

Mr. Stan Rogers
will send in
reports 4/26/84
sent to BLM
but not state

Claudia,
This well has been
drilled, completed &
Tested. We don't know if
it is producing. however
there is no notice
of Spud Dan J.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

5. LEASE DESIGNATION AND SERIAL NO.
U-39638 ✓

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Federal Lease

9. WELL NO.
Wright-Rogers #3

10. FIELD AND POOL, OR WILDCAT
✓ Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 28 T41S, R18E SIM

12. COUNTY OR PARISH 13. STATE
San Juan Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1. TYPE OF WORK
DRILL DEEPEN PLUG BACK

2. TYPE OF WELL
GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

3. NAME OF OPERATOR
Wrights Drilling

4. ADDRESS OF OPERATOR
P.O. Box 814 Cortez, Co. 81321

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
743' FEL & 669' FSL
At proposed prod. zone Same SESE

6. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Seven Miles West of Mexican Hat

7. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.
669'

8. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR PLUGGED FOR, ON THIS LEASE, FT.
3571'

9. COMMENTS (Show whether DF, RT, GR, etc.)
5067 GR

10. NO. OF ACRES IN LEASE
1640

11. NO. OF ACRES ASSIGNED TO THIS WELL
40 ✓

12. PROPOSED DEPTH
1400' Akah

13. ROTARY OR CABLE TOOLS
Rotary

14. APPROX. DATE WORK WILL BE COMPLETED
When approved

PROPOSED CASING AND CEMENTING PROGRAM

NO. OF HOLES	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT	
8	5/8"	7 1/2"	23#	20 ft.	10 SX

Propose to drill ✓ Akah Formation test, if well is productive casing will be set and well completed in a workman like manner.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 2/16/84
BY: [Signature]

15. DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. If any program, if any.

[Signature] TITLE Associate DATE Feb. 16, 1984

APPROVAL DATE _____
APPROVED BY _____ TITLE _____ DATE _____
REASONS OF APPROVAL, IF ANY: _____

MOAB DISTRICT

CONDITIONS OF APPROVAL FOR PERMIT TO DRILL

Company Wrights Drilling Well No. Wright-Rogers #3
Location Sec. 28 T 41S R 18E Lease No. U-39638
743' W of E FL 669' N of S FL

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

A. DRILLING PROGRAM

1. Surface Formation and Estimated Formation Tops: _____

Honaker	Surface
Ismay	600'
Desert Creek	900'
Akah	1100' ✓

2. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones Are Expected to be Encountered:

	<u>Formation</u>	<u>Zone</u>
Expected oil zones:	Akah	1100' ✓
Expected gas zones:	None	
Expected water zones:	None	
Expected mineral zones:	None	

All fresh water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth cased and cemented. All oil and gas shows will be tested to determine commercial potential.

3. Pressure Control Equipment: This is a shallow, known low

pressure area, adequate blow-out prevention equipment

will be furnished by contractor.

Pressure tests will be conducted before drilling out from under all casing strings which are set and cemented in place. Blowout preventor controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

4. Casing Program and Auxiliary Equipment: _____

20 ft. 7½ in. 23# , 10SX

5. Mud Program and Circulating Medium: _____

Hole will be Air drilled

6. Coring, Logging and Testing Program: _____

Geologist log will be made from samples

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 15 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analysis, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the District Manager.

7. Abnormal Conditions, Bottom Hole Pressures and Potential Hazards:

None

8. Anticipated Starting Dates and Notifications of Operations:

Construction date: No dirt work required

Spud date: When approved

The operator will contact the San Juan Resource Area at 801-587-2201, 48 hours prior to beginning any dirt work on this location.

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the District Manager. If operations are to be suspended, prior approval of the District Manager will be obtained and notification given before resumption of operations.

The spud date will be reported orally to the San Juan Area Manager, a minimum of 24 hours before spudding. A Sundry Notice (Form 3160-5) will be sent w/in 24 hrs spudding, reporting the spud date and time. The Sundry will be sent to the District Manager.

In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 9-329 "Monthly Report of Operations," starting with the month in which operations begin and continue each month until the well is physically plugged and abandoned. This report will be ~~filed, in duplicate, directly with Royalty Management Accounting Center, Minerals Management Service, P.O. Box 2059, Casper, Wyoming 82602, and a copy~~ sent to the Moab BLM District Office, P.O. Box 970, Moab, Utah 84532.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the District Manager. All conditions of this approved plan are applicable during all operations conducted with the replacement rig.

If the well is successfully completed for production, then the District Manager will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than the first business day following the date on which the well is placed on production.

No well abandonment operations will begin without the prior approval of the District Manager. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the District Manager. A "Subsequent Report of Abandonment" (Form 3160-5), will be filed with the District Manager, within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration.

Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the San Juan Area Manager or his representative, or the appropriate Surface Managing Agency.

A first production conference will be scheduled within 15 days after receipt of the first production notice. The operator will schedule the conference with the San Juan Area Manager.

Other: _____

B. THIRTEEN POINT SURFACE USE PLAN

1. Existing Roads:

a. Location of proposed well in relation to town or other reference point: 7 Miles West of Mexican Hat

b. Proposed route to location: Turn off State 163 onto State 261 One mile West turn onto State 316, 3 Miles down 316 turn into lease road and drive one mile

c. Location and description of roads in the area: _____
State roads- paved

d. Plans for improvement and/or maintenance of existing roads: None required

The maximum total disturbed width will be none feet.

e. An encroachment permit will be obtained from the San Juan County Road Dept., (801) 587-2231, ext. 43.

f. Other: _____

2. Planned Access Roads:

- a. The maximum total disturbed width will be 20 feet.
- b. Maximum grades: 4%
- c. Turnouts: None
- d. Location (centerline): Flagged
- e. Drainage: Class 3 if Production results
- f. Other: Road will be built only if production results

~~Each fence which is crossed by the road will be braced as shown in Enclosure number 1, and tied off before cutting to prevent slackening of the wire. A gate or cattleguard which must be approved by BLM, will be installed.~~

~~If road construction cuts through natural topography which serves as a livestock barrier, a fence shall be constructed as shown in Enclosure 1.~~

Surface disturbance and vehicular travel will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.

