

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

3 LEASE TENURE, NATIONAL AND SERIAL NO.  
ROG-8308-1033

6 IF INDIAN, ALLOTTEE OF TITLE NAME  
Navajo

7 UNIT ASSIGNMENT NAME  
Navajo Tribals

8 NAME OF LEASEE  
Navajo Tribals

9 WELL NO.  
24-10

10 FIELD AND TOWN, OR WILDCAT  
Aneth Desert Creek

11 SEC. T. R. S. OF PL. AND SUR. OR AREA  
Sec 10-T40S, R24E

12 COUNTY OF TOWNSHIP STATE  
San Juan Utah

13 NO. OF ACRES IN LEASE  
5120

14 TOLDED FEET  
5970

15 NO. OF ACRES ASSIGNED TO THIS WELL  
40

16 POTARY OF CALL NUMBER  
Potary

17 APPROX. DATE WORK WILL START  
2/1/84

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

18 TYPE OF WORK  
DRILL  DEEPEN  PLUG BACK

19 TYPE OF WELL  
OIL WELL  GAS WELL  OTHER  SINGLE ZONE  MULTIPLE ZONE

20 NAME OF OPERATOR  
Chuska Energy Co.

21 ADDRESS OF OPERATOR  
c/o 3E Company, Inc., Box 190, Farmington, NM 87499

22 LOCATION OF WELL (Port local or clearly and in accordance with 13 Stat. (92-105\*))  
820' FSL & 2310' FWL  
At proposed prod. zone same

23 DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE  
same

24 DISTANCE FROM TOLDED LOCATION TO NEAREST PROPERTY OR LEASE LINE ET  
ALSO TO NEAREST DEEPER DRILL OR DRIVE  
5120

25 DISTANCE FROM TOLDED LOCATION TO NEAREST WELL TUBING CEMENTED OR ADDED FOR AN THIS LEASE ET  
5970

26 ELEVATION (Show vertical depth GR. etc.)  
4843' G.R.

27 PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF PIPE	WEIGHT PER FOOT	DEPTH FEET	SETTING DEPTH
17	13 3/8	54 5	100
12 1/4	9 5/8	24	1300
7 7/8	5 1/2	15 5	5970

28 QUANTITY OF CEMENT  
See attached for cement information

(See attached)

This well is non-standard by state spacing regulations. An exception because of topography will be requested.

*John Alexander*

DIVISION OF  
OIL, GAS & MINING

29 APPROVAL BY THE STATE OF UTAH DIVISION OF OIL, GAS & MINING

30 SIGNATURE OF APPLICANT  
John Alexander Agent  
12/28/83

31 APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS AND MINING  
*[Signature]*

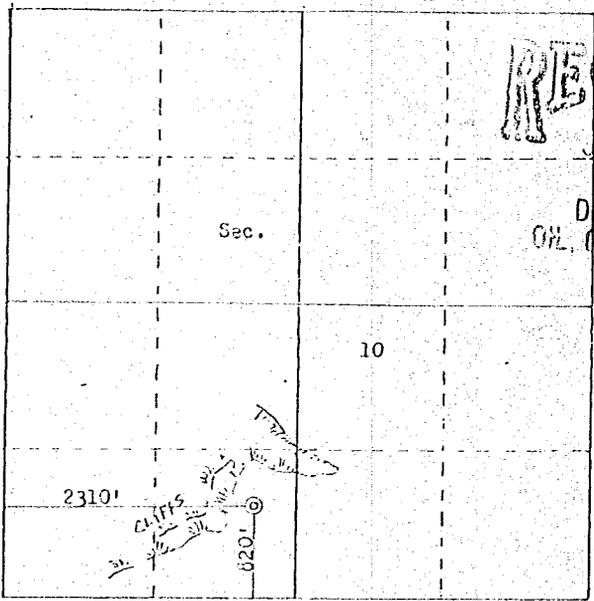
COMPANY CHUSKA ENERGY COMPANY

LEASE NAVAJO TRIBAL WELL NO. 24-10

SEC. 10, T. 40S, R. 24E  
San Juan County, Utah

LOCATION 820' FSL 2310' FWL

ELEVATION 4343 ungraded ground



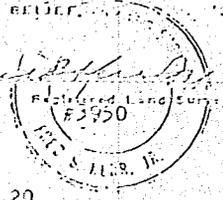
**RECEIVED**  
JAN 08 1951

DIVISION OF  
OIL, GAS & MINING

SCALE—4 INCHES EQUALS 1 MILE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTE OF ACTUAL SURVEYS, MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

