

CP

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE X WATER SANDS _____ LOCATION INSPECTED _____ SUB. REPORT/abd. _____

DATE FILED 3-9-84

LAND: FEE & PATENTED _____ STATE LEASE NO. _____ PUBLIC LEASE NO. U-49664 INDIAN _____

DRILLING APPROVED: 3-15-84 OIL

SPUDDED IN: _____

COMPLETED: _____ PUT TO PRODUCING: _____

INITIAL PRODUCTION: _____

GRAVITY A.P.I. _____

GOR: _____

PRODUCING ZONES: _____

TOTAL DEPTH: _____

WELL ELEVATION: 6271' GR

DATE ABANDONED: 6-18-84 LA application rescinded

FIELD: 386 WILDCAT

UNIT: BLANDING

COUNTY: SAN JUAN

WELL NO. SCHOOL DRILLING/TENNECO/FEDERAL #1 API NO 43-037-30993

LOCATION 1650' ENL FT. FROM (N) (S) LINE. 1785' FEL FT. FROM (E) (W) LINE. SWNE 1/4 - 1/4 SEC. 22

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
				<u>36S</u>	<u>22E</u>	<u>22</u>	<u>TENNECO OIL COMPANY</u>

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK
 b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Tenneco Oil Company

3. ADDRESS OF OPERATOR
 P.O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface
 1650' FNL, 1785' FEL
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 approximately 1 mi north of Blanding Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 1650'
 16. NO. OF ACRES IN LEASE 1240

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT. 6542'
 17. NO. OF ACRES ASSIGNED TO THIS WELL 80

20. ROTARY OR CABLE TOOLS Rotary
 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6271' GR
 22. APPROX. DATE WORK WILL START* ASAP

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/2"	13-3/8"	54.5#	± 225'	Circulate to surface
12-1/4"	9-5/8"	36#	± 2400'	Circulate to surface
8-3/4"	5-1/2"	17#	± 6542'	Circulate to cover all possible productive zones.

✓ Agreement has been reached with the surface owner regarding restoration.

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IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE Production Analyst DATE 3/2/84

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY :

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
 DATE 3/15/84
 BY: [Signature]

COMPANY SCHOLL DRILLING COMPANY

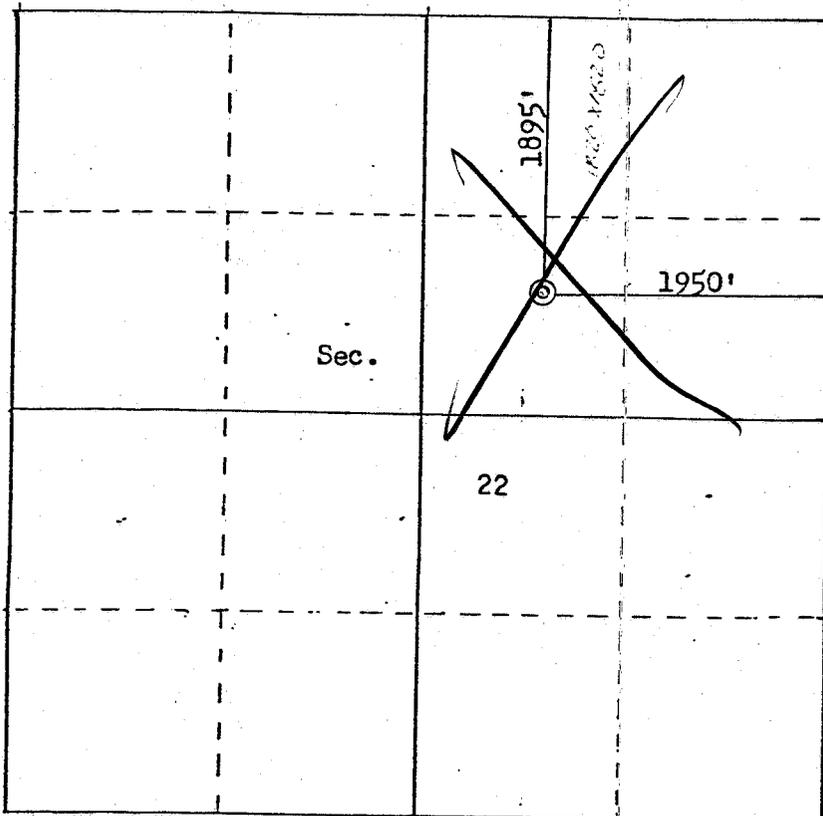
LEASE TENNECO-FEDERAL WELL NO. 1

SEC. 22, T. 36S, R. 22E

San Juan County, Utah

LOCATION 1895'FNL 1950'FEL

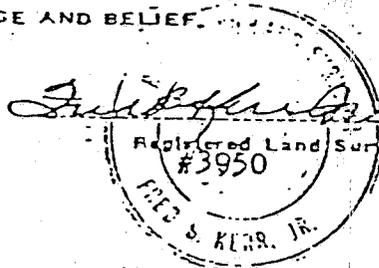
ELEVATION 6281 ungraded ground



SCALE—4 INCHES EQUALS 1 MILE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTE OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SEALS



SURVEYED February 24 1984

FARMINGTON, N. M.

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SCHOLL DRILLING

DRILLING PROCEDURE

DATE: March 2, 1984

LEASE: Scholl Drilling/Tenneco/Federal WELL NO.: 1

LOCATION: 1650' FNL, 1785' FEL FIELD: Wildcat
Section 22, T36N, R22E
San Juan County, UT

ELEVATION: 6271' G.L. Surveyed

TOTAL DEPTH: 6542'

PROJECTED HORIZON: Akah

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ESTIMATED FORMATION TOPS

Dakota Sand	SURFACE	
Morrison Shale	273'	
Entrada Sand	1158'	(Water)
Navajo Sand	1338'	(Water)
Kayenta Shale	1958'	(Water)
Wingate Sand	2098'	(Water)
Chinle Shale	2423'	
Shinarump Sand	2958'	
Organ Rock Shale	3488'	
Cedar Mesa Sand	3873'	
Hermosa Lime	5158'	
Ismay	6158'	(Oil and Gas)
Lower Ismay	6328'	
Desert Creek	6423'	(Oil and Gas)
Akah	6523' ✓	
T.D.	6542'	
SALT	6545'	