The access road will be water barred or brought to Class III Road Standards within 60 days of dismantling of the drilling rig.

If this time frame cannot be met, the San Juan Area Manager will be notified so that temporary drainage control can be installed along the access road.

The Class III Road Standards which ensure drainage control over the entire road through the use of natural, rolling topography; ditch turnouts; drainage dips; outsloping; crowning; low water crossings; and culverts will be determined at the appropriate field inspection.

3. Location of Existing Wells: None on lease

See enclosed platt

4. Location of Tank Batteries and Production Facilities:

All permanent (on site for six months or longer) structures constructed or installed (including oil well pump jacks) will be painted a flat, nonreflective, earthtone color to match the standard environmental colors, as determined by the Rocky Mountain 5-State Interagency Committee. All facilities will

be painted within 6 months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded.

If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain 1½ times the storage capacity of the battery.

Tank batteries will be placed on the: Lease if production is established

All loading lines will be placed inside the berm surrounding the tank battery.

All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

~~All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the District Manager.~~

All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The San Juan Area Manager will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Moab District Office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

5. Location and Type of Water Supply:

All water needed for drilling purposes will be obtained from:

✓ The Town of Mexican Hat

✓ Use of water for this operation will be approved by obtaining a temporary use permit from the Utah State Engineer, (801) 637-1303 and by receiving permission from the land owner or surface management agency to use the land containing the water source.

6. Source of Construction Material:

Road surfacing and pad construction material will be obtained from: None required

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3. Construction material (will/will not) be located on lease.

7. Methods of Handling Waste Disposal:

The reserve pit (~~will~~/will not) be lined with commercial bentonite sufficient to prevent seepage. At least half of the capacity will be in cut.

Three sides of the reserve pit will be fenced with four strands of barbed wire before drilling starts. The fourth side will be fenced as soon as the drilling is completed. The fence will be kept in good repair while the pit is drying.

Trash will be hauled to the Mexican Hat dump. ~~A trash pit will be constructed near the mud tanks and dug at least six feet into solid undisturbed material. It will be totally enclosed with a fine wire mesh before the rig moves in. The road and pad will be kept litter free.~~

A burning permit is required for burning trash between May 1 and October 31. This can be acquired by contacting the State Fire Warden, John Baker, at (801) 587-2705.

Produced waste water will be confined to a (lined/unlined) pit for a period not to exceed 90 days after initial production. During the 90 day period an application for approval of a permanent disposal method and location, along with the required water analysis, will be submitted for the District Maager's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance, and will be grounds for issuing a shut-in order.

8. Ancillary Facilities:

Camp facilities (~~will~~/will not) be required. They will be located: _____

9. Well Site Layout:

The reserve pit will be located: See Plat#

Top soil will not be stripped
The top _____ inches of soil material will be removed from the location and stockpiled separate from the trees on the _____ side. Topsoil along the access will be reserved in place.

Access to the well pad will be from: _____

10. Reclamation:

- a. Immediately on completion of drilling, all trash and debris will be collected from the location and surrounding area. All trash and debris will be disposed of in the ~~crash pit and will then be compacted and buried under a minimum of two feet of compacted soil.~~
Mexican Hat Dump
- b. The operator /holder or his contractor will contact the San Juan Resource Area office in Monticello, Utah, (801) 587-2201, 48 hours before starting reclamation work that involves earthmoving equipment and upon completion of restoration measures.
- c. Before any dirt work to restore the location takes place, the reserve pit must be completely dry.
- d. All disturbed areas will be recontoured to blend as nearly as possible with the natural topography. This includes removing all berms and refilling all cuts.
- e. The stockpiled topsoil will be spread evenly over the disturbed area. All disturbed areas will be ripped 12 inches deep with the contour.
- f. Water bars will be built as follows to control erosion.

Grade	Spacing
2%	Every 200 feet
2-4%	Every 100 feet
4-5%	Every 75 feet
5+%	Every 50 feet

- g. Seed will be broadcast between October 1 and February 28 with the following prescription. A harrow or similar implement will be dragged over the area to assure seed cover.

<u>2</u>	lbs/acre	Indian ricegrass (<u>Oryzopsis hymenoides</u>)
<u>1</u>	lbs/acre	Curlygrass (<u>Hilaria jamesii</u>)
<u> </u>	lbs/acre	crested wheatgrass (<u>Agropyron desertorum</u>)
<u> </u>	lbs/acre	Western wheatgrass (<u>Agropyron smithii</u>)
<u> </u>	lbs/acre	Alkali sacaton (<u>Sporobolus airoides</u>)
<u>1</u>	lbs/acre	Sand dropseed (<u>Sporobolus cryptandrus</u>)
<u>2</u>	lbs/acre	Fourwing saltbush (<u>Atriplex canescens</u>)
<u>1</u>	lbs/acre	Shadscale (<u>Atriplex confertifolia</u>)
<u> </u>	lbs/acre	Green ephedra (<u>Ephedra viridis</u>)
<u> </u>	lbs/acre	Cliffrose (<u>Cowania mexicana</u>)
<u> </u>	lbs/acre	Desert bitterbrush (<u>Purshia glandulosa</u>)
<u> </u>	lbs/acre	Winterfat (<u>Eurotia lanata</u>)
<u> </u>	lbs/acre	Globemallow (<u>Sphaeralcea ambigua</u>)
<u>1</u>	lbs/acre	Wild sunflower (<u>Helianthus annuus</u>)
<u> </u>	lbs/acre	

- h. ~~After seeding is complete, the stockpiled trees will be scattered evenly over the disturbed areas. The access will be blocked to prevent vehicular access.~~
- i. The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed as described in the reclamation section. Enough topsoil will be kept to reclaim the remainder of the location at a future date. This remaining stockpile of topsoil will be seeded in place using the prescribed seed mixture.
11. Surface Ownership: Federal
- Mineral Ownership: ~~Federal~~
12. Other Information: No dry hole marker will be installed
-
-
-

There will be no change from the proposed drilling and/or workover program without prior approval from the District Manager. Safe drilling and operating practices must be used. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.2.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3164.

