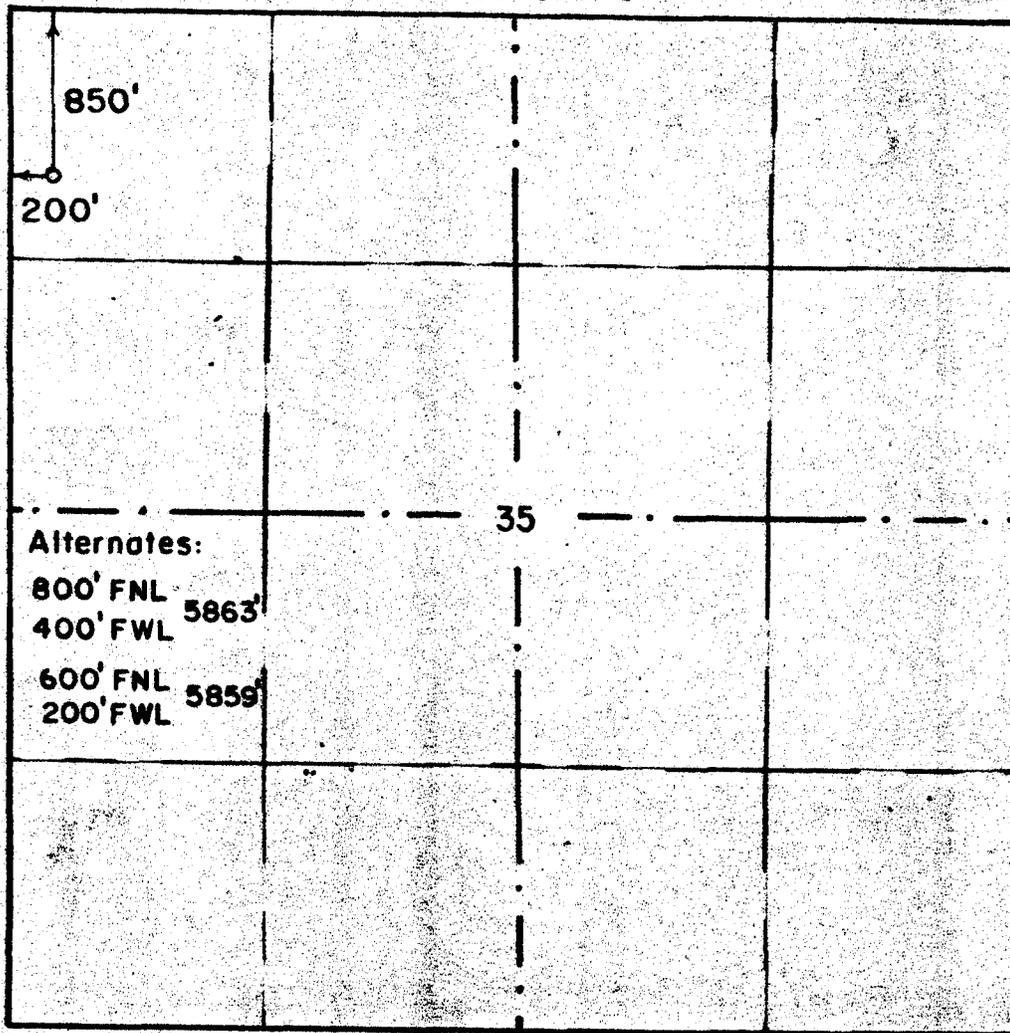


POWERS ELEVATION

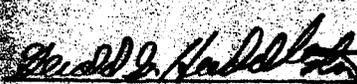
Plat #1

Well Location Plat

80.00 Chains



80.00 Chains

Operator SWENCO Western Inc.		Well name Lake Canyon Federal 35-1	
Section 35	Township 36 S	Range 25 E	Meridian S.L.M.
Footages 850' FNL & 200' FWL		County/State San Juan, Utah	
Elevation 5854'	Requested by Lisa Green		
The above plat is true and correct to the best of my knowledge and belief.			
7 February, '84		 Gerald G. Huddleston, L.S.	