1. No abnormal pressures, temperatures or H₂S is anticipated on this hole.

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DRILLING, CASING AND CEMENT PROGRAM

1. Set 225' of 13 3/8" casing to be used as surface casing. Cement with sufficient volume to circulate cement to the surface.
2. MIRURT
3. Nipple up 12" casing flange, hydrill, and choke manifold. Pressure thest hydrill, manifold, etc to 100 psi for 15 min.
4. Drill 12-1/4" hole to 2500' or 50 feet to the Chinle Shale Formation.
5. Log well as per Exploration Department recommendations.
6. Run 9-5/8" 36#, K-55 ST&C casing to T.D. Cement with sufficient volume to circulate cement to the surface.
7. WOC. Nipple up 10" casing head, BOP's and choke manifold. Pressure test BOP's, manifold, etc. to 3000 psi for 15 minutes. Drill out float collar and shoe.
8. Drill 8-3/4" hole to T.D. Core and DST as shows warrant.
9. Log well as per Exploration Department recommendations.
10. If well is productive, run 5-1/2", 17#, N-80, LT & C casing to T.D. Cement with sufficient volume to cover all possible productive zones.
11. If the well is non-productive, P & A as per Regulatory Agency specifications.

CASING PROGRAM

SURFACE:	0-225'	225'	13-3/8", 54.5#, K-55, ST&C
INTERMEDIATE:	0-2500'	2500'	9-5/8", 36#, K-55, ST&C Special drift
PRODUCTION:	0-6542'	6542'	5-1/2", 17#, N-80, LT&C

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MUD PROGRAM

0-225' Air or Air mist.
225' - 2500' Fresh water. Mud sweeps as needed to clean hole.
2500' - 6150' Fresh water. Mud sweeps as needed to clean hole.
6150' - 6542' LSND

EVALUATION

Cores and DST's:

One 60' core in the Ismay

Two DST's in the Ismay; one in either Lower Ismay or Desert Creek as shows warrant.

Deviation Surveys

0' - 225' Every 100' unless hole conditions prohibit running the surveys. Maximum deviation at T.D. 1^o.
225' - 2500' Every 500' or on trips. Maximum deviation 1^o per 100' or 3^o at T.D.
2500' - 6542' Every 500' or on trips. Maximum deviation 1^o per 100' or 6^o at T.D.

Samples:

One full bag every ten feet from 2000' to T.D.

Logs:

Intermediate Hole - as specified by Exploration Department.

Production Hole - as specified by Exploration Department.

BLOWOUT EQUIPMENT

1. Double ram hydraulic with pipe and blind rams operated by an accumulator.
2. Preventors must be checked for operation every 24 hours. This check must be recorded on the IADC Drilling Report Sheet.

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REPORTS

Drilling Reports for the past 24 hours will include depth, footage, time distribution, activity breakdown, mud properties, bit record, bottom hole assembly, daily and cumulative mud cost, deviation surveys, and other pertinent information to be called into Division Office by 7:30 AM Monday thru Friday.

Scholl Drilling
Bob Scholl 806/373-5393

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Multi Point Surface Use Plan for: Tenneco Blanding Unit 22-7

I. EXISTING ROADS

- A. Proposed Well Site Location: See Exhibit 1, 2, & 3
- B. Planned Access Route: There will be + 250 feet of new access road. See exhibit #2, total disturbed width will be 20'. No surfacing material will be used. All grades are less than 8%. The road will be upgraded to Class III standards after completion.
- C. Access Road Labelled: See Exhibit 2
- D. The existing roads are shown on Exhibit 2. San Juan County road department (801-587-2231 Ext. 43) will be contacted before county roads are used.
- E. Existing Road Maintenance or Improvement: Existing dirt road will be maintained to surface management agency standards Class III i.e.; crowned and ditched or dipped from existing road to the location prior to use for moving the drill rig on site.

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II. PLANNED ACCESS ROUTE

- A. Route Location: See I B above and Exhibit 2. The proposed new access route was selected to provide the shortest distance to the well site with safe and acceptable grades from the main connector road. Temporary access per surface owner requirements will be built initially. If the well is a producer, the temporary road will be improved as follows;
1. Width: The average dirt width will be 30 feet. The average traveled surface width will be 20 feet. Road construction will be in accordance with the surface management agency BLM standards.
 2. Maximum Grades: Grades will be kept to a minimum using all available engineering techniques. We will construct safe and passable grades that use existing topographic and surface geologic conditions. Maximum grade of new access will be less than 8%.
 3. Turnouts: Not required
 4. Ditching and crowning: Ditching, crowning and drainage design: Prior to construction of the new access road, the surface vegetation and topsoil will be windrowed to each side of the alignment outside construction limits. The subgrade surface will be minimum elevation of one foot above ditch grade. The road surface will be center crowned and the inslopes will have a maximum slope of 3:1. Fill slopes will be a maximum of 2:1. Water bars and/or water dips will be placed per BLM requirements. Tenneco will contact the San Juan Resource Area Manager at lease 48 hours prior to commencing construction of access road and well pad.

5. Construction activity will cease when soils of road and well pad surface become saturated to a depth of 3 (three) inches or more unless otherwise approved by San Juan Resource Area Manager. During the summer and periods of dry weather, dust will be abated using water or other Resource Manager approved method.
6. Culverts Use, Major Cuts and Fills: There will be two culverts installed under the road by the location for irrigation ditches.
 Max: cut - Cuts will be to a minimum.
 Max: fill - Fill will be to a minimum.
7. Surfacing Material: The proposed permanent access road will be constructed with native material.
8. Gates, Cattleguards, Fence Cuts:
 Cattleguards: Landowner requires installation of a cattleguard.
 Fence cuts: One for new road.
9. New portion of access road will be center staked. Access road will be built along line flagged for pre-drill inspection.

