

CP

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG ELECTRIC LOGS FILE  WATER SANDS LOCATION INSPECTED SUB REPORT/abd

3-22-85 - Application to Drill Rescinded

DATE FILED 2-21-84

LAND: FEE & PATENTED STATE LEASE NO PUBLIC LEASE NO U-39638 INDIAN

DRILLING APPROVED: 2-28-84 OIL (EXCEPTION LOCATION)

SPUDDED IN:

COMPLETED: PUT TO PRODUCING:

INITIAL PRODUCTION:

GRAVITY A.P.I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION: 3140' GR

DATE ABANDONED: LA 3-22-85 4-11-85

FIELD: WILDCAT 3/86

UNIT:

COUNTY: SAN JUAN

WELL NO. WRIGHT-ROGERS #4

API NO 43-037-30985

LOCATION 1123' FSL FT. FROM (N) (S) LINE. 966' FWL FT. FROM (E) (W) LINE SWSW 1/4 - 1/4 SEC. 28

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
				41S	18E	28	WRIGHTS DRILLING

13

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1. TYPE OF WORK  
 DRILL  DEEPEN  PLUG BACK

2. TYPE OF WELL  
 OIL WELL  GAS WELL  OTHER

3. NAME OF OPERATOR  
 Wrights Drilling

4. ADDRESS OF OPERATOR  
 P.O. Box 814 Cortez, Co. 81321

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)  
 1123' FSL & 966' FWL

6. AT PROPOSED PROD. ZONE  
 Same *SWSW*

7. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE  
 Eight Miles West of Mexican Hat

8. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also, to nearest drig. unit line, if any)  
 966'

9. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  
 3571'

10. CONDITIONS (Show whether DF, RT, GR, etc.)  
 5140 GR

5. LEASE DESIGNATION AND SERIAL NO.  
 U-39638

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
 Federal Lease

9. WELL NO.  
 Wright-Rogers #4

10. FIELD AND POOL, OR WILDCAT  
 Wildcat

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA  
 Sec 28 T41S R18E SLM

12. COUNTY OR PARISH 13. STATE  
 San Juan Utah

14. NO. OF ACRES IN LEASE  
 1640

15. PROPOSED DEPTH  
 1500' *Akah*

16. ROTARY OR CABLE TOOLS  
 Rotary

17. NO. OF ACRES ASSIGNED TO THIS WELL  
 40

18. APPROX. DATE WORK WILL START  
 When approved

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
8 5/8"	7 1/2"	23#	20 ft.	10 SX

Propose to drill *Akah* Formation test, if well is productive casing will be set and well completed in a workman like manner.

APPROVED BY THE STATE  
 OF UTAH DIVISION OF  
 OIL, GAS, AND MINING  
 DATE: *Feb 16 1984*  
 BY: *[Signature]*

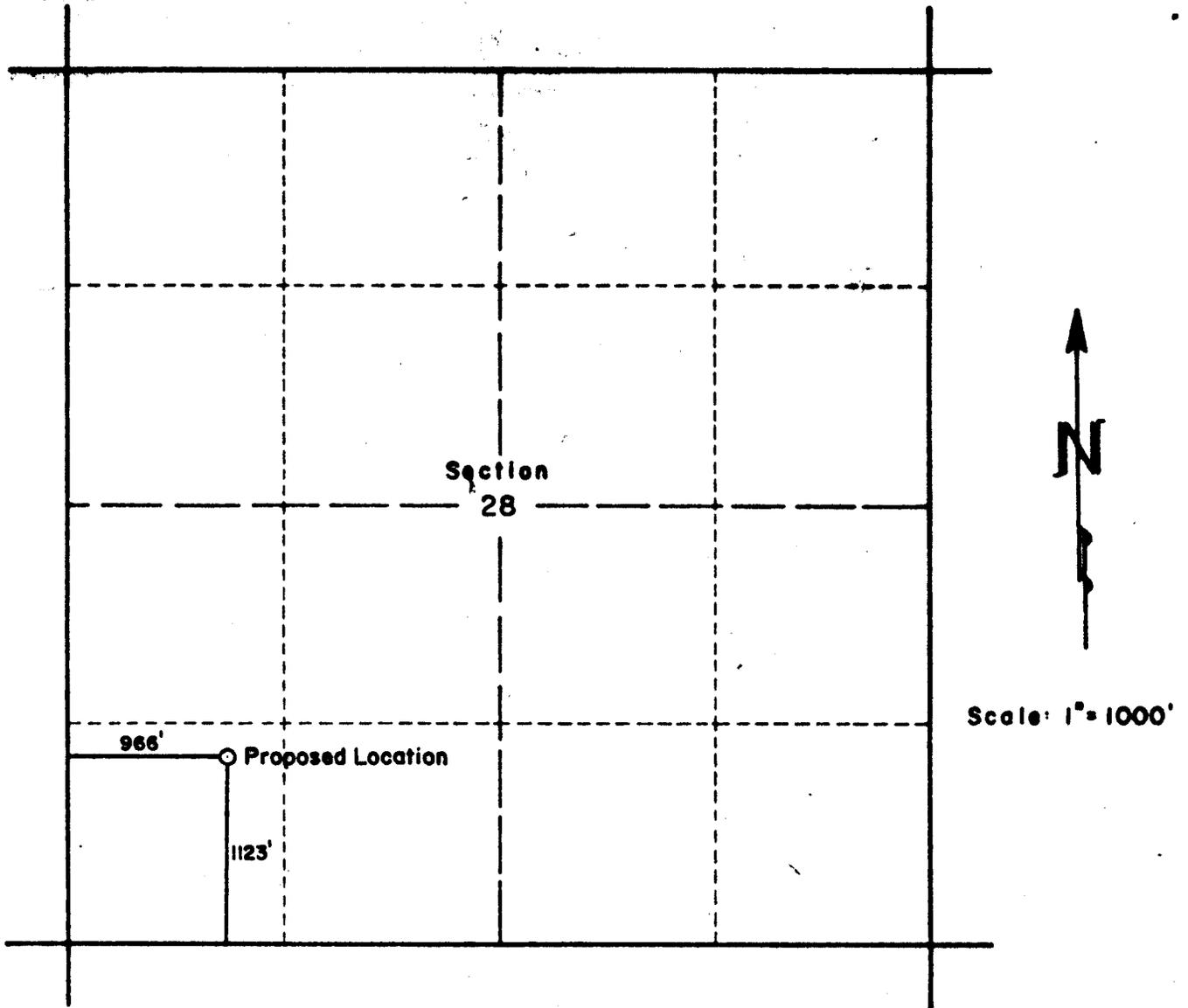
DEVELOPER DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout program, if any.

OPERATOR *Steve Rogan* TITLE Associate DATE Feb. 16, 1984

APPROVAL DATE

APPROVED BY TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:



**WELL LOCATION: WRIGHT-ROGERS NO. 4**

Located 1123 feet North of the South line and 966 feet East of the West line of Section 28,  
 Township 41 South, Range 18 East, Salt Lake Base & Meridian,  
 San Juan County, Utah.  
 Existing ground elevation determined at 5138 feet based on U.S.G.S. datum.

I hereby certify the above plat represents a survey made under my supervision and that it is accurate to the best of my knowledge and belief.