Swenco-Western, Inc.
Well No. Lake Canyon Federal 1-35
NWNW Sec. 35, T. 36 S., R. 25 E.
San Juan County, Utah
Lease U-54137

Supplemental Stipulations:

1. The north side of the pad will be fenced prior to construction to protect an archaeological site.
2. Your contact with the District Office is: Bob Graff

Office Phone: 801-259-6111 Ext. 216

Address: P.O. Box 970, Moab, UT 84532

Resource Area Manager's address and contacts:

Address: P.O. Box 7, Monticello, UT 84535

Your contact is: Brian Wood

Office Phone: 801-587-2201

Home Phone: 801-587-2087

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
SWENCO-Western, Inc. c/o Permitco 303/595-4051

3. ADDRESS OF OPERATOR
1020 15th Street, Suite 22E Denver, Colorado

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 8^x FNL & 200' FWL
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: NW/NW

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <u>Change Unit Name</u>	

5. LEASE U-44127

6. IF INDIAN, ALIEN, OR TRIBE NAME N/A

7. UNIT AGREEMENT NAME Monument Canyon *

8. FARM OR LEASE NAME Lake Canyon Federal

9. WELL NO. #1-35

10. FIELD OR WILDCAT NAME Wildcat

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA Sec. 35, T36S-R25E

12. COUNTY OR PARISH San Juan 13. STATE Utah

14. API NO. N/A

15. ELEVATIONS (SHOW DF, KDB, AND WD) 5854' GR

RECEIVED

JUN 20 1984

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

DIVISION OF OIL
GAS & MINING

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

*This is to notify you that the previously submitted unit name on Form #9-331-C was incorrectly stated as the Monument Canyon Unit. The correct name is the Monument Unit.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Consultant for SWENCO-Western, DATE 6/18/84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

- cc: 1 - SWENCO - Western, Inc.
1 - Div. of Oil Gas & Mining - SLC, Utah
1 - BLM - Monticello, Utah
3 - BLM - Moab, Utah
- *See Instructions on Reverse Side

4

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
SWENCO-Western, Inc.

3. ADDRESS OF OPERATOR
1337 Delaware #200 Denver, CO 80204

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 850' FNL, 200' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)	<input type="checkbox"/>		<input type="checkbox"/>

5. LEASE U-54137	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME Monument Canyon	
8. FARM OR LEASE NAME Lake Canyon Federal	
9. WELL NO. 1-35	
10. FIELD OR WILDCAT NAME Wildcat	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 35, T36S, R25E	
12. COUNTY OR PARISH San Juan	13. STATE Utah
14. API NO.	
15. ELEVATIONS (SHOW DF, KDB, AND WD) 5854' Gr	

RECEIVED

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

SEP 12 1984

**DIVISION OF OIL
GAS & MINING**

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Per verbal approval from Lynn Jackson, SWENCO-Western moved a spudder in on 8/31/84 and drilled and cemented in 50' of 14" Conductor Pipe.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Thomas J. Talbot TITLE President DATE 9/10/84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

June 24, 1985

Swenco-Western, Inc.
1337 Delaware #200
Denver, Colorado 80204

Gentlemen:

Re: Well No. 1-35 - Sec. 35, T. 36S., R. 25E.,
San Juan County, Utah - API #43-037-30996

Our records indicate that the above referenced well has been spudded; however, this office has not received proper notification of spudding as requested in the letter of approval to drill.

Our records indicate that you have not filed drilling reports for the months of inception to present on the above referenced well. Our rules and regulations stipulate that these reports be filed by the sixteenth of each month until the well is completed.

Enclosed are forms for your convenience in filing the necessary reports as soon as possible but no later than July 5, 1985.

Thank you for your cooperation in this matter.

Sincerely,

A handwritten signature in cursive script that reads "Pam Kenna".

Pam Kenna
Well Records Specialist

Enclosure

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

0170S/73



STATE OF UTAH
 NATURAL RESOURCES
 Oil, Gas & Mining

Norman H. Bangerter, Governor
 Dee C. Hansen, Executive Director
 Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

October 10, 1985

Swenco-Western, Inc.
 1337 Delaware #200
 Denver, Colorado 80204

Gentlemen:

Re: Well No. Lake Canyon 1-35 - Sec. 35 - T. 36S., R. 25E.,
San Juan County, Utah - API #43-037-30996

Our records indicate that the above referenced well has been spudded; however, this office has not received the proper notification of spudding as requested in the letter of approval to drill.

Also, we have not received drilling reports for the months of inception to present on the above referenced well. Our rules and regulations stipulate that these reports be filed by the sixteenth of each month until the well is completed.

Enclosed are forms for your convenience in filing the necessary reports as soon as possible but no later than October 24, 1985.

Thank you for your cooperation in this matter.

Respectfully,

Norman C. Stout
 Administrative Assistant

cc: Dianne R. Nielson
 Ronald J. Firth
 John R. Baza
 File

0170S/82

LORIE, 303 623 1673
 SWENCO WESTERN
 #1-35 LAKE CYN
 35 36S 25E S.J.
 50' CONDUCTOR



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

September 29, 1986

Swenco-Western, Inc.
1337 Delaware #200
Denver, Colorado 80204

Gentlemen:

Re: Well No. Lake Canyon 1-35 - Sec. 35, T. 36S, R. 25E
San Juan County, Utah - API #43-037-30996

A records review indicates that no required reports for the referenced well have been filed since September, 1984 Spud Report. Monthly drilling reports must be submitted to account for the time between spudding and well completion.