III. LOCATION OF EXISTING WELLS

The proposed well is a wildcat well, nearby wells include:

- A. Water Wells: One approximately 300' from wellsite.
- B. Abandoned Wells: N/A
- ✓ C. Temporarily Abandoned Wells: One in section 15 + 1 mi north
- D. Disposal Wells N/A
- E. Producing Wells: N/A
- F. Shut-In Wells: N/A
- G. Injection Wells: N/A
- H. Monitoring or Observation Wells: N/A

IV. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES AND CONSTRUCTION METHODS

- A. Existing facilities owned or controlled by Lessee/Operator within one mile:

1. Tank batteries - N/A
2. Production facilities - N/A
3. Oil gathering lines - N/A
4. Gas gathering lines - N/A
5. Injection lines - N/A
6. Disposal lines- N/A

- B. New facilities in the event of production:

1. New facilities may consist of a well head, storage tank, production unit, meter house, all of which would remain within the disturbed area. Exhibit B shows our most typical arrangement for this area.

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2. All permanent facilities will be painted brown to blend in with surrounding environment.

C. Construction Methods

1. Refer to Exhibit 3 for pad topography and cross sections.
 2. The location and proposed access road will be cleared prior to any construction. Tenneco will provide the dirt contractor with a copy of the surface use plan prior to any surface disturbance.
 3. Tenneco will immediately notify the San Juan Resource Area Manager of any and all cultural/historical resources discovered as a result of operations under this permit. All activities will be suspended in the area of any such object found and leave such discoveries intact until told to proceed by San Juan Resource Area Manager. Notice to proceed will be based upon evaluation of the cultural significance of the object. Evaluation of such object will be conducted by a qualified professional selected by San Juan Resource Area Manager from a federal agency where possible and practical. When not practical, Tenneco will follow the mitigation requirements set forth by the San Juan Resource Area Manager concerning protection, preservation or disposition of any sites or material discovered. In those situations where the San Juan Resource Area Manager determines that data recovery and/or salvage excavations are necessary, Tenneco will bear the cost of such data recovery and/or salvage operations.
 4. Land ownership: The planned site lies on fee surface.
: The planned access road lies on fee surface (+ 250' new road).
 5. Construction of pad will be conducted as follows: Topsoil will be stripped to a depth of 12 inches. Topsoil will then be stockpiled on the northwest corner of the location and identified in some manner to avoid accidental waste or improper usage. Pits will be constructed with soil materials native to site. Construction methods will be employed to assure that no drainage flows are impounded and to prevent the loss of any hydrocarbon from site. This will be done in a manner to facilitate rapid recovery and clean-up operations. Pits will be lined with bentonite (to prevent any possibility of seepage).
 6. Protective measures for wildlife and livestock: Pits will be fenced on 3 (three sides) during drilling and on 4 (four sides) after completion to prevent entry of livestock or wildlife in the following manner; four strand barbed wire with metal post.
- D. Plans for re-habilitation of disturbed areas no longer needed for operations after construction and drilling completed.

1. Upon completion of well, areas required for continued use will be graded to provide drainage and minimize erosion. Those areas unnecessary for use will be graded to blend with the surrounding topography. Topsoil will be replaced on those areas and seeded according to the surface managing agency's specifications. See X C. Seeding will be completed after October 1 and before February 28. Landowner has requested restoration to be done in accordance with BLM standards, with the understanding that only crested wheatgrass, brome, and yellow clover be planted.

V. LOCATION AND TYPE OF WATER SUPPLY

- ✓ A. The water will be obtained from a legal private source: City of Blanding and/or Blanding Irrigation Company.
- B. Water transportation system: Water will be trucked to the location over existing roads, or taken from ditch west of wellsite.
- C. Water wells: N/A
✓ A temporary use permit for acquisition of water will be obtained from the Utah State Engineer.

VI. SOURCE OF CONSTRUCTION MATERIALS

- A. Materials: Construction materials will consist of soil encountered within the boundaries.
- B. Materials foreign to site: N/A
- C. Refer to Exhibit #2 for access road detail.

VII METHODS OF HANDLING WASTE MATERIALS

- A. Cuttings will be contained within the limits of the reserve pit.
- B. Drilling fluids will be retained in the reserve pit.
- C. Produced fluids: No substantial amount of produced water is anticipated. The amount of hydrocarbons that may be produced while treating will be retained in the reserve pit. Prior to clean up operations, the hydrocarbons will be skimmed or removed as the situation dictates.
- D. Sewage: Sanitary facilities will consist of at least one chemical toilet and after the completion of operations, the sewage will be removed and disposed of by subcontractor and hauled by truck to a sanitary land-fill.
- E. Garbage: The small amount of refuse will be contained in a trash cage until operations are completed, and then will be disposed of at a legal and environmentally safe location.

- F. Clean up of well site: After drilling, the surface of the drill pad will be cleaned and graded to accommodate a completion rig. The "mouse hole" and "rat hole" will be backfilled to prevent injury and hazard for livestock and personnel. Reserve pit will be fenced until dry and it can be backfilled using native materials except topsoil, and contoured to natural terrain.

VIII. ANCILLARY FACILITIES

- A. N/A

IX. WELL SITE LAYOUT

- A. Refer to Exhibits
1. Location of pits: 3
2. Rig Orientation: 3 & 4

X. PLANS FOR RESTORATION OF SURFACE

- A. The San Juan Resource Area Manager will be notified at least 48 hours prior to commencing reclamation work.
- B. Reserve Pit Cleanup: The pit will be fenced on three sides prior to rig release and shall be maintained until cleanup. Prior to backfill operation, any hydrocarbon material on the pit surface will be removed. The fluids and solids contained in the pit shall be allowed to evaporate and then be backfilled with soil excavated from the site (excluding any topsoil removed during construction). The restored surface of the reserve pit will be contoured to prevent impoundment of any drainage flows. The gradient of the surface will be maintained to prevent sudden acceleration of drainage flows which could cause continued erosion of the surface. Following backfill completion, topsoil removed from the disturbed areas will be replaced in a uniform layer over surface. Following backfill completion, topsoil removed from the disturbed areas will be replaced in a uniform layer over surface. The reserve pit will be seeded per the landowner's request as specified under IV.D.1.
- C. Restoration plans if production is developed: The reserve pit will be backfilled and restored as described under X B. In addition, those disturbed areas not required for production facilities will be contoured to approximate original topography. Tenneco will upgrade and maintain access roads as necessary to prevent soil erosion and accommodate year-round traffic. Topsoil will then be placed on those areas of pad not needed for operations, ripped or disked and seeded.