*Frederick H. Reed*

FREDERICK H. REED  
 Registered Land Surveyor



**WRIGHT DRILLING COMPANY**  
 Cortez, Colorado

**WELL LOCATION PLAT**  
 Wright-Rogers No. 4  
 Sec. 28, T. 41 S., R. 18 E.  
 San Juan County, Utah

CLARK-REED & ASSOC.  
 Durango, Colorado

DATE: FEB. 14, 1964  
 FILE NO: 84006

MOAB DISTRICT

CONDITIONS OF APPROVAL FOR PERMIT TO DRILL

Company Wrughts Drilling Well No. Wright-Rogers #4  
Location Sec. 28 T 41S R 18E Lease No. U- 39638  
1123' FSL FL 966' FWL FL

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

4. DRILLING PROGRAM

1. Surface Formation and Estimated Formation Tops:
- |                     |                |
|---------------------|----------------|
| <u>Honaker</u>      | <u>Surface</u> |
| <u>Ismay</u>        | <u>700'</u>    |
| <u>Desert Creek</u> | <u>1000'</u>   |
| <u>Akah</u>         | <u>1200' ✓</u> |

2. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones Are Expected to be Encountered:

	<u>Formation</u>	<u>Zone</u>
Expected oil zones:	<u>Akah</u>	<u>1200' ✓</u>
Expected gas zones:	<u>None</u>	
Expected water zones:	<u>None</u>	
Expected mineral zones:	<u>None</u>	

All fresh water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth cased and cemented. All oil and gas shows will be tested to determine commercial potential.

3. Pressure Control Equipment: This is a shallow, low pressure area, adequate blow-out prevention equipment will be furnished by contractor.

Pressure tests will be conducted before drilling out from under all casing strings which are set and cemented in place. Blowout preventor controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

4. Casing Program and Auxiliary Equipment: \_\_\_\_\_

20 ft. 7½ in. 23# , 10SX

5. Mud Program and ~~Circulating~~ Medium: \_\_\_\_\_

Hole will be Air drilled

6. Coring, Logging and Testing Program: \_\_\_\_\_

Geologist log will be made from samples

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 15 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analysis, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the District Manager.

7. Abnormal Conditions, Bottom Hole Pressures and Potential Hazards:

None

8. Anticipated Starting Dates and Notifications of Operations:

Construction date: No dirt work required

Spud date: When approved

The operator will contact the San Juan Resource Area at 801-587-2201, 48 hours prior to beginning any dirt work on this location.

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the District Manager. If operations are to be suspended, prior approval of the District Manager will be obtained and notification given before resumption of operations.

The spud date will be reported orally to the San Juan Area Manager, a minimum of 24 hours before spudding. A Sundry Notice (Form 3160-5) will be sent w/in 24 hrs spudding, reporting the spud date and time. The Sundry will be sent to the District Manager.

In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 9-329 "Monthly Report of Operations," starting with the month in which operations begin and continue each month until the well is physically plugged and abandoned. This report will be ~~filed, in duplicate, directly with Royalty Management Accounting Center, Mineral Management Service, P.O. Box 2889, Casper, Wyoming 82602, and a copy~~ sent to the Moab BLM District Office, P.O. Box 970, Moab, Utah 84532.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the District Manager. All conditions of this approved plan are applicable during all operations conducted with the replacement rig.

If the well is successfully completed for production, then the District Manager will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than the first business day following the date on which the well is placed on production.

No well abandonment operations will begin without the prior approval of the District Manager. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the District Manager. A "Subsequent Report of Abandonment" (Form 3160-5), will be filed with the District Manager, within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration.

Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the San Juan Area Manager or his representative, or the appropriate Surface Managing Agency.

A first production conference will be scheduled within 15 days after receipt of the first production notice. The operator will schedule the conference with the San Juan Area Manager.

Other: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

B. THIRTEEN POINT SURFACE USE PLAN

1. Existing Roads:

a. Location of proposed well in relation to town or other reference point: Eight miles West of Mexican Hat

b. Proposed route to location: Turn off State 163 onto State 261 One Mile West turn onto State 316, 3 Miles down 316 turn onto lease road and drive 2 miles

c. Location and description of roads in the area: \_\_\_\_\_  
State roads- paved

d. Plans for improvement and/or maintenance of existing roads: None required

The maximum total disturbed width will be none feet.

e. An encroachment permit will be obtained from the San Juan County Road Dept., (801) 587-2231, ext. 43.

f. Other: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

2. Planned Access Roads:

- a. The maximum total disturbed width will be 20 feet.
- b. Maximum grades: 4%
- c. Turnouts: None
- d. Location (centerline): Flagged
- e. Drainage: Class 3 if Production results
- f. Other: Road will be built only if production results

~~Each fence which is crossed by the road will be braced as shown in Enclosure number 1, and tied off before cutting to prevent slackening of the wire. A gate or cattleguard which must be approved by BLM, will be installed.~~

~~If road construction cuts through natural topography which serves as a livestock barrier, a fence shall be constructed as shown in Enclosure 1.~~

Surface disturbance and vehicular travel will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.

The access road will be water barred or brought to Class III Road Standards within 60 days of dismantling of the drilling rig.

If this time frame cannot be met, the San Juan Area Manager will be notified so that temporary drainage control can be installed along the access road.

The Class III Road Standards which ensure drainage control over the entire road through the use of natural, rolling topography; ditch turnouts; drainage dips; outsloping; crowning; low water crossings; and culverts will be determined at the appropriate field inspection.

3. Location of Existing Wells: None on lease

See enclosed platt

4. Location of Tank Batteries and Production Facilities:

All permanent (on site for six months or longer) structures constructed or installed (including oil well pump jacks) will be painted a flat, nonreflective, earthtone color to match the standard environmental colors, as determined by the Rocky Mountain 5-State Interagency Committee. All facilities will

be painted within 6 months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded.

If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain 1½ times the storage capacity of the battery.

Tank batteries will be placed on the: Lease if production is established

All loading lines will be placed inside the berm surrounding the tank battery.

All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

~~All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the District Manager.~~

All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The San Juan Area Manager will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Moab District Office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

5. Location and Type of Water Supply:

All water needed for drilling purposes will be obtained from:

✓ The Town of Mexican Hat

✓ Use of water for this operation will be approved by obtaining a temporary use permit from the Utah State Engineer, (801) 637-1303 and by receiving permission from the land owner or surface management agency to use the land containing the water source.

6. Source of Construction Material:

Road surfacing and pad construction material will be obtained from: None required

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3. Construction material (will/will not) be located on lease.

7. Methods of Handling Waste Disposal:

The reserve pit (~~will~~/will not) be lined with commercial bentonite sufficient to prevent seepage. At least half of the capacity will be in cut.

Three sides of the reserve pit will be fenced with four strands of barbed wire before drilling starts. The fourth side will be fenced as soon as the drilling is completed. The fence will be kept in good repair while the pit is drying.

Trash will be hauled to the Mexican Hat dump. ~~A trash pit will be constructed near the mud tanks and dug at least six feet into solid undisturbed material. It will be totally enclosed with a fine wire mesh before the rig moves in. The road and pad will be kept litter free~~

A burning permit is required for burning trash between May 1 and October 31. This can be acquired by contacting the State Fire Warden, John Baker, at (801) 587-2705.