~~The dirt contractor will be provided with an approved copy of the surface use plan.~~

If subsurface cultural materials are exposed during construction, work in that spot will stop immediately and the San Juan Resource Area Office will be contacted. All people who are in the area will be informed by the operator/holder that they are subject to prosecution for disturbing archaeological sites or picking up artifacts. Salvage or excavation of identified archaeological sites will be done by a BLM approved archaeologist only if damage occurs.

This permit will be valid for a period of one year from the date of approval. After permit termination a new application will be filed for approval for any future operations.

13. Lessee's or Operator's Representative and Certification

Representative

Name: Tamie Knell
Address: 61 No. 1 st. West, Moab, Ut. 84532
Phone No.: 801/259-5010

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by

WRIGHTS DRILLING

Operator's Name

and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

2-8-84

Date

Stan Rogers - Associate
Name and Title

ON-SITE

DATE: 2-8-84

PARTICIPANTS:

TITLES:

<u>Stan Rogers</u>	<u>Operator</u>
<u>Sheri Rogers</u>	<u>Operator</u>
<u>Jim Perkins</u>	<u>Surveyor</u>
<u>Louis Jobe</u>	<u>Surveyor</u>
<u>Larry Hammonds</u>	<u>Archeologist</u>
<u>Chas Cartwright</u>	<u>BLM</u>
<u>Brian Wood</u>	<u>BLM</u>

File in Duplicate

DIVISION OF OIL, GAS AND MINING

OF THE STATE OF UTAH

DESIGNATION OF AGENT

The undersigned producer, operator, transporter, refiner, gasoline or initial purchaser who is conducting oil and/or gas operations in the State of Utah, does, pursuant to the Rules and Regulations and Rules of Practice and Procedure of the Division of Oil, Gas and Mining of the State of Utah, hereby appoint Tamie Knell, whose address is 61 No. 1st. West, Moab Utah. 84532, (his, her or its) designated agent to accept and to be served with notices from said Board, or from other persons authorized under the Oil and Gas Conservation Act of the State of Utah.

The undersigned further agrees to immediately report in writing, all changes of address of the agent, and any termination of the agent's authority, and in the latter case, the designation of a new agent or agents shall be immediately made. This designation of agent, however, shall remain in full force and effect until and unless a new designation agent is filed in accordance with said statute and said regulations.

Effective date of designation February 8, 1984

Company Wrights Drilling Address P.O. Box 814 Cortez, Co. 81321

By Robert L. Wright Title owner
(signature)

NOTE: Agent must be a resident of the State of Utah

Your contact with the District Office is: Bob Graff

Office Phone: 801-259-6111

Address: P.O. Box 970, Moab UT 84532

Resource Area Manager's address and contacts:

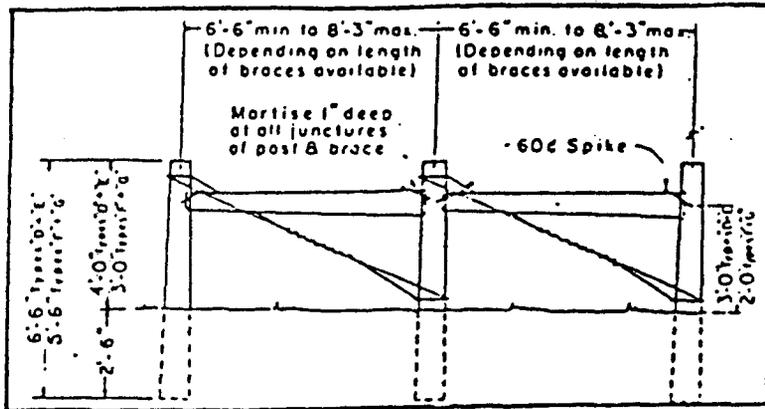
Address: P.O. Box 7, Monticello, UT 84535

Your contact is: Brian Wood

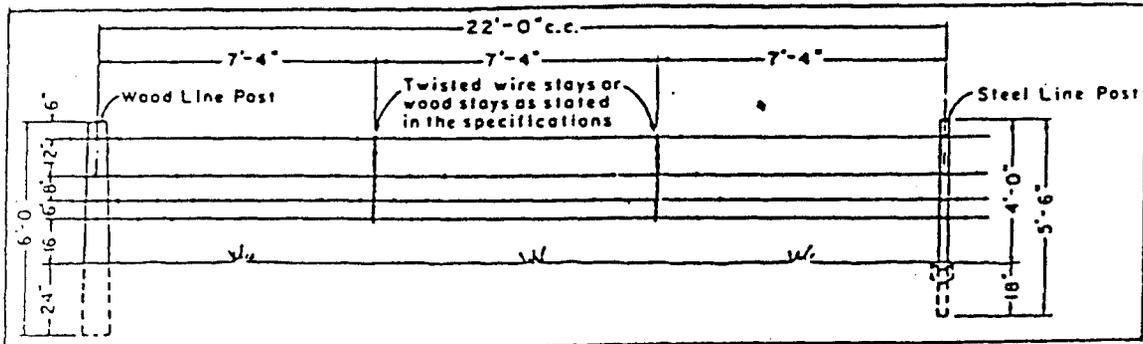
Office Phone: 801-587-2201

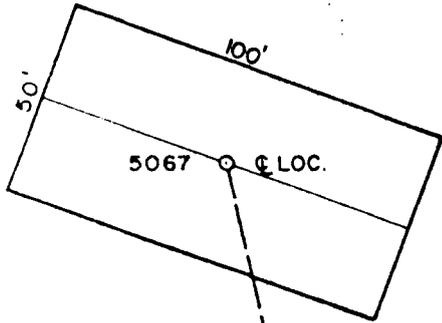
Home Phone: 801-587-2087

PANEL AT GATES & CATTLEGUARDS



FENCE





N13°W
1197'