Tenneco will use certified seed. Seedbed will be prepared by disking or ripping following natural contours. Seed will be drilled on contour at depth no greater than 1/2 inch. In areas that cannot be drilled, we will broadcast at double the seeding rate and harrow the seed into the soil. Seeding will be completed after September 1 and prior to prolonged ground frost. Perennial vegetation will be established. Tenneco will perform any additional work necessary in the event of seeding failures.

Following final improvement and surfacing of that portion of new access road, the topsoil windrowed to each side of the alignment will be placed on cut slopes.

- D. Restoration plans if no production is developed: The reserve pit will be backfilled and restored as described in X B. Access road and location will be restored to approximate the original contours. During reclamation of site, fill material will be pushed into cuts and up over backslope. No water trapping depressions will be left. Topsoil will be distributed evenly over location and seeded according to the method, manner and type described in X C.
- E. Private surface restoration: The landowner, Bob Guymon, has requested restoration to be in accordance with BLM standards, with the understanding that crested wheatgrass, Brome, and yellow clover be planted.

XI. OTHER INFORMATION

- A. Surface Description: The topography is relatively sloping. Vegetation includes crested wheatgrass, rabbitbrush, thistle, and willow.
- B. Other Surface-Use Activities:
The predominant surface use is grazing.
- C. Proximity of Water, Dwelling, Historical Sites:
 - 1. Water: There is a waterwell, irrigation ditch, ± 300' from pad.
 - 2. Occupied Dwellings: Two within one (1) mile
 - 3. Historical Sites: An archaeological reconnaissance survey has been performed for this location and access and the report will be on file with the appropriate area surface management agency.

XII. OPERATOR'S REPRESENTATIVE

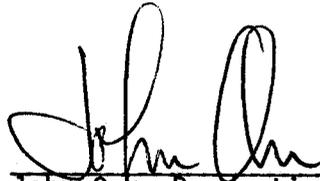
Field personnel who can be contacted concerning compliance of this Surface Use Plan are as follows:

John Orr
303/740-2584

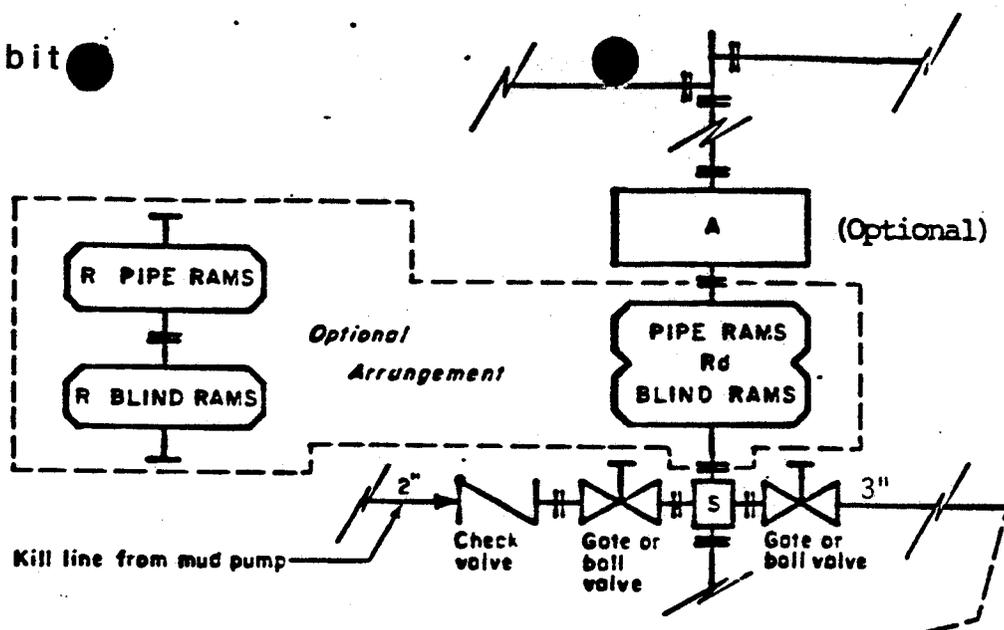
XIII CERTIFICATION

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions as they actually exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Tenneco Oil Company and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

DATE: March 5, 1984

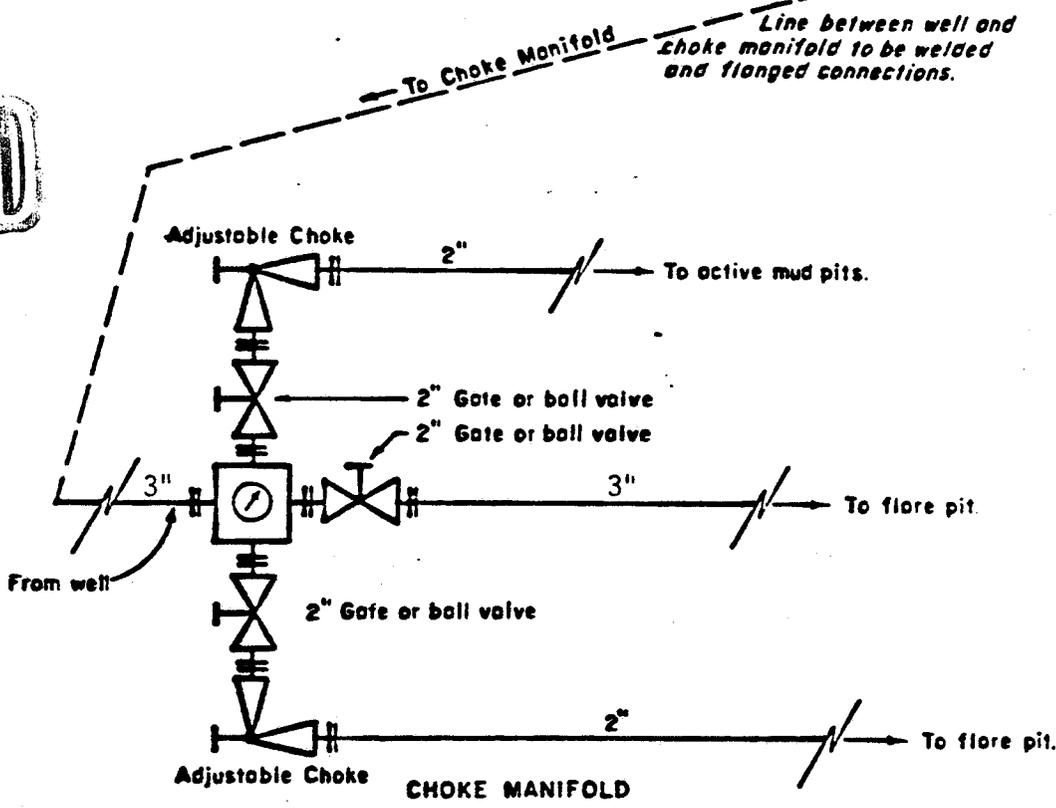
A handwritten signature in black ink, appearing to read "John Orr", written over a horizontal line.