DEALER *[Signature]*



SURVEYED December 20 83

FORMATION INFORMATION AND  
DRILLING PRACTICES

CHUSKA ENERGY CO.  
Navajo Tribal No. 24-10  
SESW Sec 10-40S-24E  
San Juan Co., Utah

RECEIVED  
JUN 20 1977

DIVISION OF  
OIL, GAS & MINING

1. Surface Formation:

Morrison

2. Estimated Formation Tops:

Dechelly	2860
Organ Rock	2950
Hermosa	4770
Ismay	5610
Desert Creek	5770
Chimney Rock	5920
T.D.	5970

RECEIVED  
JAN 28 1951

DIVISION OF  
OIL, GAS & MINING

3. Estimated Depth of Anticipated Water, Oil, Gas or Minerals:

Oil	5610
Oil	5770

4. Proposed Casing Program:

0-100' 13 3/8", 54.5#/ft., ST & C, J-55 new casing; cement with 120 cubic feet class "B" + 2% CaCl<sub>2</sub> + 1/4# celophane flakes per sack.

0-1300' 8 5/8", 24#/ft, ST & C, K-55 new casing; cement with 800 cubic feet 65-35 poz mix + 6% gel + 3% CaCl<sub>2</sub> followed by 200 feet class "B" + 2% CaCl<sub>2</sub>. Cement will be brought to surface.

0-5970' 5 1/2", 15.5#/ft., ST & C, K-55 new casing; cement with 450 cubic feet 50-50 poz mix + 2% CaCl<sub>2</sub> + 10% salt + 0.8% fluid loss additive. Cement top at 4,000'.

5. Pressure Control Equipment - Blow Out Preventor:

The attached schematic shows the type of blowout preventor to be used while drilling. The unit will be tested to 300 psi prior to drilling from under the surface pipe.

6. Drilling Fluids:

DEPTH	TYPE	VIS.	WEIGHT	FLUID LOSS
0-1300'	Gel-lime	35-45	9.0	Not controlled
1300-4000'	Gel-chem	35-45	9.5	15cc
4000-5970'	Low solids	45-50	10.0	9cc

7. Auxiliary Equipment:

- Bit Float
- Stabbing valve to be used to drill pipe when kelly is not connected.

8. Logging - Coring - Testing Program:

Logging - Open Hole: IES, CNL, FDC  
Mud: 4000' to T.D.  
Testing: Possible in Lower Ismay and Desert Creek  
Coring: None Planned

9. Abnormal Temperatures, Pressures or Potential Hazards:

None Expected

10. Starting Date:

Anticipated starting date is February 1, 1984. Approximately 5 days will be required to build roads and location. Drilling will take about 15 days. Completion should be accomplished in 6 days.