N8°33'W
973'

C Proposed Access Road

N 38° 25" W
1764'

N 15° 06' W 2943'
TO N.W. COR. SEC. 34
T. 41 S., R. 18 E

N 31° E

C Existing Road



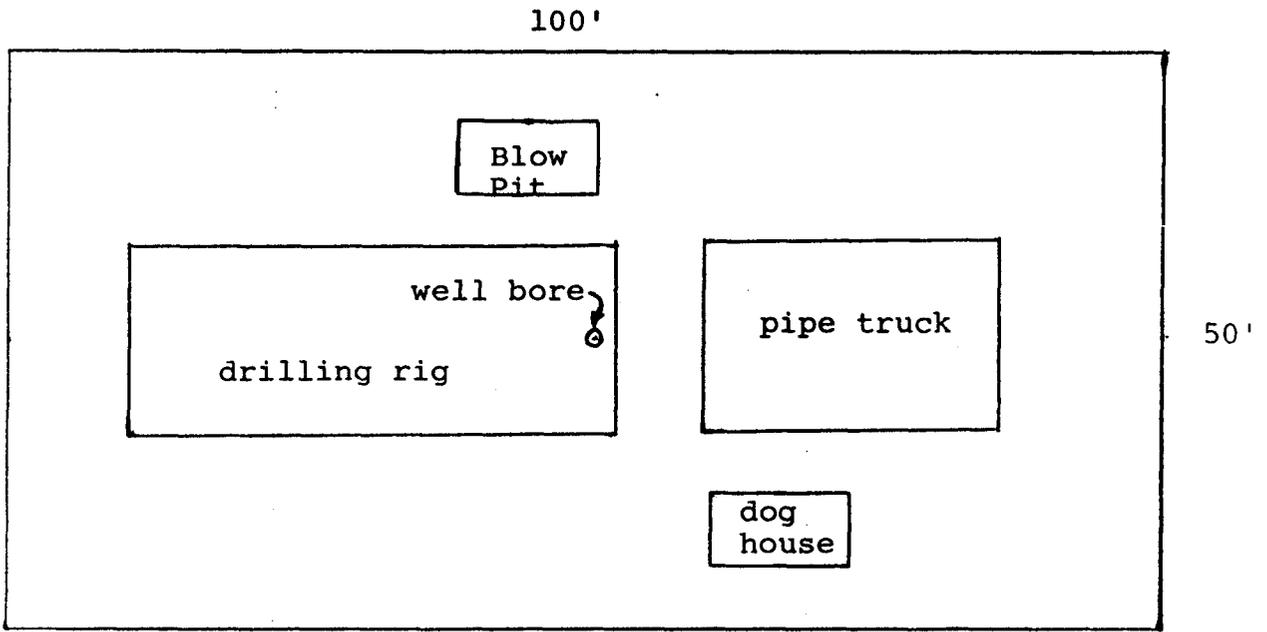
SCALE: 1" = 50'

I hereby certify the above plat represents a survey made under my supervision and that it is accurate to the best of my knowledge and belief.