John Orr, Production Analyst



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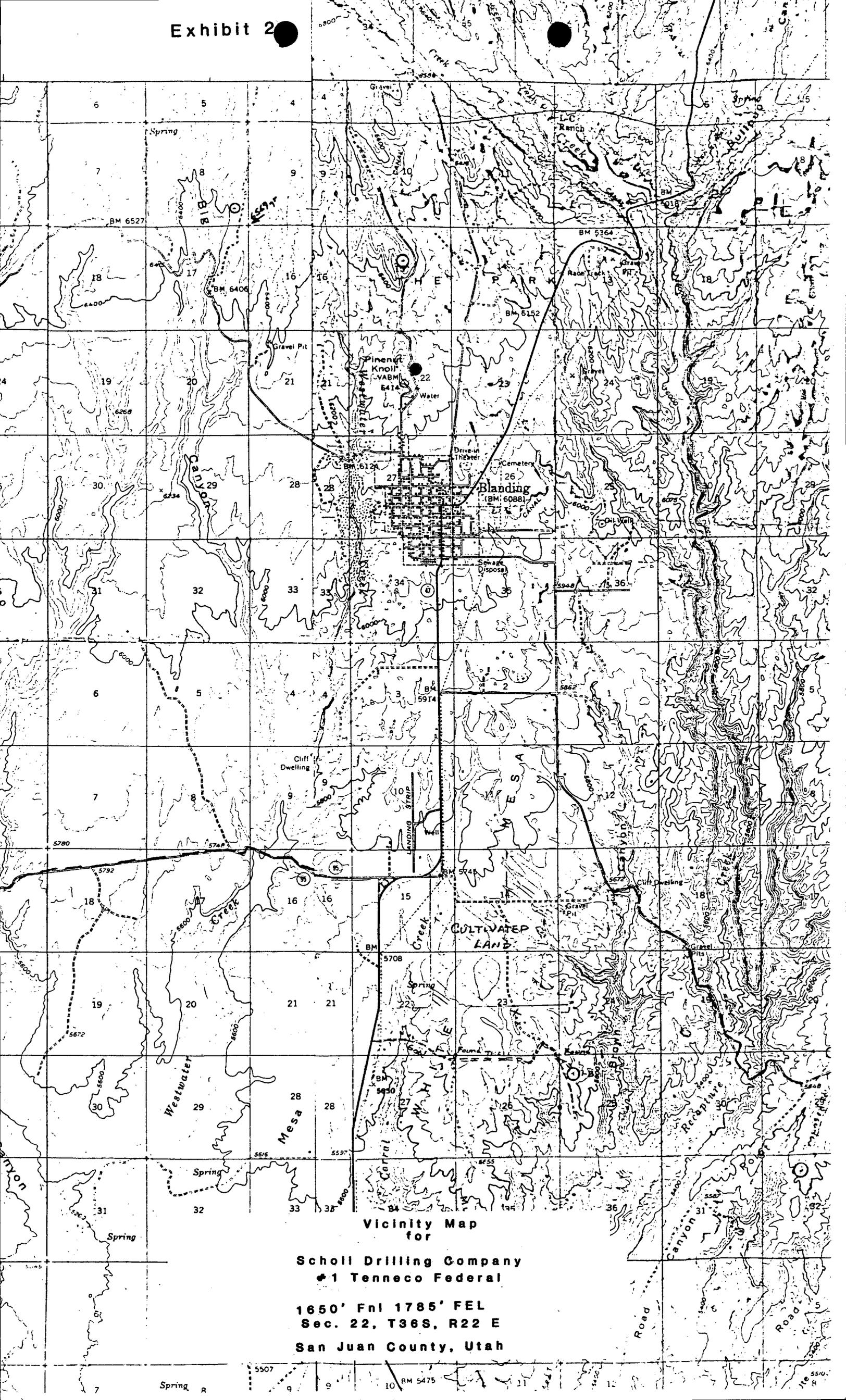
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- All equipment to be 5,000 psi working pressure except as noted.
- Rd Double ram type preventer with two sets of rams.
- R Single ram type preventer with one set of rams.
- S Drilling spool with side outlet connections for choke and kill lines.
- A Annular type blowout preventer. (Optional)