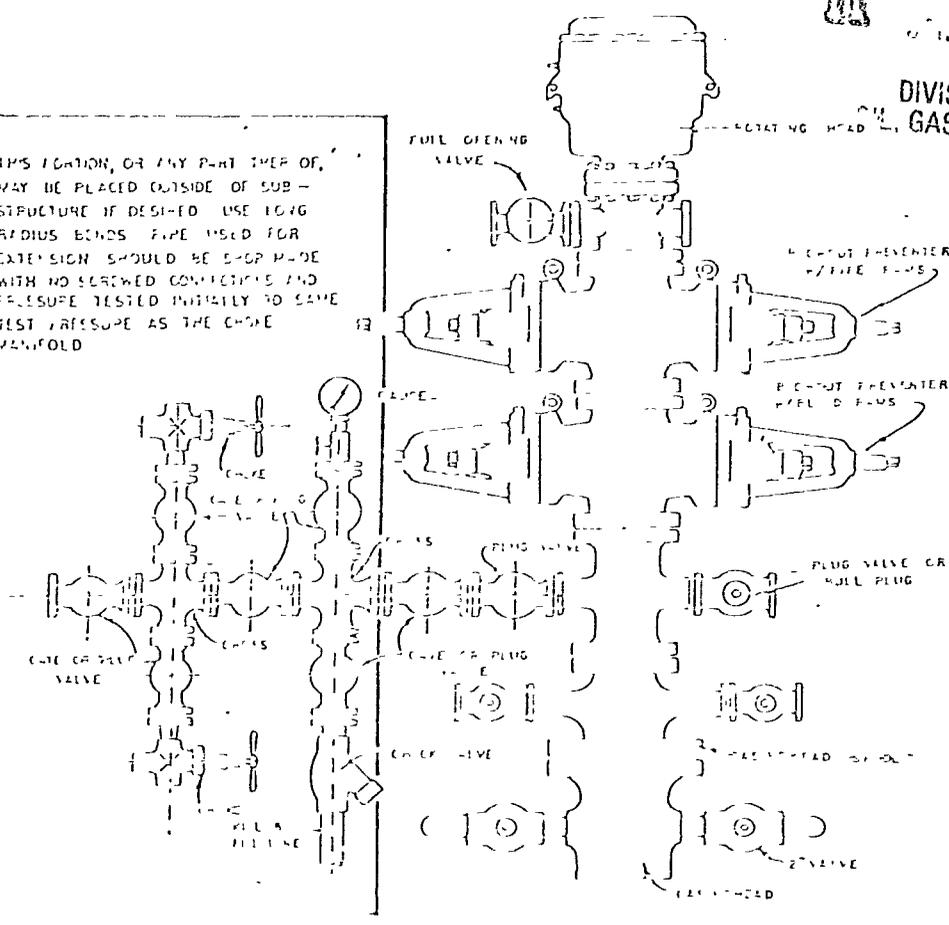
RECEIVED  
FEB 20 1984

DIVISION OF  
OIL, GAS & MINING

RECEIVED  
 JUN 20 1951

DIVISION OF  
 OIL, GAS & MINING

THIS LOCATION, OR ANY PART THERE OF, MAY BE PLACED OUTSIDE OF SUB-STRUCTURE IF DESIRED. USE LONG RADIUS BENDS. PIPE USED FOR EXTENSION SHOULD BE SHOP MADE WITH NO SREWED CONNECTIONS AND PRESSURE TESTED INITIALLY TO SAME TEST PRESSURE AS THE CHOSE MANIFOLD.



BLOWOUT PREVENTER HOOKUP

SURFACE USE PLAN

RECEIVED  
JUN 10 1971

DIVISION OF  
OIL, GAS & MINING

CHUSKA ENERGY CO.  
Navajo Tribal No. 24-10  
SESM Sec 10-40S-24E  
San Juan Co., Utah

1. Existing Roads (shown in green)

The attached topographic map shows all existing roads within one mile of the proposed location. The access will be from Utah Hwy. 262 at the Aneth Trading Post.

2. Planned Access Road (shown in red)

The new access road will exit from the south side of an existing secondary road. Total length of new road is 4000 feet. Maximum grade is 5%. No water bars, culverts, or turnouts are needed.

3. Location of Existing Wells

All existing oil, gas, water, drilling and disposal wells are shown on the attached topographic map.

4. Location of Tank Batteries, Prod. Facilities & Prod. Gathering & Service Lines

All production facilities are to be contained within the proposed location site. The operation has no other facilities in the area.

5. Location and Type of Water Supply

Fresh water for drilling will be trucked from the San Juan River, 12 miles South of the location.

6. Source of Construction Materials

Any gravel or other construction material that can not be obtained from the excess accumulated from building the location will be purchased from the Navajo Tribe.

7. Methods of Handling Waste Disposal

All trash will be carried to a land fill or burned. All nonburnable materials (drilling fluids, cuttings, chemicals) will be stored in the reserve pit and then buried when they have dried. Any oil produced while drilling will be trucked from the location prior to leaving pit to dry out. Pits will be completely fenced during drying time, then backfilled with dirt prior to preparing the location for production or abandonment.

8. A portable chemical toilet will be supplied for human waste.

9. Ancillary Facilities - No ancillary facilities are planned.

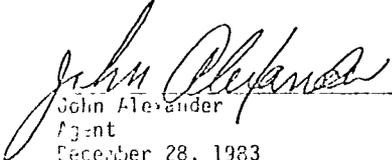
10. Well Site Layout - The attached layout shows the drilling rig with all associated facilities. Cut and fill required is also indicated.