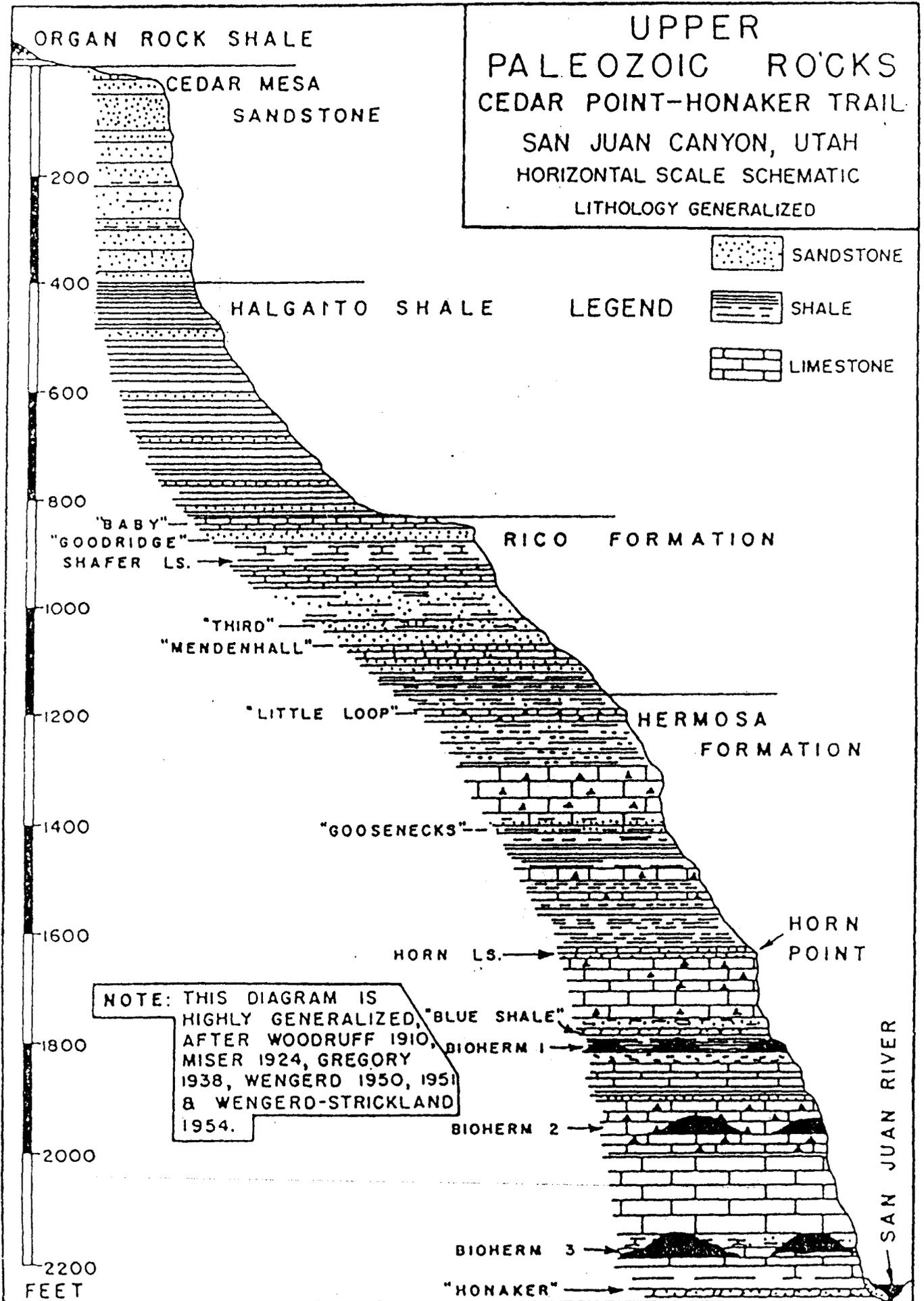
Frederick H. Reed

FREDERICK H. REED
Registered Land Surveyor

WRIGHT DRILLING COMPANY Cortez, Colorado	
WELL SITE & ACCESS ROAD Wright - Rodgers No. 3 Sec. 34, T. 41 S., R. 18 E. San Juan County, Utah	
CLARK - REED & ASSOC. Durango, Colorado	DATE: FEB. 10, 1984 FILE NO. B4006

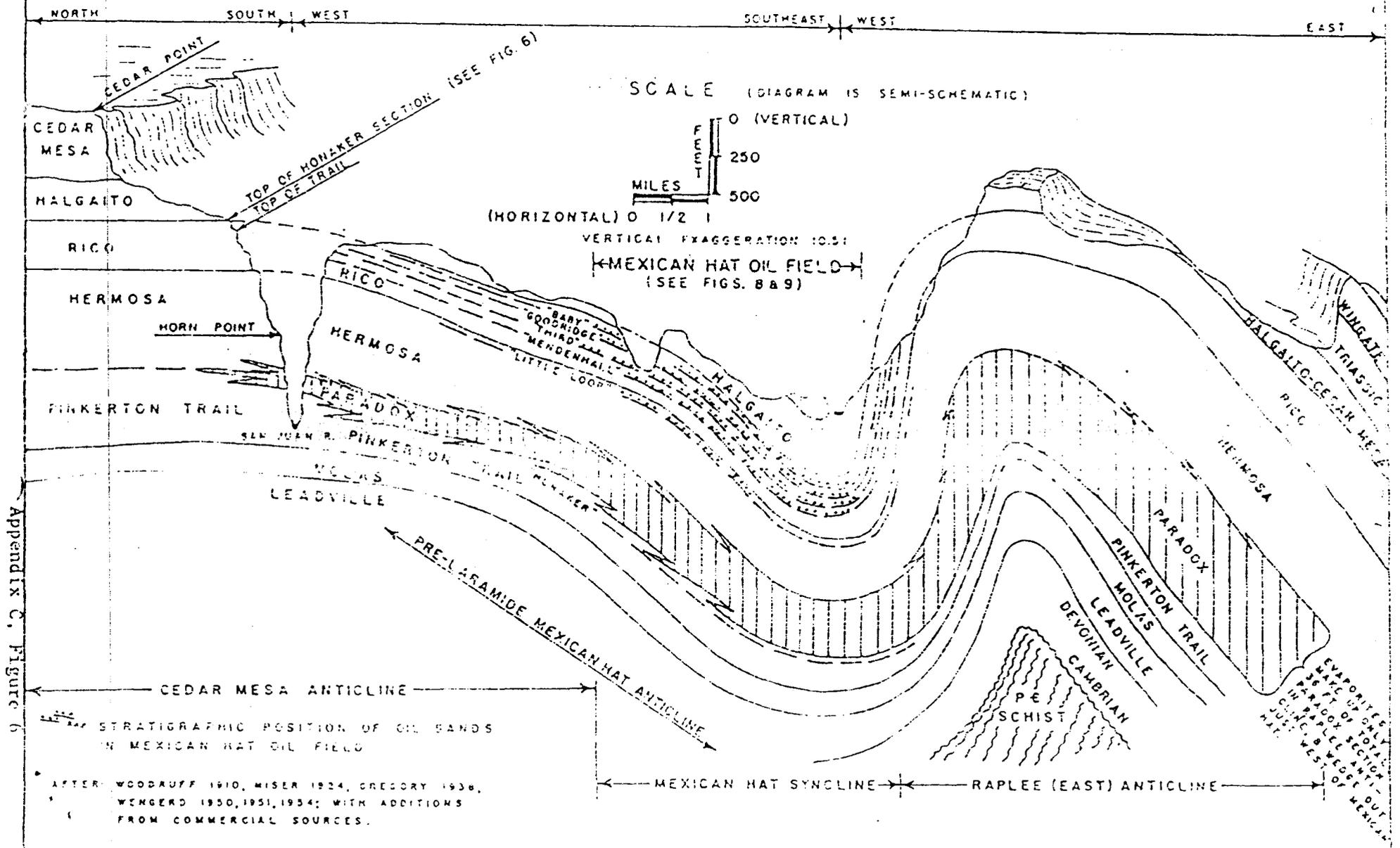


TYPICAL LOCATION LAYOUT



Appendix C, Figure 5

CROSS SECTION-MEXICAN HAT AREA, SAN JUAN COUNTY, UTAH



OPERATOR Wrights Drilling DATE 2-21-84
WELL NAME Wright-Rogers #3
SEC S8SE 28 T 4PS R 18E COUNTY San Juan