Produced waste water will be confined to a (lined/unlined) pit for a period not to exceed 90 days after initial production. During the 90 day period an application for approval of a permanent disposal method and location, along with the required water analysis, will be submitted for the District Manager's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance, and will be grounds for issuing a shut-in order.

8. Ancillary Facilities:

Camp facilities (~~will~~/will not) be required. They will be located: \_\_\_\_\_

9. Well Site Layout:

The reserve pit will be located: See Platt

Top soil will not be stripped.  
The top \_\_\_\_\_ inches of soil material will be removed from the location and stockpiled separate from the trees on the \_\_\_\_\_ side.  
Topsoil along the access will be reserved in place.

Access to the well pad will be from: \_\_\_\_\_

10. Reclamation:

- a. Immediately on completion of drilling, all trash and debris will be collected from the location and surrounding area. All trash and debris will be disposed of in the trash pit and will then be compacted and buried under a ~~minimum of two feet of compacted soil.~~  
Mexican Hat Dump
- b. The operator /holder or his contractor will contact the San Juan Resource Area office in Monticello, Utah, (801) 587-2201, 48 hours before starting reclamation work that involves earthmoving equipment and upon completion of restoration measures.
- c. Before any dirt work to restore the location takes place, the reserve pit must be completely dry.
- d. All disturbed areas will be recontoured to blend as nearly as possible with the natural topography. This includes removing all berms and refilling all cuts.
- e. The stockpiled topsoil will be spread evenly over the disturbed area. All disturbed areas will be ripped 12 inches deep with the contour.
- f. Water bars will be built as follows to control erosion.

Grade	Spacing
2%	Every 200 feet
2-4%	Every 100 feet
4-5%	Every 75 feet
5+%	Every 50 feet

- g. Seed will be broadcast between October 1 and February 28 with the following prescription. A harrow or similar implement will be dragged over the area to assure seed cover.

- 2 lbs/acre Indian ricegrass (Oryzopsis hymenoides)
- 1 lbs/acre Curlygrass (Hilaria jamesii)
- lbs/acre crested wheatgrass (Agropyron desertorum)
- lbs/acre Western wheatgrass (Agropyron smithii)
- lbs/acre Alkali sacaton (Sporobolus airoides)
- 1 lbs/acre Sand dropseed (Sporobolus cryptandrus)
- 2 lbs/acre Fourwing saltbush (Atriplex canescens)
- 1 lbs/acre Shadscale (Atriplex confertifolia)
- lbs/acre Green ephedra (Ephedra viridis)
- lbs/acre Cliffrose (Cowania mexicana)
- lbs/acre Desert bitterbrush (Purshia glandulosa)
- lbs/acre Winterfat (Eurotia lanata)
- lbs/acre Globemallow (Sphaeralcea ambigua)
- 1 lbs/acre Wild sunflower (Helianthus annuus)
- lbs/acre

h. ~~After seeding is complete, the stockpiled trees will be scattered evenly over the disturbed areas. The access will be blocked to prevent vehicular access.~~

i. The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed as described in the reclamation section. Enough topsoil will be kept to reclaim the remainder of the location at a future date. This remaining stockpile of topsoil will be seeded in place using the prescribed seed mixture.

11. Surface Ownership: Federal

Mineral Ownership: Federal

12. Other Information: No dry hole marker will be installed

There will be no change from the proposed drilling and/or workover program without prior approval from the District Manager. Safe drilling and operating practices must be used. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.2.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3164.

~~The dirt contractor will be provided with an approved copy of the surface use plan.~~

If subsurface cultural materials are exposed during construction, work in that spot will stop immediately and the San Juan Resource Area Office will be contacted. All people who are in the area will be informed by the operator/holder that they are subject to prosecution for disturbing archaeological sites or picking up artifacts. Salvage or excavation of identified archaeological sites will be done by a BLM approved archaeologist only if damage occurs.

This permit will be valid for a period of one year from the date of approval. After permit termination a new application will be filed for approval for any future operations.

13. Lessee's or Operator's Representative and Certification

Representative

Name: Tamie Knell  
Address: 61 No. 1 st. West, Moab, Ut. 84532  
Phone No.: 801/259-5010

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by

WRIGHTS DRILLING

Operator's Name

and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

2-8-84

Date

Stan Rogers - Associate  
Name and Title

ON-SITE

DATE: 2-8-84

PARTICIPANTS:

TITLES:

Stan Rogers

Operator

Sheri Rogers

Operator

Jim Perkins

Surveyor

Louis Jobe

Surveyor

Larry Hammonds

Archeologist

Chas Cartwright

BLM

Brian Wood

BLM

File in Duplicate

DIVISION OF OIL, GAS AND MINING  
OF THE STATE OF UTAH

DESIGNATION OF AGENT  
\*\*\*\*\*

The undersigned producer, operator, transporter, refiner, gasoline or natural purchaser who is conducting oil and/or gas operations in the State of Utah, does, pursuant to the Rules and Regulations and Rules of Practice and Procedure of the Division of Oil, Gas and Mining of the State of Utah, hereby appoint Tamie Knell, whose address is No. 1st. West, Moab Utah. 84532, (his, her or its) designated agent to accept and to be served with notices from said Board, from other persons authorized under the Oil and Gas Conservation Act of the State of Utah.

The undersigned further agrees to immediately report in writing, all changes of address of the agent, and any termination of the agent's authority, and in the latter case, the designation of a new agent or agents shall be immediately made. This designation of agent, however, shall remain in full force and effect until and unless a new designation agent is filed in accordance with said statute and said regulations.

Effective date of designation February 8, 1984

Company Wrights Drilling Address P.O. Box 814 Cortez, Co. 81321

By Robert L. Wright Title owner  
(signature)

NOTE: Agent must be a resident of the State of Utah

Your contact with the District Office is: Bob Graff

Office Phone: 801-259-6111

Address: P.O. Box 970, Moab UT 84532

Resource Area Manager's address and contacts:

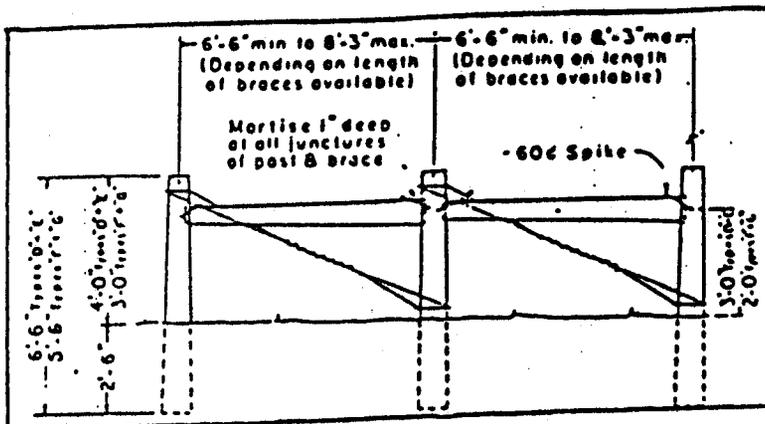
Address: P.O. Box 7, Monticello, UT 84535