ARRANGEMENT B

TENNECO OIL COMPANY
ROCKY MOUNTAIN DIVISION
REQUIRED MINIMUM
BLOWOUT PREVENTER AND
CHOKE MANIFOLD

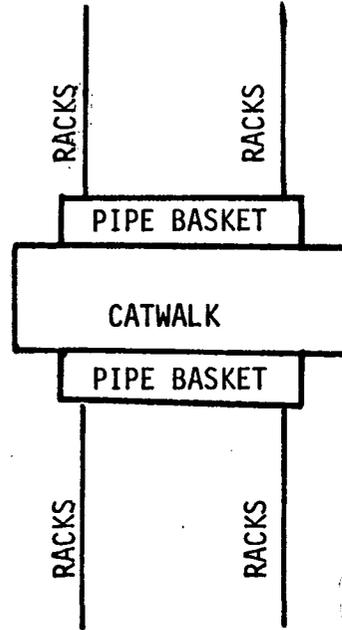
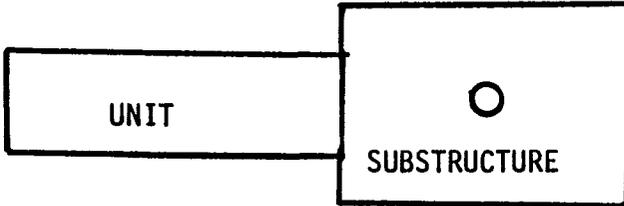
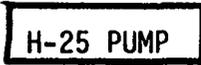
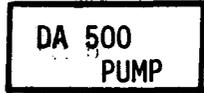
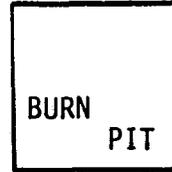
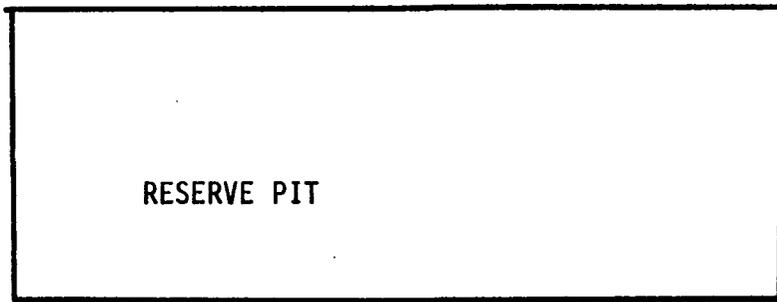