43-037-30986
API NUMBER

Federal
TYPE OF LEASE

POSTING CHECK OFF:

INDEX MAP HL
 NLD PI

PROCESSING COMMENTS:

No other wells - 1000'
Water

CHIEF PETROLEUM ENGINEER REVIEW:

2/28/84

APPROVAL LETTER:

SPACING: A-3 _____ UNIT c-3-a _____ CAUSE NO. & DATE
 c-3-b c-3-c

SPECIAL LANGUAGE:

1- Water

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER _____

UNIT _____

c-3-b

c-3-c

CHECK DISTANCE TO NEAREST WELL.

CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

VERIFY LEGAL AND SUFFICIENT DRILLING WATER

February 28, 1984

Wrights Drilling
P.O. Box 814
Cortez, CO 81321

Re: Well No. Wright-Rogers #3
SESE Sec. 28, T. 41S, R. 18E
669' FSL, 743' FEL
San Juan County, Utah

Gentlemen:

Approval to drill the above referenced oil well is hereby granted in accordance with Rule C-3 (b), General Rules and Regulations and Rules of Practice and Procedure, subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify R. J. Firth, Chief Petroleum Engineer, Telephone (801) 533-5771 (Office), 571-6068 (Home).
4. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-037-30986.

Sincerely,



R. J. Firth
Chief Petroleum Engineer

RJF/gl
Enclosures

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1. TYPE OF WORK
DRILL DEEPEN PLUG BACK

2. TYPE OF WELL
GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

3. NAME OF OPERATOR
Wrights Drilling 203-565-3703

4. ADDRESS OF OPERATOR
P.O. Box 814 Cortez, Co. 81321

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743' FEL & 669' FSL

6. At proposed prod. zone
Same

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669'

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3571'

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5067 GR

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U-39638

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Sec 28 T41S R18E SLM

12. COUNTY OR PARISH 13. STATE
San Juan Utah

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Rotary

19. NO. OF ACRES ASSIGNED TO THIS WELL
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When approved

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RECEIVED
MAR 7 1984

DIVISION OF
GAS & MINING

11. DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout prevention program, if any.

Steve Rogan

TITLE Associate

DATE Feb. 16, 1984

12. (Use space for Federal or State - (See use)

APPROVAL DATE

APPROVED BY s/James J. Travis

TITLE Acting District Manager

DATE 3/2/84

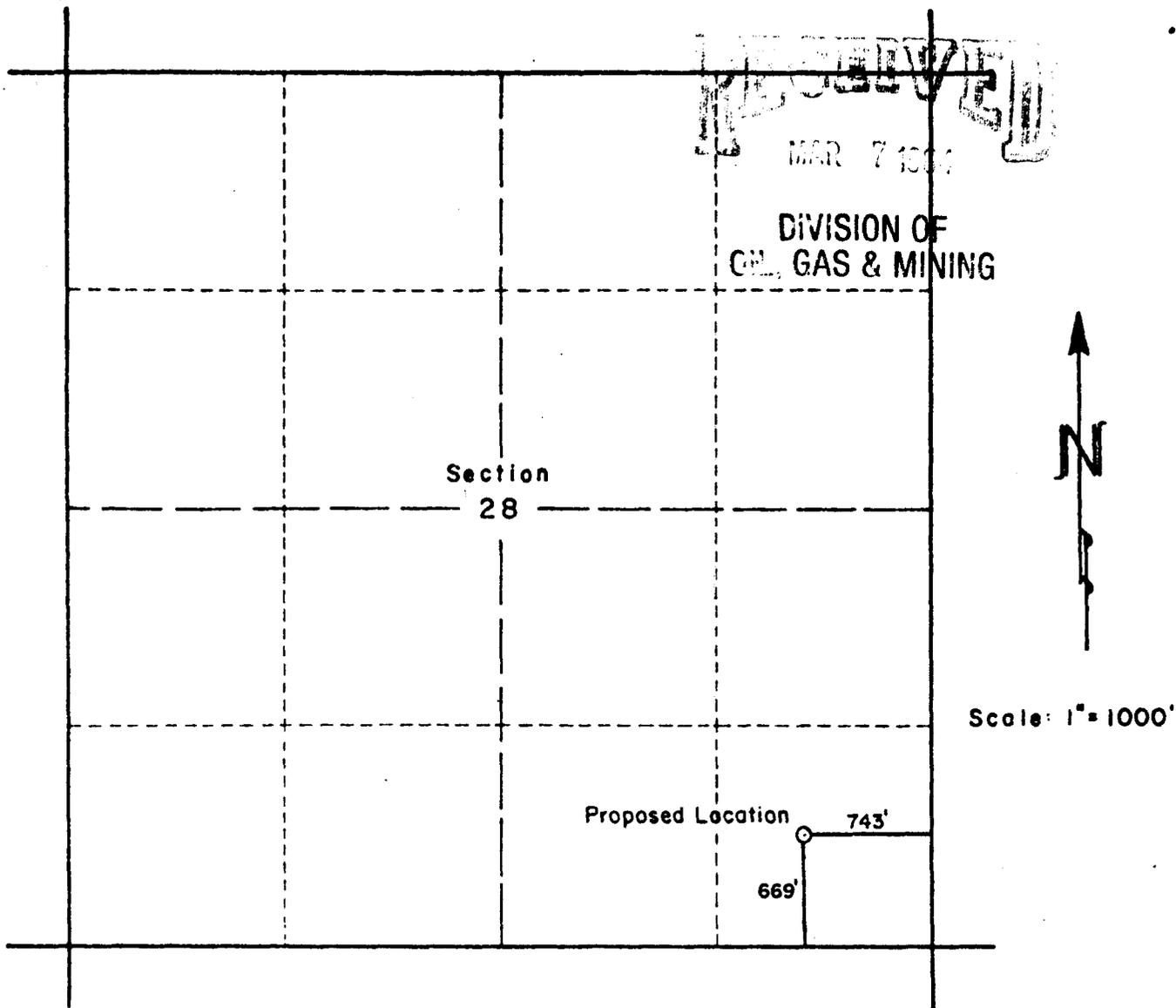
13. CONDITIONS OF APPROVAL, IF ANY:

SUBJECT TO RIGHT OF WAY
APPROVAL

FLARING OF EXCESS
GAS IS SUBJECT OF
DATED 1/1/80

CONDITIONS OF APPROVAL ATTACHED

203-565-3703



WELL LOCATION: WRIGHT - RODGERS NO. 3

Located 669 feet North of the South line and 743 feet West of the East line of Section 28,
 Township 41 South, Range 18 East, Salt Lake Base & Meridian,
 San Juan County, Utah.
 Existing ground elevation determined at 5067 feet based on U.S.G.S. datum.

I hereby certify the above plat represents a survey made under my supervision and that it is accurate to the best of my knowledge and belief.

Frederick H. Reed
 FREDERICK H. REED
 Registered Land Surveyor



WRIGHT DRILLING COMPANY Cortez, Colorado	
WELL LOCATION PLAT Wright - Rodgers No. 3 Sec. 28, T. 41 S., R. 18 E. San Juan County, Utah	
CLARK - REED & ASSOC. Durango, Colorado	DATE: FEB. 10, 1984 FILE NO: 84008

Wrights Drilling
Well No. Wright-Rogers 3
Sec. 28, T. 41 S., R. 18 E.
San Juan County, Utah
Lease U-39638

Supplemental Stipulations:

1. Produced water will be confined to an unlined pit.
2. Water bars will be built as follows to control erosion.

<u>Grade</u>	<u>Spacing</u>
2%	Every 200 feet
2-4%	Every 100 feet
4-5%	Every 75 feet
5+%	Every 50 feet

3. The access will be blocked to prevent vehicular access.
4. If productive, a long string will be run to total depth with suitable pack-off device.
5. No stimulation procedures (acidize, fracing, etc.) will be executed without approval from this office.

RECEIVED
MAR 7 1961

DIVISION OF
OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Wright's Drilling

3. ADDRESS OF OPERATOR
PO Box 814 Cortez, CO 81321

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 743' FEL & 669' FSL
AT TOP PROD. INTERVAL: same
AT TOTAL DEPTH: same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) Information <input type="checkbox"/>	

5. LEASE U-39638

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Federal Lease

9. WELL NO.
Wright-Rogers #3

10. FIELD OR WILDCAT NAME
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 28 T41S R18E SLM

12. COUNTY OR PARISH
San Juan

13. STATE
Utah

14. API NO.
43-037-30986

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5067 GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Report of Supdding:

Date: 3-5-84
Time: 3:00 PM

RECEIVED

MAY 03 1984

DIVISION OF OIL
GAS & MINING

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Associate DATE _____

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Copy Made
3-5-84

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form **BEST COPY**
Budy **AVAILABLE** OC4-013
Expi 1985

16

5. LEASE DESIGNATION AND SERIAL NO.

U-39638

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal Lease

9. WELL NO.

Wright-Rogers #3

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SEC 28, T41S R18E SLM

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. REVR. Other _____

2. NAME OF OPERATOR

Wright's Drilling

3. ADDRESS OF OPERATOR

PO Box 814 Cortez, CO 81321

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 743' FEL & 669' FSL

At top prod. interval reported below same

At total depth same

RECEIVED

SESE

DIVISION OF OIL, GAS & MINING

14. PERMIT NO.

43-037-30986

DATE ISSUED

2/28/84

15. DATE SPUNDED

3/5/84

16. DATE T.D. REACHED

3/23/84

17. DATE COMPL. (Ready to prod.)

4/2/84

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

5067 GR

19. ELEV. CASINGHEAD

5068

20. TOTAL DEPTH, MD & TVD

1505'

21. PLUG, BACK T.D., MD & TVD

1338'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

O-TD

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

996' to 1008'

1024' to 1028' Desert Creek L.S.

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Neutron, Density, Induction, Geologist Sample

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7 1/2"	23#	20'	8 5/8	10 sx	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8	SN 1057'	none

31. PERFORATION RECORD (Interval, size and number)

Lyons O.H. Packers set 992' and 1041'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
992' - 1041	1800 Gal. 28% H.C. Acid
	900 Gal. KCL Water

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
4/2/84	Pumping 1 1/2" pump	Producing					
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
4/2/84	testing		Recovering	acid and KCL			
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
			TSTM	TSTM	-0-	28	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

none

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Elect logs / Geologist sample log - Drilling time

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Steve Rogan

TITLE

Associate

DATE

4/4/84

*(See Instructions and Spaces for Additional Data on Reverse Side)

21

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Desert Creek	996 1024	1008 1028	Limestone, Oil Bearing	Goodridge	81'	
				Shafer Lime	140'	
				Mendenhall	238'	
				Hermosa	410'	
				Littleloop	448'	
				Ismay	780'	
				Desert Creek	912'	
				Akah	1056'	
				Barker Creek	1282'	
				Pinkerton Trail	1460'	



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

September 17, 1984

Wright's Drilling
P.O. Box 814
Cortez, Colorado 81321

Gentlemen:

Re: Well No. Wright-Rogers #3 - Sec. 28, T. 41S., R. 18E.
San Juan County, Utah - API #43-037-30986

According to our records, a "Well Completion Report" filed with this office April 4, 1984, on the above referred to well, indicates the following electric logs were run: Neutron, Density, Induction and Geologist Sample.. As of today's date, this office has not received the Geologist Sample.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

A handwritten signature in cursive script that reads "Claudia L. Jones".