Your contact is: Brian Wood

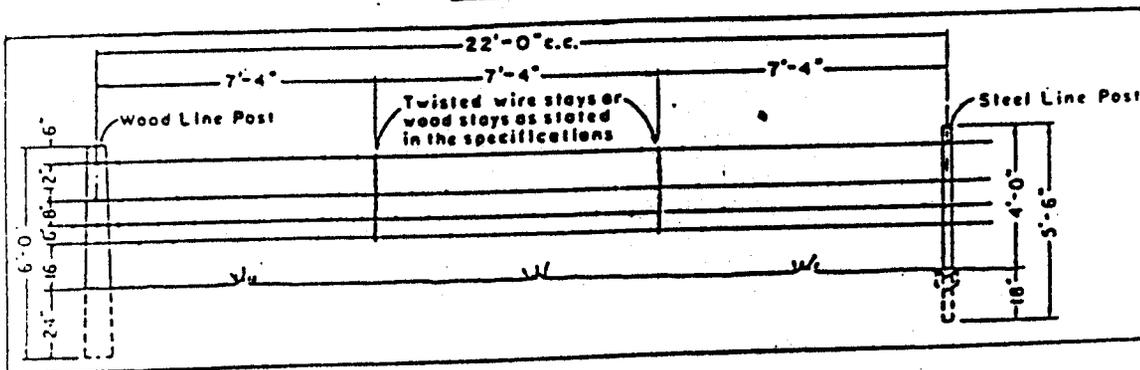
Office Phone: 801-587-2201

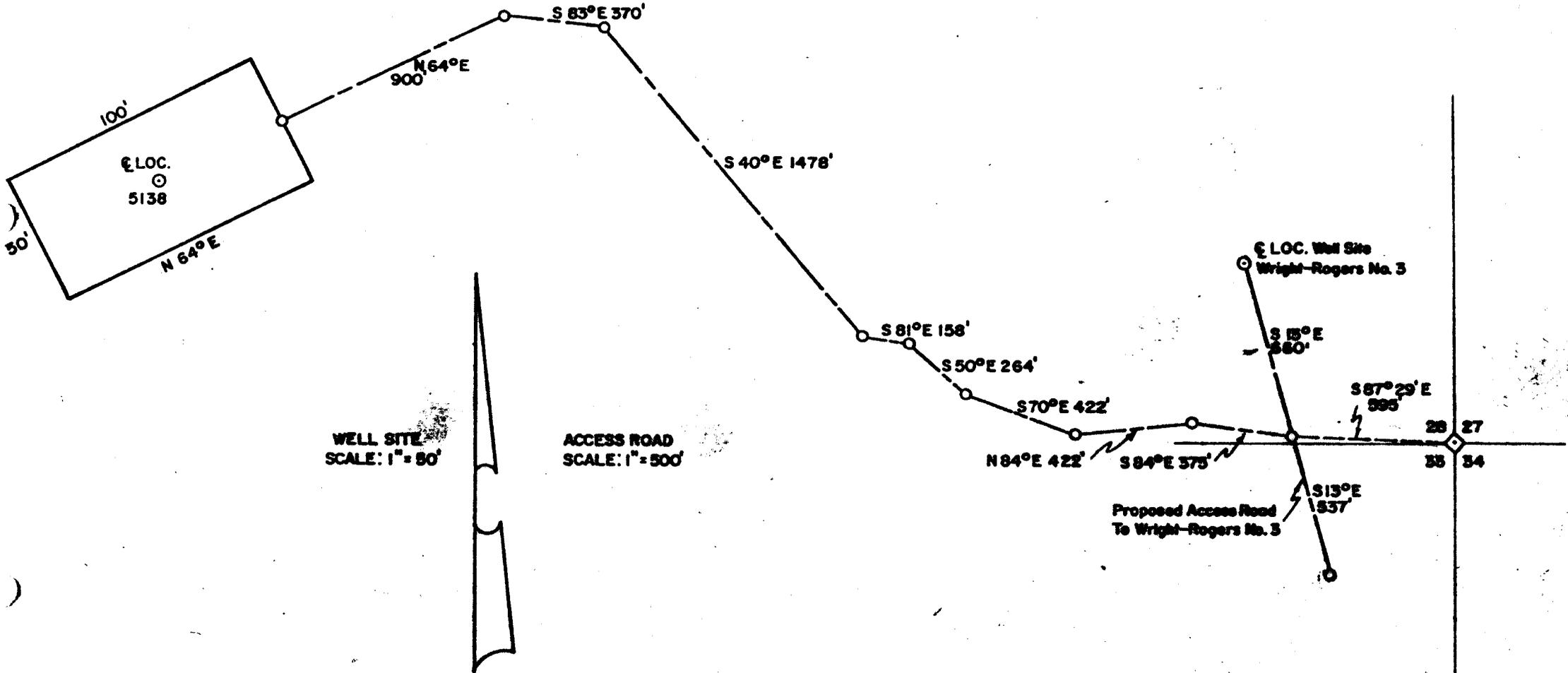
Home Phone: 801-587-2087

PANEL AT GATES & CATTLEGUARDS



FENCE





WELL SITE  
SCALE: 1" = 80'

ACCESS ROAD  
SCALE: 1" = 500'

Proposed Access Road  
To Wright-Rogers No. 3

**WRIGHT DRILLING COMPANY**  
Cortez, Colorado

**WELL SITE & ACCESS ROAD**  
Wright-Rogers No. 4  
Sec. 28, T.41S., R.18 E.  
San Juan County, Utah

CLARK - REED & ASSOC  
Durango, Colorado

DATE: FEB. 14, 1964  
FILE NO: 88008

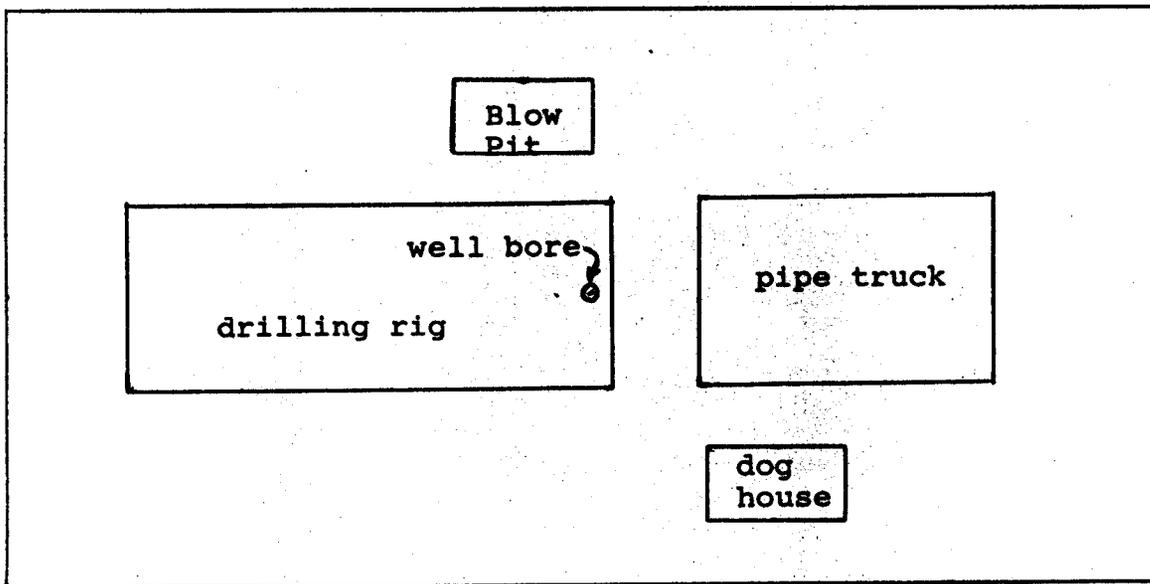


I hereby certify the above plat represents a survey made under my supervision and that it is accurate to the best of my knowledge and belief.