You may want to summarize well site activity from September 1984 to present on a single Sundry Form, or you may submit copies of Federal Report Forms.

Please use the address listed below to provide the required information at your earliest convenience, but not later than October 15, 1986:

Utah Division of Oil, Gas and Mining
Attention: Suspense File - Norm Stout
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Future reports should be submitted as required in a timely fashion.

IT'S NOT MY JOB.
THIS LITTLE SUCKER'S ALL YOURS.

Respectfully,

Norm,
Lois called. She said she requested some blank sundry notices when she spoke with you, but she hasn't received them. I mailed them today. Couldn't locate the suspense. It may have already been pulled.

Norm
Norman C. Stout
Records Manager



Unity employer



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

September 29, 1986

Swenco-Western, Inc.
1337 Delaware #200
Denver, Colorado 80204

Gentlemen:

Re: Well No. Lake Canyon 1-35 - Sec. 35, T. 36S, R. 25E
San Juan County, Utah - API #43-037-30996

A records review indicates that no required reports for the referenced well have been filed since September, 1984 Spud Report. Monthly drilling reports must be submitted to account for the time between spudding and well completion.

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Attention: Suspense File - Norm Stout
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Future reports should be submitted as required in a timely fashion.

Respectfully,

Norman C. Stout
Records Manager

ts
cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
Well File
Suspense File
0448S/31



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

SUSPENSE
11-15-86

September 29, 1986

N994D

Swenco-Western, Inc.
1337 Delaware #200
Denver, Colorado 8020
TEL (303) 623-1042
Gentlemen:

Re: Well No. Lake Canyon
San Juan County, Utah

A records review
referenced well have
Monthly drilling reports
between spudding and

You may want to
present on a single
Federal Report Form.

Please use the address listed below to provide the required
information at your earliest convenience, but not later than
October 15, 1986:

Utah Division of Oil, Gas and Mining
Attention: Suspense File - Norm Stout
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Future reports should be submitted as required in a timely
fashion.

IT'S NOT MY JOB.

THIS LITTLE SUCKER'S ALL YOURS.

Norm,
Lori called. She said
she requested some blank
sunday notices when she
spoke with you, but she
hasn't received them &
mailed them today.
Couldn't locate them in
suspense. It may have already
been pulled.



Respectfully,

Norm

Norman C. Stout
Records Manager

opportunity employer

12-11
Nothing so far
TOM STOVER ✓
RECLAIMED
12-10-87



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

SUSPENSE
11-15-86

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

September 29, 1986

N994D

Swenco-Western, Inc.
1337 Delaware #200
Denver, Colorado 80204
TEL (303) 623-1043
Gentlemen:

Re: Well No. Lake Canyon 1-35 - Sec. 35, T. 36S, R. 25E
San Juan County, Utah - API #43-037-30996

A records review indicates that no required reports for the referenced well have been filed since September, 1984 Spud Report. Monthly drilling reports must be submitted to account for the time between spudding and well completion.

You may want to summarize well site activity from September 1984 to present on a single Sundry Form, or you may submit copies of Federal Report Forms.

Please use the address listed below to provide the required information at your earliest convenience, but not later than October 15, 1986:

Utah Division of Oil, Gas and Mining
Attention: Suspense File - Norm Stout
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Future reports should be submitted as required in a timely fashion.

IT'S NOT MY JOB.

THIS LITTLE SUCKER'S ALL YOURS.

Norm,
10/20/86
Lori called. She said she requested some blank sundry notices when she spoke with you, but she hasn't received them & mailed them today. Couldn't locate the suspense. It may have already been pulled.



Respectfully,

Norm

Norman C. Stout
Records Manager

121643
COMPANY: SWENCO - WESTERN, INC

UT ACCOUNT # N 9940 SUSPENSE DATE: N/A

TELEPHONE CONTACT DOCUMENTATION

CONTACT NAME: TOM STOVER

CONTACT TELEPHONE NO.: (303) 623-1643

SUBJECT: STATUS OF LAKE CANYON 1-35 35, 365, 25E SAN JUAN 43-037-30996

(Use attachments if necessary)

RESULTS: WELL WAS P&A SOME TIME LATE IN 1984. 50' OF 14" CONDUCTOR WAS SET,
AND THEN PLUGGED WHEN BUSINESS ARRANGEMENTS DID NOT DEVELOP.
THE INVOICE FOR SITE RECLAMATION WAS DATED 12-10-84. ESTIMATED
DATE FOR P&A IS 11-1-84.

THIS DOCUMENT MAY BE USED IN LIEU OF WCR AND P&A DOCUMENTS

(Use attachments if necessary)

CONTACTED BY: *[Signature]*

DATE: 12-15-86

*8/12/8
VC*