Claudia L. Jones
Well Records Specialist

clj
cc: D. R. Nielson
R. J. Firth
J. R. Baza
File

00000001-26

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other P & A

2. NAME OF OPERATOR
Wright's Drilling

3. ADDRESS OF OPERATOR
P.O. Box 814 Cortez, Co. 81321

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below)
AT SURFACE: 743' FEL & 669' FSL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
U-39638

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Federal Lease

9. WELL NO.
Wright- Rogers #3

10. FIELD OR WILDCAT NAME
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 28 T41S R18E SLM

12. COUNTY OR PARISH
San Juan

13. STATE
Utah

14. API NO.
43-037-30986

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5067 GR

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>
(other)			

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Place 20 sx across Desert Creek zone - 90'.
Fill hole with heavy mud to within 90' of surface.
Place 20 sx from 90' to within 2' of surface.
Cut casing off below plow depth, no dry hole marker erected.
Cement used from stock in warehouse.

RECEIVED

MAR 18 1985

DIVISION OF OIL
GAS & MINING

Subsurface Safety Valve. Make and type

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Associate DATE 3-13-85

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY

TITLE _____ DATE _____

**ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**

*See Instructions on Reverse Side

DATE 3/21/85
BY [Signature]



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

October 4, 1985

Wright's Drilling
P.O. Box 1196
Cortez, Colorado 81321

Gentlemen:

Re: Well No. Wright-Rogers #3 - Sec. 28, T. 41S., R. 18E.,
San Juan County, Utah - API #43-037-30986

According to our records a "Well Completion Report" filed with this office April 4, 1984 on the above referenced well indicates the following electric logs were run: Geologist Sample (mud log). This office has not yet received these logs.

Please take care of this matter as soon as possible, but not later than October 18, 1985.

Your cooperation in this matter is appreciated.

Sincerely,

A handwritten signature in cursive script that reads "Pam Kenna".

Pam Kenna
Well Records Specialist

Enclosure

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

0170S/35

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

PLA
16

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other P & A

2. NAME OF OPERATOR
Wrights Drilling

3. ADDRESS OF OPERATOR
P.O. Box 1196 - Cortez, Co. 81321

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 743' FEL & 669' FSL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: Same

5. LEASE
U-39638

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Federal Lease

9. WELL NO.
Wright - Rogers #3

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Sec 28 T41S R18E SLM

12. COUNTY OR PARISH
San Juan

13. STATE
Utah

14. API NO.
43-037-30986

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5067 GR

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) Report of Location Reclamation			

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
Wright - Rogers #3 Location & Roadway to location was reclaimed and seeded on Feb. 22, 1986.
Seed/ Mixture Analysis Attached.

RECEIVED
MAR 03 1986

DIVISION OF
OIL, GAS & MINING

Subsurface Safety Valve Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Steve Ryan TITLE Associate DATE Feb. 26, 1986

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Southwest Seed, Inc.

13200 CO. RD. 29
DOLORES, CO. 81323
(303) 565-8722

SEEDS FOR ALL NEEDS
SEED CONSULTING SERVICE

Seed/Mixture Analysis

NAME: Wright

ORDER NUMBER: _____

ADDRESS: _____

DATE: 2-19-86

CITY: _____

ITEM #	SPECIES	LOT #	ORIG	PURE	INERT	CROP	WEED	REST. NOX	NOX	GERM	pls%	DATE	pls#	BULK#	bulk/ pls % of MIX
	Indian ricegrass	203012	NM	99.97	.03	-	-	IVF	IVF	69		6/85		8	25
	4-wing saltbrush	00349	NM	97.86	2.14	-	-	IVF	IVF	40		12/85		8	25
	Galleta	00071	TX	38.35	61.62	-	.03	IVF	IVF	70		2/85		4	12.5
	Sand dropseed	00274	CO	99.34	.33	-	.33	IVF	IVF	87		5/85		4	12.5
	Shadscale	00214	CO	99.77	.22	-	.01	IVF	IVF	51		6/85		4	12.5
	Wild sunflower		CO	90	9.0	.50	.50	IVF	IVF	70				4	12.5
														<u>32</u>	<u>100%</u>

Southwest Seed, Inc.

SEEDS FOR ALL NEEDS
SEED CONSULTING SERVICE

- worksheet
- quote
- bid
- confirmation
- sale

13260 CO. RD. 29
DOLORES, CO. 81323
(303) 565-8722

NAME: Wrights Drilling

ADDRESS: _____

CITY: _____

SHIP TO: NAME: _____

ADDRESS: _____

CITY: _____

ORDER NUMBER: _____

DATE: 2-18-86

SCHEDULED SHIPPING DATE: This week

DATE SHIPPED: _____

VIA: _____

F.O.B.: _____

BY:	CASH	CHARGE	ON ACCT	MDSE RETD.	PURCHASE
-----	------	--------	---------	------------	----------

BAGS	UNIT	DESCRIPTION	LOT NO.	% pls	PLS LBS		BULK LBS		AMOUNT	
					LBS	COST	LBS	COST		
		Indian Ricegrass	203012				8	6.50	52	00
		4-wing					8	4.20	33	60
		Galleta	00071				4	7.50	30	00
		Sand dropseed					4	3.00	12	00
		Shadscale					4	6.00	24	00
		Wild sunflower					4	5.00	20	00
									171	60
									10	
									181	60

Mixing + Tag