*Frederick H. Reed*

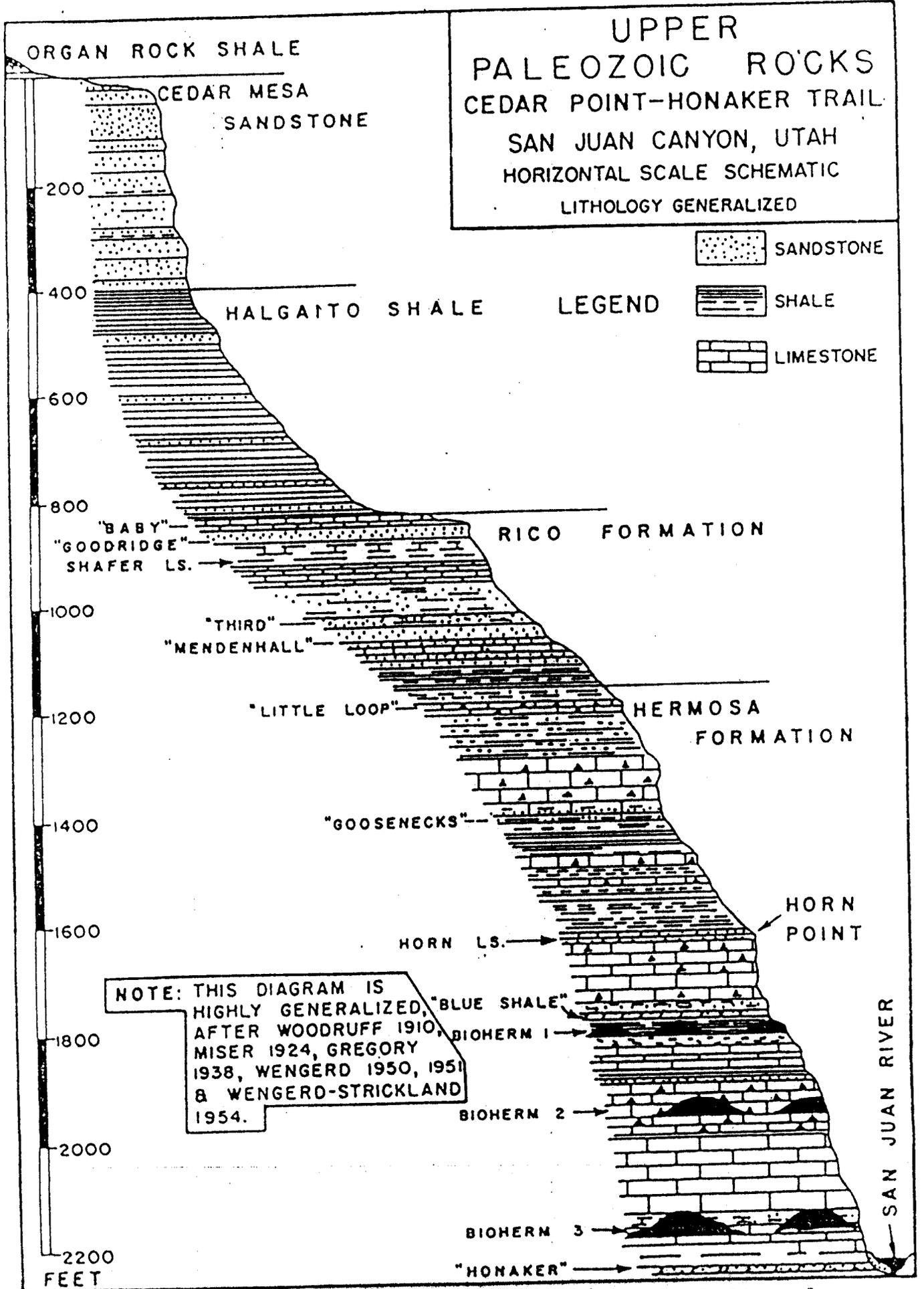
FREDERICK H. REED  
Registered Land Surveyor

100'



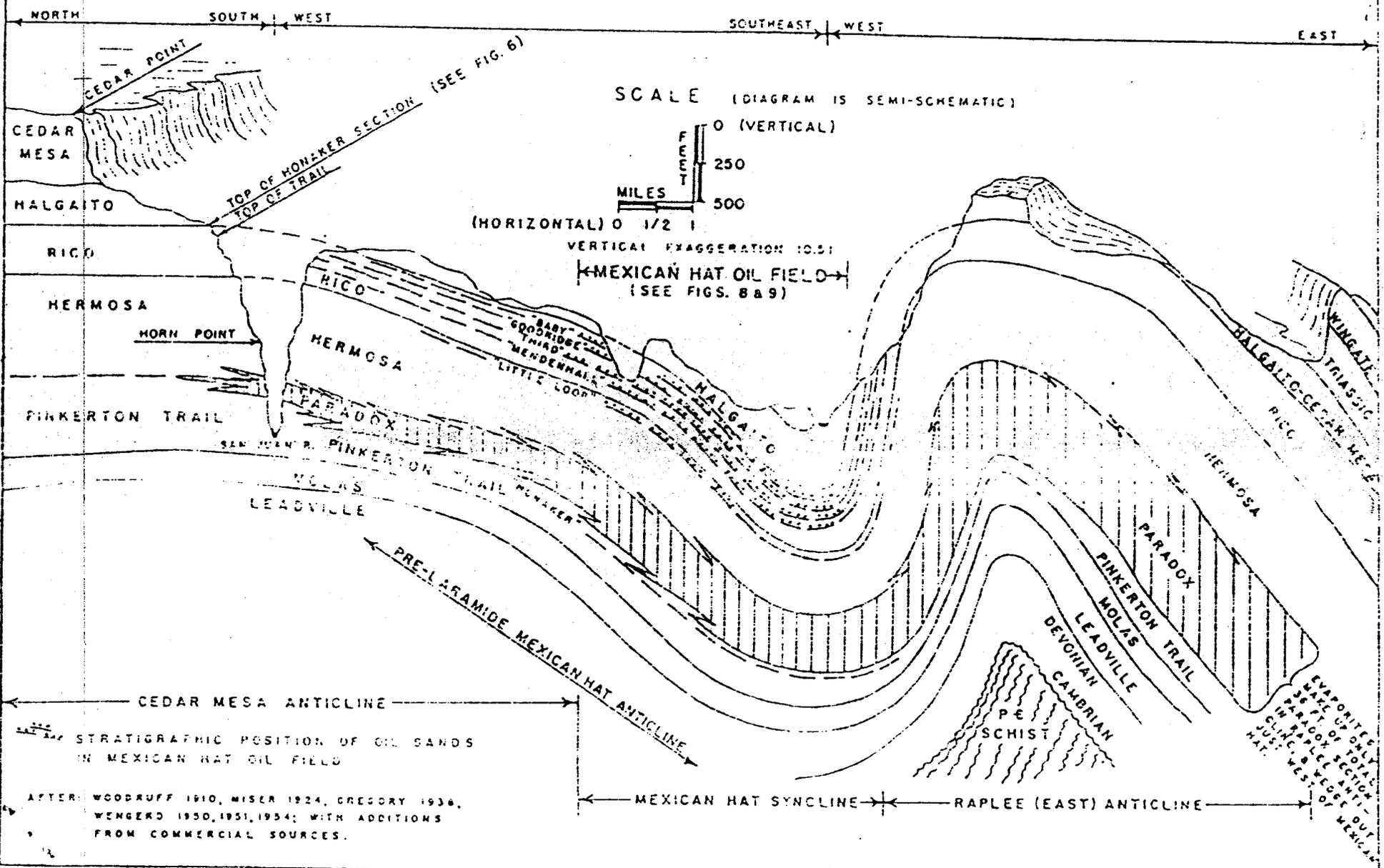
50'