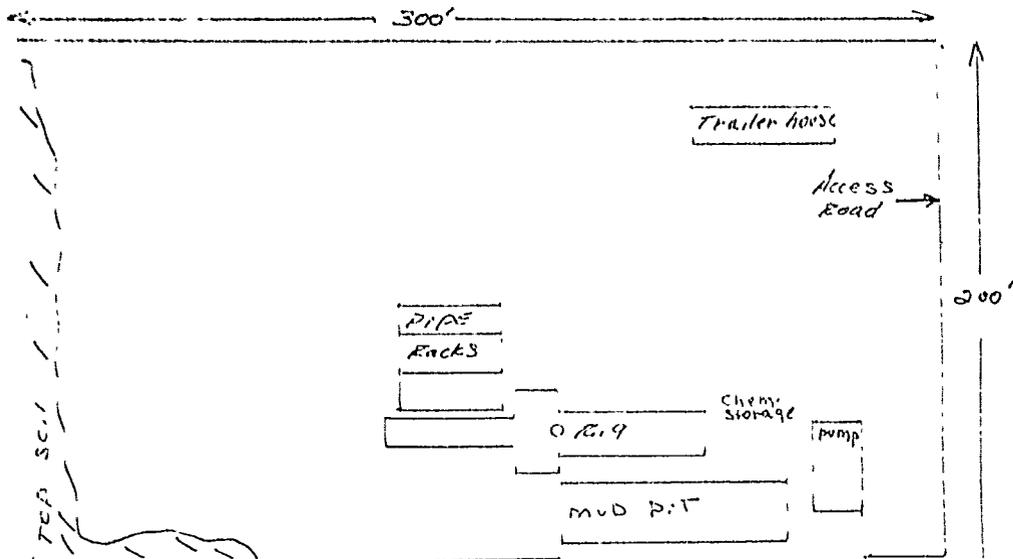
11. Plans for Restoration of Surface

Restoration of the wellsite and access road will begin within 90 days of well completion, weather permitting, and if required by private land owner. Should well be abandoned, the drilling site will be reshaped to its approximate former contour. The access road will be plowed up and leveled. Both drillsite and road will have any topsoil replaced and will be reseeded when germination of seeds can take place. In either case, cleanup of the site will include burning of any safely burnable

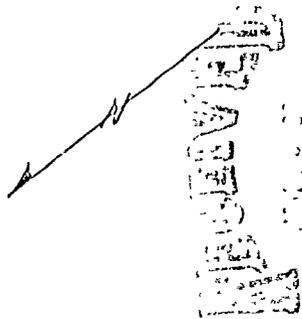
material, filling of all pits, carrying away of all nonburnable material and any chemicals that cannot be safely buried, and the hauling off of any oil that may have accumulated on the pits while drilling. A burn permit will be acquired if necessary.

12. This location is 5 miles west of Hovenweep National Monument. It is located on a northerly sloping hill. The area is sand and covered with native vegetation. There are no residences in the immediate area.
13. John Alexander  
3E Company, Inc  
P.O. Box 190  
Farmington, NM 87499  
Phone: 505-326-1135
14. I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route, that I am familiar with the conditions which presently exist, that the statements made in the plan are, to the best of my knowledge, true and correct, and that the work associated with the operations proposed herein will be performed by Chuska Energy Co. and its contractors and sub contractors in conformity with this plan and the terms and conditions under which it is approved.