Vicinity Map
for

Scholl Drilling Company
#1 Tenneco Federal

1650' Fnl 1785' FEL
Sec. 22, T36S, R22 E

San Juan County, Utah

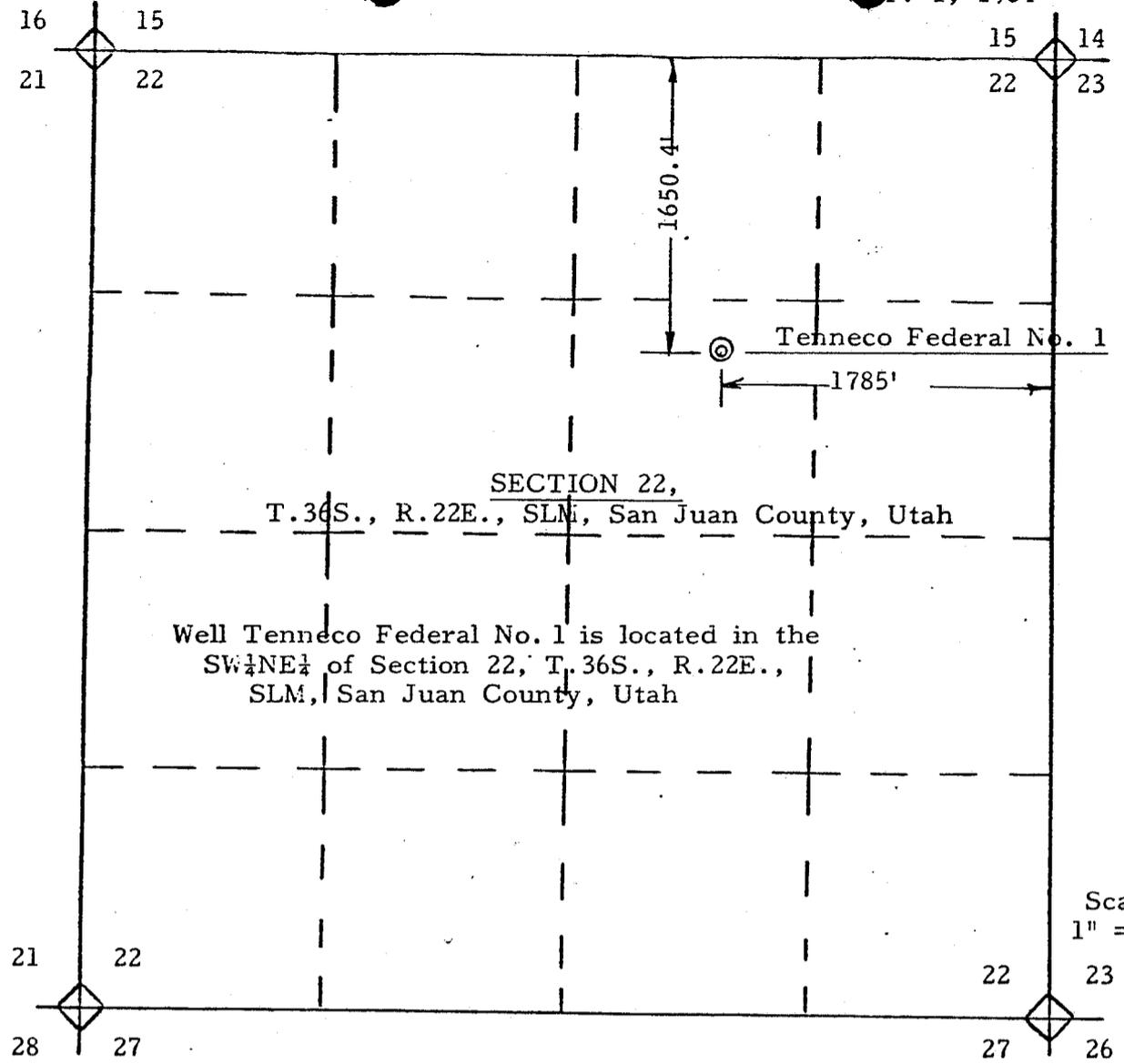


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RIG LAYOUT

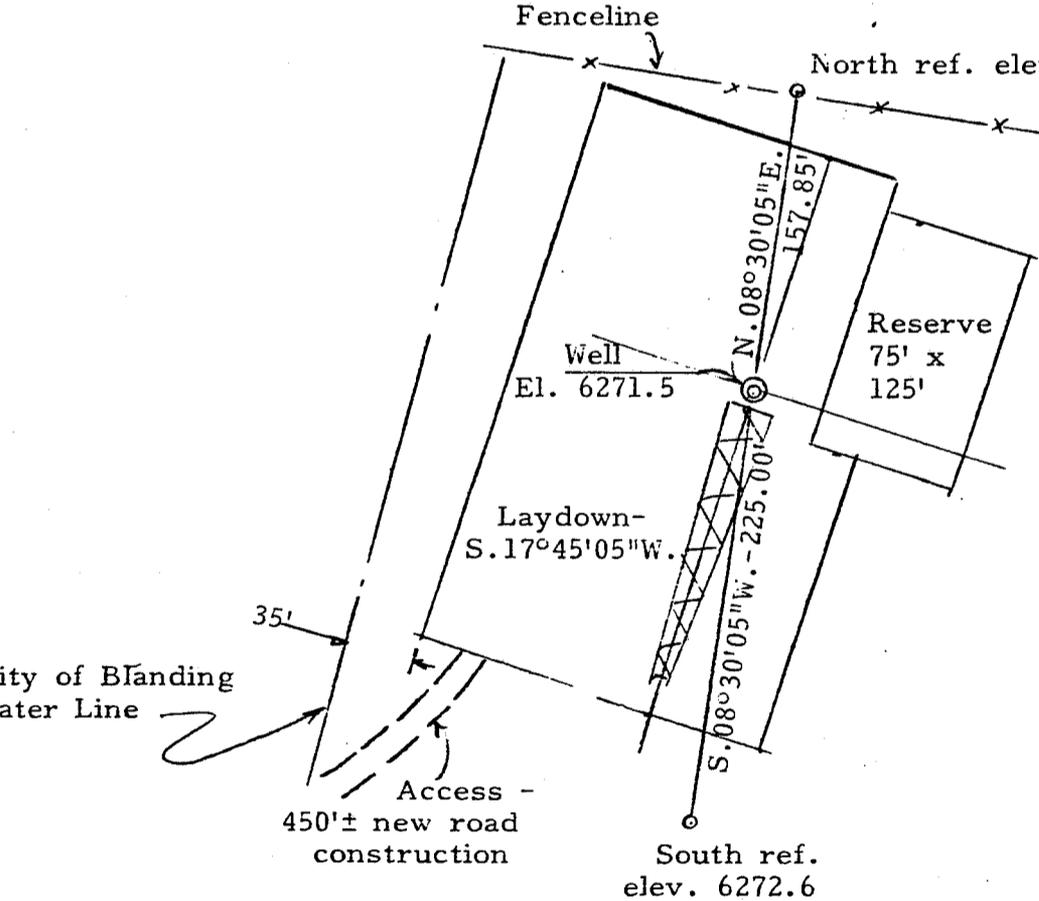
Exhibit 4



SECTION 22,
T. 36S., R. 22E., SLM, San Juan County, Utah

Well Tenneco Federal No. 1 is located in the
SW $\frac{1}{4}$ NE $\frac{1}{4}$ of Section 22, T. 36S., R. 22E.,
SLM, San Juan County, Utah

Scale:
1" = 1000'



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Note: Our location is based on an original location by Fred S. Kerr, Jr., R.L.S., as shown on attached sheets 4 and 5.

Basis of bearing is laydown bearing shown on Kerr plat, attached.

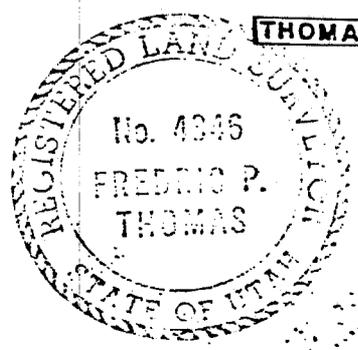
Basis of elevation is elevation shown on Kerr plat, attached.

Scale: 1" = 100'

KNOW ALL MEN BY THESE PRESENTS:
THAT I, FREDRIC P. THOMAS
do hereby certify that I prepared this plat from an
actual and accurate survey of the land and that the
same is true and correct to the best of my knowledge
and belief.