TYPICAL LOCATION LAYOUT



Appendix C, Figure 5

# CROSS SECTION-MEXICAN HAT AREA, SAN JUAN COUNTY, UTAH



Appendix C, Figure 6

AFTER: WOODRUFF 1910, MISER 1924, GREGORY 1936, WENGERD 1950, 1951, 1954; WITH ADDITIONS FROM COMMERCIAL SOURCES.

OPERATOR Wrights Drilling DATE 2-21-84  
WELL NAME Wright-Rogers #4  
SEC SWSW 28 T 41S R 18E COUNTY San Juan

43-037-30985  
API NUMBER

Fed  
TYPE OF LEASE

POSTING CHECK OFF:

<input type="checkbox"/>	INDEX	<input type="checkbox"/>	MAP	<input type="checkbox"/>	HL
<input type="checkbox"/>	NID	<input type="checkbox"/>		<input type="checkbox"/>	PI

PROCESSING COMMENTS:

Water  
Exception location  
No other wells -

CHIEF PETROLEUM ENGINEER REVIEW:

2/25/84

APPROVAL LETTER:

SPACING:  A-3 \_\_\_\_\_ UNIT  c-3-a \_\_\_\_\_ CAUSE NO. & DATE  
 c-3-b  c-3-c

SPECIAL LANGUAGE:

1- Water  
2- Exception location

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER \_\_\_\_\_

UNIT \_\_\_\_\_

c-3-b

c-3-c

CHECK DISTANCE TO NEAREST WELL.

CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

VERIFY LEGAL AND SUFFICIENT DRILLING WATER

February 28, 1984

Wrights Drilling  
P.O. Box 814  
Cortex, CO 81321

Re; Well No. Wright-Rogers #4  
SWSW Sec. 28, T. 41S, R. 78E  
1123' FSL, 966' FWL  
San Juan County, Utah

Gentlemen:

Approval to drill the above referenced oil well is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure, subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water.
2. Submittal to the Division of information justifying the necessity for an exception location and verification of ownership within a radius of 660 feet of the prosed location.

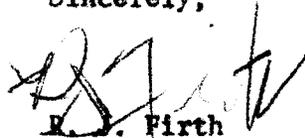
In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify R. J. Firth, Chief Petroleum Engineer, Telephone (801) 533-5771 (Office), 571-6068 (Home).
4. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

Wrights Drilling  
Well No. Wright-Rogers #4  
February 28, 1984

The API number assigned to this well is 43-037-30985.

Sincerely,

A handwritten signature in dark ink, appearing to read 'R. D. Firth', written over a printed name.

R. D. Firth  
Chief Petroleum Engineer

RJF/gl  
Enclosures

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

SUBMIT IN TRIPPLICATE  
(Other instructions on reverse side)

Form approved by  
Budget Bureau, No. 42-111

**APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK**

5. LEASE DESIGNATION AND SERIAL NO.  
**U-39638**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
**Federal Lease**

9. WELL NO.  
**Wright-Rogers #4**

10. FIELD AND POOL, OR WILDCAT  
**Wildcat**

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
**Sec 28 T41S R18E SLM**

12. COUNTY OR PARISH  
**San Juan**

13. STATE  
**Utah**

1. WORK TO BE DONE  
 DRILL  DEEPEN  PLUG BACK

2. WELL TYPE  
 GAS WELL  OTHER  SINGLE ZONE  MULTIPLE ZONE

OPERATOR  
**Wrights Drilling**

ADDRESS OF OPERATOR  
**P.O. Box 814 Cortez, Co. 81321**

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)  
**1123' FSL & 966' FWL**

PROPOSED PROD. ZONE  
**Same**

DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE  
**Eight Miles West of Mexican Hat**

14. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Ain. to nearest drlg. unit line, if any)  
**966'**

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING COMPLETED, OR PROPOSED FOR, ON THIS LEASE, FT.  
**3571'**

16. NO. OF ACRES IN LEASE  
**1640**

17. NO. OF ACRES ASSIGNED TO THIS WELL  
**40**

18. PROPOSED DEPTH  
**1500'**

19. ROTARY OR CABLE TOOLS  
**Rotary**

20. APPROX. DATE WORK WILL BE STARTED  
**When approved**

21. COMMENTS (Show whether DF, RT, GR, etc.)  
**5140 GR**

**PROPOSED CASING AND CEMENTING PROGRAM**

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
8 5/8"	7 1/2"	23#	20 ft.	10 SX

Propose to drill Akah Formation test, if well is productive casing will be set and well completed in a workman like manner.

**RECEIVED**  
MAR 7 1984

**DIVISION OF  
OIL, GAS & MINING**

DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give other pertinent data, if any.

*Alan Rogan*

TITLE **Associate**

DATE **Feb. 16, 1984**

APPROVAL DATE

s/James J. Travis

TITLE **Acting District Manager**

DATE **3/2/84**

**SUBJECT TO RIGHT OF WAY  
APPROVAL**

FLARING OR VENTING OF GAS IS SUBJECT OF NTL 4-A DATED 1/1/80

**CONDITIONS OF APPROVAL ATTACHED**

Wrights Drilling  
Well No. Wright-Rogers 4  
Sec. 28, T. 41 S., R. 18 E.  
San Juan County, Utah  
Lease U-39638

Supplemental Stipulations:

1. Produced water will be confined to an unlined pit.
2. Water Bars will be built as follows to control erosion.

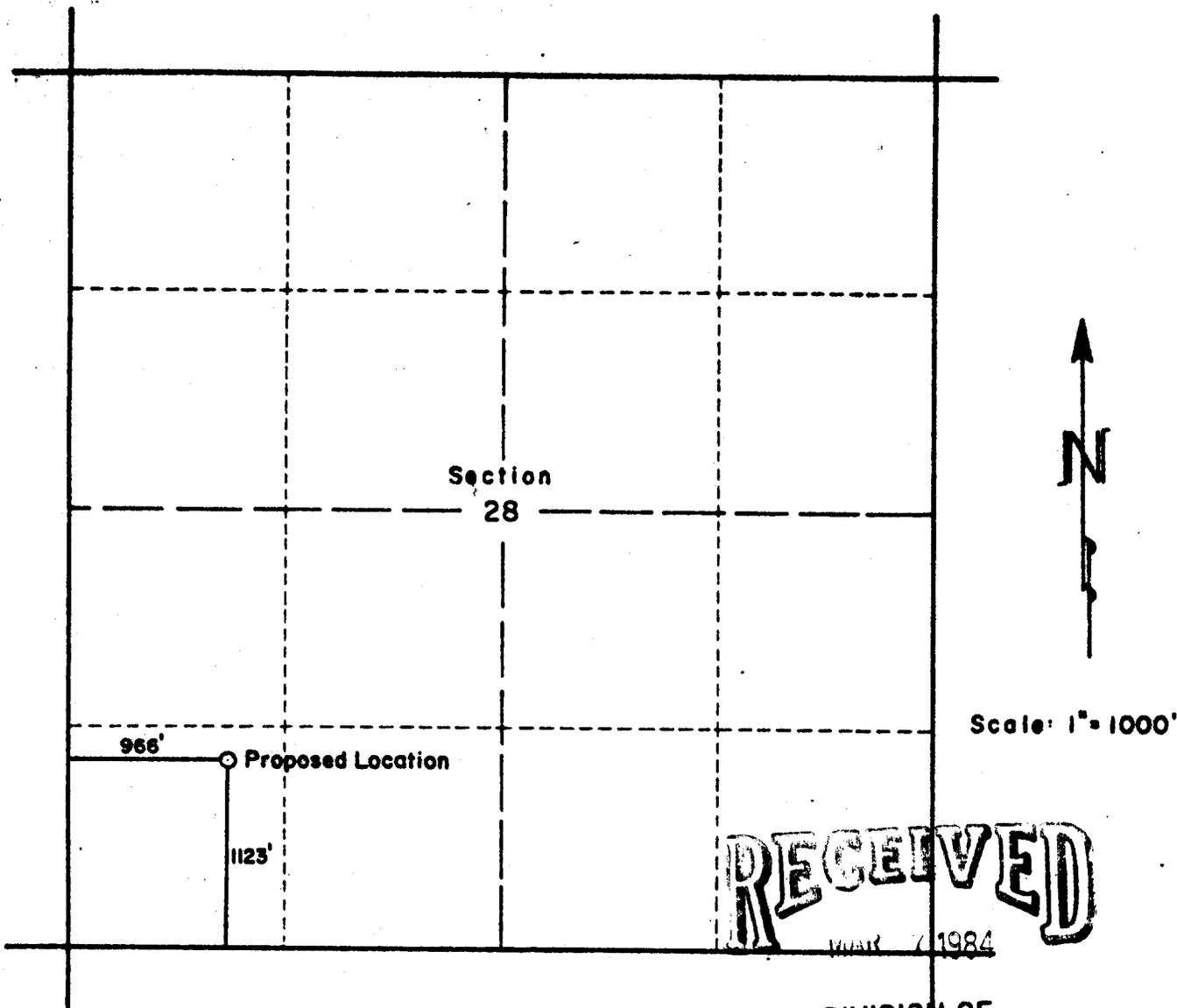
<u>Grade</u>	<u>Spacing</u>
2%	Every 200 feet
2-4%	Every 100 feet
4-5%	Every 75 feet
5+%	Every 50 feet

3. The access will be blocked to prevent vehicular access.
4. If productive, a long string will be run to total depth with suitable pack-off device.
5. No stimulation procedures (acidize, fracing, etc.) will be executed without approval from this office.

**RECEIVED**

MAR 7 1984

DIVISION OF  
OIL, GAS & MINING



**RECEIVED**  
 MAR 14 1984

**DIVISION OF  
 OIL, GAS & MINING**

**WELL LOCATION: WRIGHT-ROGERS NO. 4**

Located 1123 feet North of the South line and 966 feet East of the West line of Section 28,  
 Township 41 South, Range 18 East, Salt Lake Base & Meridian,  
 San Juan County, Utah.  
 Existing ground elevation determined at 5138 feet based on U.S.G.S. datum.

I hereby certify the above plat represents a survey made under my supervision and that it is accurate to the best of my knowledge and belief.

*Frederick H. Reed*

**FREDERICK H. REED**  
 Registered Land Surveyor



**WRIGHT DRILLING COMPANY**  
 Cortez, Colorado

**WELL LOCATION PLAT**  
 Wright-Rogers No. 4  
 Sec. 28, T. 41 S., R. 18 E.  
 San Juan County, Utah

**CLARK-REED & ASSOC.**  
 Durango, Colorado

**DATE: FEB. 14, 1984**  
**FILE NO: 84908**

3162 (U-065)  
(U-39638)

Moab District  
P. O. Box 970  
Moab, Utah 84532

MAR 22 1985

Wrights Drilling  
P. O. Box 814  
Cortez, CO 81321

**RECEIVED**

MAR 25 1985

DIVISION OF OIL  
GAS & MINING

Re: Rescinding Application for  
Permit to Drill  
Well No. Wright-Rogers 4  
Sec. 28, T. 41 S., R. 18 E.  
San Juan County, Utah  
Lease U-39638

Gentlemen:

The Application for Permit to Drill the referenced well was approved on March 2, 1984. Since that date, no known activity has transpired at the approved location.

Applications for permit to drill are effective for a period of one year. In view of the foregoing, this office is rescinding the approval of the referenced application.

Should you intend to drill at this location at a future date, a new application for permit to drill must be submitted.

If you have any questions, please contact the Branch of Fluid Minerals at (801) 259-6111.

Sincerely,

/S/ GENE NODINE

District Manager

cc:  
State of Utah, Division of Oil, Gas and Mining ✓  
San Juan Resource Area

bcc:  
U-942, Utah State Office

CFreudiger/cf 3/22/85



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

April 9, 1985

Bureau of Land Management  
Branch of Fluid Minerals  
P O Box 970  
Moab, Utah 84532

Attention: Ms. Carol Fruediger

Ms. Fruediger:

Re: Well No. Wright-Rogers #4 - Sec. 28, T. 41S., R. 18E.,  
San Juan County, Utah - Lease No. U-39638  
Operator of Record: Wrights Drilling

The above referenced well in your district was given federal approval to drill March 2, 1984. This office has not received notification of any activity on this location.

Please let me know what action, if any, the Bureau of Land Management is taking on this well.

Thank you for your help in keeping our records up to date.

Sincerely,

A handwritten signature in cursive script that reads "Pam Kenna".

Pam Kenna  
Well Records Specialist

cc: Dianne R. Nielson  
Ronald J. Firth  
John R. Baza  
File

0161S/95



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

April 11, 1985

Wrights Drilling  
PO Box 814  
Cortez, Colorado 81321

Gentlemen:

Re: Well No. Wright-Rogers 4 - Sec. 28, T. 41S., R. 18E.,  
San Juan County, Utah - API #43-037-30985

In concert with action taken by the Bureau of Land Management, March 22, 1985, approval to drill the above referenced well is hereby rescinded.

A new "Application for Permit to Drill" must be filed with this office, for approval, prior to future drilling of the subject location.

Sincerely,

A handwritten signature in cursive script that reads "John R. Baza".