  
John Alexander  
Agent  
December 28, 1983



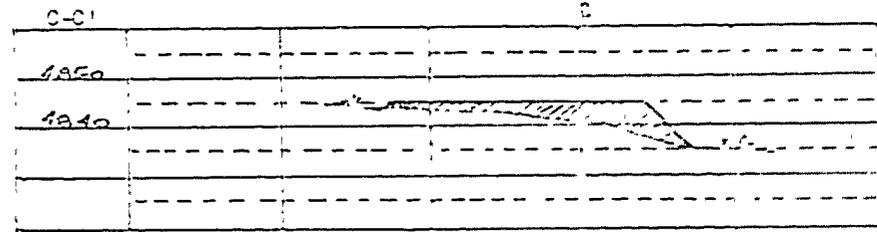
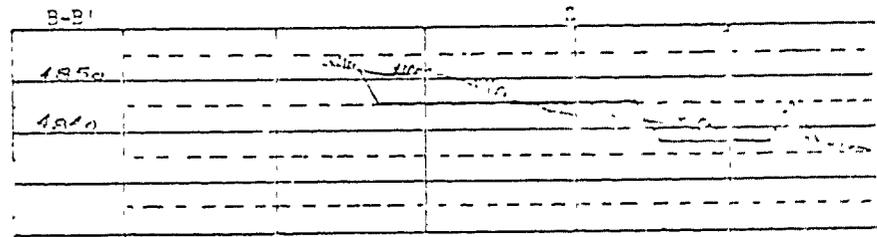
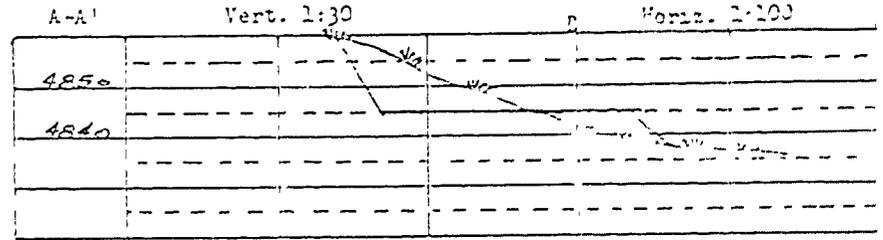
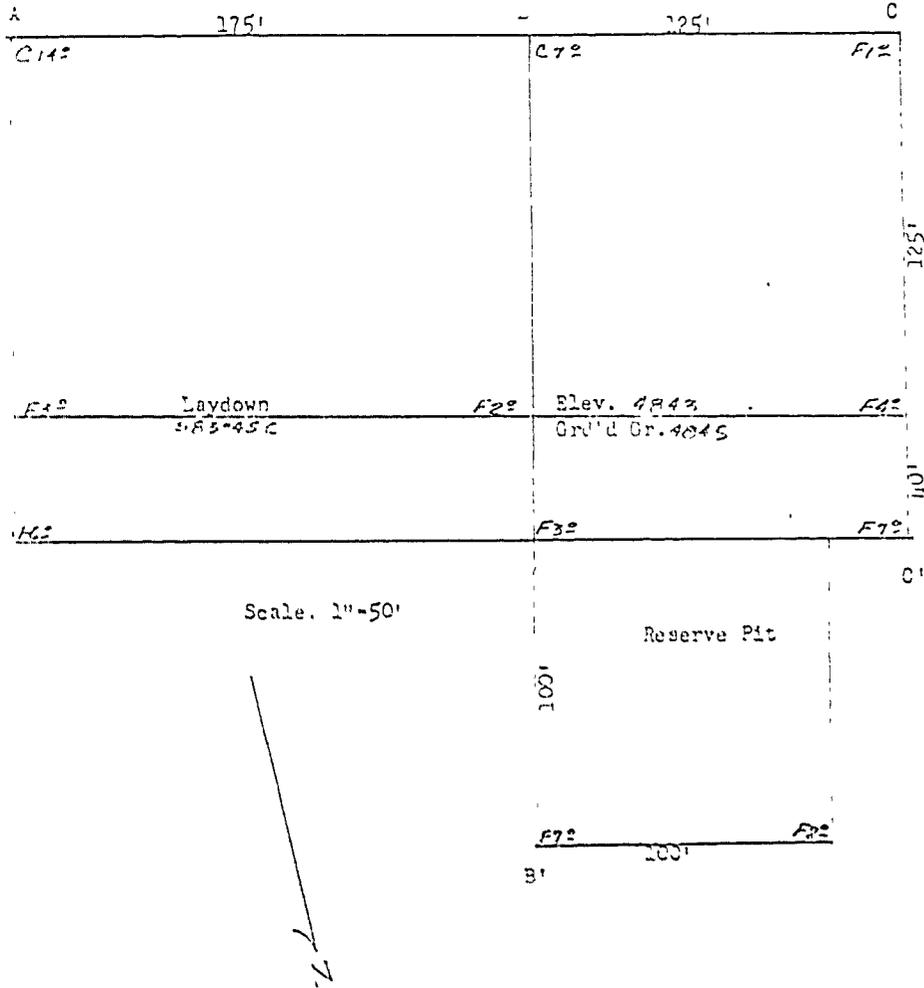
Scale: 1" = 50'



DIVISION OF  
OIL, GAS & MINING

CHUSKA ENERGY  
 NAVAJO TRIBAL 24-10  
 SW 10-40S.-24E  
 SAN JUAN, UTAH

Profile for  
 Chuska Energy Company #24-10 Navajo Tribal  
 320' TS 2310' FW Sec. 10-40S-24E  
 San Juan County Utah





OPERATOR Chenka Energy Co DATE 1-6-84  
WELL NAME Travis Tubal 24-10  
SEC SE SW 10 T 40 S R 24 E COUNTY New Jersey

43-037-30976  
API NUMBER

Production  
TYPE OF LEASE

POSTING CHECK OFF:

INDEX                       MAP                       HL  
 NID                                                             PI

PROCESSING COMMENTS:

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

CHIEF PETROLEUM ENGINEER REVIEW:

1/9/84

\_\_\_\_\_  
\_\_\_\_\_

APPROVAL LETTER:

SPACING:  A-3 \_\_\_\_\_ UNIT                       c-3-a \_\_\_\_\_ CAUSE NO. & DATE  
 c-3-b     c-3-c

SPECIAL LANGUAGE:

Simulation  
1. Water -  
2. Completion log See attached.  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER \_\_\_\_\_

UNIT

c-3-b

c-3-c

CHECK DISTANCE TO NEAREST WELL.

CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

VERIFY LEGAL AND SUFFICIENT DRILLING WATER

# 24-10

Stipulation:

Submitted to

1. ~~Receipt~~ by the Division of information justifying the necessity for an exceptions location and verification of ownership within a radius of 660 feet of the proposed location.

January 9, 1926

Cluska Energy Company  
c/o SL Company, Inc.  
P.O. Box 150  
Farmington, UT 87405

Re: Well No. Hwasjo Trivul 226-10  
SEED Sec. 16, T. 40S, R. 76E  
220' FSL 2310' FWS  
San Juan County, Utah

**CONCLUSION:**

Approval to drill the above referenced oil well is hereby granted in accordance with Rule 11-(c), General Rules and Regulations and Rules of Practice and Procedure, subject to the following stipulations:

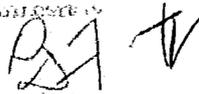
1. Receipt by the State on its evidence providing assurance of an adequate and approved supply of water prior to commencement of drilling.
2. Submittal to the Division of Information justifying the necessity for an exception location and verification of ownership within a radius of 100 feet of the proposed location.

In addition, the following actions are necessary to fully comply with this approval:

1. Spacing notification to the Division 10 days after drilling operations commence.
2. Submittal to the Division of Geology Form CG-2-3, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify V. J. Birch, Chief Petroleum Engineer, telephone (503) 532-3771 (office), 571-6637 (home).

The API number assigned to this well is 36-0738976.

WITNESSED BY

  
V. J. Birch  
Chief Petroleum Engineer



STATE OF UTAH  
NATURAL RESOURCES  
Oil Gas & Mining

Scott M Matheson Governor  
Temple A Reynolds Executive Director  
Dianne R Nielson, Ph D Division Director

1241 State Office Building • Salt Lake City UT 84114 • 801-533 5771

January 23, 1985

Bureau of Land Management  
Branch of Fluid Minerals  
P.O. Box 970  
Moab, Utah 84532

Attention: Carol Fruediger

Gentlemen:

Re: Well No. Navajo Tribal 24-10 - Sec. 10, T. 40S., R. 24E.  
San Juan County, Utah - API #43-037-30976 - Lease #NOG-8308-1033  
Operator of Record - Chuska Energy Co.

The above referred to well in your district was given State of Utah approval to drill January 9, 1984. This office has not received notification of any activity on this location.

If you have received any information on this location would you please send a copy to this office?

Thank you for your help in keeping our records up to date.

Sincerely,

A handwritten signature in cursive script that reads "Claudia L. Jones".

Claudia L. Jones  
Well Records Specialist

cc: Dianne R. Nielson  
Ronald J. Firth  
John R. Baza  
File  
0009S/3



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple 3 Triad Center Suite 350 Salt Lake City UT 84180-1203 • 801-538-5340

June 17, 1985

Bureau of Land Management  
Branch of Fluid Minerals  
P O Box 970  
Moab, Utah 84532

**NOTICE**

Attention: Ms. Carol Fruediger

Dear Carol:

Re: Well No. Navajo Tribal 24-10 - Sec. 10, T. 40S., R. 24E.,  
San Juan County, Utah - API #43-037-30976

The above referenced well in your district was given state approval to drill January 9, 1984. This office has not received notification of any activity on this location.

Please let me know what action, if any, the Bureau of Land Management is taking on this well.

Thank you for your help in keeping our records up to date.

Sincerely,

A handwritten signature in cursive script that reads "Pam Kenna".

Pam Kenna  
Well Records Specialist

Enclosure

cc: Dianne R. Nielson  
Ronald J. Firth  
John R. Baza  
File

0170S/35



STATE OF UTAH  
NATURAL RESOURCES  
Oil Gas & Mining

Norman H. Bangerter Governor  
Dee C. Hansen Executive Director  
Dianne R. Nielson Ph.D. Division Director

355 W. North Temple - 3 Triad Center - Suite 350 - Salt Lake City, UT 84103-1203 - 801-538-5340

April 8, 1986

Mr. John Keller  
U.S. Bureau of Land Management  
Caller Service 4104  
Farmington, New Mexico 87499

Dear Mr. Keller:

RE: Status of Wells in San Juan County, Utah

Pursuant to our telephone conversation, I am requesting status information for the wells listed on the attached sheet. The listed wells were approved by this office over one year ago and no additional information has been received from the operator to indicate whether the wells have been drilled. I would appreciate information from your office stating the current status of these applications. Based on your response, this office will take administrative action in coordination with any BLM action.