Fredric P. Thomas
FREDRIC P. THOMAS
Reg. L.S. and P.E.
Colo. Reg. No. 6728

Utah Reg. No. 4346



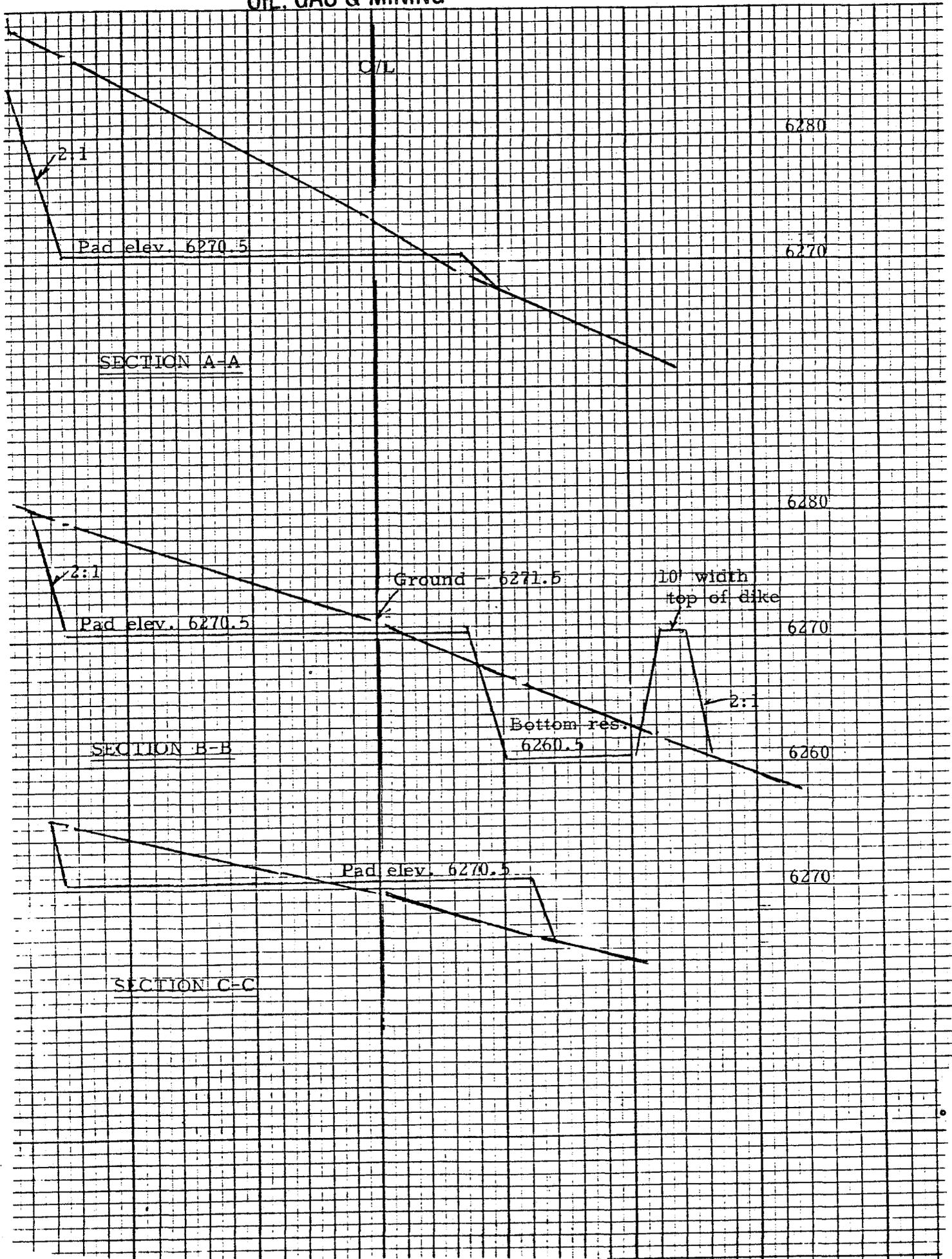
THOMAS Engineering Inc.

215 N. Linden
Cortez, Colorado
565-4496

Horizontal scale: 1" = 50'
Vertical scale: 1" = 10'

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OPERATOR Genesee Oil Company DATE 3-9-84
WELL NAME Schell Drilling / Genesee Fed #1
SEC SWNE 22 T 36S R 22E COUNTY San Juan

43-037-30993
API NUMBER

Fed.
TYPE OF LEASE

POSTING CHECK OFF:

<input type="checkbox"/>	INDEX	<input type="checkbox"/>	HL	<input type="checkbox"/>
<input type="checkbox"/>	NID	<input type="checkbox"/>	PI	<input type="checkbox"/>
<input type="checkbox"/>	MAP	<input type="checkbox"/>		<input type="checkbox"/>

PROCESSING COMMENTS:

✓ _____

APPROVAL LETTER:

SPACING: A-3 Blending Unit c-3-a _____ CAUSE NO. & DATE
 c-3-b c-3-c

SPECIAL LANGUAGE:

1. Water

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER _____

UNIT _____

c-3-b

c-3-c

CHECK DISTANCE TO NEAREST WELL.

CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

March 15, 1984

Tenneco Oil Company
P.O. Box 3249
Englewood, CO 80155

Re: Well No. Scholl Drilling/Tenneco/
Federal #1
SWNE Sec. 22, T. 36S, R. 22E
1650' NNL, 1785' FEL
San Juan County, Utah

Gentlemen:

Approval to drill the above referenced oil well is hereby granted in accordance with Section 40-6-11, Utah Code Annotated 1953; and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure.

1. Prior to spudding, a copy of the Utah Division of Water Rights (Phone No. 801-533-6071) approval for use or purchase of drilling water must be submitted to this office, otherwise this approval is void.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify R. J. Firth, Chief Petroleum Engineer, Telephone (801) 533-5771 (Office), 571-5068 (Home).
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.
5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

Tenneco Oil Company
Well No. Scholl Drilling/Tenneco/ Fed. #1
March 15, 1984
Page 2

The API number assigned to this well is 43-037-30993.

Sincerely,


R. J. Firth
Chief Petroleum Engineer

RJF/gl
cc: Branch of Fluid Minerals
ENClosures

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

7

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME Blanding Unit	
2. NAME OF OPERATOR Tenneco Oil Company		8. FARM OR LEASE NAME Scholl Drilling/Tenneco Federa	
3. ADDRESS OF OPERATOR P.O. Box 3249, Englewood, CO 80155		9. WELL NO. 1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1650' FNL, 1785' FEL		10. FIELD AND POOL, OR WILDCAT Wildcat	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, ST, GR, etc.) 6271' GR	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 22, T36S, R22E	12. COUNTY OR PARISH San Juan
			13. STATE UT

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

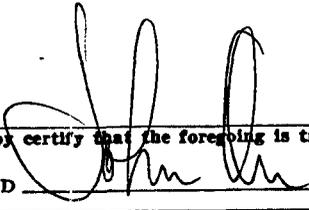
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS** (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please rescind the APD for the referenced well.

RECEIVED
JUN 11 1984
DIVISION OF OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED  TITLE Regulatory Analyst II DATE 6/7/84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



STATE OF UTAH
NATURAL RESOURCES
State Lands & Forestry

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Ralph A. Miles, Division Director

3100 State Office Building • Salt Lake City, UT 84114 • 801-533-5381

June 18, 1984

Tenneco Oil Company
P.O. Box 3249
Englewood, Colorado 80155

Gentlemen

SUBJECT: RESCIND APD

Approval to drill Well No. Scholl Drilling/Tenneco Federal #1,
API #43-037-30993, Sec. 22, T. 36S., R. 22E., San Juan County, Utah,
is hereby rescinded as you requested in your sundry of June 6, 1984.

A new Application for Permit to Drill must be filed with this office
for approval prior to future drilling of the subject location.

Sincerely

A handwritten signature in cursive script that reads "John R. Baza".

John R. Baza
Petroleum Engineer

cj

cc Dianne R. Nielson
Ronald J. Firth

Bureau of Land Management
170 South 500 East
Vernal, Utah 84078