John R. Baza  
Petroleum Engineer

pk

cc: Dianne R. Nielson  
Ronald J. Firth  
File

0170S/45



# United States Department of the Interior

3162 (U-065)

## BUREAU OF LAND MANAGEMENT

Moab District  
P. O. Box 970  
Moab, Utah 84532

**RECEIVED**

**APR 16 1985**

**APR 18 1985**

**DIVISION OF OIL  
GAS & MINING**

State of Utah  
Division of Oil, Gas and Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

Attention: Ms. Pam Kenna

Re: Requests on Status of Wells

Gentlemen:

We are replying to your requests for status on the following wells:

- 1) TXO Production Corporation  
Well No. Book Cliffs 6  
Sec. 33, T. 18 S., R. 22 E.  
Lease U-036905

Their APD was approved April 24, 1984. We have no record of any drilling activity at this time. We will begin procedures for rescinding their APD after April 24, 1985.

- 2) Wesgra Corporation  
Well No. Gebauer-Skeen 13  
Sec. 7, T. 42 S., R. 19 E.  
Lease U-7303

We are in the process of rescinding their APD.

- 3) Wesgra Corporation  
Well No. Gebauer-Skeen 14  
Sec. 7, T. 42 S., R. 19 E.  
Lease U-7303

We are in the process of rescinding their APD.

- 4) Wesgra Corporation  
Well No. Gebauer-Skeen 15  
Sec. 7, T. 42 S., R. 19 E.  
Lease U-7303

We are in the process of rescinding their APD.

- 5) TXO Production Corporation  
Well No. Arco Federal "B" 2  
Sec. 6, T. 16 S., R. 25 E.  
Lease U-9831

This APD was reapproved on April 23, 1984. We have no record of any drilling activity at this time. We will begin procedures for rescinding their APD after April 23, 1985.

- 6) Transco Exploration Company  
Well No. Bug Point 3-10  
Sec. 10, T. 37 S., R. 26 E.  
Lease U-31480

Transco Exploration Company does not plan to drill the SE Bug Point Well #3-10. Their APD was not approved but returned to the company per their request.

- 7) Wright's Drilling  
Well No. Wright-Rogers 4  
Sec. 28, T. 41 S., R. 18 E.  
Lease U-39638

This APD was rescinded on March 22, 1985.

- 8) Tricentrol Resources, Inc.  
Well No. Little Nancy Federal 3-41  
Sec. 3, T. 38 S., R. 25 E.  
Lease U-40053

We are in the process of rescinding their APD.

- 9) Tricentrol Resources, Inc.  
Well No. Nancy Federal 11-22B  
Sec. 11, T. 38 S., R. 25 E.  
Lease U-40053

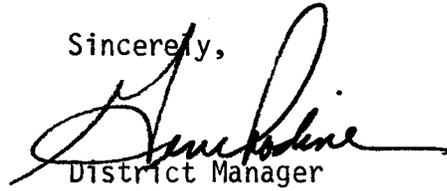
Their APD was approved May 30, 1984. We have no record of any drilling activity at this time. We will begin procedures for rescinding their APD after May 30, 1985.

- 10) Wright's Drilling  
Well No. Wright-Rogers 2  
Sec. 34, T. 41 S., R. 18 E.  
Lease U-53336

Their APD was approved April 23, 1984. We have no record of any drilling activity at this time. We will begin procedures for rescinding their APD after April 23, 1985.

If you have any questions, please contact the Branch of Fluid Minerals  
(801) 259-6111.

Sincerely,

A handwritten signature in black ink, appearing to read "D. J. [unclear]", written in a cursive style. The signature is positioned above the printed title "District Manager".

District Manager

COMPANY: WRIGHTS DRILLING UT ACCOUNT # \_\_\_\_\_ SUSPENSE DATE: 12-22-24

TELEPHONE CONTACT DOCUMENTATION

CONTACT NAME: BILL OVERTON

CONTACT TELEPHONE NO.: (303) 565-3703

SUBJECT: WRIGHT-ROGERS #4 28, 415, 18E 4303730985 SAN JUAN  
STATUS OF WRIGHT-ROGERS #2 34, 415, 18E 4303730987 SAN JUAN  
STATE RECORDS SHOW LA, BUT PI SHOWS TO AND P&A

(Use attachments if necessary)

RESULTS: BILL WOULD ASK (STAN ROGERS) TO RETURN CALL, OR RESEARCH IT HIMSELF  
AND CALL BACK.

✓ WILL INVESTIGATE & CALL BACK TODAY 12-29-24 - JPM

12-29-24 STAN ROGERS CONFIRMS THAT BOTH LOCATIONS ARE LA. - JPM

(Use attachments if necessary)

CONTACTED BY: JPM

DATE: 12-16-24



DEAD FILE

# WRIGHT'S DRILLING

021001

Telephone (303) 565-3703 Post Office Box 1196 Cortez, Colorado 81321

RECEIVED  
JAN 30 1987  
CRANE

RECEIVED  
FEB 03 1987  
DIVISION OF  
OIL, GAS & MINING

January 26, 1987

Dear Sirs:

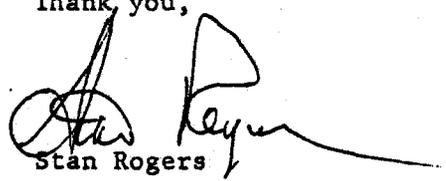
We have had numerous phone conversations concerning the wells we drilled in Utah.

The wells we drilled were dry and have been plugged and abandoned.

The wells you have sent us papers on were not drilled and have been abandoned.

We have no production in Utah and it would be to both of our advantage, if you could get this off of your computer and stop sending us paper work.

Thank you,

  
Stan Rogers

2-2-87/SFO/TAMMY SEBRINK - FOR YOUR INFO.  
DIV. OIL, GAS & MINING.

**RETURN FOR ASSESSMENT**

NAME: **Wrights Drilling**

ADDRESS: **P.O. Box 1196  
Cortez, CO 81321**

**SAN JUAN COUNTY SCHOOL DIST. Code C - Outside**

**San Ju  
COUNTY**

**TAXING DISTRICT**

DESCRIPTION INCLUDING OIL WELL, FIELD OR UNIT	Value of Oil & Gas	Value of Surface Rights	DESCRIPTION IMPROVEMENTS AND PERSONAL PROPERTY	YES NO
API. NO. 43-037-30985 WELL NO. WRIGHT-ROGERS #4 SW $\frac{1}{4}$ SW $\frac{1}{4}$ , SEC 28, T41S, R18E WILDCAT				
API. NO. 43-037-30988 WELL NO. WRIGHT-ROGERS #1 NE $\frac{1}{4}$ NE $\frac{1}{4}$ , SEC 32, T41S, R18E WILDCAT				
API. NO. 43-037-30987 WELL NO. WRIGHT-ROGERS #2 NW $\frac{1}{4}$ SW $\frac{1}{4}$ , SEC 34, T41S, R18E WILDCAT				
<b>TOTALS (Carried to Total Value Column)</b>				
<b>TOTAL VALUE</b>				

OG886tt1

RETURN THIS COPY TO: UTAH STATE TAX COMMISSION  
 PROPERTY TAX DIVISION  
 160 EAST THIRD SOUTH  
 SALT LAKE CITY, UTAH 84134  
 (801) 530-6116