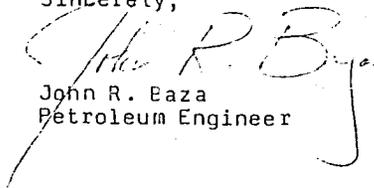
The wells are listed by operator, well name and location with the Indian lease number referenced. I could not find the operating agreement number listed in the well records of this office; therefore, it is not shown for any of the wells.

Your consideration of this request is appreciated. If you can provide us with any other information concerning administrative actions taken for wells on Navajo Indian land, it would greatly improve the quality of our well records. This office currently coordinates with other BLM offices within Utah to provide notice of drilling approvals and rescission notices and we would be happy to develop a similar arrangement with your office.

Page 2  
Mr. John Keller  
April 8, 1986

Please contact me if you have any questions concerning this request.

Sincerely,

A handwritten signature in dark ink, appearing to read "John R. Baza". The signature is written in a cursive style with a large, sweeping initial "J".

John R. Baza  
Petroleum Engineer

sb  
Attachment  
cc: D. R. Nielson  
R. J. Firth  
Well Files  
0265T-73-74

ATTACHMENT

CHUSKA ENERGY COMPANY  
WELL NO. NAVAJO TRIBAL 13-35  
SEC.35, T.41S, R.25E,  
SAN JUAN COUNTY, UTAH  
API NO. 43-037-30946  
LEASE NO. NOG-8308-1033

CHUSKA ENERGY COMPANY  
WELL NO. NAVAJO TRIBAL 44-11  
SEC.11, T.42S, R.24E,  
SAN JUAN COUNTY, UTAH  
API NO. 43-037-31116  
LEASE NO. NOG-8308-1033

CHUSKA ENERGY COMPANY  
WELL NO. NAVAJO TRIBAL 24-10  
SEC.10, T.40S, R.24E,  
SAN JUAN COUNTY UTAH  
API NO. 43-037-30976  
LEASE NO. NOG-8308-1033

CHUSKA ENERGY COMPANY  
WELL NO. NAVAJO TRIBAL 43-21  
SEC.21, T.40S, R.25E,  
SAN JUAN COUNTY, UTAH  
API NO. 43-037-31037  
LEASE NO. NOG-8308-1033

CHUSKA ENERGY COMPANY  
WELL NO. NAVAJO TRIBAL 12-22  
SEC.22, T.40S, R.25E,  
SAN JUAN COUNTY, UTAH  
API NO. 43-037-31114  
LEASE NO. NOG-8308-1033

CHUSKA ENERGY COMPANY  
WELL NO. NAVAJO TRIBAL 43-1  
SEC.1, T.41S, R.22E,  
SAN JUAN COUNTY, UTAH  
API NO. 43-037-31039  
LEASE NO. NOG-8308-1033

PAGE TWO  
ATTACHMENT

CHUSKA ENERGY COMPANY  
WELL NO. NAVAJO TRIBAL 12-31  
SEC.31, T.40S, R.23E,  
SAN JUAN COUNTY, UTAH  
API NO. 43-037-31035  
LEASE NO. NOG-8308-1033

CHUSKA ENERGY COMPANY  
WELL NO. NAVAJO TRIBAL 32-36  
SEC.36, T.40S, R.22E,  
SAN JUAN COUNTY, UTAH  
API NO. 43-037-31036  
LEASE NO. NOG-8308-1033

CHUSKA ENERGY COMPANY  
WELL NO. NAVAJO TRIBAL 31-36  
SEC.36, T.40S, R.22E,  
SAN JUAN COUNTY, UTAH  
API NO. 43-037-31061  
LEASE NO. NOG-8308-1033

HICKS OIL AND GAS, INC.  
WELL NO. AZTEC-NAVAJO #2  
SEC.33, T.41S, R.26E,  
SAN JUAN COUNTY, UTAH  
API NO.43-037-31071  
LEASE NO. 14-20-0603-8495

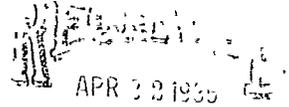


# United States Department of the Interior

BUREAU OF LAND MANAGEMENT  
Caller Service 4104  
Farmington, New Mexico 87499

IN REPLY REFER TO  
NOG-8308-1033  
3100 (016)

APR 16 1986



DIVISION OF  
OIL, GAS & MINING

State of Utah Natural Resources  
Oil, Gas and Mining  
Attn: Mr. John R. Baza, Petroleum Engineer  
355 W. North Temple 3 Triad Center, Suite 350  
Salt Lake City, UT 84180-1203

Dear Mr. Baza:

All proposed wells on the accompanying list were either returned unapproved or approval was rescinded on the dates indicated beside each.

In the future this office will route a copy of the transmittal letter for such actions occurring in the State of Utah to your office for record purposes.

For your information, the number NOG-8308-1033 is the Navajo Operating Agreement number, not a lease number.

Sincerely,

For John S. McKee  
Acting Area Manager

Enclosure

ATTACHMENT

CHUSKA ENERGY COMPANY  
WELL NO. NAVAJO TRIBAL 13-35  
SEC.35, T.41S, R.25E,  
SAN JUAN COUNTY, UTAH  
API NO. 43-037-30946  
LEASE NO. NOG-8308-1033

*Returned 1/13/86*

CHUSKA ENERGY COMPANY  
WELL NO. NAVAJO TRIBAL 44-11  
SEC.11, T.42S, R.24E,  
SAN JUAN COUNTY, UTAH  
API NO. 43-037-31116  
LEASE NO. NOG-8308-1033

*Returned 1/13/86*

CHUSKA ENERGY COMPANY  
WELL NO. NAVAJO TRIBAL 24-10  
SEC.10, T.40S, R.24E,  
SAN JUAN COUNTY, UTAH  
API NO. 43-037-30976  
LEASE NO. NOG-8308-1033

*Returned 1/13/86*

CHUSKA ENERGY COMPANY  
WELL NO. NAVAJO TRIBAL 43-21  
SEC.21, T.40S, R.25E,  
SAN JUAN COUNTY, UTAH  
API NO. 43-037-31037  
LEASE NO. NOG-8308-1033

*Returned 1/13/86*

CHUSKA ENERGY COMPANY  
WELL NO. NAVAJO TRIBAL 12-22  
SEC.22, T.40S, R.25E,  
SAN JUAN COUNTY, UTAH  
API NO. 43-037-31114  
LEASE NO. NOG-8308-1033

*Returned 1/13/86*

CHUSKA ENERGY COMPANY  
WELL NO. NAVAJO TRIBAL 43-1  
SEC.1, T.41S, R.22E,  
SAN JUAN COUNTY, UTAH  
API NO. 43-037-31039  
LEASE NO. NOG-8308-1033

*Returned 1/13/86*

PAGE TWO  
ATTACHMENT

CHUSKA ENERGY COMPANY  
WELL NO. NAVAJO TRIBAL 12-31  
SEC.31, T.40S, R.23E,  
SAN JUAN COUNTY, UTAH  
API NO. 43-037-31035  
LEASE NO. NOG-8308-1033

*Returned 11/1/86*

CHUSKA ENERGY COMPANY  
WELL NO. NAVAJO TRIBAL 32-36  
SEC.36, T.40S, R.22E,  
SAN JUAN COUNTY, UTAH  
API NO. 43-037-31036  
LEASE NO. NOG-8308-1033

*Returned 11/1/86*

CHUSKA ENERGY COMPANY  
WELL NO. NAVAJO TRIBAL 31-36  
SEC.36, T.40S, R.22E,  
SAN JUAN COUNTY, UTAH  
API NO. 43-037-31061  
LEASE NO. NOG-8308-1033

*Returned 11/1/86*

HICKS OIL AND GAS, INC.  
WELL NO. AZTEC-NAVAJO #2  
SEC.33, T.41S, R.26E,  
SAN JUAN COUNTY, UTAH  
API NO. 43-037-31071  
LEASE NO. 14-20-0603-8495

*Still not finished  
Approved 10/11/86*



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Thomas A. Bangerter, Governor  
Deborah A. Nelson, Petroleum Engineer  
Danna R. Nielson, Ph.D., Petroleum Engineer

May 5, 1986

Chuska Energy Company  
c/o 3E Company, Inc.  
Box 190  
Farmington, New Mexico 87499

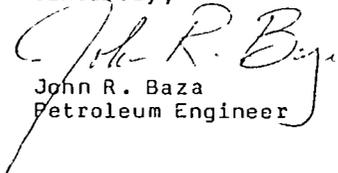
Gentlemen:

RE: Well No. Navajo Tribal 24-10, Sec.10, T.40S, R.24E,  
San Juan County, Utan, API NO. 43-037-30976

In concert with action taken by the U.S. Bureau of Land Management, approval to drill the above referenced well is hereby rescinded. A new Application for Permit to Drill must be filed with this office for approval, prior to future drilling of the subject location.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division of Oil, Gas and Mining immediately.

Sincerely,



John R. Baza  
Petroleum Engineer

sb  
cc: BLM-Farmington  
D. R. Nielson  
R. J. Firth  
Well file  
0278T-56